GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

10	T. A.	-0-	-0-	-0-	9705					N	-0-					29
11	T. A.	366	-0-	366	10071	366	2			N	-0-					29
12	T. A.	2089	-0-	2089	12160	1948	2	141	9	N	128					157
01	T. A.	1405	-0-	1405	13565	1405	2			N	-0-	120	0			37
02	T. A.	2285	-0-	2285	15850	2285	2			N	-0-					37
03	T. A.	4043	-0-	4043	19893	4043	2			N	-0-					37

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
03	14B DENY	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

10	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/28/2020 - WELL PLUGGED 12-28-20

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984 X	76	-0-	-1908	-0-	65	1	11	9	N	10					28
11	1590 X	76	-0-	-1514	-0-	65	1	11	9	N	10					38
12	101 X	101	-0-	-0-	-0-	101	1			N	-0-					38
01	101 X	101	-0-	-0-	-0-	101	1			N	-0-					38
*02	102 N	102	-0-	-0-	-0-	102	1			N	-0-					38
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104 N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-
11	106 N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
12	124 N	104	-0-	-20	-0-	10	1	94	2	N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	10	1	92	2	N	-0-					-0-
02	112 N	104	-0-	-8	-0-	10	1	94	2	N	-0-					-0-
*03	104 N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
*02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

10	3689 X	-0-	-0-	-3689	-0-			N	-0-			50
11	3540 X	-0-	-0-	-3540	-0-			N	-0-			50
12	1488 X	-0-	-0-	-1488	-0-			N	-0-			50
01	0 X	-0-	-0-	-0-	-0-			N	-0-			50
02	0 X	-0-	-0-	-0-	-0-			N	-0-			50
03	0 X	-0-	-0-	-0-	-0-			N	-0-			50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

10	1023 N	945	-0-	-78	-0-	6 22	1 9	917	2	N	20			89
11	930 N	928	-0-	-2	-0-	3 25	1 9	900	2	N	23			112
12	1023 N	858	-0-	-165	-0-	1 25	1 9	832	2	N	23			135
01	930 N	766	-0-	-164	-0-	2 30	1 9	734	2	N	27			162
02	868 N	613	-0-	-255	-0-	3 22	1 9	588	2	N	20			182
03	868 N	764	-0-	-104	-0-	8 22	1 9	734	2	N	20	184	1	18

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	142 R	142	-0-	-0-	-0-	142	1			N	-0-					-0-
12	955 R	955	-0-	-0-	-0-	126	1	829	2	N	-0-					-0-
01	1068 R	1068	-0-	-0-	-0-	141	1	927	2	N	-0-					-0-
02	494 R	494	-0-	-0-	-0-	99	1	395	2	N	-0-					-0-
03	961 #	894	-0-	-67	-0-	210	1	684	2	N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			25
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			25
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/30/2020

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/21/2020

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			129

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			219
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			219
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			219
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			219
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			219
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/30/2020

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

10	0 N	-0-	-0-	-0-	-0-				N	-0-			68
11	0 N	-0-	-0-	-0-	-0-				N	-0-			68
12	0 N	-0-	-0-	-0-	-0-				N	-0-			68
01	0 N	-0-	-0-	-0-	-0-				N	-0-			68
02	0 N	-0-	-0-	-0-	-0-				N	-0-			68
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

10	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

10	68	N	68	-0-	-0-	B	-0-	62	2	6	9	Y	5	58	1			17
11	71	N	71	-0-	-0-	B	-0-	65	1	6	9	Y	5					22
12	62	N	62	-0-	-0-	B	-0-	56	1	6	9	Y	5					27
01	70	N	70	-0-	-0-	B	-0-	64	1	6	9	Y	5					32
*02	78	N	78	-0-	-0-	B	-0-	72	1	6	9	Y	5					37
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					37

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

10	74	N	74	-0-	-0-	B	-0-	74	2			Y	-0-					16
11	91	N	91	-0-	-0-	B	-0-	74	2	17	9	Y	15					31
12	91	N	91	-0-	-0-	B	-0-	74	2	17	9	Y	15					46
01	89	N	89	-0-	-0-	B	-0-	72	2	17	9	Y	15	40	1			21
*02	89	N	89	-0-	-0-	B	-0-	72	2	17	9	Y	15					36
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					36

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

10	0	N	-0-	-0-	-0-	B	-9417					N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/21/2020

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					29
11	0	N	-0-	-0-	-0-	-0-					N	1					30
12	0	N	-0-	-0-	-0-	-0-					N	2					32
01	0	N	-0-	-0-	-0-	-0-					N	5					37
02	0	N	-0-	-0-	-0-	-0-					N	2					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					34
11	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					55
12	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					76
01	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21	63	1			34
*02	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21					55
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21	100	1			35
11	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					56
12	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					77
01	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21	75	1			23
*02	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21					44
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			18
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			18
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			18
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			18
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			18
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			2
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3502 X	3502	-0-	-0-	-0-	408	1	3059	2	N	32			299
						35	9							
11	3523 X	3523	-0-	-0-	-0-	501	1	2991	2	N	28			327
						31	9							
12	3546 X	3546	-0-	-0-	-0-	591	1	2938	2	N	15			342
						17	9							
01	3527 X	3527	-0-	-0-	-0-	508	1	2984	2	N	32	178	1	196
						35	9							
02	3108 X	1667	-0-	-1441	-0-	290	1	1363	2	N	13			209
						14	9							
*03	4601 X	4601	-0-	-0-	-0-	815	1	3762	2	N	22			231
						24	9							

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC //CONT.// 758487
SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			114
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			114
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			114
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			114
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			114
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC //CONT.// 758487
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
11	1110	N	925	-0-	-185	-0-	925	2			Y	-0-					-0-
*12	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
*01	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

*10	5586	X	5586	-0-	-0-	-0-	5586	2			Y	-0-					4
*11	5734	X	5734	-0-	-0-	-0-	5734	2			Y	-0-					4
12	5425	X	4263	-0-	-1162	-0-	4263	2			Y	-0-					4
*01	6256	X	6256	-0-	-0-	-0-	6256	2			Y	-0-					4
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

10	14B	DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					120
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					120
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					120
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	Y	5					5
*11	2523	N	2523	-0-	-0-	-0-	2457	2	66	9	Y	60					65
*12	2240	N	2240	-0-	-0-	-0-	2181	2	59	9	Y	54	60	1			59
*01	2103	N	2103	-0-	-0-	-0-	2060	2	43	9	Y	39	49	1			49
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					49
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					49

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	593	-0-	-1763	-0-	506	2	87	9	Y	79					446
11	2280	X	1432	-0-	-848	-0-	975	2	457	9	Y	415					861
12	2294	X	1622	-0-	-672	-0-	1160	2	462	9	Y	420	470	1			811
01	1798	X	792	-0-	-1006	-0-	521	2	271	9	Y	246	312	1			745
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					745
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					745

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	92	-0-	-280	-0-	28	1	64	2	N	-0-					-0-
11	480	N	143	-0-	-337	-0-	48	1	95	2	N	-0-					-0-
12	310	N	165	-0-	-145	-0-	36	1	129	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	60	1	244	2	N	-0-					-0-
02	140	N	89	-0-	-51	-0-	8	1	81	2	N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	88	1	269	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			156
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			156
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			156
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			156
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			156
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124 N	-0-	-0-	-124	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	365 N	365	-0-	-0-	-0-	365	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	-0-	-0-	-403	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	124 N	-0-	-0-	-124	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	76 N	76	-0-	-0-	-0-	76	3	N	-0-			-0-
11	73 N	73	-0-	-0-	-0-	73	3	N	-0-			-0-
12	79 N	79	-0-	-0-	-0-	79	3	N	-0-			-0-
01	76 N	76	-0-	-0-	-0-	76	3	N	-0-			-0-
*02	481 N	481	-0-	-0-	-0-	481	3	N	-0-			-0-
*03	102 N	102	-0-	-0-	-0-	102	3	N	-0-			-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

10	2159	N	2159	-0-	-0-	-0-	360	1	1799	3	N	-0-					-0-
11	1907	N	1907	-0-	-0-	-0-	412	1	1495	3	N	-0-					-0-
12	2359	N	2359	-0-	-0-	-0-	462	1	1897	3	N	-0-					-0-
01	1643	N	87	-0-	-1556	-0-	87	3			N	-0-					-0-
*02	2009	N	2009	-0-	-0-	-0-	104	1	1905	3	N	-0-					-0-
*03	3100	N	3163	-0-	63	63	644	1	2519	3	N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					106
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					106
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					106
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

10	2326	N	2326	-0-	-0-	-0-	2305	2	21	9	N	19	360	1			88
11	2414	N	2414	-0-	-0-	-0-	2366	2	48	9	N	44					132
12	2572	N	2572	-0-	-0-	-0-	2498	2	74	9	N	67					199
01	2525	N	2525	-0-	-0-	-0-	2480	2	45	9	N	41					240
02	2128	N	1935	-0-	-193	-0-	1900	2	35	9	N	32	185	1			87
*03	2699	N	2699	-0-	-0-	-0-	2648	2	51	9	N	46					133

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

10	13161 X	13161	-0-	-0-	-0-	1549	1	11595	2	N	15			187
						17	9							
11	12510 X	8572	-0-	-3938	-0-	1231	1	7341	2	N	-0-			187
12	9393 X	66	-0-	-9327	-0-	11	1	55	2	N	-0-			187
01	12927 X	-0-	-0-	-12927	-0-					N	-0-			187
02	11676 X	-0-	-0-	-11676	-0-					N	-0-			187
03	12927 X	6	-0-	-12921	-0-	1	1	5	2	N	-0-			187

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

10	3038 X	1444	-0-	-1594	-0-	169	1	1267	2	N	7			290
						8	9							
11	3306 X	3306	-0-	-0-	-0-	473	1	2821	2	N	11			301
						12	9							
12	6107 X	328	-0-	-5779	-0-	55	1	273	2	N	-0-			301
01	8062 X	8062	-0-	-0-	-0-	1166	1	6851	2	N	41			342
						45	9							
02	5516 X	2545	-0-	-2971	-0-	444	1	2088	2	N	12			354
						13	9							
*03	4052 X	4052	-0-	-0-	-0-	716	1	3305	2	N	28			382
						31	9							

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	-0-	-0-	-5022	-0-					N	-0-					214
11	7051	X	7051	-0-	-0-	-0-	1012	1	6037	2	N	2					216
							2	9									
12	8122	X	4580	-0-	-3542	-0-	767	1	3813	2	N	-0-					216
01	8122	X	3672	-0-	-4450	-0-	534	1	3136	2	N	2					218
							2	9									
02	7336	X	2230	-0-	-5106	-0-	391	1	1837	2	N	2					220
							2	9									
03	7285	X	4682	-0-	-2603	-0-	833	1	3849	2	N	-0-					220

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

10	412	N	412	-0-	-0-	-0-	49	1	363	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	35	1	167	2	N	-0-					-0-
03	279	N	197	-0-	-82	-0-	35	1	162	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

10	1802	N	1802	-0-	-0-	-0-	212	1	1590	2	N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	179	1	1069	2	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	10	1	51	2	N	-0-					-0-
01	124	N	44	-0-	-80	-0-	6	1	38	2	N	-0-					-0-
02	112	N	14	-0-	-98	-0-	2	1	12	2	N	-0-					-0-
03	62	N	40	-0-	-22	-0-	7	1	33	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

10	11521	X	11521	-0-	-0-	-0-	1347	1	10084	2	N	82					241
							90	9									
11	10142	X	10142	-0-	-0-	-0-	1448	1	8637	2	N	52	176	1			117
							57	9									
12	10007	X	10007	-0-	-0-	-0-	1667	1	8287	2	N	48					165
							53	9									
01	9454	X	9454	-0-	-0-	-0-	1368	1	8031	2	N	50					215
							55	9									
02	8363	X	8363	-0-	-0-	-0-	1461	1	6862	2	N	36					251
							40	9									
*03	8456	X	8456	-0-	-0-	-0-	1493	1	6899	2	N	58					309
							64	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

10	992	N	897	-0-	-95	-0-	106	1	791	2	N	-0-					151
11	900	N	896	-0-	-4	-0-	128	1	760	2	N	7					158
							8	9									
12	938	N	938	-0-	-0-	-0-	153	1	763	2	N	20					178
							22	9									
01	899	N	860	-0-	-39	-0-	125	1	732	2	N	3					181
							3	9									
02	840	N	780	-0-	-60	-0-	137	1	643	2	N	-0-					181
03	930	N	911	-0-	-19	-0-	162	1	746	2	N	3					184
							3	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	11106	-0-	-674	-0-	1297	1	9713	2	N	87					130
							96	9									
11	11400	X	10201	-0-	-1199	-0-	1451	1	8655	2	N	86	179	1			37
							95	9									
12	11780	X	11161	-0-	-619	-0-	1853	1	9209	2	N	90					127
							99	9									
01	11315	X	10874	-0-	-441	-0-	1568	1	9209	2	N	88	179	1			36
							97	9									
02	10136	X	9162	-0-	-974	-0-	1598	1	7503	2	N	55					91
							61	9									
*03	11327	X	11327	-0-	-0-	-0-	1996	1	9221	2	N	100	182	1			9
							110	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

10	8928	X	8271	-0-	-657	-0-	966	1	7236	2	N	63					181
							69	9									
11	9270	X	9270	-0-	-0-	-0-	1320	1	7872	2	N	71	178	1			74
							78	9									
12	9470	X	9470	-0-	-0-	-0-	1570	1	7804	2	N	87					161
							96	9									
01	9052	X	8024	-0-	-1028	-0-	1156	1	6793	2	N	68	179	1			50
							75	9									
02	8863	X	8863	-0-	-0-	-0-	1545	1	7254	2	N	58					108
							64	9									
03	9579	X	9501	-0-	-78	-0-	1676	1	7740	2	N	77					185
							85	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

10	8563	X	8563	-0-	-0-	-0-	1007	1	7537	2	N	17					158
							19	9									
11	8235	X	8235	-0-	-0-	-0-	1178	1	7024	2	N	30	183	1			5
							33	9									
12	8968	X	8968	-0-	-0-	-0-	1499	1	7450	2	N	17					22
							19	9									
01	8073	X	8073	-0-	-0-	-0-	1170	1	6875	2	N	25					47
							28	9									
02	7343	X	7343	-0-	-0-	-0-	1281	1	6017	2	N	41					88
							45	9									
*03	7930	X	7930	-0-	-0-	-0-	1408	1	6505	2	N	15					103
							17	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2204	-0-	-369	-0-	254	1	1904	2	N	42	180	1			2
							46	9									
11	3090	X	2507	-0-	-583	-0-	356	1	2121	2	N	27					29
							30	9									
12	3193	X	2054	-0-	-1139	-0-	340	1	1690	2	N	22					51
							24	9									
01	3193	X	1438	-0-	-1755	-0-	206	1	1210	2	N	20					71
							22	9									
02	2352	X	2033	-0-	-319	-0-	353	1	1656	2	N	22					93
							24	9									
*03	2695	X	2695	-0-	-0-	-0-	473	1	2186	2	N	33					126
							36	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

10	1383	N	1383	-0-	-0-	-0-	162	1	1215	2	N	5					24
							6	9									
11	1301	N	1301	-0-	-0-	-0-	186	1	1112	2	N	3					27
							3	9									
12	1302	N	1280	-0-	-22	-0-	214	1	1063	2	N	3					30
							3	9									
01	1302	N	1129	-0-	-173	-0-	163	1	958	2	N	7					37
							8	9									
02	1176	N	1039	-0-	-137	-0-	182	1	854	2	N	3					40
							3	9									
*03	1657	N	1657	-0-	-0-	-0-	293	1	1355	2	N	8					48
							9	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88

BELITZ (9000 WILCOX) //CONT.// 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166

BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	490	-0-	490	1800	490	2			Y	-0-					-0-
11	DLQ G-10	460	-0-	460	2260	460	2			Y	-0-					-0-
12	DLQ G-10	286	-0-	286	2546	286	2			Y	-0-					-0-
01	DLQ G-10	290	-0-	290	2836	290	2			Y	-0-					-0-
02	2800 N	96	-0-	-2704	132	96	2			Y	-0-					-0-
*03	469 N	337	-0-	-132	-0-	337	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

10	DLQ G-10	174	-0-	174	437	174	2			Y	-0-					-0-
11	DLQ G-10	122	-0-	122	559	122	2			Y	-0-					-0-
12	DLQ G-10	195	-0-	195	754	195	2			Y	-0-					-0-
01	DLQ G-10	324	-0-	324	1078	324	2			Y	-0-					-0-
02	1185 N	107	-0-	-1078	-0-	107	2			Y	-0-					-0-
*03	335 N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

10	14B2 EXT	59	-0-	59	59	59	2			Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-
02	59 X	-0-	-0-	-59	-0-					Y	-0-					-0-
*03	274 X	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

10	DLQ G-10	2298	-0-	2298	6747	2298	2			Y	-0-					98
11	DLQ G-10	2303	-0-	2303	9050	2303	2			Y	-0-					98
12	DLQ G-10	2545	-0-	2545	11595	2511	2	34	9	Y	31					129
01	DLQ G-10	2627	-0-	2627	14222	2543	2	84	9	Y	76					205
02	15087 X	865	-0-	-14222	-0-	841	2	24	9	Y	22	180	1			47
*03	2993 X	2993	-0-	-0-	-0-	2938	2	55	9	Y	50					97

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

10	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	725					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	725					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	725					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

10	341 N	279	-0-	-62	-0-	279	2			N	-0-					195
11	281 N	281	-0-	-0-	-0-	281	2			N	-0-					195
12	346 N	346	-0-	-0-	-0-	346	2			N	-0-					195
01	327 N	327	-0-	-0-	-0-	327	2			N	-0-					195
02	252 N	108	-0-	-144	-0-	108	2			N	-0-					195
*03	418 N	418	-0-	-0-	-0-	418	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

10	0 N	-0-	-0-	-0-	-0-				N	-0-			149
11	0 N	-0-	-0-	-0-	-0-				N	-0-			149
12	0 N	-0-	-0-	-0-	-0-				N	-0-			149
01	0 N	-0-	-0-	-0-	-0-				N	-0-			149
02	0 N	-0-	-0-	-0-	-0-				N	-0-			149
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

10	0 N	-0-	-0-	-0-	-0-				N	-0-			86
11	0 N	-0-	-0-	-0-	-0-				N	-0-	86	1	-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

10	0 N	-0-	-0-	-0-	-0-				N	-0-			54
11	0 N	-0-	-0-	-0-	-0-				N	-0-			54
12	0 N	-0-	-0-	-0-	-0-				N	-0-			54
01	0 N	-0-	-0-	-0-	-0-				N	-0-			54
02	0 N	-0-	-0-	-0-	-0-				N	-0-			54
03	0 N	-0-	-0-	-0-	-0-				N	-0-			54

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20624 X	20624	-0-	-0-	-0-	806	1	19795	2	N	21					97
						23	9									
11	17643 X	17643	-0-	-0-	-0-	786	1	16843	2	N	13					110
						14	9									
12	17842 X	17842	-0-	-0-	-0-	806	1	17027	2	N	8					118
						9	9									
01	20615 X	17811	-0-	-2804	-0-	806	1	17005	2	N	-0-					118
02	18620 X	13884	-0-	-4736	-0-	746	1	13138	2	N	-0-					118
03	20615 X	17533	-0-	-3082	-0-	806	1	16727	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

10	7626 #	5848	-0-	-1778	-0-	5809	2	39	9	N	35					146
11	6960 #	4892	-0-	-2068	-0-	4867	2	25	9	N	23					169
12	6076 #	4909	-0-	-1167	-0-	4909	2			N	-0-					169
01	5859 #	4709	-0-	-1150	-0-	4709	2			N	-0-					169
02	5292 #	3427	-0-	-1865	-0-	3427	2			N	-0-					169
03	5859 #	3125	-0-	-2734	-0-	3125	2			N	-0-					169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			210
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			210
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			210
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			210
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			210
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

10	5859 X	5088	-0-	-771	-0-	4755	2	333	9	N	303	178	1		307
11	5670 X	4598	-0-	-1072	-0-	4380	2	218	9	N	198	371	1		134
12	5859 X	4722	-0-	-1137	-0-	4406	2	316	9	N	287	182	1		239
01	5208 X	5046	-0-	-162	-0-	4815	2	231	9	N	210	359	1		90
02	4704 X	2514	-0-	-2190	-0-	2339	2	175	9	N	159				249
*03	6022 X	6022	-0-	-0-	-0-	5613	2	409	9	N	372	349	1		272

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

10	1333 N	1036	-0-	-297	-0-	918	2	118	9	N	107				177
11	1201 N	1201	-0-	-0-	-0-	935	2	266	9	N	242	185	1		234
12	1135 N	1135	-0-	-0-	-0-	970	2	165	9	N	150				384
01	1052 N	1052	-0-	-0-	-0-	892	2	160	9	N	145	359	1		170
02	1120 N	971	-0-	-149	-0-	859	2	112	9	N	102				272
*03	1206 N	1206	-0-	-0-	-0-	998	2	208	9	N	189	356	1		105

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7420	X	7420	-0-	-0-	-0-	7256	3	164	9	N	149	347	1			1133
11	6480	X	5634	-0-	-846	-0-	5567	3	67	9	N	61					1194
12	6904	X	6904	-0-	-0-	-0-	6843	3	61	9	N	55					1249
01	6696	X	5415	-0-	-1281	-0-	5359	3	56	9	N	51					1300
02	6048	X	4326	-0-	-1722	-0-	4243	3	83	9	N	75					1375
*03	8544	X	8544	-0-	-0-	-0-	8323	3	221	9	N	201	509	1			1067

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

10	1333	N	-0-	-0-	-1333	-0-					N	-0-					317
11	0	N	-0-	-0-	-0-	-0-					N	40					357
12	0	N	-0-	-0-	-0-	-0-					N	15					372
01	0	N	-0-	-0-	-0-	-0-					N	-0-					372
02	0	N	-0-	-0-	-0-	-0-					N	-0-					372
03	0	N	-0-	-0-	-0-	-0-					N	-0-					372

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

10	1563	N	1563	-0-	-0-	-0-	12	1	1530	2	N	19					159
							21	9									
11	1564	N	1564	-0-	-0-	-0-	15	1	1546	2	N	3					162
							3	9									
12	1637	N	1637	-0-	-0-	-0-	15	1	1611	2	N	10					172
							11	9									
01	1578	N	1578	-0-	-0-	-0-	15	1	1532	2	N	28					200
							31	9									
02	1322	N	1322	-0-	-0-	-0-	13	1	1299	2	N	9					209
							10	9									
*03	1380	N	1380	-0-	-0-	-0-	15	1	1359	2	N	5					214
							6	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

10	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

10	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643 X	1440	-0-	-203	-0-	372	1	1068	2	N	-0-					-0-
11	1590 X	1124	-0-	-466	-0-	360	1	764	2	N	-0-					-0-
12	1643 X	733	-0-	-910	-0-	372	1	361	2	N	-0-					-0-
01	1612 X	578	-0-	-1034	-0-	240	1	338	2	N	-0-					-0-
02	1036 N	649	-0-	-387	-0-	216	1	433	2	N	-0-					-0-
*03	835 N	835	-0-	-0-	-0-	288	1	547	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	2161	-0-	-13773	-0-	2161	2			N	-0-					-0-
11	3690 #	1820	-0-	-1870	-0-	1820	2			N	-0-					-0-
12	3069 #	1396	-0-	-1673	-0-	1396	2			N	-0-					-0-
01	2387 #	1415	-0-	-972	-0-	1415	2			N	-0-					-0-
02	1960 #	910	-0-	-1050	-0-	910	2			N	-0-					-0-
03	2170 #	1751	-0-	-419	-0-	1751	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
03	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

10	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279 N	145	-0-	-134	-425	145	2		N	-0-			-0-
11	390 #	66	-0-	-324	-749	66	2		N	-0-			-0-
12	0	150	-0-	150	-599	150	2		N	-0-			-0-
01	279 #	187	-0-	-92	-691	187	2		N	-0-			-0-
02	56 N	29	-0-	-27	-691	29	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -416 CANCELLED UNDERAGE -> -275													
03	51 N	NO RPT	-0-	-51	-416				N	NO RPT			-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

10	7781	1633	-0-	-6148	12913	1633	2		N	-0-			-0-
11	6660	1090	-0-	-5570	7343	1090	2		N	-0-			-0-
12	0	688	-0-	688	8031	688	2		N	-0-			-0-
01	6882	423	-0-	-6459	1572	423	2		N	-0-			-0-
02	5236	53	-0-	-5183	-3611	53	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3611													
03	784	NO RPT	-0-	-784	-4395				N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	150	-0-	150	150	150	1		Y	-0-			-0-
01	335 R	185	-0-	-150	-0-	185	2		Y	-0-			-0-
02	164 R	164	-0-	-0-	-0-	164	2		Y	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

10	1147 #	427	-0-	-720	-0-	427	2		N	-0-			188
11	1110 #	194	-0-	-916	-0-	194	2		N	-0-			188
12	899 #	444	-0-	-455	-0-	444	2		N	-0-			188
01	837 #	553	-0-	-284	-0-	553	2		N	-0-			188
02	168 N	87	-0-	-81	-0-	87	2		N	-0-			188
03	434 N	NO RPT	-0-	-434	-0-				N	NO RPT			188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

10	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	R	58	-0-	-226	-0-	58	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1768	-0-	-278	-0-	1768	2			N	-0-					-0-
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

10	15 N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15 N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

10	7130 X	6457	-0-	-673	-0-	465	1	5974	2	N	16					107
						18	9									
11	6540 X	5922	-0-	-618	-0-	443	1	5466	2	N	12					119
						13	9									
12	6603 X	6208	-0-	-395	-0-	431	1	5763	2	N	13					132
						14	9									
01	6603 X	6585	-0-	-18	-0-	431	1	6141	2	N	12					144
						13	9									
02	5964 X	5117	-0-	-847	-0-	431	1	4682	2	N	4					148
						4	9									
03	6448 X	6128	-0-	-320	-0-	465	1	5656	2	N	6					154
						7	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

10	0 X	-0-	-0-	-0-	-0-					N	-0-					38
11	0 X	-0-	-0-	-0-	-0-					N	-0-					38
12	0 X	-0-	-0-	-0-	-0-					N	-0-					38
01	0 X	-0-	-0-	-0-	-0-					N	-0-					38
02	0 N	-0-	-0-	-0-	-0-					N	-0-					38
03	0 N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11594	11557	-0-	-37	-0-	105	1	11452	2	N	-0-			18
11	11220	11093	-0-	-127	-0-	102	1	10991	2	N	-0-			18
12	11594	11209	-0-	-385	-0-	106	1	11103	2	N	-0-			18
01	11594	11092	-0-	-502	-0-	105	1	10987	2	N	-0-			18
02	10472	6997	-0-	-3475	-0-	53	1	6944	2	N	-0-			18
*03	12450	12022	-0-	-428	-0-	97	1	11925	2	N	-0-			18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

10	6231 #	5628	-0-	-603	-0-	51	1	5577	2	N	-0-			1
11	5760 #	5586	-0-	-174	-0-	51	1	5535	2	N	-0-			1
12	5952 #	5596	-0-	-356	-0-	53	1	5543	2	N	-0-			1
01	5952 #	5650	-0-	-302	-0-	53	1	5597	2	N	-0-			1
02	5457 R	5457	-0-	-0-	-0-	41	1	5416	2	N	-0-			1
*03	8269	7684	-0-	-585	-0-	62	1	7622	2	N	-0-			1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

10	4650 X	3994	-0-	-656	-0-	217	1	3777	2	N	-0-			-0-
11	4410 X	3631	-0-	-779	-0-	210	1	3421	2	N	-0-			-0-
12	5133 X	5133	-0-	-0-	-0-	189	1	4944	2	N	-0-			-0-
01	6637 X	6637	-0-	-0-	-0-	217	1	6420	2	N	-0-			-0-
*02	3724 X	3724	-0-	-0-	-0-	70	1	3654	2	N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	56 N	56	-0-	-0-	-0-	56	2	N	-0-			-0-
11	56 N	56	-0-	-0-	-0-	56	2	N	-0-			-0-
12	56 N	56	-0-	-0-	-0-	56	2	N	-0-			-0-
01	55 N	55	-0-	-0-	-0-	55	2	N	-0-			-0-
*02	58 N	58	-0-	-0-	-0-	58	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
11	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
12	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
*02	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
11	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
12	52 N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
01	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
*02	54 N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

10	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
11	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
12	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
01	59 N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
*02	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

10	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
11	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
12	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	1		N	-0-			-0-
*02	52 N	52	-0-	-0-	-0-	52	1		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

10	56 N	56	-0-	-0-	-0-	56	2		N	-0-			55
11	56 N	56	-0-	-0-	-0-	56	2		N	-0-			55
12	56 N	56	-0-	-0-	-0-	56	2		N	-0-			55
01	51 N	51	-0-	-0-	-0-	51	1		N	-0-			55
*02	51 N	51	-0-	-0-	-0-	51	1		N	-0-			55
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	510	1	385	9	N	350	338	1			17
11	516	N	516	-0-	-0-	-0-	510	1	6	9	N	5					22
12	511	N	511	-0-	-0-	-0-	510	1	1	9	N	1					23
01	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					24
*02	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*02	980	N	980	-0-	-0-	-0-	963	2	17	9	N	15					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

10	17236	#	8513	-0-	-8723	-0-	111	1	7822	2	Y	527	540	1			61
							580	9									
11	14760	#	7868	-0-	-6892	-0-	110	1	7232	2	Y	478	471	1			68
							526	9									
12	13547	#	8698	-0-	-4849	-0-	109	1	7934	2	Y	595	580	1			83
							655	9									
01	8263	R	8263	-0-	-0-	-0-	106	1	7729	2	Y	389	404	1			68
							428	9									
02	4692	R	4692	-0-	-0-	-0-	93	1	4248	2	Y	319	311	1			76
							351	9									
03	8711	#	6079	-0-	-2632	-0-	87	1	5542	2	Y	409	429	1			56
							450	9									

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7012	-0-	7012	25669	555	1	6340	2	Y	106	106	1			9
						117	9									
11	DLQ G-10	6053	-0-	6053	31722	533	1	5426	2	Y	85	85	1			9
						94	9									
12	12300	7490	-0-	-4810	26912	558	1	6821	2	Y	101	99	1			11
						111	9									
01	12710	7546	-0-	-5164	21748	560	1	6881	2	Y	95	94	1			12
						105	9									
*02	29294	4678	-0-	-24616	-0-	507	1	3978	2	Y	175	154	1			33
						193	9									
*03	7939 R	7939	-0-	-0-	-0-	579	1	7259	2	Y	92	114	1			11
						101	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

10	875 N	875	-0-	-0-	-0-	875	2			N	-0-					7
11	1053 N	1053	-0-	-0-	-0-	1053	2			N	-0-					7
12	868 N	720	-0-	-148	-0-	720	2			N	-0-					7
01	868 N	845	-0-	-23	-0-	845	2			N	-0-					7
02	980 N	975	-0-	-5	-0-	975	2			N	-0-					7
*03	890 N	890	-0-	-0-	-0-	890	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

10	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

10	5146	4704	-0-	-442	B	70546	1252	1	3429	2	N	21				108
							23	9								
11	4500	4516	-0-	16	B	70562	1252	1	3245	2	N	17				125
							19	9								
12	4836	3737	-0-	-1099	B	69463	1252	1	2450	2	N	32				157
							35	9								
01	4836	4778	-0-	-58	B	69405	1252	1	3515	2	N	10				167
							11	9								
02	7000 N	5304	-0-	-1696	B	67709	1252	1	4035	2	N	15				182
							17	9								
03/01 BALANCING DATE STATUS -> 67709																
*03	7750 N	4804	-0-	-2946	B	64763	1252	1	3541	2	N	10				192
							11	9								

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

10	458 N	458	-0-	-0-	B	-0-	458	2			N	-0-				27
11	111 N	111	-0-	-0-	B	-0-	111	2			N	-0-				27
12	310 N	231	-0-	-79	B	-0-	231	2			N	-0-				27
01	510 N	510	-0-	-0-	B	-0-	510	2			N	-0-				27
02	192 N	192	-0-	-0-	B	-0-	192	2			N	-0-				27
03/01 BALANCING DATE STATUS -> -0-																
*03	217 N	123	-0-	-94	B	-0-	123	2			N	-0-				27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			100
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

10	124 N	115	-0-	-9	B	-0-	115	1	N	-0-		60
11	107 N	107	-0-	-0-	B	-0-	107	1	N	-0-		60
12	111 N	111	-0-	-0-	B	-0-	111	1	N	-0-		60
01	124 N	124	-0-	-0-	B	-0-	124	1	N	-0-		60
02	113 N	113	-0-	-0-	B	-0-	113	1	N	-0-		60
03	124 N	109	-0-	-15	B	-0-	109	1	N	-0-		60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

10	P&A COND	-0-	-0-	-0-	-0-					N	134	170	1			100
11	P&A COND	-0-	-0-	-0-	-0-					N	138	169	1			69
12	P&A COND	-0-	-0-	-0-	-0-					N	141	160	1			50
01	P&A COND	-0-	-0-	-0-	-0-					N	156					206
02	P&A COND	-0-	-0-	-0-	-0-					N	122	169	1			159
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					159

RECLASSIFIED TO OIL DIST. 02 LEASE 12135 01/15/2021

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	114 N	114	-0-	-0- B	-0-	114	1		N	-0-			-0-
11	104 N	104	-0-	-0- B	-0-	104	1		N	-0-			-0-
12	114 N	114	-0-	-0- B	-0-	114	1		N	-0-			-0-
01	105 N	105	-0-	-0- B	-0-	105	1		N	-0-			-0-
02	117 N	117	-0-	-0- B	-0-	117	1		N	-0-			-0-
*03	110 N	110	-0-	-0- B	-0-	110	1		N	-0-			-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			93
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			93
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			93
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			93
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			93
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			10
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			10
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			190
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			190
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			190
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			190
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			190
03/01 BALANCING DATE STATUS -> -0-													
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

BRESLAU (WILCOX 8395) //CONT.// 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	5728	-0-	-7416	-1014	5722	2	6	9	N	5					464
11	10921	5063	-0-	-5858	-6872	4930	2	133	9	N	121	220	1			365
12	0	7536	-0-	7536	664	7471	2	65	9	N	59					424
01	9641	6156	-0-	-3485	-2821	6054	2	102	9	N	93	381	1			136
02	2869	4136	-0-	1267	-1554	4030	2	106	9	N	96	96	1			136
03/01 BALANCING DATE STATUS ->				-1554												
03	7533	6158	-0-	-1375	-2929	6105	2	53	9	N	48					184

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

10	3096 X	3096	-0-	-0-	-0-	465	1	2631	2	N	-0-					73
11	3357 X	3357	-0-	-0-	-0-	450	1	2907	2	N	-0-					73
12	2919 X	2919	-0-	-0-	-0-	465	1	2454	2	N	-0-					73
01	4526 X	3812	-0-	-714	-0-	465	1	3347	2	N	-0-					73
02	4088 X	2465	-0-	-1623	-0-	420	1	2045	2	N	-0-					73
03	3472 X	NO RPT	-0-	-3472	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

10	119085 R	119085	-0-	-0-	-0-	465	1	116424	2	N	1996	2011	1			377
						2196	9									
11	111308 R	111308	-0-	-0-	-0-	450	1	108786	2	N	1884	1897	1			364
						2072	9									
12	111171 R	111171	-0-	-0-	-0-	465	1	108638	2	N	1880	1878	1			366
						2068	9									
01	122729 #	107937	-0-	-14792	-0-	465	1	105599	2	N	1703	1843	1			226
						1873	9									
02	110852 #	92175	-0-	-18677	-0-	420	1	90127	2	N	1480	1111	1			595
						1628	9									
03	119071 #	NO RPT	-0-	-119071	-0-					N	NO RPT					595

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10726 X	9581	-0-	-1145	-0-	963 1 61 9	8557 3	N	55			765
11	10380 X	8499	-0-	-1881	-0-	593 1 83 9	7823 3	N	75			840
12	10726 X	7732	-0-	-2994	-0-	571 1 132 9	7029 3	N	120	715 1		245
01	9579 X	8047	-0-	-1532	-0-	656 1 216 9	7175 3	N	196			441
02	8652 X	4031	-0-	-4621	-0-	202 1 47 9	3782 3	N	43	192 1		292
*03	11114 X	11114	-0-	-0-	-0-	1158 1 169 9	9787 3	N	154	180 1		266

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3937 X	2684	-0-	-1253	-0-	272 1 61 9	2412 3	N	-0-			182
11	4618 X	4618	-0-	-0-	-0-	321 1 61 9	4236 3	N	55			237
12	3875 X	3580	-0-	-295	-0-	265 1 53 9	3262 3	N	48			285
01	3875 X	2697	-0-	-1178	-0-	226 1 2 9	2469 3	N	2			287
02	4312 X	2935	-0-	-1377	-0-	145 1 76 9	2714 3	N	69			356
03	4774 X	4692	-0-	-82	-0-	496 1 3 9	4193 3	N	3	186 1		173

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4408	-0-	-552	-0-	444	1	3947	3	N	15					433
							17	9									
11	10035	X	10035	-0-	-0-	-0-	703	1	9282	3	N	45					478
							50	9									
12	8283	X	8283	-0-	-0-	-0-	608	1	7492	3	N	166	360	1			284
							183	9									
01	7652	X	7652	-0-	-0-	-0-	627	1	6863	3	N	147					431
							162	9									
02	6720	X	3111	-0-	-3609	-0-	154	1	2882	3	N	68					499
							75	9									
03	7440	X	6472	-0-	-968	-0-	672	1	5678	3	N	111	189	1			421
							122	9									

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

10	3193	X	2972	-0-	-221	-0-	299	1	2656	3	N	15					399
							17	9									
11	3090	X	2671	-0-	-419	-0-	187	1	2471	3	N	12					411
							13	9									
12	3193	X	2776	-0-	-417	-0-	204	1	2519	3	N	48	187	1			272
							53	9									
01	3069	X	3032	-0-	-37	-0-	238	1	2610	3	N	167	168	1			271
							184	9									
02	2688	X	1756	-0-	-932	-0-	87	1	1636	3	N	30					301
							33	9									
*03	3379	X	3379	-0-	-0-	-0-	353	1	2979	3	N	43					344
							47	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

10	806	N	720	-0-	-86	-0-	69	1	610	3	N	37					294
							41	9									
11	660	N	602	-0-	-58	-0-	42	1	557	3	N	3					297
							3	9									
12	651	N	606	-0-	-45	-0-	45	1	553	3	N	7	184	1			120
							8	9									
01	713	N	674	-0-	-39	-0-	54	1	596	3	N	22					142
							24	9									
02	560	N	468	-0-	-92	-0-	23	1	431	3	N	13					155
							14	9									
*03	776	N	776	-0-	-0-	-0-	79	1	669	3	N	25					180
							28	9									

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					112
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					112
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					112
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1617	-0-	-57	-0-	1565	2	52	9	Y	47	197	1			115
11	1590	N	1415	-0-	-175	-0-	1360	2	55	9	Y	50	16	1			149
12	1550	N	1502	-0-	-48	-0-	1451	2	51	9	Y	46					195
01	1612	N	1518	-0-	-94	-0-	1486	2	32	9	Y	29					224
02	DLQ	G-10	729	-0-	729	729	711	2	18	9	Y	16					240
03	DLQ	G-10	1771	-0-	1771	2500	1719	2	52	9	Y	47	178	1			109

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

10	4402	X	4146	-0-	-256	-0-	4045	2	101	9	Y	92	220	1			24
11	4290	X	2386	-0-	-1904	-0-	2347	2	39	9	Y	35	36	1			23
12	5022	X	3426	-0-	-1596	-0-	3328	2	98	9	Y	89					112
01	5022	X	3309	-0-	-1713	-0-	3262	2	47	9	Y	43					155
02	DLQ	G-10	996	-0-	996	996	996	2			Y	-0-					155
03	DLQ	G-10	3905	-0-	3905	4901	3818	2	87	9	Y	79	179	1			55

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

10	1488	N	1176	-0-	-312	-0-	1164	2	12	9	Y	11	12	1			39
11	1260	N	1003	-0-	-257	-0-	993	2	10	9	Y	9	11	1			37
12	1178	N	987	-0-	-191	-0-	987	2			Y	-0-					37
01	1178	N	1036	-0-	-142	-0-	1036	2			Y	-0-					37
02	DLQ	G-10	604	-0-	604	604	604	2			Y	-0-					37
03	DLQ	G-10	1315	-0-	1315	1919	1315	2			Y	-0-					37

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

10	10871	X	10871	-0-	-0-	-0-	10608	2	263	9	Y	239	301	1			282
11	9980	X	9980	-0-	-0-	-0-	9712	2	268	9	Y	244	290	1			236
12	10505	X	10505	-0-	-0-	-0-	10336	2	169	9	Y	154	178	1			212
*01	10676	X	10676	-0-	-0-	-0-	10504	2	172	9	Y	156	178	1			190
*02	DLQ	G-10	5378	-0-	5378	5378	5323	2	55	9	Y	50					240
03	DLQ	G-10	10056	-0-	10056	15434	9850	2	206	9	Y	187	183	1			244

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

10	3565	X	2993	-0-	-572	-0-	225	1	2743	2	N	23					147
							25	9									
11	3360	X	2740	-0-	-620	-0-	215	1	2492	2	N	30					177
							33	9									
12	3317	X	2512	-0-	-805	-0-	214	1	2265	2	N	30					207
							33	9									
01	3317	X	3102	-0-	-215	-0-	237	1	2636	2	N	208	188	1			227
							229	9									
02	2996	X	1900	-0-	-1096	-0-	122	1	1756	2	N	20					247
							22	9									
03	3007	X	2950	-0-	-57	-0-	237	1	2669	2	N	40	180	1			107
							44	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

10	14477 X	13799	-0-	-678	-0-	442	1	13189	2	N	153	186	1			422
						168	9									
11	14010 X	13105	-0-	-905	-0-	425	1	12542	2	N	125	369	1			178
						138	9									
12	14198 X	12475	-0-	-1723	-0-	425	1	11985	2	N	59					237
						65	9									
01	14198 X	11023	-0-	-3175	-0-	357	1	10434	2	N	211	174	1			274
						232	9									
02	12656 X	5000	-0-	-7656	-0-	187	1	4762	2	N	46					320
						51	9									
03	13795 X	13388	-0-	-407	-0-	527	1	12682	2	N	163	351	1			132
						179	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

10	609 N	609	-0-	-0-	-0-	153	1	438	2	N	16					200
						18	9									
11	780 N	490	-0-	-290	-0-	51	1	428	2	N	10					210
						11	9									
12	682 N	626	-0-	-56	-0-	170	1	456	2	N	-0-					210
01	620 N	607	-0-	-13	-0-	153	1	454	2	N	-0-					210
02	448 N	141	-0-	-307	-0-	51	1	90	2	N	-0-					210
*03	686 N	686	-0-	-0-	-0-	136	1	364	2	N	169	169	1			210
						186	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

10	101 N	101	-0-	-0-	-0-	101	2			Y	-0-					185
11	255 N	255	-0-	-0-	-0-	255	2			Y	-0-					185
12	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					185
01	93 N	85	-0-	-8	-0-	85	2			Y	-0-					185
02	252 N	51	-0-	-201	-0-	51	2			Y	-0-					185
*03	114 N	114	-0-	-0-	-0-	114	2			Y	-0-					185

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					19
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					19
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					19
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					19
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					19
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					22
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					22
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					22
02	280	N	74	-0-	-206	-0-	74	2			Y	-0-					22
*03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					141
11	1238	N	1238	-0-	-0-	-0-	1232	2	6	9	N	5					146
12	682	N	618	-0-	-64	-0-	617	2	1	9	N	1	1	8			146
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					146
02	924	N	413	-0-	-511	-0-	411	2	2	9	N	2					148
03	620	N	494	-0-	-126	-0-	494	2			N	-0-					148

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	175	-0-	175	2243	45	1	121	3	Y	8					21
						9	9									
11	DLQ G-10	674	-0-	674	2917	123	1	549	3	Y	2					23
						2	9									
12	DLQ G-10	416	-0-	416	3333	84	1	330	3	Y	2					25
						2	9									
01	DLQ G-10	-0-	-0-	-0-	3333					Y	-0-					25
02	DLQ G-10	-0-	-0-	-0-	3333					Y	-0-					25
*03	3000 N	321	-0-	-2679	654	40	1	259	3	Y	20					45
						22	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

10	0 N	-0-	-0-	-0-	-0-					N	-0-					82
11	0 N	-0-	-0-	-0-	-0-					N	-0-					82
12	0 N	-0-	-0-	-0-	-0-					N	-0-					82
01	0 N	-0-	-0-	-0-	-0-					N	-0-					82
02	0 N	-0-	-0-	-0-	-0-					N	-0-					82
03	0 N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

10	3 N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					149
11	10 N	10	-0-	-0-	-0-	2	1	8	3	N	-0-	114	1			35
12	23 N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					35
01	3100 N	32045	-0-	28945	28945	11	1	31240	3	N	722	378	1			379
						794	9									
02	2800 N	13735	-0-	10935	39880	13401	3	334	9	N	304	568	1			115
*03	3100 N	39090	-0-	35990	75870	5102	1	33157	3	N	755	573	1			297
						831	9									

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

10	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-				105
11	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-				105
12	2201	N	1354	-0-	-847	-0-	1351	2	3	9	N	3	3	8		105
01	1271	N	1076	-0-	-195	-0-	1076	2			N	-0-				105
02	1904	N	982	-0-	-922	-0-	982	2			N	-0-				105
03	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-				105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

10	55	X	55	-0-	-0-	-0-	55	2			N	-0-				57
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-				57
12	0	X	-0-	-0-	-0-	-0-					N	-0-				57
01	0	X	-0-	-0-	-0-	-0-					N	-0-				57
02	0	X	-0-	-0-	-0-	-0-					N	-0-				57
03	0	N	-0-	-0-	-0-	-0-					N	-0-				57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

10	620	X	243	-0-	-377	-0-	237	2	6	9	N	5				95
11	600	X	310	-0-	-290	-0-	304	2	6	9	N	5				100
12	496	X	139	-0-	-357	-0-	139	2			N	-0-				100
01	496	X	233	-0-	-263	-0-	233	2			N	-0-				100
02	280	N	179	-0-	-101	-0-	176	2	3	9	N	3				103
*03	298	N	298	-0-	-0-	-0-	298	2			N	-0-				103

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

10	0	N	-0-	-0-	-0-	-0-					N	-0-				25
11	0	N	-0-	-0-	-0-	-0-					N	-0-				25
12	0	N	-0-	-0-	-0-	-0-					N	-0-				25
01	0	N	-0-	-0-	-0-	-0-					N	-0-				25
02	0	N	-0-	-0-	-0-	-0-					N	-0-				25
03	0	N	-0-	-0-	-0-	-0-					N	-0-				25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

10	279	X	1	-0-	-278	-0-	1	2			N	-0-						619
11	270	X	1	-0-	-269	-0-	1	2			N	-0-						619
12	279	X	1	-0-	-278	-0-	1	2			N	-0-						619
01	248	X	1	-0-	-247	-0-	1	2			N	-0-						619
02	6	X	-0-	-0-	-6	-0-					N	-0-						619
03	1	X	NO RPT	-0-	-1	-0-					N	NO RPT						619

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

10	10695	X	8842	-0-	-1853	-0-	8740	2	102	9	N	93	171	1				161
11	10380	X	7620	-0-	-2760	-0-	7518	2	102	9	N	93						254
12	11740	X	11740	-0-	-0-	-0-	11640	2	100	9	N	91	179	1				166
01	11685	X	11685	-0-	-0-	-0-	11586	2	99	9	N	90	184	1				72
02	7980	X	6423	-0-	-1557	-0-	2	1	6322	2	N	90						162
							99	9										
03	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT						162

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

10	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-						514
11	7015	X	7015	-0-	-0-	-0-	7015	2			N	-0-						514
12	3441	X	3366	-0-	-75	-0-	3366	2			N	-0-	162	1				352
01	5177	X	2591	-0-	-2586	-0-	2591	2			N	-0-						352
02	4676	X	2194	-0-	-2482	-0-	1	1	2193	2	N	-0-						352
03	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT						352

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2645	N	2645	-0-	-0-	-0-	2592	2	53	9	N	48	171	1			203
11	2667	N	2667	-0-	-0-	-0-	2614	2	53	9	N	48	178	1			73
12	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48					121
01	2635	N	2164	-0-	-471	-0-	2095	2	69	9	N	63	184	1			-0-
02	2492	N	1308	-0-	-1184	-0-	1255	2	53	9	N	48					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

10	1023	N	892	-0-	-131	-0-	862	2	30	9	N	27					187
11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	N	1	167	1			21
12	1085	N	806	-0-	-279	-0-	788	2	18	9	N	16					37
01	899	N	312	-0-	-587	-0-	299	2	13	9	N	12					49
02	1176	N	618	-0-	-558	-0-	604	2	14	9	N	13					62
*03	914	N	914	-0-	-0-	-0-	894	2	20	9	N	18					80

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

10	0		-0-	-0-	-0-	-0-					N	-0-					159
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL 08/21/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	11	-0-	11	11	11	2		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	11				N	-0-			-0-
12	14B2 EXT	27	-0-	27	38	27	2		N	-0-			-0-
01	14B2 EXT	59	-0-	59	97	59	2		N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	97				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	97				N	NO RPT			-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850 N	850	-0-	-0-	-0-	75	1	775	3	Y	-0-					-0-
11	839 N	839	-0-	-0-	-0-	71	1	768	3	Y	-0-					-0-
12	868 N	854	-0-	-14	-0-	76	1	778	3	Y	-0-					-0-
01	973 N	973	-0-	-0-	-0-	76	1	897	3	Y	-0-					-0-
02	784 N	400	-0-	-384	-0-	57	1	339	3	Y	4					4
						4	9									
03	868 N	575	-0-	-293	-0-	63	1	501	3	Y	10	12	1			2
						11	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

10	623 N	623	-0-	-0-	-0-	54	1	555	3	N	13	33	1			20
						14	9									
11	683 N	683	-0-	-0-	-0-	57	1	616	3	N	9					29
						10	9									
12	735 N	735	-0-	-0-	-0-	64	1	656	3	N	14	29	1			14
						15	9									
01	684 N	684	-0-	-0-	-0-	52	1	611	3	N	19					33
						21	9									
02	420 N	239	-0-	-181	-0-	33	1	203	3	N	3					36
						3	9									
*03	557 N	557	-0-	-0-	-0-	61	1	489	3	N	6	12	1			30
						7	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

10	14B2 EXT	93	-0-	93	93	93	2			N	-0-					-0-
11	14B2 EXT	32	-0-	32	125	32	2			N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	125					N	-0-					-0-
01	14B2 EXT	7	-0-	7	132	7	2			N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	870	-0-	-2354	-0-	349	1	489	3	Y	29	60	1			37
							32	9									
11	1680	X	911	-0-	-769	-0-	343	1	550	3	Y	16					53
							18	9									
12	1736	X	493	-0-	-1243	-0-	315	1	149	3	Y	26	54	1			25
							29	9									
01	868	X	345	-0-	-523	-0-	304	1	31	3	Y	9					34
							10	9									
02	840	N	354	-0-	-486	-0-	50	1	300	3	Y	4					38
							4	9									
03	496	N	311	-0-	-185	-0-	34	1	274	3	Y	3	7	1			34
							3	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

10	2077	X	1096	-0-	-981	-0-	97	1	999	3	Y	-0-					-0-
11	2010	X	853	-0-	-1157	-0-	71	1	768	3	Y	13					13
							14	9									
12	1916	X	1916	-0-	-0-	-0-	168	1	1728	3	Y	18	21	1			10
							20	9									
01	1737	X	1737	-0-	-0-	-0-	135	1	1584	3	Y	16					26
							18	9									
02	784	N	686	-0-	-98	-0-	97	1	581	3	Y	7					33
							8	9									
03	1891	N	810	-0-	-1081	-0-	90	1	710	3	Y	9	17	1			25
							10	9									

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

10	8004	X	8004	-0-	-0-	-0-	706	1	7267	3	Y	28	64	1			39
							31	9									
11	8787	X	8787	-0-	-0-	-0-	738	1	8030	3	Y	17					56
							19	9									
12	7936	X	7762	-0-	-174	-0-	685	1	7047	3	Y	27	56	1			27
							30	9									
01	7998	X	7933	-0-	-65	-0-	620	1	7272	3	Y	37					64
							41	9									
02	8204	X	2981	-0-	-5223	-0-	422	1	2524	3	Y	32					96
							35	9									
03	9083	X	5413	-0-	-3670	-0-	603	1	4757	3	Y	48	113	1			31
							53	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	12	1	71	3	Y	1					1
							1	9									
03	155	N	-0-	-0-	-155	-0-					Y	2					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	31	1	322	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	35	1	380	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	39	1	402	3	N	-0-					-0-
01	341	N	158	-0-	-183	-0-	12	1	146	3	N	-0-					-0-
02	336	N	179	-0-	-157	-0-	25	1	152	3	N	2					2
							2	9									
03	372	N	239	-0-	-133	-0-	26	1	209	3	N	4	5	1			1
							4	9									

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	36	1	371	3	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
02	364	N	191	-0-	-173	-0-	27	1	162	3	Y	2					2
							2	9									
03	403	N	244	-0-	-159	-0-	27	1	213	3	Y	4	5	1			1
							4	9									

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	26	1	270	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
02	168	N	115	-0-	-53	-0-	17	1	97	3	N	1					1
							1	9									
03	186	N	185	-0-	-1	-0-	20	1	162	3	N	3	4	1			-0-
							3	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	#	452	-0-	-1346	-0-	72	1	380	2	N	-0-					114
11	1320	#	440	-0-	-880	-0-	64	1	376	2	N	-0-					114
12	1302	#	617	-0-	-685	-0-	85	1	474	2	N	53					167
							58	9									
01	715	R	715	-0-	-0-	-0-	99	1	522	2	N	85					252
							94	9									
02	676	N	676	-0-	-0-	-0-	104	1	481	2	N	83	176	1			159
							91	9									
*03	918	N	918	-0-	-0-	-0-	114	1	682	2	N	111	172	1			98
							122	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					18
11	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					18
12	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					18
01	51 N	51	-0-	-0-	-0-	51	2			Y	-0-					18
*02	51 N	51	-0-	-0-	-0-	51	2			Y	-0-					18
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

10	380 N	380	-0-	-0-	-0-	50	1	330	9	N	300	302	1			35
11	592 N	592	-0-	-0-	-0-	240	1	352	9	N	320	338	1			17
12	612 N	612	-0-	-0-	-0-	240	1	372	9	N	338	338	1			17
01	602 N	602	-0-	-0-	-0-	230	1	372	9	N	338	326	1			29
*02	439 N	439	-0-	-0-	-0-	230	1	209	9	N	190	151	1			68
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

10	DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
11	DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
12	DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
01	DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
*02	287 N	-0-	-0-	-287	-0-					Y	10					106
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

10	DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
11	DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
12	DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
01	DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
*02	73 N	-0-	-0-	-73	-0-					Y	-0-					85
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					34
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

10	14B2 EXT	-0-	-0-	-0-	921				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	921				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	921				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	921				N	-0-			-0-
*02	921 X	-0-	-0-	-921	-0-				N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
03	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

10	0 N	-0-	-0-	-0-	-0-				N	-0-			26
11	0 N	-0-	-0-	-0-	-0-				N	-0-			26
12	0 N	-0-	-0-	-0-	-0-				N	-0-			26
01	0 N	-0-	-0-	-0-	-0-				N	-0-			26
02	0 N	-0-	-0-	-0-	-0-				N	-0-			26
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

10	0 N	-0-	-0-	-0-	-0-				N	-0-			15
11	0 N	-0-	-0-	-0-	-0-				N	-0-			15
12	0 N	-0-	-0-	-0-	-0-				N	-0-			15
01	0 N	-0-	-0-	-0-	-0-				N	-0-			15
02	0 N	-0-	-0-	-0-	-0-				N	-0-			15
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

10	14B2	EXT	-0-	-0-	-0-	-0-					N	13					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	16					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	21					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	18					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	137	1			19

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	0	#	-0-	-0-	-0-	-0-					N	-0-					50
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

10	0 N	-0-	-0-	-0-	-0-			N	-0-			61
11	0 N	-0-	-0-	-0-	-0-			N	-0-			61
12	0 N	-0-	-0-	-0-	-0-			N	-0-			61
01	0 N	-0-	-0-	-0-	-0-			N	-0-			61
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			61
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

10	0 N	-0-	-0-	-0-	-0-			N	-0-			143
11	0 N	-0-	-0-	-0-	-0-			N	-0-			143
12	0 N	-0-	-0-	-0-	-0-			N	-0-			143
01	0 N	-0-	-0-	-0-	-0-			N	175	260	1	58
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			58
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			58

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

10	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
02	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

10	3906 X	3609	-0-	-297	-0-	656	1	2840	2	N	103	183	1			103
						113	9									
11	3780 X	3417	-0-	-363	-0-	612	1	2702	2	N	94					197
						103	9									
12	3906 X	3593	-0-	-313	-0-	535	1	2925	2	N	121	183	1			135
						133	9									
01	3658 X	3272	-0-	-386	-0-	590	1	2566	2	N	105					240
						116	9									
02	3248 X	2529	-0-	-719	-0-	426	1	2000	2	N	94					334
						103	9									
03	3596 X	3592	-0-	-4	-0-	673	1	2788	2	N	119	182	1			271
						131	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

10	0 N	-0-	-0-	-0-	-0-					N	-0-					174
11	0 N	-0-	-0-	-0-	-0-					N	-0-					174
12	0 N	-0-	-0-	-0-	-0-					N	-0-					174
01	0 N	-0-	-0-	-0-	-0-					N	-0-					174
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					174
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

10	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
11	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

10	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
11	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
12	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
01	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
02	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
03	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
11	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
12	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
01	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
02	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
03	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209 N	548	-0-	-661	-0-	42	1	500	3	N	5					94
						6	9									
11	1527 N	1527	-0-	-0-	-0-	1525	2	2	9	N	2					96
12	2137 N	2137	-0-	-0-	-0-	2134	2	3	9	N	3					99
01	1013 N	1013	-0-	-0-	-0-	1010	2	3	9	N	3					102
02	491 N	491	-0-	-0-	-0-	487	2	4	9	N	4					106
03	1209 N	752	-0-	-457	-0-	749	2	3	9	N	3					109

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2327 N	2327	-0-	-0-	-0-	358	1	1940	2	Y	26	37	0			42
						29	9									
*10	2437 N	2437	-0-	-0-	-0-	428	1	1964	2	Y	41					46
						45	9									
*11	2721 N	2721	-0-	-0-	-0-	613	1	2047	2	Y	55	88	0			13
						61	9									
*12	2675 N	2675	-0-	-0-	-0-	383	1	2228	2	Y	58					71
						64	9									
*01	3000 N	3000	-0-	-0-	-0-	584	1	2366	2	Y	45	100	0			16
						50	9									
*02	DLQ G-10	2304	-0-	2304	2304	372	1	1885	2	Y	43					59
						47	9									
03	DLQ G-10	2483	-0-	2483	4787	507	1	1933	2	Y	39	97	0			1
						43	9									

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5356 X	5356	-0-	-0-	-0-	950	1	4358	2	Y	44					196
						48	9									
11	5088 X	5088	-0-	-0-	-0-	1165	1	3890	2	Y	30	136	0			90
						33	9									
12	4745 X	4745	-0-	-0-	-0-	693	1	4023	2	Y	26					116
						29	9									
01	5099 X	5099	-0-	-0-	-0-	1001	1	4059	2	Y	35	62	0			89
						39	9									
02	DLQ G-10	4027	-0-	4027	4027	655	1	3325	2	Y	43					132
						47	9									
03	DLQ G-10	4789	-0-	4789	8816	984	1	3754	2	Y	46	80	0			1
						51	9									

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	1520	-0-	1520	1520	1520	2			N	-0-					15
02	PRTL PLG	4118	-0-	4118	5638	353	1	3765	2	N	-0-					15
03	PRTL PLG	NO RPT	-0-	-0-	5638					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

10	341 N	263	-0-	-78	-0-	263	2			N	-0-					-0-
11	270 N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	248 N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
02	252 N	-0-	-0-	-252	-0-					N	-0-					-0-
03	217 N	-0-	-0-	-217	-0-					N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310 N	235	-0-	-75	-0-	235	2		N	-0-			42
11	364 N	364	-0-	-0-	-0-	364	2		N	-0-			42
12	279 N	222	-0-	-57	-0-	222	2		N	-0-			42
01	325 N	325	-0-	-0-	-0-	325	2		N	-0-			42
02	336 N	81	-0-	-255	-0-	81	2		N	-0-			42
*03	271 N	271	-0-	-0-	-0-	271	2		N	-0-			42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			32
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			84
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3241	X	3241	-0-	-0-	-0-	308	1	2732	2	N	183	173	0			165
							201	9									
11	2880	X	2795	-0-	-85	-0-	471	1	2142	2	N	165	178	0			152
							182	9									
12	2976	X	2964	-0-	-12	-0-	295	1	2523	2	N	133	162	0			123
							146	9									
01	3255	X	2853	-0-	-402	-0-	351	1	2281	2	N	201	171	0			153
							221	9									
02	2940	X	2360	-0-	-580	-0-	318	1	1881	2	N	146	171	0			128
							161	9									
03	3255	X	3046	-0-	-209	-0-	310	1	2607	2	N	117	168	0			77
							129	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

10	10509	X	9082	-0-	-1427	-0-	901	1	7995	2	Y	169	184	0			157
							186	9									
11	10170	X	9407	-0-	-763	-0-	1665	1	7575	2	Y	152	177	0			132
							167	9									
12	9548	X	8314	-0-	-1234	-0-	854	1	7316	2	Y	131					263
							144	9									
01	11749	X	9046	-0-	-2703	-0-	1189	1	7723	2	Y	122	177	0			208
							134	9									
02	DLQ G-10		6397	-0-	6397	6397	908	1	5371	2	Y	107	181	0			134
							118	9									
03	DLQ G-10		8658	-0-	8658	15055	905	1	7604	2	Y	135	187	0			82
							149	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

10	258	N	258	-0-	-0-	-0-	26	1	232	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	52	1	234	2	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	31	1	264	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	51	1	334	2	Y	-0-					-0-
02	DLQ G-10		291	-0-	291	291	42	1	249	2	Y	-0-					-0-
03	DLQ G-10		403	-0-	403	694	43	1	360	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

10	120	N	120	-0-	-0-	-0-	120	4			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	4			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	4			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	4			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	4			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

10	0 X	-0-	-0-	-0-	-0-					N	-0-					140
11	0 X	-0-	-0-	-0-	-0-					N	-0-					140
*12	0 X	-0-	-0-	-0-	-0-					N	-0-					177
*01	0 X	-0-	-0-	-0-	-0-					N	-0-					177
02	0 X	-0-	-0-	-0-	-0-					N	-0-					177
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					177

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

10	13888 X	11018	-0-	-2870	-0-	10808	2	210	9	N	191					330
11	13440 X	10044	-0-	-3396	-0-	9832	2	212	9	N	193	196	1			327
12	13888 X	8158	-0-	-5730	-0-	7974	2	184	9	N	167					494
01	11346 X	11208	-0-	-138	-0-	10663	2	545	9	N	495	381	1			608
02	12713 X	12713	-0-	-0-	-0-	12659	2	54	9	N	49	453	1			204
03	11005 X	8054	-0-	-2951	-0-	7938	2	116	9	N	105					309

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

10	35482 X	35482	-0-	-0-	-0-	34610	2	872	9	N	793	982	1			555
11	31806 X	31806	-0-	-0-	-0-	31006	2	800	9	N	727	396	1			886
12	35319 X	35319	-0-	-0-	-0-	34561	2	758	9	N	689	958	1			617
01	36115 X	33623	-0-	-2492	-0-	32687	2	936	9	N	851	752	1			716
02	32620 X	27769	-0-	-4851	-0-	26910	2	859	9	N	781	1153	1			344
03	35495 X	35178	-0-	-317	-0-	34534	2	644	9	N	585	412	1			517

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

10	857 N	857	-0-	-0-	-0-	853	2	4	9	N	4					187
11	1142 N	1142	-0-	-0-	-0-	1131	2	11	9	N	10					197
12	646 N	646	-0-	-0-	-0-	638	2	8	9	N	7					204
01	868 N	433	-0-	-435	-0-	432	2	1	9	N	1					205
02	896 N	703	-0-	-193	-0-	700	2	3	9	N	3					208
*03	1234 N	1234	-0-	-0-	-0-	771	2	463	9	N	421	417	1			212

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11031	X	11031	-0-	-0-	-0-	300	1	10463	2	N	244	187	1			99
							268	9									
11	10361	X	10361	-0-	-0-	-0-	300	1	9815	2	N	224	187	1			136
							246	9									
12	11129	X	11129	-0-	-0-	-0-	300	1	10477	2	N	320	379	1			77
							352	9									
01	10303	X	10303	-0-	-0-	-0-	300	1	9700	2	N	275	201	1			151
							303	9									
02	7814	X	7814	-0-	-0-	-0-	300	1	7259	2	N	232	193	1			190
							255	9									
*03	10221	X	10221	-0-	-0-	-0-	300	1	9633	2	N	262	392	1			60
							288	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

10	27745	X	23414	-0-	-4331	-0-	150	1	22557	2	N	643	771	1			102
							707	9									
11	26468	X	26468	-0-	-0-	-0-	150	1	25511	2	N	734	771	1			65
							807	9									
12	29198	X	29198	-0-	-0-	-0-	150	1	28180	2	N	789	761	1			93
							868	9									
01	28781	X	28781	-0-	-0-	-0-	150	1	27695	2	N	851	781	1			163
							936	9									
02	24696	X	20747	-0-	-3949	-0-	150	1	19969	2	N	571	559	1			175
							628	9									
*03	31587	X	31587	-0-	-0-	-0-	150	1	30492	2	N	859	774	1			260
							945	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

10	24005	X	24005	-0-	-0-	-0-	23618	2	387	9	N	352	357	1			118
11	22526	X	22526	-0-	-0-	-0-	22134	2	392	9	N	356	357	1			117
*12	21295	X	21295	-0-	-0-	-0-	20808	2	487	9	N	443	355	1			150
*01	25110	X	18732	-0-	-6378	-0-	18409	2	323	9	N	294	362	1			82
02	22680	X	11357	-0-	-11323	-0-	11148	2	209	9	N	190	179	1			93
03	23994	X	NO RPT	-0-	-23994	-0-					N	NO RPT					93

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

10	0	N	-0-	-0-	-0-	-0-				N	-0-		41
11	0	N	-0-	-0-	-0-	-0-				N	-0-		41
12	0	N	-0-	-0-	-0-	-0-				N	-0-		41
01	0	N	-0-	-0-	-0-	-0-				N	-0-		41
02	0	N	-0-	-0-	-0-	-0-				N	-0-		41
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT		41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT		-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		10
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		10
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		10
01	14B2	EXT	72	-0-	72	72	72	2		N	-0-		10
02	14B2	EXT	-0-	-0-	-0-	72				N	-0-		10
03	14B2	EXT	110	-0-	110	182	110	2		N	-0-		10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		79
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		79
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		79
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		79
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		79
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-		79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	170	-0-	170	170	170	2			Y	-0-					34
02	170	X	-0-	-0-	-170	-0-					Y	-0-					34
*03	177	X	177	-0-	-0-	-0-	177	2			Y	-0-					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	282					313
01	14B2	EXT	275	-0-	275	275	242	2	33	9	Y	30	164	1			179
02	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179
03	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
12	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

10	558	N	627	-0-	69	B	-45172	54 15	1 9	558	3	N	14	30	1			18
11	540	N	447	-0-	-93	B	-45172	37 7	1 9	403	3	N	6					24
12	496	N	642	-0-	146	B	-45026	56 15	1 9	571	3	N	14	26	1			12
01	558	N	592	-0-	34	B	-44992	45 15	1 9	532	3	N	14					26
02	420	N	195	-0-	-225	B	-44992	27 2	1 9	166	3	N	2					28
03	558	N	397	-0-	-161	B	-44992	44 4	1 9	349	3	N	4	8	1			24

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449 N	2449	-0-	-0-	-0-	458	1	1939	2	Y	47					160
						52	9									
11	2356 N	2356	-0-	-0-	-0-	625	1	1719	2	Y	11					171
						12	9									
12	2445 N	2445	-0-	-0-	-0-	2419	2	26	9	Y	24					195
01	2449 N	1897	-0-	-552	-0-	1886	2	11	9	Y	10	172	0			33
02	DLQ G-10	2323	-0-	2323	2323	2293	2	30	9	Y	27					60
03	DLQ G-10	2153	-0-	2153	4476	2135	2	18	9	Y	16					76

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

10	930 X	-0-	-0-	-930	-0-					N	-0-					15
11	900 X	-0-	-0-	-900	-0-					N	-0-					15
12	930 X	-0-	-0-	-930	-0-					N	-0-					15
*01	1520 X	1520	-0-	-0-	-0-	1520	2			N	-0-					15
*02	4118 X	4118	-0-	-0-	-0-	353	1	3765	2	N	-0-					15
*03	5081 X	5081	-0-	-0-	-0-	566	1	4480	2	N	32					47
						35	9									

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

10	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/19/2020 - WELL PLUGGED 10/19/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	10					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	90	184	1			4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	645	-0-	-37	-0-	119	1	515	2	N	10					107
							11	9									
11	751	N	751	-0-	-0-	-0-	138	1	607	2	N	5					112
							6	9									
12	1559	N	1559	-0-	-0-	-0-	240	1	1310	2	N	8					120
							9	9									
01	1015	N	1015	-0-	-0-	-0-	185	1	804	2	N	24					144
							26	9									
02	865	N	865	-0-	-0-	-0-	149	1	698	2	N	16					160
							18	9									
03	1550	N	534	-0-	-1016	-0-	102	1	421	2	N	10					170
							11	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	502	2	88	9	N	80					85
11	240	N	-0-	-0-	-240	-0-					N	-0-					85
12	248	N	-0-	-0-	-248	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*02	224	N	-0-	-0-	-224	-0-					N	-0-					85
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					679
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					679
12	0	N	-0-	-0-	-0-	-0-					N	-0-					679
01	0	N	-0-	-0-	-0-	-0-					N	-0-					679
02	196	N	-0-	-0-	-196	-0-					N	-0-					679
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	63	195	1			148
11	0	N	-0-	-0-	-0-	-0-					N	71					219
12	0	N	-0-	-0-	-0-	-0-					N	103	195	1			127
01	0	N	-0-	-0-	-0-	-0-					N	102					229
02	0	N	-0-	-0-	-0-	-0-					N	71					300
*03	199	N	199	-0-	-0-	-0-	96	2	103	9	N	94	200	1			194

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

10	8370	X	36	-0-	-8334	-0-	36	2			N	-0-					158
11	7890	X	-0-	-0-	-7890	-0-					N	-0-					158
12	8153	X	-0-	-0-	-8153	-0-					N	-0-					158
01	3131	X	1576	-0-	-1555	-0-	86	1	1490	2	N	-0-					158
02	1336	X	1336	-0-	-0-	-0-	61	1	1273	2	N	2					160
							2	9									
*03	1365	X	1365	-0-	-0-	-0-	44	1	1321	2	N	-0-					160

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

10	3100	N	3374	-0-	274	274	101	1	3244	2	N	26					355
							29	9									
11	3000	N	3433	-0-	433	707	122	1	3281	2	N	27					382
							30	9									
12	3100	N	3380	-0-	280	987	49	1	3281	2	N	45	182	1			245
							50	9									
01	5379	X	4392	-0-	-987	-0-	104	1	4200	2	N	80					325
							88	9									
02	1960	X	1626	-0-	-334	-0-	51	1	1542	2	N	30					355
							33	9									
03	2170	X	1693	-0-	-477	-0-	39	1	1647	2	N	6					361
							7	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					50
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					50
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					50
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					50
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					50
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

10	2263	X	2247	-0-	-16	-0-	2159	2	88	9	N	80					263
11	2612	X	2612	-0-	-0-	-0-	2517	2	95	9	N	86	176	1			173
12	2449	X	1674	-0-	-775	-0-	1483	2	191	9	N	174	184	1			163
01	2449	X	2347	-0-	-102	-0-	2281	1	66	9	N	60					223
02	2436	N	1094	-0-	-1342	-0-	1051	2	43	9	N	39					262
*03	1274	N	1274	-0-	-0-	-0-	1246	2	28	9	N	25	169	1			118

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					73
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					73
12	726	N	726	-0-	-0-	-0-	709	2	17	9	N	15					88
01	842	N	842	-0-	-0-	-0-	797	1	45	9	N	41					129
02	700	N	631	-0-	-69	-0-	564	2	67	9	N	61					190
*03	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	172	1			25

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

10	8091	X	8091	-0-	-0-	-0-	8030	2	61	9	N	55					121
11	7650	X	4645	-0-	-3005	-0-	4615	2	30	9	N	27					148
12	5766	X	4019	-0-	-1747	-0-	3982	2	37	9	N	34					182
01	8060	X	5371	-0-	-2689	-0-	5320	2	51	9	N	46	171	1			57
02	7280	X	4909	-0-	-2371	-0-	4866	2	43	9	N	39					96
03	8060	X	1466	-0-	-6594	-0-	1436	2	30	9	N	27					123

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

10	3918	X	3918	-0-	-0-	-0-	560	1	3329	2	N	26					82
							29	9									
11	3180	X	2539	-0-	-641	-0-	280	1	2259	2	N	-0-					82
12	3286	X	2657	-0-	-629	-0-	420	1	2229	2	N	7					89
							8	9									
01	3286	X	542	-0-	-2744	-0-	160	1	382	2	N	-0-					89
02	2968	X	2033	-0-	-935	-0-	240	1	1778	2	N	14					103
							15	9									
03	3286	X	1549	-0-	-1737	-0-	340	1	1206	2	N	3					106
							3	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

10	22849	X	22849	-0-	-0-	-0-	22480	3	369	9	N	335	347	1			113
11	20281	X	20281	-0-	-0-	-0-	19958	3	323	9	N	294	330	1			77
12	21375	X	21375	-0-	-0-	-0-	21012	3	363	9	N	330	258	1			149
01	20351	X	20351	-0-	-0-	-0-	20047	3	304	9	N	276	362	1			63
02	17772	X	17772	-0-	-0-	-0-	17463	3	309	9	N	281	184	1			160
*03	19090	X	19090	-0-	-0-	-0-	18771	3	319	9	N	290	362	1			88

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	5690	-0-	2590	2590	5673	3	17	9	N	15					56
11	3000 N	2250	-0-	-750	1840	2226	3	24	9	N	22	66	1			12
12	3100 N	1679	-0-	-1421	419	1679	3			N	-0-					12
01	2730 X	2311	-0-	-419	-0-	2271	3	40	9	N	36					48
02	784 X	388	-0-	-396	-0-	386	3	2	9	N	2					50
*03	21207 X	21207	-0-	-0-	-0-	21040	3	167	9	N	152	99	1			103

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

10	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	126	-0-	126	381	126	3			N	-0-					-0-
11	14B2 EXT	21	-0-	21	402	21	3			N	-0-					-0-
12	90	12	-0-	-78	324	12	3			N	-0-					-0-
01	324 N	-0-	-0-	-324	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	8 N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18999	X	18999	-0-	-0- B	-0-	18492	2	507	9	N	461	374	1			606
11	18297	X	18297	-0-	-0- B	-0-	17836	2	461	9	N	419	375	1			650
12	18264	X	18264	-0-	-0- B	-0-	17758	2	506	9	N	460	764	1			346
01	17812	X	17812	-0-	-0- B	-0-	17342	2	470	9	N	427	581	1			192
*02	8588	X	8588	-0-	-0- B	-0-	8354	2	234	9	N	213	190	1			215
*03	10126	X	10126	-0-	-0- B	-0-	9867	2	259	9	N	235	191	1			259

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

10	3751	X	3187	-0-	-564	-0-	420	1	2693	2	N	67					264
							74	9									
11	4682	X	4682	-0-	-0-	-0-	435	1	4174	2	N	66					330
							73	9									
12	3255	X	3226	-0-	-29	-0-	465	1	2699	2	N	56	197	1			189
							62	9									
01	3224	X	2979	-0-	-245	-0-	390	1	2519	2	N	64					253
							70	9									
02	3976	X	2384	-0-	-1592	-0-	315	1	2019	2	N	45					298
							50	9									
03	4402	X	3347	-0-	-1055	-0-	450	1	2827	2	N	64	189	1			173
							70	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

10	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

*10	3708 X	3708	-0-	-0-	-0-	3699	2	9	9	N	8				72
11	3300 X	3040	-0-	-260	-0-	3034	2	6	9	N	5				77
12	3255 X	3239	-0-	-16	-0-	3231	2	8	9	N	7				84
01	3193 X	2781	-0-	-412	-0-	2772	2	9	9	N	8				92
02	3360 X	NO RPT	-0-	-3360	-0-					N	NO RPT				92
03	3131 X	NO RPT	-0-	-3131	-0-					N	NO RPT				92

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

10	5647 X	5647	-0-	-0-	-0-	5546	2	101	9	Y	92				191
11	6600 X	6301	-0-	-299	-0-	6207	2	94	9	Y	85	146	1		130
12	6727 X	6627	-0-	-100	-0-	6493	2	134	9	Y	122	159	1		93
01	6603 X	5515	-0-	-1088	-0-	5387	2	128	9	Y	116				209
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT				209
03	6510 X	NO RPT	-0-	-6510	-0-					Y	NO RPT				209

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

10	500	N	500	-0-	-0-	-0-	491	2	9	9	Y	8				8
11	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8	16	1		-0-
12	577	N	577	-0-	-0-	-0-	565	2	12	9	Y	11	11	1		-0-
01	502	N	502	-0-	-0-	-0-	491	2	11	9	Y	10				10
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				10

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

*10	1488	N	1296	-0-	-192	-0-	1286	2	10	9	N	9				135
11	1411	N	1411	-0-	-0-	-0-	1403	2	8	9	N	7				142
12	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7				149
01	1281	N	1281	-0-	-0-	-0-	1275	2	6	9	N	5				154
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				154
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				154

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

10	37 N	37	-0-	-0-	-0-	31	2	6	9	N	5					117
11	36 N	36	-0-	-0-	-0-	30	1	6	9	N	5					122
12	32 N	32	-0-	-0-	-0-	30	1	2	9	N	2					124
01	37 N	37	-0-	-0-	-0-	31	1	6	9	N	5					129
02	11 N	11	-0-	-0-	-0-	10	1	1	9	N	1					130
03	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					130

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

*10	1581	N	1420	-0-	-161	-0-	1410	2	10	9	N	9	181	1		19
11	1493	N	1493	-0-	-0-	-0-	1484	2	9	9	N	8				27
12	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	N	7				34
01	1380	N	1380	-0-	-0-	-0-	1373	2	7	9	N	6				40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				40

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

10	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					144
11	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					144
12	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					144
01	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					144
02	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					144
03	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

10	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					19
11	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					19
12	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					19
01	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					19
02	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					19
03	P&A COND	-0-	-0-	-0-	B	-0-	N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT						-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT						-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT						-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT						-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

10	522	N	522	-0-	-0-	-0-	512	2	10	9	Y	9				9
11	548	N	548	-0-	-0-	-0-	540	2	8	9	Y	7	16	1		-0-
12	576	N	576	-0-	-0-	-0-	564	2	12	9	Y	11	11	1		-0-
01	502	N	502	-0-	-0-	-0-	490	2	12	9	Y	11				11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				11

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	523	-0-	-804	-0-	513	2	10	9	Y	9					9
11	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	16	1			-0-
12	575	N	575	-0-	-0-	-0-	563	2	12	9	Y	11	11	1			-0-
01	502	N	502	-0-	-0-	-0-	490	2	12	9	Y	11					11
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

*10	2201	N	1980	-0-	-221	-0-	1971	2	9	9	N	8					162
11	1953	N	1953	-0-	-0-	-0-	1946	2	7	9	N	6					168
12	2057	N	2057	-0-	-0-	-0-	2051	2	6	9	N	5					173
01	1645	N	1645	-0-	-0-	-0-	1641	2	4	9	N	4					177
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			13
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			13
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			13
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			13
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198 N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	250 N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	243 N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	541 N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	231 N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826

ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

10	372 N	332	-0-	-40	-0-	332	2		N	-0-			-0-
11	330 N	167	-0-	-163	-0-	167	2		N	-0-			-0-
12	341 N	73	-0-	-268	-0-	73	2		N	-0-			-0-
01	341 N	86	-0-	-255	-0-	86	2		N	-0-			-0-
02	168 N	73	-0-	-95	-0-	73	2		N	-0-			-0-
*03	121 N	121	-0-	-0-	-0-	121	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826

TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

10	1333 N	706	-0-	-627	-0-	706	2		N	-0-			-0-
11	1290 N	452	-0-	-838	-0-	452	2		N	-0-			-0-
12	1643 N	1605	-0-	-38	-0-	1605	2		N	-0-			-0-
01	2147 N	2147	-0-	-0-	-0-	2147	2		N	-0-			-0-
02	1533 N	1533	-0-	-0-	-0-	1533	2		N	-0-			-0-
*03	2733 N	2733	-0-	-0-	-0-	2733	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

10	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
11	570	N	432	-0-	-138	-0-	432	2			N	-0-					-0-
12	589	N	279	-0-	-310	-0-	279	2			N	-0-					-0-
01	620	N	210	-0-	-410	-0-	210	2			N	-0-					-0-
02	392	N	167	-0-	-225	-0-	167	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

10	4247 #	4155	-0-	-92	-0-	4140	2	15	9	N	14			29
11	4189 R	4189	-0-	-0-	-0-	4179	2	10	9	N	9			38
12	4247 #	4024	-0-	-223	-0-	4014	2	10	9	N	9			47
01	4154 #	3051	-0-	-1103	-0-	3028	2	23	9	N	21			68
02	3920	3048	-0-	-872	-0-	3042	2	6	9	N	5			73
03	4340	3148	-0-	-1192	-0-	3138	2	10	9	N	9			82

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					-0-
03	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

10	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
11	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
01	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
*03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

10	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

10	19 N	19	-0-	-0-	-0-	19	2	N	-0-			-0-
11	9 N	7	-0-	-2	-0-	7	2	N	-0-			-0-
12	7 N	7	-0-	-0-	-0-	7	2	N	-0-			-0-
01	17 N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
02	8 N	8	-0-	-0-	-0-	8	2	N	-0-			-0-
03	7 N	NO RPT	-0-	-7	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

10	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

10	14B2	EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-275			N	NO RPT			-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

10	32	N	32	-0-	-0-	-0-	32	2	N	-0-			-0-
11	3	N	-0-	-0-	-3	-0-			N	-0-			-0-
12	29	N	29	-0-	-0-	-0-	29	2	N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	79	2	N	-0-			-0-
02	49	N	49	-0-	-0-	-0-	49	2	N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-			N	NO RPT			-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
11	30 N	24	-0-	-6	-0-	24	2		N	-0-			-0-
12	26 N	26	-0-	-0-	-0-	26	2		N	-0-			-0-
01	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
02	34 N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
03	31 N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

10	744 #	674	-0-	-70	-0-	674	2		N	-0-			-0-
11	540 #	-0-	-0-	-540	-0-				N	-0-			-0-
12	465 #	-0-	-0-	-465	-0-				N	-0-			-0-
01	1061 R	1061	-0-	-0-	-0-	1061	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

10	14B DENY	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	3573				N	NO RPT			-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

10	713	N	-0-	-0-	-713	-0-					N	8					136
11	660	N	-0-	-0-	-660	-0-					N	8					144
12	0	N	-0-	-0-	-0-	-0-					N	10					154
01	0	N	-0-	-0-	-0-	-0-					N	9					163
02	0	N	-0-	-0-	-0-	-0-					N	7					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

10	713	N	-0-	-0-	-713	-0-					N	7					132
11	600	N	-0-	-0-	-600	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					247
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55 N	55	-0-	-0-	-0-	55	2			N	-0-					44
11	37 N	37	-0-	-0-	-0-	37	2			N	-0-					44
12	44 N	44	-0-	-0-	-0-	44	2			N	-0-					44
01	97 N	97	-0-	-0-	-0-	97	2			N	-0-					44
*02	62 N	62	-0-	-0-	-0-	62	2			N	-0-					44
*03	75 N	75	-0-	-0-	-0-	75	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4050 X	4050	-0-	-0-	-0-	4050	2			N	-0-					187
11	2766 X	2766	-0-	-0-	-0-	2766	2			N	-0-					187
12	3274 X	3274	-0-	-0-	-0-	3274	2			N	-0-					187
01	3496 X	3496	-0-	-0-	-0-	3496	2			N	-0-	137	1			50
*02	4060 X	2280	-0-	-1780	-0-	2247	2	33	9	N	30	76	1			4
*03	4061 X	2759	-0-	-1302	-0-	2715	2	44	9	N	40	43	1			1

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

10	0 N	-0-	-0-	-0-	-0-			N	-0-			42
11	0 N	-0-	-0-	-0-	-0-			N	-0-			42
12	0 N	-0-	-0-	-0-	-0-			N	-0-			42
01	0 N	-0-	-0-	-0-	-0-			N	-0-			42
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			42
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

10	547 N	547	-0-	-0-	-0-	547	2	N	-0-			72
11	374 N	374	-0-	-0-	-0-	374	2	N	-0-			72
12	442 N	442	-0-	-0-	-0-	442	2	N	-0-			72
01	486 N	486	-0-	-0-	-0-	486	2	N	-0-	20	1	52
*02	312 N	312	-0-	-0-	-0-	312	2	N	-0-			52
*03	377 N	377	-0-	-0-	-0-	377	2	N	-0-	3	1	49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

10	547 N	547	-0-	-0-	-0-	547	2	N	-0-			87
11	374 N	374	-0-	-0-	-0-	374	2	N	-0-			87
12	442 N	442	-0-	-0-	-0-	442	2	N	-0-			87
01	486 N	486	-0-	-0-	-0-	486	2	N	-0-	12	1	75
*02	504 N	312	-0-	-192	-0-	312	2	N	-0-			75
*03	377 N	377	-0-	-0-	-0-	377	2	N	-0-	3	1	72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	X	-0-	-0-	-15	-0-					N	-0-					153
11	0	X	-0-	-0-	-0-	-0-					N	-0-					153
12	0	X	-0-	-0-	-0-	-0-					N	-0-					153
01	0	X	-0-	-0-	-0-	-0-					N	-0-					153
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					20
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					20
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					20
*02	252	N	156	-0-	-96	-0-	156	2			N	-0-					20
*03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					43
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					43
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

10	696	X	82	-0-	-614	-0-	82	2			N	-0-					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					24
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					24
*02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					24
*03	3100	N	3619	-0-	519	519	3619	2			N	-0-	21	1			3

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

10	14B2 EXT	-0-	-0-	-0-	-0-			N	13			472
11	14B2 EXT	-0-	-0-	-0-	-0-			N	13			485
12	14B2 EXT	-0-	-0-	-0-	-0-			N	13			498
01	14B2 EXT	-0-	-0-	-0-	-0-			N	12			510
02	14B DENY	-0-	-0-	-0-	-0-			N	12			522
03	14B2 EXT	-0-	-0-	-0-	-0-			N	13			535

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

10	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5	N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
02	28 N	15	-0-	-13	-0-	15	5	N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

10	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
11	15 N	10	-0-	-5	-0-	10	5	N	-0-			-0-
12	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10	5	N	-0-			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	12			477
11	14B2 EXT	-0-	-0-	-0-	-0-				N	13			490
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			502
01	14B2 EXT	-0-	-0-	-0-	-0-				N	13			515
02	14B DENY	-0-	-0-	-0-	-0-				N	13			528
03	14B2 EXT	-0-	-0-	-0-	-0-				N	12			540

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

10	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
11	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
02	28 N	15	-0-	-13	-0-	15	5		N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

10	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

10	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
11	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
12	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

10	SHUT IN	16850	-0-	16850	113222	16850	3			N	-0-		-0-
11	SHUT IN	16914	-0-	16914	130136	16879	3	35	9	N	32		32
12	SHUT IN	17828	-0-	17828	147964	17825	3	3	9	N	3		35
01	18507	17723	-0-	-784	147180	17719	3	4	9	N	4		39
*02	163896	15092	-0-	-148804	-0-	15086	3	6	9	N	5		44
03	18507	17273	-0-	-1234	-0-	17267	3	6	9	N	5		49

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28 N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	15 N	10	-0-	-5	-0-	10	5			N	-0-					-0-
12	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DÈVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

10	0 N	-0-	-0-	-0-	-0-			N	-0-			63
11	0 N	-0-	-0-	-0-	-0-			N	-0-			63
12	0 N	-0-	-0-	-0-	-0-			N	-0-			63
01	0 N	-0-	-0-	-0-	-0-			N	-0-			63
02	0 N	-0-	-0-	-0-	-0-			N	-0-			63
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

10	0 N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
11	0 N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
12	0 N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
01	0 N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
02	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
03	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

10	1231 N	1231	-0-	-0-	B	-0-	1224	2	7	9	N	6				72
11	1290 N	1115	-0-	-175	B	-0-	1107	2	8	9	N	7				79
12	1178 N	904	-0-	-274	B	-0-	874	2	30	9	N	27	92	1		14
01	1630 N	1630	-0-	-0-	B	-0-	1601	2	29	9	N	26				40
*02	1043 N	1043	-0-	-0-	B	-0-	1024	2	19	9	N	17				57
03	899 N	NO RPT	-0-	-899	B	-0-					N	NO RPT				57

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

10	1457 N	1774	-0-	317	B	-25066	1766	2	8	9	N	7				73
11	1680 N	1760	-0-	80	B	-24986	1753	2	7	9	N	6				79
12	1736 N	1445	-0-	-291	B	-24986	1415	2	30	9	N	27	92	1		14
01	0 N	1882	-0-	1882	B	-23104	1853	2	29	9	N	26				40
02	0 N	1459	-0-	1459	B	-21645	1441	2	18	9	N	16				56
03	1457 N	NO RPT	-0-	-1457	B	-21645					N	NO RPT				56

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

10	1645 N	1645	-0-	-0-	-0-	-0-	1495	2	150	9	N	136	178	1		104
11	1626 N	1626	-0-	-0-	-0-	-0-	1479	2	147	9	N	134	178	1		60
12	1674 N	1603	-0-	-71		-0-	1412	2	191	9	N	174	181	1		53
01	1643 N	1437	-0-	-206		-0-	1350	1	87	9	N	79				132
02	1512 N	1245	-0-	-267		-0-	1072	2	173	9	N	157	179	1		110
*03	1473 N	1473	-0-	-0-		-0-	1311	2	162	9	N	147	180	1		77

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

10	957 N	957	-0-	-0-	-0-	926	2	31	9	N	28	179	1			43
11	1079 N	1079	-0-	-0-	-0-	1057	2	22	9	N	20					63
12	1085 N	1031	-0-	-54	-0-	1002	2	29	9	N	26					89
01	961 N	699	-0-	-262	-0-	663	1	36	9	N	33					122
02	1008 N	565	-0-	-443	-0-	529	2	36	9	N	33					155
*03	760 N	760	-0-	-0-	-0-	730	2	30	9	N	27					182

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

10	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

10	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

10	1266 N	1266	-0-	-0- B	-0-	301	1	965	2	Y	-0-					-0-
11	930 N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
12	1239 N	1239	-0-	-0- B	-0-	275	1	964	2	Y	-0-					-0-
01	1271 N	82	-0-	-1189 B	-0-	9	1	73	2	Y	-0-					-0-
02	11 N	11	-0-	-0- B	-0-	11	2			Y	-0-					-0-
03	1240 N	804	-0-	-436 B	-0-	74	1	730	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					70
11	1020	N	997	-0-	-23	-0-	997	2			N	-0-					70
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					70
01	1178	N	923	-0-	-255	-0-	923	2			N	-0-	70	7			-0-
02	924	N	844	-0-	-80	-0-	844	2			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

10	93	N	34	-0-	-59	-0-	2	1	32	2	N	-0-					105
11	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-					105
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
01	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					105
02	28	N	-0-	-0-	-28	-0-					N	-0-					105
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	6	1	19	2	Y	17					47
							19	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	124	N	-0-	-0-	-124	-0-					Y	-0-					47
01	31	N	-0-	-0-	-31	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-	31	7			-0-

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	-0-	-0-	-4309	-0-					N	115					692
11	4170	X	1408	-0-	-2762	-0-	1298	2	110	9	N	100					792
12	4309	X	3117	-0-	-1192	-0-	3117	2			N	-0-	357	1			435
01	4495	X	3572	-0-	-923	-0-	3418	2	154	9	N	140					575
02	3136	X	1667	-0-	-1469	-0-	1667	2			N	-0-					575
*03	3176	X	3176	-0-	-0-	-0-	3132	2	44	9	N	40					615

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					28
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					28
12	837	N	-0-	-0-	-837	-0-					N	8					36
01	372	N	-0-	-0-	-372	-0-					N	-0-					36
02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					36
*03	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					36

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

10	0	N	-0-	-0-	-0-	-0-			N	-0-		77
11	0	N	-0-	-0-	-0-	-0-			N	-0-		77
12	0	N	-0-	-0-	-0-	-0-			N	-0-		77
01	0	N	-0-	-0-	-0-	-0-			N	-0-		77
02	0	N	-0-	-0-	-0-	-0-			N	-0-		77
03	0	N	-0-	-0-	-0-	-0-			N	-0-		77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

10	14B2 EXT	-0-	-0-	-0-	-0-			N	100			788
11	14B2 EXT	-0-	-0-	-0-	-0-			N	160			948
12	14B2 EXT	-0-	-0-	-0-	-0-			N	179	341	1	786
01	14B2 EXT	-0-	-0-	-0-	-0-			N	170	187	1	769
02	14B2 EXT	-0-	-0-	-0-	-0-			N	25			794
03	14B2 EXT	-0-	-0-	-0-	-0-			N	150	187	1	757

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 04/01/2015

DANIEL RANCH (YEGUA) //CONT.// 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. //CONT.// 830587
WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3630 X	3176	-0-	-454 B	-951	157	1	2130	3	N	695	708	1			465
						124	5	765	9							
*05	3534 X	3375	-0-	-159 B	-951	322	1	2133	3	N	722	711	1			476
						126	5	794	9							
*06	3420 X	3891	-0-	471 B	-480	439	1	2448	3	N	809	915	1			370
						114	5	890	9							
*07	3348 X	3672	-0-	324 B	-156	424	1	2393	3	N	777	539	1			608
						855	9									
*08	3416 X	3572	-0-	156 B	-0-	29	1	2711	3	N	756	710	1			654
						832	9									
*09	3900 X	3244	-0-	-656 B	-0-	11	1	2476	3	N	688	730	1			612
						757	9									
*10	4030 X	2241	-0-	-1789 B	-0-	1734	3	507	9	N	461	543	1			530
*11	3900 X	1759	-0-	-2141 B	-0-	2	1	1390	3	N	334	553	1			311
						367	9									
*12	3658 X	279	-0-	-3379 B	-0-	69	1	159	3	N	46					357
						51	9									
*01	3565 X	254	-0-	-3311 B	-0-	231	1	23	9	N	21	317	1			61
*02	3285 X	3285	-0-	-0- B	-0-	872	1	1473	3	N	798	550	1			309
						62	5	878	9							
03	2263 X	1632	-0-	-631 B	-0-	56	1	939	3	N	579	501	1			387
						637	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1038	X	1038	-0-	-0- B	-0-	939	3	54	5	N	41					244
							45	9									
*05	1522	X	1522	-0-	-0- B	-0-	1142	3	68	5	N	284	344	1			184
							312	9									
*06	1505	X	1505	-0-	-0- B	-0-	40	1	1120	3	N	266	167	1			283
							52	5	293	9							
*07	153	X	153	-0-	-0- B	-0-	10	1	143	3	N	-0-					283
*08	264	X	264	-0-	-0- B	-0-	225	1	39	3	N	-0-					283
*09	58	X	58	-0-	-0- B	-0-	58	1			N	-0-					283
*10	315	X	315	-0-	-0- B	-0-	315	1			N	-0-					283
11	106	X	106	-0-	-0- B	-0-	105	1	1	9	N	1					284
*12	184	X	184	-0-	-0- B	-0-	173	1	11	9	N	10					294
*01	0	X	-0-	-0-	-0- B	-0-					N	5					299
02	5	X	5	-0-	-0- B	-0-	3	1	2	9	N	2					301
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					301

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*05	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-28					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-28					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0- B	-28					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*04	13950	X	12344	-0-	-1606 B	-18470	830	1	9084	3	N	1730	1759	1			437
							527	5	1903	9							
*05	13702	X	12947	-0-	-755 B	-18470	995	1	9449	3	N	1767	1732	1			472
							559	5	1944	9							
*06	12630	X	12000	-0-	-630 B	-18470	946	1	8823	3	N	1656	1584	1			544
							409	5	1822	9							
*07	13051	X	11452	-0-	-1599 B	-18470	963	1	8960	3	N	1390	1541	1			393
							1529	9									
*08	13051	X	11365	-0-	-1686 B	-18470	937	1	8857	3	N	1428	1249	1			572
							1571	9									
*09	12540	X	12956	-0-	416 B	-18054	449	1	10439	3	N	1880	2030	1			422
							2068	9									
*10	12958	X	11129	-0-	-1829 B	-18054	536	1	9054	3	N	1399	1474	1			347
							1539	9									
*11	12000	X	10726	-0-	-1274 B	-18054	644	1	8649	3	N	1303	1450	1			200
							1433	9									
*12	13392	X	8532	-0-	-4860 B	-18054	551	1	6826	3	N	1050	918	1			332
							1155	9									
*01	13392	X	10029	-0-	-3363 B	-18054	501	1	7997	3	N	1299	1113	1			518
							102	5	1429	9							
*02	12096	X	6664	-0-	-5432 B	-18054	487	1	4750	3	N	1115	928	1			705
							200	5	1227	9							
03	11129	X	7896	-0-	-3233 B	-18054	209	1	6752	3	N	850	1102	1			453
							935	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2880	X	3557	-0-	677 B	-243125	1438	1	1616	3	N	372	363	1			383
							94	5	409	9							
*05	2976	X	3611	-0-	635 B	-242490	1473	1	1649	3	N	356	357	1			382
							97	5	392	9							
*06	2880	X	3381	-0-	501 B	-241989	1430	1	1477	3	N	368	358	1			392
							69	5	405	9							
*07	2976	X	3470	-0-	494 B	-241495	1485	1	1594	3	N	355	360	1			387
							391	9									
*08	2976	X	3271	-0-	295 B	-241200	1201	1	1659	3	N	374	362	1			399
							411	9									
*09	2880	X	2530	-0-	-350 B	-241200	615	1	1530	3	N	350	367	1			382
							385	9									
*10	2976	X	2711	-0-	-265 B	-241200	690	1	1625	3	N	360	358	1			384
							396	9									
*11	2880	X	2651	-0-	-229 B	-241200	676	1	1580	3	N	359	368	1			375
							395	9									
*12	2976	X	2740	-0-	-236 B	-241200	731	1	1616	3	N	357	185	1			547
							393	9									
*01	2976	X	2821	-0-	-155 B	-241200	721	1	1660	3	N	381	370	1			558
							21	5	419	9							
*02	2492	X	1839	-0-	-653 B	-241200	659	1	887	3	N	233	187	1			604
							37	5	256	9							
03	2728	X	2670	-0-	-58 B	-241200	703	1	1551	3	N	378	369	1			613
							416	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*04	1890	N	1683	-0-	-207 B	-229	1283	3	74	5	N	296	365	1			310
							326	9									
*05	1984	N	1501	-0-	-483 B	-229	1103	3	65	5	N	303	182	1			431
							333	9									
*06	1560	N	1448	-0-	-112 B	-229	1051	3	49	5	N	316	366	1			381
							348	9									
*07	1736	N	1306	-0-	-430 B	-229	974	3	332	9	N	302	179	1			504
*08	1488	N	1387	-0-	-101 B	-229	1009	3	378	9	N	344	545	1			303
*09	1440	N	1321	-0-	-119 B	-229	998	3	323	9	N	294	187	1			410
*10	1302	N	1372	-0-	70 B	-159	1052	3	320	9	N	291	368	1			333
*11	1350	N	1470	-0-	120 B	-39	1191	3	279	9	N	254	345	1			242
*12	1868	N	1907	-0-	39 B	-0-	1562	3	345	9	N	314	181	1			375
*01	1804	N	1804	-0-	-0- B	-0-	1453	3	18	5	N	303	185	1			493
							333	9									
*02	1372	N	788	-0-	-584 B	-0-	616	3	26	5	N	133	185	1			441
							146	9									
03	1922	N	1607	-0-	-315 B	-0-	1330	3	277	9	N	252	184	1			509

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	1662	-0-	-198	B	-744	618	1	777	3	N	202	182	1			312
								45	5	222	9							
*05	1736	N	1677	-0-	-59	B	-744	635	1	772	3	N	204	177	1			339
								46	5	224	9							
*06	1620	N	1582	-0-	-38	B	-744	377	1	952	3	N	190	181	1			348
								44	5	209	9							
*07	1705	N	1680	-0-	-25	B	-744	286	1	1210	3	N	167					515
								184	9									
*08	1674	N	1673	-0-	-1	B	-744	239	1	1184	3	N	227	361	1			381
								250	9									
*09	1590	N	1631	-0-	41	B	-703	234	1	1167	3	N	209	185	1			405
								230	9									
*10	1643	N	1574	-0-	-69	B	-703	365	1	1000	3	N	190	183	1			412
								209	9									
*11	1590	N	1129	-0-	-461	B	-703	377	1	608	3	N	131	186	1			357
								144	9									
*12	1643	N	496	-0-	-1147	B	-703	496	1			N	-0-					357
*01	1550	N	415	-0-	-1135	B	-703	415	1			N	-0-					357
02	1036	N	320	-0-	-716	B	-703	320	1			N	-0-					357
03	496	N	716	-0-	220	B	-483	360	1	214	3	N	129					486
								142	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*04	6822	X	6822	-0-	-0-	B	-0-	526	1	5149	3	N	774	775	0			58
								296	5	851	9							
*05	6448	X	6448	-0-	-0-	B	-0-	575	1	4815	3	N	707	710	0			55
								280	5	778	9							
*06	2970	X	549	-0-	-2421	B	-0-	549	1			N	-0-					55
*07	3513	X	3513	-0-	-0-	B	-0-	555	1	2472	3	N	442	425	0			72
								486	9									
*08	7239	X	7239	-0-	-0-	B	-0-	589	1	5705	3	N	859	862	0			69
								945	9									
*09	6083	X	6083	-0-	-0-	B	-0-	522	1	4759	3	N	729	729	0			69
								802	9									
*10	6281	X	6281	-0-	-0-	B	-0-	478	1	4996	3	N	734	736	0			67
								807	9									
*11	5770	X	5770	-0-	-0-	B	-0-	383	1	4638	3	N	681	681	0			67
								749	9									
*12	5818	X	5818	-0-	-0-	B	-0-	320	1	4743	3	N	686	687	0			66
								755	9									
*01	5433	X	5433	-0-	-0-	B	-0-	308	1	4413	3	N	596	595	0			67
								56	5	656	9							
*02	3919	X	3919	-0-	-0-	B	-0-	357	1	2904	3	N	488	488	0			67
								121	5	537	9							
*03	5296	X	5296	-0-	-0-	B	-0-	324	1	4264	3	N	644	645	0			66
								708	9									

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*05	0	N	-0-	-0-	-0-	B	-711					N	-0-					124
*06	0	X	-0-	-0-	-0-	B	-711					N	-0-					124
*07	0	X	-0-	-0-	-0-	B	-711					N	-0-					124
08	0	X	-0-	-0-	-0-	B	-711					N	-0-					124
*09	0	X	-0-	-0-	-0-	B	-711					N	-0-					124
*10	0	X	1	-0-	1	B	-710	1	1			N	-0-					124
11	0	X	-0-	-0-	-0-	B	-710					N	-0-					124
*12	0	X	-0-	-0-	-0-	B	-710					N	-0-					124
*01	0	X	-0-	-0-	-0-	B	-710					N	5					129
02	0	X	-0-	-0-	-0-	B	-710					N	-0-					129
03	0	X	-0-	-0-	-0-	B	-710					N	-0-					129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2250	X	1098	-0-	-1152 B	-0-	272	1	473	3	N	296	178	1			557
							27	5	326	9							
*05	2325	X	700	-0-	-1625 B	-0-	139	1	335	3	N	187	177	1			567
							20	5	206	9							
*06	2250	X	509	-0-	-1741 B	-0-	141	1	57	3	N	280	162	1			685
							3	5	308	9							
*07	2325	X	335	-0-	-1990 B	-0-	261	1	74	9	N	67					752
08	1767	X	539	-0-	-1228 B	-0-	359	1	180	9	N	164					916
*09	1110	X	339	-0-	-771 B	-0-	288	1	51	9	N	46	745	1			217
*10	713	X	304	-0-	-409 B	-0-	228	1	76	9	N	69					286
11	510	N	212	-0-	-298 B	-0-	120	1	92	9	N	84					370
*12	432	N	432	-0-	-0- B	-0-	165	1	267	9	N	243					613
*01	310	N	228	-0-	-82 B	-0-	206	1	22	9	N	20	365	1			268
02	287	N	287	-0-	-0- B	-0-	202	1	85	9	N	77					345
03	434	N	324	-0-	-110 B	-0-	247	1	77	9	N	70					415

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*05	41	N	41	-0-	-0- B	-0-	41	1			N	-0-					143
*06	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					143
*07	119	N	119	-0-	-0- B	-0-	119	1			N	-0-					143
08	218	N	218	-0-	-0- B	-0-	218	1			N	-0-					143
*09	238	N	238	-0-	-0- B	-0-	238	1			N	-0-					143
*10	3348	X	3348	-0-	-0- B	-0-	233	1	2578	3	N	488	360	1			271
							537	9									
*11	44226	X	44226	-0-	-0- B	-0-	271	1	37384	3	N	5974	5916	1			329
							6571	9									
*12	35224	X	35224	-0-	-0- B	-0-	296	1	30190	3	N	4307	4323	1			313
							4738	9									
*01	24909	X	24909	-0-	-0- B	-0-	413	1	20868	3	N	3056	2917	1			452
							266	5	3362	9							
*02	18761	X	18761	-0-	-0- B	-0-	343	1	15915	3	N	1665	1636	1			481
							671	5	1832	9							
*03	21343	X	21343	-0-	-0- B	-0-	197	1	18882	3	N	2058	2333	1			206
							2264	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*04	6990	X	3066	-0-	-3924 B	-0-	2197	3	128	5	N	674	717	1			414
							741	9									
*05	7223	X	3107	-0-	-4116 B	-0-	2265	3	132	5	N	645	236	0	538	1	285
							710	9									
*06	6990	X	2877	-0-	-4113 B	-0-	2145	3	95	5	N	579	580	0			284
							637	9									
*07	6882	X	2989	-0-	-3893 B	-0-	2323	3	666	9	N	605	425	0			464
*08	3162	X	3015	-0-	-147 B	-0-	2321	3	694	9	N	631	695	1			400
*09	3060	X	2699	-0-	-361 B	-0-	2037	3	662	9	N	602	372	1			630
*10	3100	X	2566	-0-	-534 B	-0-	1947	3	619	9	N	563	740	1			453
*11	2940	X	2515	-0-	-425 B	-0-	1881	3	634	9	N	576	361	1			668
*12	3007	X	2356	-0-	-651 B	-0-	1667	3	689	9	N	626	743	1			551
*01	3007	X	2137	-0-	-870 B	-0-	1479	3	19	5	N	581	355	1			777
							639	9									
*02	2520	X	1276	-0-	-1244 B	-0-	384	1	571	3	N	270	373	1			674
							24	5	297	9							
*03	2749	X	2749	-0-	-0- B	-0-	371	1	1727	3	N	592	545	1			721
							651	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	69320	X	69320	-0-	-0-	B	-0-	862	1	53204	3	N	11060	10744	1			454
								3088	5	12166	9							
*05	43178	X	43178	-0-	-0-	B	-0-	678	1	32667	3	N	7183	7429	1			208
								1932	5	7901	9							
*06	40573	X	40573	-0-	-0-	B	-0-	401	1	31473	3	N	6581	6442	1			347
								1460	5	7239	9							
*07	40241	X	40241	-0-	-0-	B	-0-	443	1	33257	3	N	5946	6058	1			235
								6541	9									
*08	31430	X	31430	-0-	-0-	B	-0-	569	1	25791	3	N	4609	4546	1			298
								5070	9									
*09	40839	X	40839	-0-	-0-	B	-0-	457	1	34229	3	N	5594	5705	1			187
								6153	9									
*10	41482	X	41482	-0-	-0-	B	-0-	562	1	35207	3	N	5194	5252	1			129
								5713	9									
*11	40392	X	40392	-0-	-0-	B	-0-	546	1	34818	3	N	4571	4411	1			289
								5028	9									
*12	36499	X	36499	-0-	-0-	B	-0-	523	1	31535	3	N	4037	4065	1			261
								4441	9									
*01	30169	X	30169	-0-	-0-	B	-0-	496	1	25522	3	N	3478	3511	1			228
								325	5	3826	9							
*02	13974	X	13974	-0-	-0-	B	-0-	336	1	11567	3	N	1439	1299	1			368
								488	5	1583	9							
*03	29899	X	29899	-0-	-0-	B	-0-	447	1	27069	3	N	2166	2377	1			157
								2383	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*04	1943	X	1943	-0-	-0-	B	-0-	787	1	1084	3	N	8	182	1			423
								63	5	9	9							
*05	7329	X	7329	-0-	-0-	B	-0-	858	1	5542	3	N	546	720	1			249
								328	5	601	9							
*06	5633	X	5633	-0-	-0-	B	-0-	757	1	4265	3	N	375	355	1			269
								198	5	413	9							
*07	5404	X	5404	-0-	-0-	B	-0-	729	1	4290	3	N	350					619
								385	9									
*08	4247	X	4247	-0-	-0-	B	-0-	474	1	3499	3	N	249	361	1			507
								274	9									
*09	3729	X	3729	-0-	-0-	B	-0-	458	1	2964	3	N	279	367	1			419
								307	9									
*10	4368	X	4368	-0-	-0-	B	-0-	486	1	3509	3	N	339	364	1			394
								373	9									
*11	3988	X	3988	-0-	-0-	B	-0-	542	1	3117	3	N	299	362	1			331
								329	9									
*12	3957	X	3957	-0-	-0-	B	-0-	475	1	3151	3	N	301	371	1			261
								331	9									
*01	3878	X	3878	-0-	-0-	B	-0-	420	1	3099	3	N	291					552
								39	5	320	9							
*02	2509	X	2509	-0-	-0-	B	-0-	325	1	1878	3	N	206	179	1			579
								79	5	227	9							
*03	3662	X	3662	-0-	-0-	B	-0-	475	1	2865	3	N	293	185	1			687
								322	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					130
*06	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					130
*07	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					130
08	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-	130	1			-0-
*09	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	549	X	564	-0-	15 B	-0-	398	1	157	3	N	-0-					79
							9	5									
*05	558	X	518	-0-	-40 B	-0-	403	1	109	3	N	-0-					79
							6	5									
*06	540	X	489	-0-	-51 B	-0-	235	1	243	3	N	-0-					79
							11	5									
*07	589	X	-0-	-0-	-589 B	-0-					N	-0-					79
08	589	X	-0-	-0-	-589 B	-0-					N	-0-					79
*09	570	X	-0-	-0-	-570 B	-0-					N	-0-					79
*10	527	X	-0-	-0-	-527 B	-0-					N	-0-					79
11	480	X	-0-	-0-	-480 B	-0-					N	-0-					79
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					79
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					79
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					79
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5670	X	4893	-0-	-777 B	-0-	219	1	3735	3	N	656	720	1			98
							217	5	722	9							
*05	5859	X	4638	-0-	-1221 B	-0-	224	1	3542	3	N	603	555	1			146
							209	5	663	9							
*06	5460	X	4388	-0-	-1072 B	-0-	208	1	3430	3	N	537	542	1			141
							159	5	591	9							
*07	5713	X	5713	-0-	-0- B	-0-	188	1	4626	3	N	817	711	1			247
							899	9									
*08	5563	X	5563	-0-	-0- B	-0-	171	1	4555	3	N	761	714	1			294
							837	9									
*09	5140	X	5140	-0-	-0- B	-0-	54	1	4295	3	N	719	910	1			103
							791	9									
*10	5704	X	5228	-0-	-476 B	-0-	249	1	4186	3	N	721	552	1			272
							793	9									
*11	5520	X	5041	-0-	-479 B	-0-	261	1	4031	3	N	681	710	1			243
							749	9									
*12	5704	X	5365	-0-	-339 B	-0-	290	1	4276	3	N	726	737	1			232
							799	9									
*01	5549	X	4554	-0-	-995 B	-0-	276	1	3466	3	N	698	719	1			211
							44	5	768	9							
*02	4788	X	3742	-0-	-1046 B	-0-	294	1	2758	3	N	522	541	1			192
							116	5	574	9							
03	5363	X	4544	-0-	-819 B	-0-	334	1	3419	3	N	719	729	1			182
							791	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4350	X	4589	-0-	239	B	-495	433	1	3646	3	N	271					583
								212	5	298	9							
*05	4433	X	2772	-0-	-1661	B	-495	202	1	2226	3	N	193	358	1			418
								132	5	212	9							
*06	4628	X	5123	-0-	495	B	-0-	166	1	4461	3	N	263	359	1			322
								207	5	289	9							
*07	4754	X	4754	-0-	-0-	B	-0-	6	1	4449	3	N	272					594
								299	9									
*08	4743	X	4740	-0-	-3	B	-0-	4455	3	285	9	N	259	357	1			496
*09	4890	X	4215	-0-	-675	B	-0-	3938	3	277	9	N	252	366	1			382
*10	5053	X	4203	-0-	-850	B	-0-	3920	3	283	9	N	257	371	1			268
*11	4890	X	1884	-0-	-3006	B	-0-	1597	3	287	9	N	261					529
*12	4743	X	1941	-0-	-2802	B	-0-	3	1	1708	3	N	209	366	1			372
								230	9									
*01	4743	X	597	-0-	-4146	B	-0-	1	1	435	3	N	141					513
								6	5	155	9							
02	3948	X	-0-	-0-	-3948	B	-0-					N	1					514
03	4216	X	2677	-0-	-1539	B	-0-	1	1	2436	3	N	218					732
								240	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

*04	3060	X	3069	-0-	9	B	-14676	428	1	1944	3	N	531	533	1			622
								113	5	584	9							
*05	3162	X	6705	-0-	3543	B	-11133	418	1	4596	3	N	1290	1262	1			650
								272	5	1419	9							
*06	3150	X	9175	-0-	6025	B	-5108	426	1	6398	3	N	1867	1966	1			551
								297	5	2054	9							
*07	8400	X	13508	-0-	5108	B	-0-	454	1	10037	3	N	2743	2502	1			792
								3017	9									
*08	10168	X	10168	-0-	-0-	B	-0-	436	1	7448	3	N	2076	2130	1			738
								2284	9									
*09	6868	X	6868	-0-	-0-	B	-0-	439	1	4905	3	N	1385	1650	1			473
								1524	9									
*10	6687	X	6687	-0-	-0-	B	-0-	476	1	4585	3	N	1478	1286	1			665
								1626	9									
*11	5250	X	4919	-0-	-331	B	-0-	449	1	3297	3	N	1066	1117	1			614
								1173	9									
*12	6265	X	6265	-0-	-0-	B	-0-	498	1	4226	3	N	1401	1477	1			538
								1541	9									
*01	7758	X	7758	-0-	-0-	B	-0-	478	1	5372	3	N	1673	1302	1			909
								68	5	1840	9							
*02	6514	X	6514	-0-	-0-	B	-0-	85	1	4867	3	N	1234	1680	1			463
								205	5	1357	9							
03	5425	X	4797	-0-	-628	B	-0-	32	1	3840	3	N	841	921	1			383
								925	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2200	X	2200	-0-	-0-	B	-0-	265	1	1612	3	N	208	365	1			464
								94	5	229	9							
*05	3652	X	3652	-0-	-0-	B	-0-	240	1	2927	3	N	284	360	1			388
								173	5	312	9							
*06	3404	X	3404	-0-	-0-	B	-0-	296	1	2662	3	N	293	182	1			499
								124	5	322	9							
*07	2824	X	2824	-0-	-0-	B	-0-	85	1	2493	3	N	224	358	1			365
								246	9									
*08	3286	X	3038	-0-	-248	B	-0-	99	1	2653	3	N	260					625
								286	9									
*09	3180	X	2604	-0-	-576	B	-0-	157	1	2264	3	N	166					791
								183	9									
*10	3286	X	2586	-0-	-700	B	-0-	264	1	2073	3	N	226	543	1			474
								249	9									
*11	3180	X	2494	-0-	-686	B	-0-	198	1	1985	3	N	283					757
								311	9									
*12	3038	X	596	-0-	-2442	B	-0-	278	1	318	9	N	289	366	1			680
*01	3038	X	570	-0-	-2468	B	-0-	242	1	328	9	N	298	187	1			791
*02	2436	X	1014	-0-	-1422	B	-0-	59	1	778	3	N	131	186	1			736
								33	5	144	9							
*03	3144	X	3144	-0-	-0-	B	-0-	23	1	2679	3	N	402	368	1			770
								442	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*05	0	N	-0-	-0-	-0-	B	-35011					N	-0-					-0-
*06	0	N	30	-0-	30	B	-34981	30	1			N	-0-					-0-
*07	0	N	31	-0-	31	B	-34950	31	1			N	-0-					-0-
08	0	N	47	-0-	47	B	-34903	3	1	44	9	N	40					40
*09	0	N	33	-0-	33	B	-34870	33	1			N	-0-					40
*10	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
11	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
*12	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
*01	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
02	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40
03	0	N	-0-	-0-	-0-	B	-34870					N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*04	73276	X	73276	-0-	-0-	B	-0-	124	1	52895	3	N	15645	15645	0				163
								3047	5	17210	9								
*05	58453	X	58453	-0-	-0-	B	-0-	128	1	42920	3	N	11720	11206	0	514	1		163
								2513	5	12892	9								
*06	0	X	-0-	-0-	-0-	B	-0-					N	-0-						163
*07	0	X	-0-	-0-	-0-	B	-0-					N	-0-						163
*08	27393	X	27393	-0-	-0-	B	-0-	67	1	20011	3	N	6650	6650	0				163
								7315	9										
*09	57444	X	57444	-0-	-0-	B	-0-	197	1	44863	3	N	11258	11080	0	178	1		163
								12384	9										
*10	41787	X	41787	-0-	-0-	B	-0-	133	1	33954	3	N	7000	7000	0				163
								7700	9										
*11	34159	X	34159	-0-	-0-	B	-0-	108	1	27570	3	N	5892	5332	0	560	1		163
								6481	9										
*12	29534	X	29534	-0-	-0-	B	-0-	214	1	23739	3	N	5074	1179	0	3298	1		760
								5581	9										
*01	25162	X	25162	-0-	-0-	B	-0-	218	1	19870	3	N	4383	4771	1				372
								253	5	4821	9								
*02	15716	X	15716	-0-	-0-	B	-0-	59	1	12245	3	N	2632	2438	1				566
								517	5	2895	9								
*03	18536	X	18536	-0-	-0-	B	-0-	169	1	14436	3	N	3574	3715	1				425
								3931	9										

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	X	178	-0-	85 B	-1763	178	1			N	-0-					168
*06	210	X	282	-0-	72 B	-1691	282	1			N	-0-					168
*07	217	X	296	-0-	79 B	-1612	296	1			N	-0-					168
*08	217	X	261	-0-	44 B	-1568	261	1			N	-0-					168
*09	270	X	244	-0-	-26 B	-1568	244	1			N	-0-					168
*10	310	X	268	-0-	-42 B	-1568	268	1			N	-0-					168
*11	300	X	325	-0-	25 B	-1543	325	1			N	-0-					168
*12	310	X	126	-0-	-184 B	-1543	126	1			N	-0-					168
*01	279	X	24	-0-	-255 B	-1543	24	1			N	-0-					168
*02	308	X	28	-0-	-280 B	-1543	28	1			N	-0-					168
03	341	X	71	-0-	-270 B	-1543	71	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	74	X	74	-0-	-0- B	-0-	60	1	14	9	N	13					333
*05	219	X	219	-0-	-0- B	-0-	219	1			N	-0-					333
*06	57	X	57	-0-	-0- B	-0-	57	1			N	-0-					333
*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					333
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					333
*09	0	X	-0-	-0-	-0- B	-0-					N	-0-					333
*10	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					333
*11	222	X	222	-0-	-0- B	-0-	222	1			N	-0-					333
*12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					333
*01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					333
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					333
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					333

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12690	X	8723	-0-	-3967 B	-0-	469	1	6186	3	N	1554	1105	1			795
							359	5	1709	9							
*05	12865	X	8373	-0-	-4492 B	-0-	559	1	5853	3	N	1468	1623	1			640
							346	5	1615	9							
*06	10680	X	8273	-0-	-2407 B	-0-	546	1	5833	3	N	1475	1621	1			494
							271	5	1623	9							
*07	10106	X	8095	-0-	-2011 B	-0-	460	1	6122	3	N	1375	1436	1			433
							1513	9									
*08	10106	X	7621	-0-	-2485 B	-0-	310	1	5808	3	N	1366	908	1			891
							1503	9									
*09	8730	X	7386	-0-	-1344 B	-0-	160	1	6140	3	N	987	1104	1			774
							1086	9									
*10	8556	X	8368	-0-	-188 B	-0-	143	1	6703	3	N	1384	1285	1			873
							1522	9									
*11	8884	X	8884	-0-	-0- B	-0-	365	1	7113	3	N	1278	1670	1			481
							1406	9									
*12	8091	X	5704	-0-	-2387 B	-0-	389	1	4052	3	N	1148	1112	1			517
							1263	9									
*01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							
*02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							
03	9176	X	2781	-0-	-6395 B	-0-	296	1	1964	3	N	474	363	1			557
							521	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	X	1332	-0-	-228 B	-2752	1024	3	59	5	N	226	227	0			106
							249	9									
*05	1612	X	1040	-0-	-572 B	-2752	16	1	791	3	N	170	172	0			104
							46	5	187	9							
*06	1530	X	935	-0-	-595 B	-2752	6	1	759	3	N	123	33	0	161	1	33
							35	5	135	9							
*07	1364	X	915	-0-	-449 B	-2752	1	1	718	3	N	178	180	0			31
							196	9									
*08	1364	X	517	-0-	-847 B	-2752	418	3	99	9	N	90	91	0			30
*09	1320	X	-0-	-0-	-1320 B	-2752					N	77					107
*10	1054	X	880	-0-	-174 B	-2752	880	3			N	-0-					107
*11	930	X	1176	-0-	246 B	-2506	4	1	833	3	N	308	360	1			55
							339	9									
*12	930	X	790	-0-	-140 B	-2506	138	1	509	3	N	130					185
							143	9									
*01	744	X	738	-0-	-6 B	-2506	71	1	525	3	N	123	171	1			137
							7	5	135	9							
*02	728	X	652	-0-	-76 B	-2506	32	1	456	3	N	132	178	1			91
							19	5	145	9							
03	1209	X	751	-0-	-458 B	-2506	611	3	140	9	N	127					218

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

*04	144137	X	144137	-0-	-0- B	-0-	500	1	114082	3	N	20959	20924	0			178
							6500	5	23055	9							
*05	146237	X	146237	-0-	-0- B	-0-	560	1	116961	3	N	19966	19825	0	176	1	143
							6753	5	21963	9							
*06	54422	X	54422	-0-	-0- B	-0-	343	1	43909	3	N	7446	7446	0			143
							1979	5	8191	9							
*07	52976	X	52976	-0-	-0- B	-0-	308	1	44209	3	N	7690	7690	0			143
							8459	9									
*08	88565	X	88565	-0-	-0- B	-0-	222	1	76714	3	N	10572	10018	0	554	1	143
							11629	9									
*09	81927	X	81927	-0-	-0- B	-0-	593	1	71532	3	N	8911	3996	0	4915	1	143
							9802	9									
*10	89641	X	89641	-0-	-0- B	-0-	1179	1	78932	3	N	8664	8664	1			143
							9530	9									
*11	60758	X	60758	-0-	-0- B	-0-	845	1	52589	3	N	6658	5957	0	691	1	153
							7324	9									
*12	50222	X	50222	-0-	-0- B	-0-	339	1	43914	3	N	5426	1470	0	3715	1	394
							5969	9									
*01	39824	X	39824	-0-	-0- B	-0-	307	1	33911	3	N	4704	4428	1			670
							432	5	5174	9							
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27112	3	N	3084	2950	1			804
							1144	5	3392	9							
*03	46988	X	46988	-0-	-0- B	-0-	266	1	42099	3	N	4203	4379	1			628
							4623	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

10	14B2	EXT	-0-	-0-	-0- B	-15491					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-15491					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-15491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-15491					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-15491					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-15491					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	138068	X	138068	-0-	-0- B	-0-	105598	3	5979	5	N	24083	24083	0			244
							26491	9									
*05	126818	X	126818	-0-	-0- B	-0-	1	1	99087	3	N	20035	19494	0	541	1	244
							5691	5	22039	9							
*06	32733	X	32733	-0-	-0- B	-0-	13	1	25396	3	N	5628	5629	0			243
							1133	5	6191	9							
*07	41251	X	41251	-0-	-0- B	-0-	8	1	33134	3	N	7372	7216	0	156	1	243
							8109	9									
*08	76269	X	76269	-0-	-0- B	-0-	1	1	62390	3	N	12616	12616	0			243
							13878	9									
*09	57615	X	57615	-0-	-0- B	-0-	20	1	47035	3	N	9600	9234	0	366	1	243
							10560	9									
*10	73821	X	73821	-0-	-0- B	-0-	11	1	62128	3	N	10620	10620	0			243
							11682	9									
*11	55904	X	55904	-0-	-0- B	-0-	28	1	47785	3	N	7355	3177	0	4176	1	245
							8091	9									
*12	49725	X	49725	-0-	-0- B	-0-	43006	3	6719	9	N	6108	1603	0	4232	1	518
*01	55419	X	55419	-0-	-0- B	-0-	8	1	48223	3	N	5976	5546	1			948
							614	5	6574	9							
*02	37828	X	37828	-0-	-0- B	-0-	16	1	32408	3	N	3670	3897	1			721
							1367	5	4037	9							
*03	44229	X	44229	-0-	-0- B	-0-	1	1	39476	3	N	4320	4518	1			523
							4752	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*04	1414	N	1414	-0-	-0- B	-0-	332	1	884	3	N	134					754
							51	5	147	9							
*05	1287	N	1287	-0-	-0- B	-0-	315	1	785	3	N	128	179	1			703
							46	5	141	9							
*06	1170	N	745	-0-	-425 B	-0-	288	1	287	3	N	143	180	1			666
							13	5	157	9							
*07	1457	N	700	-0-	-757 B	-0-	292	1	259	3	N	135	176	1			625
							149	9									
*08	1302	N	948	-0-	-354 B	-0-	312	1	443	3	N	175	185	1			615
							193	9									
*09	750	N	685	-0-	-65 B	-0-	277	1	269	3	N	126					741
							139	9									
*10	713	N	685	-0-	-28 B	-0-	325	1	219	3	N	128	186	1			683
							141	9									
*11	930	N	774	-0-	-156 B	-0-	387	1	223	3	N	149	175	1			657
							164	9									
*12	713	N	694	-0-	-19 B	-0-	418	1	129	3	N	134					791
							147	9									
*01	682	N	456	-0-	-226 B	-0-	380	1	76	9	N	69	186	1			674
*02	728	N	431	-0-	-297 B	-0-	115	1	213	3	N	85					759
							9	5	94	9							
*03	798	N	798	-0-	-0- B	-0-	242	1	385	3	N	155	173	1			741
							171	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10504	X	12214	-0-	1710 B	-0-	175	1	9583	3	N	1727	1596	1			445
							556	5	1900	9							
*05	35494	X	35494	-0-	-0- B	-0-	483	1	27272	3	N	5590	5062	0	714	1	259
							1590	5	6149	9							
*06	33093	X	33093	-0-	-0- B	-0-	510	1	25333	3	N	5541	4660	0	714	1	426
							1155	5	6095	9							
*07	33644	X	33644	-0-	-0- B	-0-	546	1	26767	3	N	5755	5760	0			421
							6331	9									
*08	31649	X	31649	-0-	-0- B	-0-	515	1	25099	3	N	5486	5491	0			416
							6035	9									
*09	20771	X	20771	-0-	-0- B	-0-	420	1	16495	3	N	3505	3511	0			410
							3856	9									
*10	27898	X	27898	-0-	-0- B	-0-	436	1	22505	3	N	4506	4225	1			691
							4957	9									
*11	19913	X	19913	-0-	-0- B	-0-	444	1	16204	3	N	2968	3304	1			355
							3265	9									
*12	15033	X	15033	-0-	-0- B	-0-	444	1	12245	3	N	2131	1983	1			503
							2344	9									
*01	8571	X	8571	-0-	-0- B	-0-	469	1	6638	3	N	1254	1279	1			478
							85	5	1379	9							
*02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							
03	8432	X	1290	-0-	-7142 B	-0-	10	1	1024	3	N	233	179	1			388
							256	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*04	7890	X	7617	-0-	-273 B	-2729	349	1	5959	3	N	875	367	1			896
							346	5	963	9							
*05	8153	X	8070	-0-	-83 B	-2729	361	1	6369	3	N	875	1073	1			698
							377	5	963	9							
*06	7890	X	7772	-0-	-118 B	-2729	389	1	6194	3	N	820	899	1			619
							287	5	902	9							
*07	8091	X	7475	-0-	-616 B	-2729	368	1	6187	3	N	836	715	1			740
							920	9									
*08	8060	X	4689	-0-	-3371 B	-2729	253	1	3962	3	N	431	727	1			444
							474	9									
*09	7800	X	1197	-0-	-6603 B	-2729	191	1	868	3	N	125					569
							138	9									
*10	8060	X	695	-0-	-7365 B	-2729	139	1	533	3	N	21					590
							23	9									
*11	7770	X	319	-0-	-7451 B	-2729	89	1	174	3	N	51					641
							56	9									
*12	7471	X	202	-0-	-7269 B	-2729	173	1	29	9	N	26					667
*01	4681	X	122	-0-	-4559 B	-2729	114	1	8	9	N	7	187	1			487
02	1120	X	191	-0-	-929 B	-2729	189	1	2	9	N	2					489
03	682	X	263	-0-	-419 B	-2729	102	1	124	3	N	34					523
							37	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*05	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-109881					N	22					22
*09	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
11	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
*12	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
*01	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
02	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
03	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4170	X	1108	-0-	-3062 B	-4640	413	1	657	3	N	-0-					81
							38	5									
*05	4309	X	874	-0-	-3435 B	-4640	324	1	519	3	N	-0-					81
							31	5									
*06	4170	X	721	-0-	-3449 B	-4640	682	3	32	5	N	6					87
							7	9									
*07	2604	X	840	-0-	-1764 B	-4640	2	1	830	3	N	7					94
							8	9									
*08	1147	X	832	-0-	-315 B	-4640	3	1	816	3	N	12					106
							13	9									
*09	1196	X	5836	-0-	4640 B	-0-	19	1	4886	3	N	846					952
							931	9									
*10	15244	X	15244	-0-	-0- B	-0-	140	1	12066	3	N	2762	2872	1			842
							3038	9									
*11	34789	X	34789	-0-	-0- B	-0-	508	1	27334	3	N	6315	6607	1			550
							6947	9									
*12	10920	X	10920	-0-	-0- B	-0-	516	1	8478	3	N	1751	1654	1			647
							1926	9									
*01	25640	X	25640	-0-	-0- B	-0-	594	1	21024	3	N	3413	3470	1			590
							268	5	3754	9							
*02	23586	X	23586	-0-	-0- B	-0-	455	1	18578	3	N	3426	3518	1			498
							784	5	3769	9							
*03	23283	X	23283	-0-	-0- B	-0-	391	1	19126	3	N	3424	3320	1			602
							3766	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*04	6210	X	76	-0-	-6134 B	-4644	76	1			N	-0-					155
*05	6417	X	148	-0-	-6269 B	-4644	148	1			N	-0-					155
*06	5970	X	200	-0-	-5770 B	-4644	200	1			N	-0-					155
*07	5673	X	230	-0-	-5443 B	-4644	230	1			N	-0-					155
*08	1984	X	176	-0-	-1808 B	-4644	176	1			N	-0-					155
*09	210	X	171	-0-	-39 B	-4644	171	1			N	-0-					155
*10	0	X	180	-0-	180 B	-4464	180	1			N	-0-					155
*11	0	X	-0-	-0-	-0- B	-4464					N	-0-					155
*12	0	X	1	-0-	1 B	-4463	1	1			N	-0-					155
*01	0	X	-0-	-0-	-0- B	-4463					N	-0-					155
*02	0	X	1	-0-	1 B	-4462	1	1			N	-0-					155
03	0	X	9	-0-	9 B	-4453	9	1			N	-0-					155

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10140	X	10140	-0-	-0-	B	-0-	270	1	7829	3	N	1443	1446	1			188
								454	5	1587	9							
*05	10123	X	10123	-0-	-0-	B	-0-	298	1	8353	3	N	889	907	1			170
								494	5	978	9							
*06	9915	X	9915	-0-	-0-	B	-0-	342	1	8243	3	N	862	727	1			305
								382	5	948	9							
*07	8816	X	8816	-0-	-0-	B	-0-	359	1	7284	3	N	1066	1067	1			304
								1173	9									
*08	8494	X	8067	-0-	-427	B	-0-	354	1	6931	3	N	711	711	1			304
								782	9									
*09	8220	X	7593	-0-	-627	B	-0-	374	1	6218	3	N	910	910	1			304
								1001	9									
*10	8494	X	7227	-0-	-1267	B	-0-	425	1	6000	3	N	729	728	1			305
								802	9									
*11	8220	X	6482	-0-	-1738	B	-0-	412	1	5473	3	N	543	544	1			304
								597	9									
*12	8494	X	6681	-0-	-1813	B	-0-	411	1	5323	3	N	861	742	1			423
								947	9									
*01	8060	X	6360	-0-	-1700	B	-0-	325	1	5137	3	N	757	563	1			617
								65	5	833	9							
*02	7084	X	2595	-0-	-4489	B	-0-	85	1	2082	3	N	309	374	1			552
								88	5	340	9							
03	7223	X	6738	-0-	-485	B	-0-	168	1	5855	3	N	650	887	1			315
								715	9									

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

*04	6840	X	1520	-0-	-5320	B	-2532	1128	1	90	3	N	270	375	1			589
								5	5	297	9							
*05	4588	X	1674	-0-	-2914	B	-2532	1131	1	226	3	N	276	184	1			681
								13	5	304	9							
*06	1860	X	1718	-0-	-142	B	-2532	1051	1	368	3	N	256	362	1			575
								17	5	282	9							
*07	1705	X	1925	-0-	220	B	-2312	1125	1	505	3	N	268	178	1			665
								295	9									
08	1705	X	732	-0-	-973	B	-2312	670	1	62	9	N	56	177	1			544
*09	1710	X	27	-0-	-1683	B	-2312	27	1			N	-0-					544
*10	1922	X	-0-	-0-	-1922	B	-2312					N	-0-					544
11	0	X	-0-	-0-	-0-	B	-2312					N	-0-					544
*12	0	X	-0-	-0-	-0-	B	-2312					N	-0-					544
*01	0	X	-0-	-0-	-0-	B	-2312					N	2					546
*02	0	X	1	-0-	1	B	-2311	1	1			N	-0-					546
03	0	X	-0-	-0-	-0-	B	-2311					N	2	182	1			366

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10626	X	10626	-0-	-0- B	-0-	25	1	9417	3	N	579	709	1			73
							547	5	637	9							
*05	13237	X	10480	-0-	-2757 B	-0-	13	1	9294	3	N	566	536	1			103
							550	5	623	9							
*06	12810	X	9861	-0-	-2949 B	-0-	68	1	8847	3	N	486	364	1			225
							411	5	535	9							
*07	13237	X	9712	-0-	-3525 B	-0-	152	1	9007	3	N	503	355	1			373
							553	9									
*08	12834	X	9253	-0-	-3581 B	-0-	142	1	8601	3	N	464	698	1			139
							510	9									
*09	10620	X	9195	-0-	-1425 B	-0-	59	1	8558	3	N	525	517	1			147
							578	9									
*10	10478	X	9452	-0-	-1026 B	-0-	164	1	8712	3	N	524	377	1			294
							576	9									
*11	9870	X	8656	-0-	-1214 B	-0-	173	1	7958	3	N	477	517	1			254
							525	9									
*12	11197	X	11197	-0-	-0- B	-0-	104	1	10542	3	N	501	670	1			85
							551	9									
*01	9517	X	9505	-0-	-12 B	-0-	387	1	8495	3	N	468	372	1			181
							108	5	515	9							
*02	8596	X	6445	-0-	-2151 B	-0-	303	1	5524	3	N	350	370	1			161
							233	5	385	9							
03	11191	X	10204	-0-	-987 B	-0-	267	1	9417	3	N	473	532	1			102
							520	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*04	750	X	304	-0-	-446 B	-2104	304	1			N	-0-					267
*05	775	X	93	-0-	-682 B	-2104	93	1			N	-0-					267
*06	390	X	-0-	-0-	-390 B	-2104					N	-0-					267
*07	372	X	-0-	-0-	-372 B	-2104					N	-0-					267
*08	372	X	-0-	-0-	-372 B	-2104					N	-0-					267
*09	300	X	-0-	-0-	-300 B	-2104					N	-0-					267
*10	93	X	-0-	-0-	-93 B	-2104					N	-0-					267
*11	0	X	-0-	-0-	-0- B	-2104					N	-0-					267
*12	0	X	164	-0-	164 B	-1940	164	1			N	-0-					267
*01	0	X	141	-0-	141 B	-1799	141	1			N	-0-					267
*02	0	X	114	-0-	114 B	-1685	114	1			N	-0-					267
03	155	X	9	-0-	-146 B	-1685	9	1			N	-0-					267

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5818	X	5818	-0-	-0- B	-0-	485	1	3822	3	N	1172	1452	1			410
							222	5	1289	9							
*05	5797	X	2720	-0-	-3077 B	-0-	382	1	1647	3	N	540	357	1			593
							97	5	594	9							
*06	5610	X	3109	-0-	-2501 B	-0-	275	1	1916	3	N	754	900	1			447
							89	5	829	9							
*07	6014	X	3214	-0-	-2800 B	-0-	189	1	2021	3	N	913	715	1			645
							1004	9									
*08	6014	X	1991	-0-	-4023 B	-0-	162	1	888	3	N	855	1058	1			442
							941	9									
*09	5820	X	1788	-0-	-4032 B	-0-	236	1	770	3	N	711	923	1			230
							782	9									
*10	3224	X	873	-0-	-2351 B	-0-	363	1	510	9	N	464	368	1			326
11	3120	X	779	-0-	-2341 B	-0-	352	1	427	9	N	388	186	1			528
*12	3224	X	1206	-0-	-2018 B	-0-	386	1	327	3	N	448	559	1			417
							493	9									
*01	1984	X	605	-0-	-1379 B	-0-	271	1	113	3	N	200	186	1			431
							1	5	220	9							
*02	3831	X	3831	-0-	-0- B	-0-	354	1	2383	3	N	903	558	1			776
							101	5	993	9							
*03	4133	X	4133	-0-	-0- B	-0-	374	1	2732	3	N	934	1096	1			614
							1027	9									

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*04	4710	X	4272	-0-	-438 B	-2871	3064	3	178	5	N	936	1098	1			766
							1030	9									
*05	4867	X	4571	-0-	-296 B	-2871	3384	3	200	5	N	897	908	1			755
							987	9									
*06	4590	X	4446	-0-	-144 B	-2871	3367	3	156	5	N	839	908	1			686
							923	9									
*07	4650	X	4591	-0-	-59 B	-2871	3655	3	936	9	N	851	718	1			819
*08	4650	X	4213	-0-	-437 B	-2871	547	1	2810	3	N	778	1069	1			528
							856	9									
*09	4440	X	3884	-0-	-556 B	-2871	1349	1	1701	3	N	758	547	1			739
							834	9									
*10	4588	X	4599	-0-	11 B	-2860	1431	1	2187	3	N	892	745	1			886
							981	9									
*11	1206	X	4066	-0-	2860 B	-0-	1368	1	1785	3	N	830	922	1			794
							913	9									
*12	4268	X	4268	-0-	-0- B	-0-	1435	1	1884	3	N	863	746	1			911
							949	9									
*01	4182	X	4182	-0-	-0- B	-0-	1409	1	1815	3	N	850	936	1			825
							23	5	935	9							
*02	2464	X	2464	-0-	-0- B	-0-	1105	1	769	3	N	507	553	1			779
							32	5	558	9							
*03	5037	X	5037	-0-	-0- B	-0-	1297	1	2764	3	N	887	728	1			938
							976	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	45265	X	45265	-0-	-0-	B	-0-	366	1	36292	3	N	5909	5774	1			615
								2107	5	6500	9							
*05	46972	X	46972	-0-	-0-	B	-0-	381	1	37876	3	N	5886	5981	1			520
								2240	5	6475	9							
*06	38617	X	38617	-0-	-0-	B	-0-	376	1	31491	3	N	4808	4806	1			522
								1461	5	5289	9							
*07	33946	X	33946	-0-	-0-	B	-0-	396	1	28896	3	N	4231	4294	1			459
								4654	9									
*08	32559	X	32559	-0-	-0-	B	-0-	503	1	27718	3	N	3944	3954	1			449
								4338	9									
*09	38271	X	38271	-0-	-0-	B	-0-	331	1	34115	3	N	3477	3636	1			290
								3825	9									
*10	32376	X	32376	-0-	-0-	B	-0-	268	1	28722	3	N	3078	2940	1			428
								3386	9									
*11	28686	X	28686	-0-	-0-	B	-0-	249	1	25546	3	N	2628	2394	1			662
								2891	9									
*12	26955	X	26955	-0-	-0-	B	-0-	264	1	23926	3	N	2514	2222	1			954
								2765	9									
*01	24899	X	24899	-0-	-0-	B	-0-	222	1	21849	3	N	2318	2410	1			862
								278	5	2550	9							
*02	16424	X	16424	-0-	-0-	B	-0-	81	1	14290	3	N	1318	1306	1			874
								603	5	1450	9							
*03	23782	X	23782	-0-	-0-	B	-0-	162	1	21183	3	N	2215	2372	1			717
								2437	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*05	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
*09	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	B	-33773	N	-0-		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9630	X	9560	-0-	-70 B	-0-	237	1	7575	3	N	1192	1245	0			121
							437	5	1311	9							
*05	9951	X	5307	-0-	-4644 B	-0-	113	1	4227	3	N	654	641	0			134
							248	5	719	9							
*06	12974	X	12974	-0-	-0- B	-0-	284	1	10644	3	N	1416	1429	0			121
							488	5	1558	9							
*07	9951	X	9065	-0-	-886 B	-0-	216	1	7617	3	N	1120	1120	0			121
							1232	9									
*08	9951	X	8829	-0-	-1122 B	-0-	249	1	7336	3	N	1131	1131	0			121
							1244	9									
*09	9630	X	8544	-0-	-1086 B	-0-	272	1	7148	3	N	1022	1022	0			121
							1124	9									
*10	9951	X	8266	-0-	-1685 B	-0-	287	1	6905	3	N	976	976	0			121
							1074	9									
*11	9630	X	7629	-0-	-2001 B	-0-	382	1	6247	3	N	909	909	0			121
							1000	9									
*12	9052	X	7610	-0-	-1442 B	-0-	325	1	6315	3	N	882	908	0			95
							970	9									
*01	8835	X	7625	-0-	-1210 B	-0-	265	1	6284	3	N	906	904	0			97
							79	5	997	9							
*02	7980	X	5983	-0-	-1997 B	-0-	254	1	4792	3	N	669	669	0			97
							201	5	736	9							
03	8277	X	7391	-0-	-886 B	-0-	225	1	6191	3	N	886	885	0			98
							975	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6928	X	6928	-0-	-0- B	-0-	60	1	5459	3	N	993	926	1			246
							317	5	1092	9							
*05	6741	X	6741	-0-	-0- B	-0-	1	1	5302	3	N	1023	1105	1			164
							313	5	1125	9							
*06	5385	X	5385	-0-	-0- B	-0-	9	1	4244	3	N	850	909	1			105
							197	5	935	9							
*07	5734	X	5734	-0-	-0- B	-0-	342	1	4421	3	N	883	719	1			269
							971	9									
*08	5614	X	5614	-0-	-0- B	-0-	305	1	4263	3	N	951	1079	1			141
							1046	9									
*09	5082	X	5082	-0-	-0- B	-0-	300	1	3878	3	N	822	726	1			237
							904	9									
*10	4931	X	4931	-0-	-0- B	-0-	1	1	4038	3	N	811	309	0	548	1	191
							892	9									
*11	4959	X	4959	-0-	-0- B	-0-	412	1	3510	3	N	943	948	0			186
							1037	9									
*12	242	X	242	-0-	-0- B	-0-	75	1	123	3	N	40	163	1			63
							44	9									
*01	217	X	217	-0-	-0- B	-0-	216	1	1	9	N	1					64
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					64
*03	5510	X	5510	-0-	-0- B	-0-	143	1	4351	3	N	924	829	0			159
							1016	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2743	X	2743	-0-	-0-	B	-0-	250	1	2162	3	N	186					390
								126	5	205	9							
*05	2905	X	2905	-0-	-0-	B	-0-	33	1	2526	3	N	179	358	1			211
								149	5	197	9							
*06	2663	X	2663	-0-	-0-	B	-0-	2375	3	110	5	N	162					373
								178	9									
*07	2821	X	2564	-0-	-257	B	-0-	2399	3	165	9	N	150					523
*08	2914	X	2826	-0-	-88	B	-0-	2658	3	168	9	N	153	359	1			317
*09	2820	X	2518	-0-	-302	B	-0-	43	1	2312	3	N	148					465
								163	9									
*10	2914	X	2583	-0-	-331	B	-0-	2418	3	165	9	N	150	372	1			243
*11	2730	X	1683	-0-	-1047	B	-0-	1587	3	96	9	N	87					330
*12	2821	X	1382	-0-	-1439	B	-0-	3	1	1230	3	N	135					465
								149	9									
*01	2821	X	189	-0-	-2632	B	-0-	18	1	171	9	N	155					620
02	2352	X	179	-0-	-2173	B	-0-	35	1	144	9	N	131					751
03	2573	X	2176	-0-	-397	B	-0-	123	1	1800	3	N	230	374	1			607
								253	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	B	-0-					N	1					118
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					118
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1					119

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*04	32870	X	32870	-0-	-0-	B	-0-	830	1	28585	3	N	1637	1643	0			369
								1654	5	1801	9							
*05	29090	X	29090	-0-	-0-	B	-0-	822	1	25191	3	N	1449	1456	0			362
								1483	5	1594	9							
*06	28660	X	28660	-0-	-0-	B	-0-	819	1	25277	3	N	1270	1277	0			355
								1167	5	1397	9							
*07	28415	X	28415	-0-	-0-	B	-0-	670	1	26296	3	N	1317	734	0	357	1	581
								1449	9									
*08	26274	X	26274	-0-	-0-	B	-0-	728	1	24130	3	N	1287	777	0	713	1	378
								1416	9									
*09	32545	X	32545	-0-	-0-	B	-0-	587	1	30086	3	N	1702	826	0	368	1	886
								1872	9									
*10	28379	X	28379	-0-	-0-	B	-0-	689	1	25831	3	N	1690	982	0	920	1	674
								1859	9									
*11	25822	X	25822	-0-	-0-	B	-0-	691	1	23342	3	N	1626	974	0	1087	1	239
								1789	9									
*12	24737	X	24737	-0-	-0-	B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
								1810	9									
*01	23081	X	23081	-0-	-0-	B	-0-	653	1	20377	3	N	1630	1006	0	739	1	428
								258	5	1793	9							
*02	7884	X	7884	-0-	-0-	B	-0-	240	1	6665	3	N	637	470	0	189	1	406
								278	5	701	9							
*03	22669	X	22669	-0-	-0-	B	-0-	621	1	20632	3	N	1287	629	0	374	1	690
								1416	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*05	1085	X	-0-	-0-	-1085	B	-961					N	-0-					27
*06	0	X	-0-	-0-	-0-	B	-961					N	-0-					27
*07	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
08	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
*09	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
*10	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
11	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
*12	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
*01	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
02	0	N	-0-	-0-	-0-	B	-961					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	B	-961					N	-0-					27

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

10	0	X	-0-	-0-	-0-	B	-1669993					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-1669993					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	B	-1669993					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-1669993					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*04	2703	X	2703	-0-	-0-	B	-0-	1962	3	114	5	N	570	523	1					362
								627	9											
*05	2963	X	2963	-0-	-0-	B	-0-	394	1	1861	3	N	544	116	0	546	1			244
								110	5	598	9									
*06	2652	X	2652	-0-	-0-	B	-0-	2010	3	93	5	N	499	543	1					200
								549	9											
*07	2725	X	2725	-0-	-0-	B	-0-	2175	3	550	9	N	500	400	0					300
*08	1677	X	1677	-0-	-0-	B	-0-	504	1	630	3	N	494	31	0	517	1			246
								543	9											
*09	1861	X	1861	-0-	-0-	B	-0-	587	1	728	3	N	496	554	1					188
								546	9											
*10	837	X	837	-0-	-0-	B	-0-	123	1	153	3	N	510	365	1					333
								561	9											
*11	2300	X	2300	-0-	-0-	B	-0-	602	1	1156	3	N	493	558	1					268
								542	9											
*12	984	X	984	-0-	-0-	B	-0-	345	1	38	3	N	546	44	0	510	1			260
								601	9											
*01	1147	X	1147	-0-	-0-	B	-0-	594	1	553	9	N	503	533	1					230
*02	696	X	696	-0-	-0-	B	-0-	265	3	11	5	N	382	370	1					242
								420	9											
*03	2340	X	2340	-0-	-0-	B	-0-	1	1	1865	3	N	431	125	0	369	1			179
								474	9											

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4719	X	4719	-0-	-0- B	-0-	426	1	3119	3	N	903	887	1			526
							181	5	993	9							
*05	4793	X	4793	-0-	-0- B	-0-	1	1	3584	3	N	905	49	0	1079	1	303
							212	5	996	9							
*06	4758	X	4758	-0-	-0- B	-0-	1	1	3752	3	N	755	527	1			531
							174	5	831	9							
*07	4267	X	4267	-0-	-0- B	-0-	414	1	3065	3	N	716	898	1			349
							788	9									
*08	3957	X	3957	-0-	-0- B	-0-	3110	3	847	9	N	770	888	1			231
*09	4107	X	4107	-0-	-0- B	-0-	13	1	3257	3	N	761	733	1			259
							837	9									
*10	3764	X	3764	-0-	-0- B	-0-	15	1	2939	3	N	736	547	1			448
							810	9									
*11	4791	X	4791	-0-	-0- B	-0-	3780	3	1011	9	N	919	932	1			435
*12	4217	X	4217	-0-	-0- B	-0-	3291	3	926	9	N	842	915	1			362
*01	3015	X	3015	-0-	-0- B	-0-	125	1	1931	3	N	849	721	1			490
							25	5	934	9							
*02	2385	X	2385	-0-	-0- B	-0-	1	1	1695	3	N	562	361	1			691
							71	5	618	9							
03	14B2	EXT	4962	-0-	4962 B	4962	396	1	3585	3	N	892	196	0	915	1	472
							981	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*05	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-68404					N	35					35
*09	14B2	EXT	-0-	-0-	-0- B	-68404					N	9					44
*10	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					44
11	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					44
*12	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					44
*01	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					44
02	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					44
03	14B2	EXT	-0-	-0-	-0- B	-68404					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

*04	6120	X	4303	-0-	-1817 B	-1515	217	1	3131	3	N	703	733	1			686
							182	5	773	9							
*05	4867	X	3868	-0-	-999 B	-1515	136	1	2954	3	N	548	547	1			687
							175	5	603	9							
*06	4770	X	3600	-0-	-1170 B	-1515	87	1	2868	3	N	465	536	1			616
							133	5	512	9							
*07	4929	X	3408	-0-	-1521 B	-1515	117	1	2815	3	N	433	515	1			534
							476	9									
*08	4929	X	3055	-0-	-1874 B	-1515	65	1	2538	3	N	411	367	1			578
							452	9									
*09	4290	X	2717	-0-	-1573 B	-1515	4	1	2252	3	N	419	186	1			811
							461	9									
*10	1084	X	2599	-0-	1515 B	-0-	2155	3	444	9	N	404	550	1			665
*11	2260	X	2260	-0-	-0- B	-0-	417	1	1594	3	N	226	369	1			522
							249	9									
*12	2762	X	2762	-0-	-0- B	-0-	721	1	1603	3	N	398	543	1			377
							438	9									
*01	2231	X	2231	-0-	-0- B	-0-	104	1	1725	3	N	345	178	1			544
							22	5	380	9							
*02	1059	X	1059	-0-	-0- B	-0-	34	1	815	3	N	160					704
							34	5	176	9							
*03	191	X	191	-0-	-0- B	-0-	31	1	160	9	N	145	187	1			662

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2550	X	2283	-0-	-267 B	-8757	60	1	1345	3	N	727	729	1			185
							78	5	800	9							
*05	2635	X	2416	-0-	-219 B	-8757	1556	3	92	5	N	698	733	1			150
							768	9									
*06	2790	X	2659	-0-	-131 B	-8757	2	1	1871	3	N	635	542	1			243
							87	5	699	9							
*07	2883	X	2322	-0-	-561 B	-8757	242	1	1369	3	N	646	712	1			177
							711	9									
*08	2883	X	3718	-0-	835 B	-7922	212	1	2556	3	N	864	731	1			310
							950	9									
*09	2670	X	4159	-0-	1489 B	-6433	152	1	3193	3	N	740	894	1			156
							814	9									
*10	2759	X	3130	-0-	371 B	-6062	2284	3	846	9	N	769	545	1			380
*11	3570	X	1927	-0-	-1643 B	-6062	205	1	956	3	N	696	924	1			152
							766	9									
*12	4247	X	4316	-0-	69 B	-5993	3509	3	807	9	N	734	707	1			179
*01	4988	X	10981	-0-	5993 B	-0-	181	1	9871	3	N	730	739	1			170
							126	5	803	9							
*02	3892	X	2497	-0-	-1395 B	-0-	275	1	1590	3	N	514	539	1			145
							67	5	565	9							
03	4309	X	3740	-0-	-569 B	-0-	285	1	2558	3	N	815	739	1			221
							897	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*04	130	X	130	-0-	-0- B	-0-	123	3	7	5	N	-0-					49
*05	248	X	-0-	-0-	-248 B	-0-					N	-0-					49
*06	240	X	-0-	-0-	-240 B	-0-					N	-0-					49
*07	31	N	-0-	-0-	-31 B	-0-					N	-0-					49
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					49
*12	0	N	-0-	-0-	-0- B	-0-					N	2					51
*01	606	N	606	-0-	-0- B	-0-	43	1	555	3	N	1					52
							7	5	1	9							
*02	657	N	657	-0-	-0- B	-0-	88	1	545	3	N	1					53
							23	5	1	9							
*03	27	N	27	-0-	-0- B	-0-	18	1	9	9	N	8					61

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4441	X	4441	-0-	-0-	B	-0-	3341	3	194	5	N	824	920	1			362
								906	9									
*05	4449	X	4449	-0-	-0-	B	-0-	3410	3	202	5	N	761	713	1			410
								837	9									
*06	7290	X	4218	-0-	-3072	B	-0-	3319	3	154	5	N	677	711	1			376
								745	9									
*07	7533	X	4199	-0-	-3334	B	-0-	3412	3	787	9	N	715	732	1			359
*08	7533	X	3309	-0-	-4224	B	-0-	2540	3	769	9	N	699	696	1			362
*09	4590	X	4143	-0-	-447	B	-0-	2	1	3434	3	N	643	713	1			292
								707	9									
*10	4619	X	3627	-0-	-992	B	-0-	2917	3	710	9	N	645	543	1			394
*11	4350	X	3558	-0-	-792	B	-0-	11	1	2847	3	N	636	716	1			314
								700	9									
*12	4402	X	3347	-0-	-1055	B	-0-	2641	3	706	9	N	642	541	1			415
*01	4278	X	1342	-0-	-2936	B	-0-	1	1	667	3	N	605	732	1			288
								8	5	666	9							
*02	3864	X	1622	-0-	-2242	B	-0-	2	1	1234	3	N	304	311	1			281
								52	5	334	9							
03	3689	X	1423	-0-	-2266	B	-0-	1	1	1174	3	N	225	187	1			319
								248	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*04	3163	X	3163	-0-	-0-	B	-0-	76	1	2442	3	N	457	357	1			432
								142	5	503	9							
*05	2595	N	2595	-0-	-0-	B	-0-	131	1	1890	3	N	420	360	1			492
								112	5	462	9							
*06	2411	N	2411	-0-	-0-	B	-0-	220	1	1720	3	N	355	360	1			487
								80	5	391	9							
*07	806	X	540	-0-	-266	B	-0-	146	1	319	3	N	68					555
								75	9									
*08	806	X	2	-0-	-804	B	-0-	2	3			N	-0-					555
*09	780	X	477	-0-	-303	B	-0-	48	1	359	3	N	64					619
								70	9									
*10	806	X	468	-0-	-338	B	-0-	67	1	369	3	N	29					648
								32	9									
11	780	X	91	-0-	-689	B	-0-	60	1	31	9	N	28					676
*12	527	X	289	-0-	-238	B	-0-	30	1	214	3	N	41					717
								45	9									
*01	465	N	130	-0-	-335	B	-0-	30	1	73	3	N	24					741
								1	5	26	9							
*02	195	N	195	-0-	-0-	B	-0-	7	1	130	3	N	47					788
								6	5	52	9							
03	279	N	193	-0-	-86	B	-0-	22	1	140	3	N	28	188	1			628
								31	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1561	N	1561	-0-	-0- B	-0-	290	1	951	3	N	240					650
							56	5	264	9							
*06	1028	N	1028	-0-	-0- B	-0-	308	1	601	3	N	83					733
							28	5	91	9							
*07	1201	N	1201	-0-	-0- B	-0-	395	1	686	3	N	109					842
							120	9									
*08	1014	N	1014	-0-	-0- B	-0-	406	1	549	3	N	54	350	1			546
							59	9									
*09	955	N	955	-0-	-0- B	-0-	781	1	85	3	N	81					627
							89	9									
*10	968	N	968	-0-	-0- B	-0-	635	1	242	3	N	83					710
							91	9									
*11	937	N	937	-0-	-0- B	-0-	681	1	168	3	N	80	186	1			604
							88	9									
*12	913	N	913	-0-	-0- B	-0-	811	1	17	3	N	77					681
							85	9									
*01	878	N	878	-0-	-0- B	-0-	814	1	64	9	N	58					739
*02	784	N	649	-0-	-135 B	-0-	628	1	21	9	N	19	188	1			570
03	868	N	815	-0-	-53 B	-0-	785	1	30	3	N	-0-	161	1			409

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1830	X	1539	-0-	-291 B	-915	332	1	840	3	N	289	540	1			447
							49	5	318	9							
*05	1798	X	1570	-0-	-228 B	-915	294	1	907	3	N	286	357	1			376
							54	5	315	9							
*06	1710	X	1548	-0-	-162 B	-915	267	1	943	3	N	267					643
							44	5	294	9							
*07	1581	N	1577	-0-	-4 B	-915	344	1	947	3	N	260	361	1			542
							286	9									
*08	1581	N	1387	-0-	-194 B	-915	319	1	893	3	N	159	355	1			346
							175	9									
*09	1560	N	1435	-0-	-125 B	-915	320	1	752	3	N	330					676
							363	9									
*10	1581	N	293	-0-	-1288 B	-915	292	1	1	9	N	1	365	1			312
*11	1350	N	306	-0-	-1044 B	-915	264	1	42	3	N	-0-					312
*12	1519	N	112	-0-	-1407 B	-915	112	1			N	-0-					312
*01	279	N	-0-	-0-	-279 B	-915					N	-0-					312
02	280	N	100	-0-	-180 B	-915	98	1	2	9	N	2					314
03	124	N	41	-0-	-83 B	-915	39	1	2	9	N	2					316

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	217	N	-0-	-0-	-217	B	-133					N	2					233
*06	30	N	-0-	-0-	-30	B	-133					N	-0-					233
*07	0	N	24	-0-	24	B	-109	24	1			N	-0-					233
*08	0	N	23	-0-	23	B	-86	23	1			N	-0-					233
*09	232	N	318	-0-	86	B	-0-	140	1	178	9	N	162					395
*10	831	N	831	-0-	-0-	B	-0-	17	1	694	3	N	109					504
								120	9									
*11	758	N	758	-0-	-0-	B	-0-	20	1	567	3	N	155	182	1			477
								171	9									
*12	399	N	399	-0-	-0-	B	-0-	62	1	108	3	N	208					685
								229	9									
*01	1722	N	1722	-0-	-0-	B	-0-	77	1	1231	3	N	362					1047
								16	5	398	9							
*02	1201	N	1201	-0-	-0-	B	-0-	32	1	909	3	N	202	917	1			332
								38	5	222	9							
03	403	N	378	-0-	-25	B	-0-	80	1	195	3	N	94					426
								103	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

*04	4290	X	4388	-0-	98	B	-961	50	1	3468	3	N	608	734	1			278
								201	5	669	9							
*05	4402	X	4396	-0-	-6	B	-961	51	1	3498	3	N	582	355	1			505
								207	5	640	9							
*06	4260	X	4123	-0-	-137	B	-961	60	1	3293	3	N	561	529	1			537
								153	5	617	9							
*07	4526	X	4245	-0-	-281	B	-961	61	1	3555	3	N	572	710	1			399
								629	9									
*08	4526	X	3773	-0-	-753	B	-961	229	1	3008	3	N	487	364	1			522
								536	9									
*09	4380	X	3990	-0-	-390	B	-961	278	1	3090	3	N	565	364	1			723
								622	9									
*10	4402	X	4252	-0-	-150	B	-961	339	1	3244	3	N	608	742	1			589
								669	9									
*11	4110	X	3852	-0-	-258	B	-961	311	1	2786	3	N	686	705	1			570
								755	9									
*12	4247	X	3751	-0-	-496	B	-961	372	1	2795	3	N	531	738	1			363
								584	9									
*01	4247	X	3513	-0-	-734	B	-961	405	1	2540	3	N	487	187	1			663
								32	5	536	9							
*02	3836	X	2891	-0-	-945	B	-961	321	1	2091	3	N	355	376	1			642
								88	5	391	9							
03	4247	X	4290	-0-	43	B	-918	431	1	3220	3	N	581	535	1			688
								639	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4170	X	3511	-0-	-659 B	-140	2869	3	167	5	N	432	365	1			696
							475	9									
*05	4309	X	3805	-0-	-504 B	-140	1	1	3188	3	N	388	712	1			372
							189	5	427	9							
*06	4170	X	3586	-0-	-584 B	-140	2973	3	138	5	N	432	354	1			450
							475	9									
*07	4309	X	3390	-0-	-919 B	-140	8	1	2935	3	N	406	356	1			500
							447	9									
*08	4030	X	3272	-0-	-758 B	-140	79	1	2747	3	N	405	359	1			546
							446	9									
*09	3987	X	4127	-0-	140 B	-0-	1	1	3707	3	N	381	371	1			556
							419	9									
*10	4290	X	4290	-0-	-0- B	-0-	64	1	3811	3	N	377	363	1			570
							415	9									
*11	4532	X	4532	-0-	-0- B	-0-	32	1	4051	3	N	408	371	1			607
							449	9									
*12	4278	X	2701	-0-	-1577 B	-0-	17	1	2491	3	N	175	185	1			597
							193	9									
*01	4278	X	2311	-0-	-1967 B	-0-	2153	3	27	5	N	119	186	1			530
							131	9									
*02	4228	X	952	-0-	-3276 B	-0-	858	3	36	5	N	53	185	1			398
							58	9									
03	4681	X	563	-0-	-4118 B	-0-	17	1	447	3	N	90					488
							99	9									

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5670	X	5768	-0-	98 B	-1276	4585	3	266	5	N	834	911	1			384
							917	9									
*05	5704	X	5776	-0-	72 B	-1204	4624	3	273	5	N	799	530	1			653
							879	9									
*06	5730	X	5481	-0-	-249 B	-1204	4433	3	206	5	N	765	711	1			707
							842	9									
*07	5952	X	5776	-0-	-176 B	-1204	1	1	4867	3	N	825	894	1			638
							908	9									
*08	5952	X	5384	-0-	-568 B	-1204	93	1	4484	3	N	734	716	1			656
							807	9									
*09	5760	X	5316	-0-	-444 B	-1204	148	1	4295	3	N	794	744	1			706
							873	9									
*10	5766	X	5284	-0-	-482 B	-1204	105	1	4312	3	N	788	734	1			760
							867	9									
*11	5580	X	5031	-0-	-549 B	-1204	79	1	4112	3	N	764	921	1			603
							840	9									
*12	5766	X	4933	-0-	-833 B	-1204	49	1	4047	3	N	761	555	1			809
							837	9									
*01	5487	X	4984	-0-	-503 B	-1204	52	1	4015	3	N	787	732	1			864
							51	5	866	9							
*02	4956	X	3781	-0-	-1175 B	-1204	74	1	2952	3	N	573	560	1			877
							125	5	630	9							
03	5270	X	5409	-0-	139 B	-1065	13	1	4520	3	N	796	730	1			943
							876	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		9440	-0-	9440 B	-172719	121	1	8113	3	N	668	696	1			622
							471	5	735	9							
*05	T. A.		9128	-0-	9128 B	-163591	180	1	7819	3	N	606	546	1			682
							462	5	667	9							
*06	0	X	8235	-0-	8235 B	-155356	170	1	7117	3	N	562	716	1			528
							330	5	618	9							
*07	12896	X	7891	-0-	-5005 B	-155356	210	1	7061	3	N	564	538	1			554
							620	9									
*08	10912	X	7991	-0-	-2921 B	-155356	361	1	6884	3	N	678	549	1			683
							746	9									
*09	9450	X	7728	-0-	-1722 B	-155356	246	1	6671	3	N	737	736	1			684
							811	9									
*10	9114	X	7441	-0-	-1673 B	-155356	247	1	6504	3	N	627	734	1			577
							690	9									
*11	8250	X	7580	-0-	-670 B	-155356	237	1	6597	3	N	678	560	1			695
							746	9									
*12	7998	X	7369	-0-	-629 B	-155356	247	1	6385	3	N	670	747	1			618
							737	9									
*01	7998	X	7581	-0-	-417 B	-155356	227	1	6494	3	N	706	741	1			583
							83	5	777	9							
*02	7224	X	4718	-0-	-2506 B	-155356	75	1	3974	3	N	455	365	1			673
							168	5	501	9							
03	7843	X	7842	-0-	-1 B	-155356	123	1	6913	3	N	733	555	1			851
							806	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*04	5880	X	4867	-0-	-1013 B	-13103	65	1	3569	3	N	933	912	1			159
							207	5	1026	9							
*05	5146	X	4009	-0-	-1137 B	-13103	2963	3	175	5	N	792	742	1			209
							871	9									
*06	5550	X	4119	-0-	-1431 B	-13103	3140	3	146	5	N	757	746	1			220
							833	9									
*07	5735	X	4295	-0-	-1440 B	-13103	294	1	3164	3	N	761	910	1			71
							837	9									
*08	5735	X	3915	-0-	-1820 B	-13103	310	1	2804	3	N	728	732	1			67
							801	9									
*09	4860	X	4189	-0-	-671 B	-13103	299	1	3030	3	N	782	723	1			126
							860	9									
*10	4309	X	5847	-0-	1538 B	-11565	4815	3	1032	9	N	938	901	1			163
*11	4170	X	4889	-0-	719 B	-10846	281	1	3697	3	N	828	916	1			75
							911	9									
*12	4340	X	4700	-0-	360 B	-10486	3736	3	964	9	N	876	744	1			207
*01	5859	X	4586	-0-	-1273 B	-10486	273	1	3349	3	N	837	915	1			129
							43	5	921	9							
*02	5292	X	4157	-0-	-1135 B	-10486	3110	3	131	5	N	833	743	1			219
							916	9									
03	5859	X	4230	-0-	-1629 B	-10486	6	1	3590	3	N	576	707	1			88
							634	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1004	X	1004	-0-	-0-	B	-0-	271	1	537	3	N	150	175	1			305
								31	5	165	9							
*05	901	X	901	-0-	-0-	B	-0-	279	1	465	3	N	118					423
								27	5	130	9							
*06	471	X	471	-0-	-0-	B	-0-	266	1	196	3	N	-0-					423
								9	5									
*07	428	X	428	-0-	-0-	B	-0-	275	1	153	3	N	-0-					423
*08	418	X	418	-0-	-0-	B	-0-	288	1	130	3	N	-0-					423
*09	283	X	283	-0-	-0-	B	-0-	283	1			N	-0-					423
*10	338	X	338	-0-	-0-	B	-0-	338	1			N	-0-					423
11	299	X	299	-0-	-0-	B	-0-	299	1			N	-0-					423
*12	315	X	315	-0-	-0-	B	-0-	315	1			N	-0-					423
*01	198	X	198	-0-	-0-	B	-0-	197	1	1	9	N	1					424
02	0	X	-0-	-0-	-0-	B	-0-					N	1					425
*03	5	X	5	-0-	-0-	B	-0-	4	1	1	9	N	1					426

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*04	8343	X	8343	-0-	-0-	B	-0-	611	1	5913	3	N	1344	1344	0			44
								341	5	1478	9							
*05	7921	X	7921	-0-	-0-	B	-0-	599	1	5497	3	N	1366	1366	0			44
								322	5	1503	9							
*06	455	X	455	-0-	-0-	B	-0-	454	1	1	9	N	1					45
*07	6365	X	6365	-0-	-0-	B	-0-	440	1	4873	3	N	956	786	0			215
								1052	9									
*08	9825	X	9825	-0-	-0-	B	-0-	579	1	7259	3	N	1806	1743	0			278
								1987	9									
*09	7428	X	7428	-0-	-0-	B	-0-	725	1	5277	3	N	1296	1301	0	184	1	89
								1426	9									
*10	6634	X	6634	-0-	-0-	B	-0-	741	1	4461	3	N	1302	1303	0			88
								1432	9									
*11	7269	X	7269	-0-	-0-	B	-0-	847	1	5128	3	N	1176	1178	0			86
								1294	9									
*12	4089	X	4089	-0-	-0-	B	-0-	842	1	2520	3	N	661	580	0			167
								727	9									
*01	6891	X	6891	-0-	-0-	B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
								60	5	1330	9							
*02	5136	X	5136	-0-	-0-	B	-0-	556	1	3415	3	N	929	572	0	187	1	227
								143	5	1022	9							
*03	6171	X	6171	-0-	-0-	B	-0-	788	1	4220	3	N	1057	1109	1			175
								1163	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5	X	5	-0-	-0-	B	-0-	1	3	4	9	N	4					51
*05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					51
*06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					51
*07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					51
*08	1747	X	1747	-0-	-0-	B	-0-	1680	3	67	9	N	61					112
*09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
*10	1	X	1	-0-	-0-	B	-0-	1	1			N	-0-					112
*11	148	X	148	-0-	-0-	B	-0-	103	3	45	9	N	41					153
*12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					153
*01	5	X	5	-0-	-0-	B	-0-	5	1			N	-0-					153
*02	84	X	84	-0-	-0-	B	-0-	3	1	28	3	N	47					200
								1	5	52	9							
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					200

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9690	X	9148	-0-	-542	B	-0-	223	1	7047	3	N	1337	1337	0			159
								407	5	1471	9							
*05	8725	X	8725	-0-	-0-	B	-0-	215	1	6627	3	N	1358	1359	0			158
								389	5	1494	9							
*06	56	X	56	-0-	-0-	B	-0-	56	1			N	-0-					158
*07	7077	X	7077	-0-	-0-	B	-0-	107	1	6135	3	N	759	638	0	180	1	99
								835	9									
*08	17212	X	17212	-0-	-0-	B	-0-	14027	3	3185	9	N	2895	2895	0			99
*09	10738	X	10738	-0-	-0-	B	-0-	23	1	8934	3	N	1619	1372	0	184	1	162
								1781	9									
*10	14011	X	14011	-0-	-0-	B	-0-	12	1	11884	3	N	1923	1937	1			148
								2115	9									
*11	12992	X	12992	-0-	-0-	B	-0-	4	1	10658	3	N	2118	1823	0	372	1	71
								2330	9									
*12	7343	X	7343	-0-	-0-	B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
								1214	9									
*01	13246	X	13246	-0-	-0-	B	-0-	17	1	10954	3	N	1943	1581	0	372	1	101
								138	5	2137	9							
*02	8812	X	8812	-0-	-0-	B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
								299	5	1414	9							
*03	11385	X	11385	-0-	-0-	B	-0-	10	1	9382	3	N	1812	1998	1			147
								1993	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	780	X	780	-0-	-0- B	-0-	59	1	519	3	N	156	171	1			191
							30	5	172	9							
*05	713	X	713	-0-	-0- B	-0-	66	1	463	3	N	143					334
							27	5	157	9							
*06	723	X	723	-0-	-0- B	-0-	72	1	493	3	N	123	182	1			275
							23	5	135	9							
*07	783	X	783	-0-	-0- B	-0-	46	1	592	3	N	132	177	1			230
							145	9									
*08	756	X	756	-0-	-0- B	-0-	281	1	326	3	N	135	176	1			189
							149	9									
*09	1789	X	1789	-0-	-0- B	-0-	273	1	1144	3	N	338	369	1			158
							372	9									
*10	2362	X	2362	-0-	-0- B	-0-	57	1	1895	3	N	373	368	1			163
							410	9									
*11	1897	X	1897	-0-	-0- B	-0-	5	1	1613	3	N	254	376	1			41
							279	9									
*12	2164	X	2164	-0-	-0- B	-0-	1867	3	297	9	N	270	187	1			124
*01	1820	X	1820	-0-	-0- B	-0-	1540	3	20	5	N	236	186	1			174
							260	9									
*02	564	X	564	-0-	-0- B	-0-	440	3	19	5	N	95					269
							105	9									
*03	1826	X	1826	-0-	-0- B	-0-	6	1	1567	3	N	230	187	1			312
							253	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*05	15190	X	571	-0-	-14619 B	-0-	571	1			N	-0-					91
*06	3780	X	387	-0-	-3393 B	-0-	387	1			N	-0-					91
*07	527	X	403	-0-	-124 B	-0-	403	1			N	-0-					91
08	558	X	420	-0-	-138 B	-0-	420	1			N	-0-					91
*09	540	X	416	-0-	-124 B	-0-	416	1			N	-0-					91
*10	558	X	487	-0-	-71 B	-0-	487	1			N	-0-					91
11	458	X	458	-0-	-0- B	-0-	458	1			N	-0-					91
*12	509	X	509	-0-	-0- B	-0-	509	1			N	-0-					91
*01	496	X	307	-0-	-189 B	-0-	306	1	1	9	N	1					92
*02	448	X	93	-0-	-355 B	-0-	93	1			N	-0-					92
03	496	X	338	-0-	-158 B	-0-	338	1			N	-0-					92

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

10	0	N	-0-	-0-	-0- B	-234941					N	-0-					7
11	0	X	-0-	-0-	-0- B	-234941					N	-0-					7
12	0	X	-0-	-0-	-0- B	-234941					N	-0-					7
01	0	X	-0-	-0-	-0- B	-234941					N	-0-					7
02	0	X	-0-	-0-	-0- B	-234941					N	-0-					7
03	0	X	-0-	-0-	-0- B	-234941					N	-0-					7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5970	X	5561	-0-	-409 B	-2364	497	1	4319	3	N	449	357	1			415
							251	5	494	9							
*05	6200	X	5249	-0-	-951 B	-2364	478	1	4050	3	N	438	360	1			493
							239	5	482	9							
*06	5970	X	5390	-0-	-580 B	-2364	593	1	4182	3	N	383	355	1			521
							194	5	421	9							
*07	6169	X	6140	-0-	-29 B	-2364	704	1	5001	3	N	395	358	1			558
							435	9									
*08	5766	X	6029	-0-	263 B	-2101	634	1	4954	3	N	401	549	1			410
							441	9									
*09	5550	X	5771	-0-	221 B	-1880	440	1	4883	3	N	407	187	1			630
							448	9									
*10	6138	X	5764	-0-	-374 B	-1880	454	1	4880	3	N	391	376	1			645
							430	9									
*11	5940	X	5001	-0-	-939 B	-1880	415	1	4264	3	N	293	377	1			561
							322	9									
*12	6138	X	6202	-0-	64 B	-1816	502	1	5192	3	N	462	721	1			302
							508	9									
*01	6014	X	5834	-0-	-180 B	-1816	470	1	4847	3	N	414					716
							62	5	455	9							
*02	5376	X	4018	-0-	-1358 B	-1816	299	1	3260	3	N	292	187	1			821
							138	5	321	9							
03	6200	X	5801	-0-	-399 B	-1816	313	1	5022	3	N	424	372	1			873
							466	9									

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

*04	8760	X	5623	-0-	-3137 B	-33	346	1	4025	3	N	925	719	1			481
							234	5	1018	9							
*05	8091	X	6102	-0-	-1989 B	-33	377	1	4406	3	N	962	1088	1			355
							261	5	1058	9							
*06	7830	X	5842	-0-	-1988 B	-33	335	1	4315	3	N	902	712	1			545
							200	5	992	9							
*07	7285	X	6635	-0-	-650 B	-33	135	1	5398	3	N	1002	714	1			833
							1102	9									
*08	7182	X	7215	-0-	33 B	-0-	168	1	5817	3	N	1118	1260	1			691
							1230	9									
*09	6872	X	6872	-0-	-0- B	-0-	163	1	5510	3	N	1090	1092	1			689
							1199	9									
*10	7115	X	7115	-0-	-0- B	-0-	108	1	5728	3	N	1163	927	1			925
							1279	9									
*11	6990	X	6845	-0-	-145 B	-0-	235	1	5468	3	N	1038	1090	1			873
							1142	9									
*12	7223	X	7093	-0-	-130 B	-0-	237	1	5517	3	N	1217	1297	1			793
							1339	9									
*01	7223	X	6682	-0-	-541 B	-0-	168	1	5220	3	N	1116	923	1			986
							66	5	1228	9							
*02	6440	X	2931	-0-	-3509 B	-0-	35	1	2243	3	N	507	547	1			946
							95	5	558	9							
*03	8093	X	8093	-0-	-0- B	-0-	118	1	6511	3	N	1331	1277	1			1000
							1464	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6300	X	5188	-0-	-1112 B	-962	1	1	4462	3	N	424	359	1			392
							259	5	466	9							
*05	6727	X	5703	-0-	-1024 B	-962	4848	3	287	5	N	516	357	1			551
							568	9									
*06	6510	X	5538	-0-	-972 B	-962	4789	3	222	5	N	479	359	1			671
							527	9									
*07	6727	X	5653	-0-	-1074 B	-962	5138	3	515	9	N	468	543	1			596
*08	5921	X	5369	-0-	-552 B	-962	12	1	4892	3	N	423	719	1			300
							465	9									
*09	5550	X	5117	-0-	-433 B	-962	4611	3	506	9	N	460	188	1			572
*10	5735	X	4934	-0-	-801 B	-962	4465	3	469	9	N	426	376	1			622
*11	5550	X	4792	-0-	-758 B	-962	4349	3	443	9	N	403	178	1			847
*12	5642	X	4725	-0-	-917 B	-962	5	1	4294	3	N	387	554	1			680
							426	9									
*01	5363	X	5095	-0-	-268 B	-962	4458	3	57	5	N	527	185	1			1022
							580	9									
*02	4788	X	1452	-0-	-3336 B	-962	5	1	1359	3	N	28	369	1			681
							57	5	31	9							
03	4960	X	1182	-0-	-3778 B	-962	39	1	1066	3	N	70	373	1			378
							77	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*04	5126	X	5126	-0-	-0- B	-0-	58	1	4268	3	N	503	504	0			58
							247	5	553	9							
*05	20652	X	20652	-0-	-0- B	-0-	18184	3	1072	5	N	1269	1269	0			58
							1396	9									
*06	6492	X	6492	-0-	-0- B	-0-	5133	3	235	5	N	1022	1015	0			65
							1124	9									
*07	11338	X	11338	-0-	-0- B	-0-	314	1	8682	3	N	2129	2132	0			62
							2342	9									
*08	14788	X	14788	-0-	-0- B	-0-	312	1	12226	3	N	2045	2035	0			72
							2250	9									
*09	16854	X	16854	-0-	-0- B	-0-	359	1	14431	3	N	1876	1878	0			70
							2064	9									
*10	16577	X	16577	-0-	-0- B	-0-	1	1	14955	3	N	1474	1475	0			69
							1621	9									
*11	10162	X	10162	-0-	-0- B	-0-	297	1	9115	3	N	682	683	0			68
							750	9									
*12	17487	X	17487	-0-	-0- B	-0-	13352	3	4135	9	N	3759	3713	0			114
*01	34179	X	34179	-0-	-0- B	-0-	341	1	24431	3	N	8273	8275	0			112
							307	5	9100	9							
*02	18405	X	18405	-0-	-0- B	-0-	12905	3	537	5	N	4512	4510	0			114
							4963	9									
*03	29946	X	29946	-0-	-0- B	-0-	467	1	22304	3	N	6523	6515	0			122
							7175	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5460	X	6023	-0-	563 B	-1758	98	1	4933	3	N	642	541	1			796
							286	5	706	9							
*05	5642	X	5903	-0-	261 B	-1497	106	1	4702	3	N	743	875	1			664
							278	5	817	9							
*06	4920	X	5286	-0-	366 B	-1131	53	1	4263	3	N	702	732	1			634
							198	5	772	9							
*07	6231	X	4780	-0-	-1451 B	-1131	60	1	3990	3	N	664	721	1			577
							730	9									
*08	6231	X	3953	-0-	-2278 B	-1131	3	1	3314	3	N	578	720	1			435
							636	9									
*09	6030	X	3781	-0-	-2249 B	-1131	18	1	3096	3	N	606	369	1			672
							667	9									
*10	5890	X	4062	-0-	-1828 B	-1131	26	1	3322	3	N	649	541	1			780
							714	9									
*11	5280	X	4251	-0-	-1029 B	-1131	9	1	3563	3	N	617	722	1			675
							679	9									
*12	4774	X	3787	-0-	-987 B	-1131	11	1	3175	3	N	546	535	1			686
							601	9									
*01	4061	X	4374	-0-	313 B	-818	2	1	3608	3	N	653	560	1			779
							46	5	718	9							
*02	3976	X	1829	-0-	-2147 B	-818	1461	3	62	5	N	278	357	1			700
							306	9									
03	4402	X	4822	-0-	420 B	-398	10	1	4002	3	N	736	552	1			884
							810	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

*04	6300	X	5987	-0-	-313 B	-0-	517	1	4370	3	N	769	891	1			652
							254	5	846	9							
*05	6510	X	6046	-0-	-464 B	-0-	315	1	4673	3	N	711	836	1			527
							276	5	782	9							
*06	5970	X	5377	-0-	-593 B	-0-	219	1	4277	3	N	621	716	1			432
							198	5	683	9							
*07	6200	X	6041	-0-	-159 B	-0-	326	1	4925	3	N	718	355	1			795
							790	9									
*08	6200	X	6108	-0-	-92 B	-0-	128	1	5184	3	N	724	720	1			799
							796	9									
*09	7152	X	7152	-0-	-0- B	-0-	83	1	6222	3	N	770	738	1			831
							847	9									
*10	6045	X	5805	-0-	-240 B	-0-	211	1	4768	3	N	751	1100	1			482
							826	9									
*11	5910	X	4642	-0-	-1268 B	-0-	292	1	3664	3	N	624	733	1			373
							686	9									
*12	7409	X	5459	-0-	-1950 B	-0-	490	1	4234	3	N	668	741	1			300
							735	9									
*01	7378	X	4818	-0-	-2560 B	-0-	209	1	3898	3	N	601	187	1			714
							50	5	661	9							
*02	6664	X	1374	-0-	-5290 B	-0-	2	1	1079	3	N	225	188	1			751
							45	5	248	9							
03	5797	X	4832	-0-	-965 B	-0-	39	1	4086	3	N	643	740	1			654
							707	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8100	X	7480	-0-	-620 B	-0-	6138	3	355	5	N	897	898	0			65
							987	9									
*05	5208	X	3517	-0-	-1691 B	-0-	2333	3	136	5	N	953	955	0			63
							1048	9									
*06	10320	X	9579	-0-	-741 B	-0-	194	1	7841	3	N	1077	1078	0			62
							359	5	1185	9							
*07	10664	X	7314	-0-	-3350 B	-0-	247	1	6187	3	N	800	590	0	183	1	89
							880	9									
*08	10664	X	6919	-0-	-3745 B	-0-	247	1	5758	3	N	831	833	0			87
							914	9									
*09	9570	X	6644	-0-	-2926 B	-0-	238	1	5513	3	N	812	815	0			84
							893	9									
*10	9889	X	7721	-0-	-2168 B	-0-	246	1	6496	3	N	890	891	0			83
							979	9									
*11	9570	X	6245	-0-	-3325 B	-0-	266	1	5188	3	N	719	721	0			81
							791	9									
*12	8330	X	8330	-0-	-0- B	-0-	294	1	6991	3	N	950	950	0			81
							1045	9									
*01	7719	X	6980	-0-	-739 B	-0-	312	1	5802	3	N	720	720	0			81
							74	5	792	9							
*02	6972	X	4857	-0-	-2115 B	-0-	255	1	3911	3	N	479	479	0			81
							164	5	527	9							
03	8339	X	8291	-0-	-48 B	-0-	303	1	6998	3	N	900	900	0			81
							990	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

*04	11130	X	8571	-0-	-2559 B	-0-	201	1	6444	3	N	1411	1452	1			657
							374	5	1552	9							
*05	11274	X	11274	-0-	-0- B	-0-	116	1	8945	3	N	1531	1441	1			747
							529	5	1684	9							
*06	12690	X	9012	-0-	-3678 B	-0-	14	1	7219	3	N	1313	1442	1			618
							335	5	1444	9							
*07	13113	X	9153	-0-	-3960 B	-0-	4	1	7748	3	N	1274	1065	1			827
							1401	9									
*08	13113	X	8995	-0-	-4118 B	-0-	9	1	7599	3	N	1261	1259	1			829
							1387	9									
*09	10920	X	7033	-0-	-3887 B	-0-	15	1	5953	3	N	968	1286	1			511
							1065	9									
*10	11284	X	6974	-0-	-4310 B	-0-	58	1	5801	3	N	1014	551	1			974
							1115	9									
*11	9000	X	6712	-0-	-2288 B	-0-	71	1	5403	3	N	1125	1282	1			817
							1238	9									
*12	9145	X	6493	-0-	-2652 B	-0-	185	1	5161	3	N	1043	1472	1			388
							1147	9									
*01	8990	X	5652	-0-	-3338 B	-0-	171	1	4317	3	N	1008	549	1			847
							55	5	1109	9							
*02	6552	X	5251	-0-	-1301 B	-0-	52	1	4254	3	N	696	742	1			801
							179	5	766	9							
*03	9969	X	9969	-0-	-0- B	-0-	85	1	8319	3	N	1423	1484	1			740
							1565	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4800	X	4098	-0-	-702 B	-0-	393	1	2810	3	N	665	706	1			679
							163	5	732	9							
*05	4867	X	4807	-0-	-60 B	-0-	217	1	3625	3	N	683	537	1			825
							214	5	751	9							
*06	5640	X	4542	-0-	-1098 B	-0-	256	1	3459	3	N	606	890	1			541
							160	5	667	9							
*07	5828	X	4448	-0-	-1380 B	-0-	202	1	3629	3	N	561	695	1			407
							617	9									
*08	5828	X	4090	-0-	-1738 B	-0-	226	1	3251	3	N	557	356	1			608
							613	9									
*09	4650	X	735	-0-	-3915 B	-0-	316	1	197	3	N	202	368	1			442
							222	9									
*10	4805	X	3499	-0-	-1306 B	-0-	2830	3	669	9	N	608	366	1			684
*11	4530	X	4457	-0-	-73 B	-0-	3750	3	707	9	N	643	721	1			606
*12	4472	X	4472	-0-	-0- B	-0-	1	1	3764	3	N	643	933	1			316
							707	9									
*01	4092	X	3987	-0-	-105 B	-0-	3279	3	42	5	N	605	186	1			735
							666	9									
*02	4172	X	3475	-0-	-697 B	-0-	2931	3	124	5	N	382	368	1			749
							420	9									
*03	6264	X	6264	-0-	-0- B	-0-	5405	3	859	9	N	781	746	1			784

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4289	X	4289	-0-	-0- B	-0-	3254	3	189	5	N	769	904	1			594
							846	9									
*05	2949	X	2949	-0-	-0- B	-0-	2304	3	136	5	N	463	363	1			694
							509	9									
*06	4107	X	4107	-0-	-0- B	-0-	3306	3	153	5	N	589	709	1			574
							648	9									
*07	4433	X	3381	-0-	-1052 B	-0-	3	1	2876	3	N	456	717	1			313
							502	9									
*08	4433	X	4110	-0-	-323 B	-0-	3450	3	660	9	N	600	363	1			550
*09	5760	X	5760	-0-	-0- B	-0-	17	1	4925	3	N	744	736	1			558
							818	9									
*10	5800	X	5800	-0-	-0- B	-0-	379	1	4581	3	N	764	553	1			769
							840	9									
*11	4532	X	4532	-0-	-0- B	-0-	131	1	3702	3	N	635	730	1			674
							699	9									
*12	5952	X	3923	-0-	-2029 B	-0-	278	1	2933	3	N	647	550	1			771
							712	9									
*01	5952	X	4572	-0-	-1380 B	-0-	242	1	3542	3	N	675	737	1			709
							45	5	743	9							
*02	5376	X	997	-0-	-4379 B	-0-	76	1	725	3	N	150					859
							31	5	165	9							
03	5797	X	2246	-0-	-3551 B	-0-	59	1	1750	3	N	397	359	1			897
							437	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23340	X	17403	-0-	-5937 B	-0-	46	1	14470	3	N	1861	1839	1			275
							840	5	2047	9							
*05	24056	X	16664	-0-	-7392 B	-0-	329	1	13724	3	N	1636	1802	1			109
							811	5	1800	9							
*06	19560	X	16008	-0-	-3552 B	-0-	13536	3	628	5	N	1676	1458	1			327
							1844	9									
*07	20181	X	16594	-0-	-3587 B	-0-	379	1	14326	3	N	1717	1805	1			239
							1889	9									
*08	18941	X	15553	-0-	-3388 B	-0-	341	1	13526	3	N	1533	1447	1			325
							1686	9									
*09	17400	X	14646	-0-	-2754 B	-0-	415	1	12612	3	N	1472	1637	1			160
							1619	9									
*10	16678	X	15613	-0-	-1065 B	-0-	1	1	13790	3	N	1656	1405	1			411
							1822	9									
*11	16050	X	14793	-0-	-1257 B	-0-	457	1	12619	3	N	1561	1685	1			287
							1717	9									
*12	16585	X	15094	-0-	-1491 B	-0-	1	1	13348	3	N	1586	1631	1			242
							1745	9									
*01	15624	X	13901	-0-	-1723 B	-0-	388	1	11668	3	N	1542	1469	1			315
							149	5	1696	9							
*02	14112	X	10569	-0-	-3543 B	-0-	193	1	8914	3	N	987	896	1			406
							376	5	1086	9							
03	15624	X	13414	-0-	-2210 B	-0-	345	1	11471	3	N	1453	1667	1			192
							1598	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16050	X	13816	-0-	-2234 B	-23257	11069	3	642	5	N	1914	1960	1			368
							2105	9									
*05	16027	X	14238	-0-	-1789 B	-23257	11445	3	677	5	N	1924	2030	1			262
							2116	9									
*06	14220	X	13293	-0-	-927 B	-23257	10815	3	502	5	N	1796	1845	1			213
							1976	9									
*07	14384	X	13335	-0-	-1049 B	-23257	11354	3	1981	9	N	1801	1804	1			210
*08	14291	X	12723	-0-	-1568 B	-23257	10834	3	1889	9	N	1717	1640	1			287
*09	13830	X	11826	-0-	-2004 B	-23257	10031	3	1795	9	N	1632	1636	1			283
*10	14229	X	11543	-0-	-2686 B	-23257	9769	3	1774	9	N	1613	1449	1			447
*11	13290	X	10871	-0-	-2419 B	-23257	9176	3	1695	9	N	1541	1659	1			329
*12	13330	X	10986	-0-	-2344 B	-23257	9169	3	1817	9	N	1652	1638	1			343
*01	12710	X	12492	-0-	-218 B	-23257	10628	3	135	5	N	1572	1655	1			260
							1729	9									
*02	11032	X	8931	-0-	-2101 B	-23257	7457	3	315	5	N	1054	927	1			387
							1159	9									
03	11532	X	12458	-0-	926 B	-22331	10739	3	1719	9	N	1563	1652	1			298

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23880	X	11663	-0-	-12217 B	-0-	534	1	8706	3	N	1745	1746	0			48
							503	5	1920	9							
*05	24676	X	10786	-0-	-13890 B	-0-	416	1	8133	3	N	1599	1602	0			45
							478	5	1759	9							
*06	16710	X	349	-0-	-16361 B	-0-	349	1			N	-0-					45
*07	14787	X	14564	-0-	-223 B	-0-	449	1	11670	3	N	2223	2225	0			43
							2445	9									
*08	12989	X	10225	-0-	-2764 B	-0-	433	1	8095	3	N	1543	1543	0			43
							1697	9									
*09	11670	X	9154	-0-	-2516 B	-0-	354	1	7293	3	N	1370	1371	0			42
							1507	9									
*10	14570	X	9335	-0-	-5235 B	-0-	410	1	7441	3	N	1349	1350	0			41
							1484	9									
*11	14100	X	8087	-0-	-6013 B	-0-	379	1	6376	3	N	1211	1211	0			41
							1332	9									
*12	14570	X	8142	-0-	-6428 B	-0-	351	1	6457	3	N	1213	1214	0			40
							1334	9									
*01	10230	X	7992	-0-	-2238 B	-0-	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							
*02	8540	X	5668	-0-	-2872 B	-0-	280	1	4358	3	N	770	593	0	160	1	58
							183	5	847	9							
03	9331	X	7601	-0-	-1730 B	-0-	361	1	6004	3	N	1124	1126	0			56
							1236	9									

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

*04	17550	X	15025	-0-	-2525 B	-14961	657	1	12217	3	N	1311	1079	1			671
							709	5	1442	9							
*05	17050	X	15242	-0-	-1808 B	-14961	797	1	12268	3	N	1320	1276	1			715
							725	5	1452	9							
*06	15930	X	14325	-0-	-1605 B	-14961	607	1	11761	3	N	1283	1268	1			730
							546	5	1411	9							
*07	16275	X	14480	-0-	-1795 B	-14961	505	1	12553	3	N	1293	1606	1			417
							1422	9									
*08	15965	X	14845	-0-	-1120 B	-14961	363	1	13022	3	N	1327	1084	1			660
							1460	9									
*09	15030	X	13944	-0-	-1086 B	-14961	381	1	12135	3	N	1298	1106	1			852
							1428	9									
*10	15252	X	13795	-0-	-1457 B	-14961	439	1	11940	3	N	1287	1283	1			856
							1416	9									
*11	14370	X	13001	-0-	-1369 B	-14961	429	1	11246	3	N	1205	1288	1			773
							1326	9									
*12	14849	X	13811	-0-	-1038 B	-14961	443	1	11893	3	N	1341	1461	1			653
							1475	9									
*01	14849	X	13540	-0-	-1309 B	-14961	440	1	11406	3	N	1408	1311	1			750
							145	5	1549	9							
*02	13020	X	9429	-0-	-3591 B	-14961	241	1	7899	3	N	869	922	1			697
							333	5	956	9							
03	13826	X	14674	-0-	848 B	-14113	272	1	12850	3	N	1411	1102	1			1006
							1552	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7260	X	4152	-0-	-3108 B	-2498	3627	3	211	5	N	285					609
							314	9									
*05	5363	X	4077	-0-	-1286 B	-2498	3558	3	210	5	N	281	362	1			528
							309	9									
*06	4260	X	3829	-0-	-431 B	-2498	3380	3	157	5	N	265	367	1			426
							292	9									
*07	4278	X	3334	-0-	-944 B	-2498	3086	3	248	9	N	225	355	1			296
*08	4278	X	1172	-0-	-3106 B	-2498	1094	3	78	9	N	71					367
*09	4140	X	137	-0-	-4003 B	-2498	109	3	28	9	N	25					392
*10	4092	X	227	-0-	-3865 B	-2498	206	3	21	9	N	19					411
*11	3840	X	244	-0-	-3596 B	-2498	243	3	1	9	N	1	182	1			230
*12	3348	X	97	-0-	-3251 B	-2498	95	3	2	9	N	2					232
*01	1178	X	43	-0-	-1135 B	-2498	39	3	4	9	N	4					236
*02	224	X	223	-0-	-1 B	-2498	204	3	9	5	N	9					245
							10	9									
03	248	X	-0-	-0-	-248 B	-2498					N	1					246

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20190	X	18396	-0-	-1794 B	-43325	158	1	14191	3	N	2930	2553	1			734
							824	5	3223	9							
*05	20863	X	17976	-0-	-2887 B	-43325	213	1	13733	3	N	2925	2908	1			751
							812	5	3218	9							
*06	18930	X	16429	-0-	-2501 B	-43325	427	1	12573	3	N	2587	2625	1			713
							583	5	2846	9							
*07	19437	X	16775	-0-	-2662 B	-43325	1385	1	12464	3	N	2660	2659	1			714
							2926	9									
*08	19437	X	16182	-0-	-3255 B	-43325	1735	1	11581	3	N	2605	2702	1			617
							2866	9									
*09	18420	X	15144	-0-	-3276 B	-43325	1411	1	11038	3	N	2450	2747	1			320
							2695	9									
*10	18042	X	14888	-0-	-3154 B	-43325	1231	1	10999	3	N	2416	2216	1			520
							2658	9									
*11	16440	X	14481	-0-	-1959 B	-43325	73	1	11707	3	N	2455	2588	1			387
							2701	9									
*12	16771	X	14077	-0-	-2694 B	-43325	11313	3	2764	9	N	2513	2246	1			654
*01	16182	X	13776	-0-	-2406 B	-43325	11022	3	140	5	N	2376	2577	1			453
							2614	9									
*02	14140	X	11222	-0-	-2918 B	-43325	465	1	8455	3	N	1768	1296	1			925
							357	5	1945	9							
03	15004	X	13191	-0-	-1813 B	-43325	798	1	9967	3	N	2205	2407	1			723
							2426	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18270	X	14199	-0-	-4071 B	-0-	1476	1	9590	3	N	2342	2354	1			554
							557	5	2576	9							
*05	17980	X	15708	-0-	-2272 B	-0-	1880	1	10388	3	N	2569	2549	1			574
							614	5	2826	9							
*06	17400	X	13735	-0-	-3665 B	-0-	1579	1	9267	3	N	2235	2366	1			443
							430	5	2459	9							
*07	17081	X	14288	-0-	-2793 B	-0-	1079	1	10713	3	N	2269	2138	1			574
							2496	9									
*08	16337	X	14482	-0-	-1855 B	-0-	1042	1	10875	3	N	2332	2350	1			556
							2565	9									
*09	15210	X	13457	-0-	-1753 B	-0-	946	1	10143	3	N	2153	2201	1			508
							2368	9									
*10	15717	X	14174	-0-	-1543 B	-0-	1164	1	10468	3	N	2311	1835	1			984
							2542	9									
*11	14010	X	12828	-0-	-1182 B	-0-	1697	1	9126	3	N	1823	2515	1			292
							2005	9									
*12	14477	X	12865	-0-	-1612 B	-0-	1554	1	8778	3	N	2303	1650	1			945
							2533	9									
*01	14477	X	11980	-0-	-2497 B	-0-	1331	1	8405	3	N	1943	2393	1			495
							107	5	2137	9							
*02	12796	X	9554	-0-	-3242 B	-0-	1199	1	6626	3	N	1318	1127	1			686
							279	5	1450	9							
03	14167	X	10750	-0-	-3417 B	-0-	1347	1	7465	3	N	1762	2034	1			414
							1938	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14100	X	1592	-0-	-12508 B	-0-	406	1	799	3	N	310	6	0			474
							46	5	341	9							
*05	10013	X	3620	-0-	-6393 B	-0-	15	1	2791	3	N	590	711	1			353
							165	5	649	9							
*06	8670	X	4725	-0-	-3945 B	-0-	3	1	3630	3	N	840	711	1			482
							168	5	924	9							
*07	8618	X	5336	-0-	-3282 B	-0-	460	1	3841	3	N	941	1076	1			347
							1035	9									
*08	3740	X	3740	-0-	-0- B	-0-	757	1	2237	3	N	678	722	1			303
							746	9									
*09	4740	X	2394	-0-	-2346 B	-0-	3	1	1893	3	N	453	370	1			386
							498	9									
*10	5332	X	2126	-0-	-3206 B	-0-	18	1	1692	3	N	378	360	1			404
							416	9									
*11	5160	X	2349	-0-	-2811 B	-0-	234	1	1579	3	N	487	742	1			149
							536	9									
*12	5332	X	2583	-0-	-2749 B	-0-	3	1	2022	3	N	507	370	1			286
							558	9									
*01	3751	X	2605	-0-	-1146 B	-0-	719	1	1395	3	N	430	542	1			174
							18	5	473	9							
*02	2240	X	1992	-0-	-248 B	-0-	44	1	1447	3	N	400	372	1			202
							61	5	440	9							
03	2573	X	1260	-0-	-1313 B	-0-	11	1	879	3	N	336	373	1			165
							370	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11610	X	10223	-0-	-1387 B	-0-	7616	3	442	5	N	1968	228	0	1448	1	473
							2165	9									
*05	24444	X	24444	-0-	-0- B	-0-	17704	3	1029	5	N	5192	4455	0	723	1	487
							5711	9									
*06	10380	X	-0-	-0-	-10380 B	-0-					N	-0-	178	1			309
*07	10571	X	2621	-0-	-7950 B	-0-	1958	3	663	9	N	603	197	0			715
*08	26464	X	26464	-0-	-0- B	-0-	20404	3	6060	9	N	5509	3960	0	1798	1	466
*09	19504	X	19504	-0-	-0- B	-0-	15063	3	4441	9	N	4037	3415	0	368	1	720
*10	16025	X	16025	-0-	-0- B	-0-	12540	3	3485	9	N	3168	3072	1			816
*11	11610	X	9357	-0-	-2253 B	-0-	7403	3	1954	9	N	1776	2040	1			552
*12	17394	X	17394	-0-	-0- B	-0-	13438	3	3956	9	N	3596	3701	1			447
*01	21649	X	21649	-0-	-0- B	-0-	500	1	15807	3	N	4674	4251	1			870
							201	5	5141	9							
*02	14328	X	14328	-0-	-0- B	-0-	790	1	9732	3	N	3086	3526	1			430
							411	5	3395	9							
03	11997	X	7803	-0-	-4194 B	-0-	710	1	5338	3	N	1595	1625	1			400
							1755	9									

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

*04	30690	X	27672	-0-	-3018 B	-32873	1410	1	19848	3	N	4784	4514	1			879
							1152	5	5262	9							
*05	29078	X	27337	-0-	-1741 B	-32873	2033	1	18908	3	N	4798	5245	1			432
							1118	5	5278	9							
*06	28140	X	25544	-0-	-2596 B	-32873	1528	1	18220	3	N	4501	4158	1			775
							845	5	4951	9							
*07	28582	X	25004	-0-	-3578 B	-32873	1742	1	18478	3	N	4349	4611	1			513
							4784	9									
*08	28582	X	24973	-0-	-3609 B	-32873	1907	1	18151	3	N	4468	4341	1			640
							4915	9									
*09	27660	X	23536	-0-	-4124 B	-32873	1431	1	17482	3	N	4203	4051	1			792
							4623	9									
*10	27342	X	24153	-0-	-3189 B	-32873	1344	1	18014	3	N	4359	4252	1			899
							4795	9									
*11	25530	X	22915	-0-	-2615 B	-32873	1526	1	16856	3	N	4121	4420	1			600
							4533	9									
*12	25017	X	22590	-0-	-2427 B	-32873	1664	1	16337	3	N	4172	4081	1			691
							4589	9									
*01	24986	X	22247	-0-	-2739 B	-32873	1697	1	15753	3	N	4178	4080	1			789
							201	5	4596	9							
*02	21980	X	16157	-0-	-5823 B	-32873	1353	1	11180	3	N	2865	2946	1			708
							472	5	3152	9							
03	24149	X	21353	-0-	-2796 B	-32873	1465	1	15359	3	N	4117	4226	1			599
							4529	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18600	X	18032	-0-	-568 B	-83717	938	1	13811	3	N	2255	2004	1			729
							802	5	2481	9							
*05	19220	X	18275	-0-	-945 B	-83717	596	1	14262	3	N	2340	2745	1			324
							843	5	2574	9							
*06	19020	X	17866	-0-	-1154 B	-83717	615	1	14130	3	N	2241	1834	1			731
							656	5	2465	9							
*07	19654	X	17953	-0-	-1701 B	-83717	563	1	15041	3	N	2135	2127	1			739
							2349	9									
*08	19654	X	16196	-0-	-3458 B	-83717	644	1	13379	3	N	1975	1972	1			742
							2173	9									
*09	18030	X	15306	-0-	-2724 B	-83717	638	1	12598	3	N	1882	2189	1			435
							2070	9									
*10	18476	X	13720	-0-	-4756 B	-83717	615	1	11203	3	N	1729	1837	1			327
							1902	9									
*11	17880	X	13778	-0-	-4102 B	-83717	593	1	11242	3	N	1766	1823	1			270
							1943	9									
*12	17949	X	15208	-0-	-2741 B	-83717	680	1	12319	3	N	2008	1674	1			604
							2209	9									
*01	16182	X	15049	-0-	-1133 B	-83717	681	1	12022	3	N	1994	2231	1			367
							153	5	2193	9							
*02	14280	X	12368	-0-	-1912 B	-83717	501	1	9941	3	N	1370	1289	1			448
							419	5	1507	9							
03	15221	X	15251	-0-	30 B	-83687	532	1	12614	3	N	1914	2006	1			356
							2105	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

*04	15769	X	15769	-0-	-0- B	-0-	196	1	11445	3	N	3156	2738	0	527	1	276
							656	5	3472	9							
*05	43645	X	43645	-0-	-0- B	-0-	666	1	31211	3	N	9056	9065	0			267
							1806	5	9962	9							
*06	11760	X	378	-0-	-11382 B	-0-	378	1			N	-0-					267
*07	16027	X	230	-0-	-15797 B	-0-	230	1			N	-0-					267
*08	25952	X	25952	-0-	-0- B	-0-	411	1	19702	3	N	5308	4407	0	902	1	266
							5839	9									
*09	39185	X	39185	-0-	-0- B	-0-	640	1	29627	3	N	8107	5404	0	2369	1	600
							8918	9									
*10	41284	X	41284	-0-	-0- B	-0-	1038	1	31190	3	N	8233	7818	1			1015
							9056	9									
*11	19179	X	19179	-0-	-0- B	-0-	863	1	14200	3	N	3742	4207	1			550
							4116	9									
*12	23895	X	23895	-0-	-0- B	-0-	1065	1	17603	3	N	4752	5013	1			289
							5227	9									
*01	16027	X	593	-0-	-15434 B	-0-	208	1	240	3	N	129					418
							3	5	142	9							
02	14476	X	-0-	-0-	-14476 B	-0-					N	1	189	1			230
03	16027	X	-0-	-0-	-16027 B	-0-					N	-0-					230

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	23820	X	21577	-0-	-2243 B	-37785	16987	3	981	5	N	3281	3295	0			20
							3609	9									
*05	24583	X	21794	-0-	-2789 B	-37785	16773	3	984	5	N	3670	3670	0			20
							4037	9									
*06	22860	X	20290	-0-	-2570 B	-37785	15803	3	727	5	N	3418	2881	0	537	1	20
							3760	9									
*07	23126	X	19589	-0-	-3537 B	-37785	15939	3	3650	9	N	3318	1335	0	1983	1	20
*08	22289	X	19130	-0-	-3159 B	-37785	15531	3	3599	9	N	3272	3272	1			20
*09	21570	X	18015	-0-	-3555 B	-37785	14593	3	3422	9	N	3111	3111	1			20
*10	21793	X	18026	-0-	-3767 B	-37785	14562	3	3464	9	N	3149	3149	1			20
*11	20280	X	17208	-0-	-3072 B	-37785	13765	3	3443	9	N	3130	3130	1			20
*12	19592	X	17514	-0-	-2078 B	-37785	14023	3	3491	9	N	3174	2971	1			223
*01	19127	X	16848	-0-	-2279 B	-37785	1	1	13391	3	N	2987	2962	1			248
							170	5	3286	9							
*02	16828	X	12126	-0-	-4702 B	-37785	15	1	9580	3	N	1934	2010	1			172
							404	5	2127	9							
03	18011	X	16327	-0-	-1684 B	-37785	3	1	13128	3	N	2905	2764	1			313
							3196	9									

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*04	8970	X	7911	-0-	-1059 B	-9809	489	1	5937	3	N	1038	1052	0			15
							343	5	1142	9							
*05	9269	X	8064	-0-	-1205 B	-9809	448	1	6109	3	N	1044	1044	0			15
							359	5	1148	9							
*06	8340	X	7727	-0-	-613 B	-9809	378	1	5923	3	N	1049	1049	0			15
							272	5	1154	9							
*07	8184	X	6722	-0-	-1462 B	-9809	406	1	5223	3	N	994	442	0	552	1	15
							1093	9									
*08	8184	X	4959	-0-	-3225 B	-9809	503	1	3570	3	N	805	446	0	359	1	15
							886	9									
*09	7920	X	4579	-0-	-3341 B	-9809	537	1	3210	3	N	756	756	0			15
							832	9									
*10	8060	X	5572	-0-	-2488 B	-9809	551	1	4119	3	N	820	262	0	558	1	15
							902	9									
*11	7740	X	5643	-0-	-2097 B	-9809	525	1	4297	3	N	746	746	1			15
							821	9									
*12	6727	X	4656	-0-	-2071 B	-9809	587	1	3232	3	N	761	566	1			210
							837	9									
*01	5580	X	3837	-0-	-1743 B	-9809	525	1	2618	3	N	601	722	1			89
							33	5	661	9							
*02	5264	X	5618	-0-	354 B	-9455	383	1	4229	3	N	753	753	1			89
							178	5	828	9							
03	5828	X	2998	-0-	-2830 B	-9455	454	1	2061	3	N	439	375	1			153
							483	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	22680	X	16786	-0-	-5894 B	-31854	5	1	13608	3	N	2169	2183	0			100
							787	5	2386	9							
*05	21297	X	16261	-0-	-5036 B	-31854	3	1	13234	3	N	2041	2041	0			100
							779	5	2245	9							
*06	20610	X	16014	-0-	-4596 B	-31854	57	1	13160	3	N	1991	1991	0			100
							607	5	2190	9							
*07	21297	X	15034	-0-	-6263 B	-31854	13162	3	1872	9	N	1702	664	0	1038	1	100
*08	20119	X	17510	-0-	-2609 B	-31854	15307	3	2203	9	N	2003	2003	1			100
*09	16800	X	16098	-0-	-702 B	-31854	13890	3	2208	9	N	2007	2007	1			100
*10	16554	X	15454	-0-	-1100 B	-31854	13431	3	2023	9	N	1839	1839	1			100
*11	16950	X	14017	-0-	-2933 B	-31854	11996	3	2021	9	N	1837	1837	1			100
*12	17515	X	15893	-0-	-1622 B	-31854	13763	3	2130	9	N	1936	1639	1			397
*01	17515	X	15281	-0-	-2234 B	-31854	12	1	13324	3	N	1614	1851	1			160
							170	5	1775	9							
*02	15036	X	12714	-0-	-2322 B	-31854	10860	3	458	5	N	1269	1130	1			299
							1396	9									
03	15903	X	16839	-0-	936 B	-30918	14547	3	2292	9	N	2084	2209	1			174

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16350	X	12753	-0-	-3597 B	-21263	9592	3	552	5	N	2372	2385	0			76
							2609	9									
*05	16895	X	11537	-0-	-5358 B	-21263	8779	3	513	5	N	2041	2041	0			76
							2245	9									
*06	14070	X	-0-	-0-	-14070 B	-21263					N	-0-					76
*07	14539	X	14960	-0-	421 B	-20842	11734	3	3226	9	N	2933	2752	0	181	1	76
*08	14539	X	12293	-0-	-2246 B	-20842	9816	3	2477	9	N	2252	2252	0			76
*09	12750	X	11370	-0-	-1380 B	-20842	9067	3	2303	9	N	2094	2094	0			76
*10	14973	X	10125	-0-	-4848 B	-20842	8100	3	2025	9	N	1841	1467	0	374	1	76
*11	14490	X	9102	-0-	-5388 B	-20842	145	1	7070	3	N	1715	418	0	1297	1	76
							1887	9									
*12	14973	X	8473	-0-	-6500 B	-20842	6550	3	1923	9	N	1748	1643	0	144	1	37
*01	12307	X	6933	-0-	-5374 B	-20842	125	1	5195	3	N	1406	953	0	354	1	136
							66	5	1547	9							
*02	10612	X	5257	-0-	-5355 B	-20842	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							
03	10137	X	5914	-0-	-4223 B	-20842	15	1	4344	3	N	1414	148	0	1284	1	157
							1555	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28453	X	28453	-0-	-0-	B	-0-	257	1	22279	3	N	4213	4174	0			146
								1283	5	4634	9							
*05	28205	X	28205	-0-	-0-	B	-0-	254	1	22113	3	N	4131	4044	0			233
								1294	5	4544	9							
*06	22614	X	22614	-0-	-0-	B	-0-	175	1	18036	3	N	3251	3256	0	178	1	50
								827	5	3576	9							
*07	25116	X	25116	-0-	-0-	B	-0-	172	1	20899	3	N	3677	3515	0			212
								4045	9									
*08	24737	X	24737	-0-	-0-	B	-0-	203	1	20497	3	N	3670	3237	0	535	1	110
								4037	9									
*09	24160	X	24160	-0-	-0-	B	-0-	201	1	20032	3	N	3570	3573	0			107
								3927	9									
*10	23895	X	23895	-0-	-0-	B	-0-	206	1	19840	3	N	3499	3501	0			105
								3849	9									
*11	23050	X	23050	-0-	-0-	B	-0-	209	1	19158	3	N	3348	3349	0			104
								3683	9									
*12	23391	X	23391	-0-	-0-	B	-0-	245	1	19580	3	N	3242	3243	0			103
								3566	9									
*01	24324	X	24324	-0-	-0-	B	-0-	262	1	20256	3	N	3228	3228	0			103
								255	5	3551	9							
*02	18541	X	18541	-0-	-0-	B	-0-	209	1	14937	3	N	2517	2383	0			237
								626	5	2769	9							
*03	23436	X	23436	-0-	-0-	B	-0-	198	1	19749	3	N	3172	3091	0	185	1	133
								3489	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

*04	58145	X	58145	-0-	-0-	B	-0-	547	1	47156	3	Y	7011	7012	0			96
								2730	5	7712	9							
*05	57392	X	57392	-0-	-0-	B	-0-	538	1	46606	3	Y	6821	6823	0			94
								2745	5	7503	9							
*06	44570	X	44570	-0-	-0-	B	-0-	378	1	38692	3	Y	3374	3248	0			220
								1789	5	3711	9							
*07	DLQ G-10		63624	-0-	63624	B	63624	454	1	54745	3	Y	7659	7737	0			142
								8425	9									
*08	DLQ G-10		54612	-0-	54612	B	118236	462	1	46398	3	Y	7047	7045	0			144
								7752	9									
*09	DLQ G-10		51381	-0-	51381	B	169617	444	1	44214	3	Y	6112	6122	0			134
								6723	9									
*10	220274	X	50657	-0-	-169617	B	-0-	451	1	43432	3	Y	6158	6156	0			136
								6774	9									
*11	46996	X	46996	-0-	-0-	B	-0-	440	1	40269	3	Y	5715	5715	0			136
								6287	9									
*12	46289	X	46289	-0-	-0-	B	-0-	493	1	39498	3	Y	5725	5723	0			138
								6298	9									
*01	44149	X	44149	-0-	-0-	B	-0-	477	1	36920	3	Y	5717	5712	0			143
								463	5	6289	9							
*02	35609	X	35609	-0-	-0-	B	-0-	401	1	28857	3	Y	4684	4662	0			165
								1199	5	5152	9							
*03	38679	X	38679	-0-	-0-	B	-0-	336	1	33683	3	Y	4236	4280	0			121
								4660	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19590	X	17875	-0-	-1715 B	-28785	378	1	13251	3	N	3164	2211	0	1097	1	6
							766	5	3480	9							
*05	20243	X	19491	-0-	-752 B	-28785	1924	1	12586	3	N	3857	3308	0	549	1	6
							738	5	4243	9							
*06	19590	X	1434	-0-	-18156 B	-28785	1233	1	201	9	N	183	184	1			5
*07	18476	X	22708	-0-	4232 B	-24553	1919	1	15607	3	N	4711	4711	0			5
							5182	9									
*08	19499	X	17977	-0-	-1522 B	-24553	1900	1	13129	3	N	2680	2502	0	178	1	5
							2948	9									
*09	18870	X	16542	-0-	-2328 B	-24553	2359	1	11812	3	N	2155	2155	0			5
							2371	9									
*10	22723	X	17034	-0-	-5689 B	-24553	2626	1	11878	3	N	2300	2300	0			5
							2530	9									
*11	21990	X	16236	-0-	-5754 B	-24553	2242	1	11605	3	N	2172	2172	0			5
							2389	9									
*12	22723	X	16783	-0-	-5940 B	-24553	2607	1	11617	3	N	2326	2208	0			123
							2559	9									
*01	17980	X	16154	-0-	-1826 B	-24553	2388	1	11301	3	N	2111	1340	0	562	1	332
							143	5	2322	9							
*02	15428	X	12763	-0-	-2665 B	-24553	1149	1	9733	3	N	1337	387	0	1274	1	8
							410	5	1471	9							
03	17019	X	17232	-0-	213 B	-24340	2171	1	12519	3	N	2311	2187	0			132
							2542	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

*04	12720	X	10922	-0-	-1798 B	-30044	3	1	8403	3	N	1847	1660	0	179	1	83
							484	5	2032	9							
*05	13144	X	10662	-0-	-2482 B	-30044	34	1	8547	3	N	1435	1258	0	177	1	83
							502	5	1579	9							
*06	10590	X	20038	-0-	9448 B	-20596	120	1	17162	3	N	1784	883	0	901	1	83
							794	5	1962	9							
*07	11284	X	11599	-0-	315 B	-20281	1864	1	7885	3	N	1682	612	0	1070	1	83
							1850	9									
*08	11284	X	9842	-0-	-1442 B	-20281	1978	1	6279	3	N	1441	1441	1			83
							1585	9									
*09	13590	X	9234	-0-	-4356 B	-20281	622	1	7192	3	N	1291	1291	1			83
							1420	9									
*10	14043	X	9305	-0-	-4738 B	-20281	7676	3	1629	9	N	1481	1481	1			83
*11	13590	X	8761	-0-	-4829 B	-20281	6	1	7341	3	N	1285	1285	1			83
							1414	9									
*12	11594	X	8430	-0-	-3164 B	-20281	6811	3	1619	9	N	1472	1305	1			250
*01	9827	X	7666	-0-	-2161 B	-20281	6232	3	79	5	N	1232	1298	1			184
							1355	9									
*02	8624	X	6992	-0-	-1632 B	-20281	1876	1	4011	3	N	851	927	1			108
							169	5	936	9							
03	9300	X	8845	-0-	-455 B	-20281	520	1	6861	3	N	1331	1294	1			145
							1464	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

10	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*04	23370 X	21511	-0-	-1859 B	-9171	194	1	16696	3	Y	3323	3323	0			45
						966	5	3655	9							
*05	24149 X	20832	-0-	-3317 B	-9171	186	1	16122	3	Y	3251	3251	0			45
						948	5	3576	9							
*06	23370 X	-0-	-0-	-23370 B	-9171					Y	-0-	45	0			-0-
*07	DLQ G-10	28786	-0-	28786 B	19615	200	1	24133	3	Y	4048	3973	0			75
						4453	9									
*08	DLQ G-10	28933	-0-	28933 B	48548	248	1	24843	3	Y	3493	3497	0			71
						3842	9									
*09	DLQ G-10	32780	-0-	32780 B	81328	288	1	28621	3	Y	3519	3513	0			77
						3871	9									
*10	114967 X	33639	-0-	-81328 B	-0-	310	1	29747	3	Y	3256	3261	0			72
						3582	9									
*11	30692 X	30692	-0-	-0- B	-0-	297	1	27109	3	Y	2987	2988	0			71
						3286	9									
*12	30969 X	28750	-0-	-2219 B	-0-	317	1	25313	3	Y	2836	2839	0			68
						3120	9									
*01	32302 X	28687	-0-	-3615 B	-0-	328	1	25250	3	Y	2537	2542	0			63
						318	5	2791	9							
*02	29176 X	17655	-0-	-11521 B	-0-	217	1	15472	3	Y	1198	1219	0			42
						648	5	1318	9							
03	32302 X	23223	-0-	-9079 B	-0-	196	1	19701	3	Y	3024	2980	0			86
						3326	9									

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

*04	17640 X	17145	-0-	-495 B	-20888	13282	3	765	5	N	2816	2818	0			131
						3098	9									
*05	18042 X	17718	-0-	-324 B	-20888	13765	3	806	5	N	2861	2864	0			128
						3147	9									
*06	17460 X	11826	-0-	-5634 B	-20888	2	1	8540	3	N	2634	2636	0			126
						387	5	2897	9							
*07	17732 X	18787	-0-	1055 B	-19833	3	1	15503	3	N	2983	2872	0	176	1	61
						3281	9									
*08	17732 X	15390	-0-	-2342 B	-19833	12473	3	2917	9	N	2652	2654	0			59
*09	17160 X	14984	-0-	-2176 B	-19833	12098	3	2886	9	N	2624	2568	0			115
*10	18786 X	15988	-0-	-2798 B	-19833	2	1	13080	3	N	2642	2645	0			112
						2906	9									
*11	18180 X	15054	-0-	-3126 B	-19833	1	1	12334	3	N	2472	2473	0			111
						2719	9									
*12	18786 X	15041	-0-	-3745 B	-19833	11	1	12315	3	N	2468	2470	0			109
						2715	9									
*01	15996 X	8341	-0-	-7655 B	-19833	24	1	6785	3	N	1315	1314	0			110
						85	5	1447	9							
*02	14448 X	553	-0-	-13895 B	-19833	59	1	205	3	N	255	57	0			308
						8	5	281	9							
03	15996 X	6126	-0-	-9870 B	-19833	11	1	4884	3	N	1119	724	0	537	1	166
						1231	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13140	X	8568	-0-	-4572 B	-30905	6926	3	399	5	N	1130	1130	0			-0-
							1243	9									
*05	8804	X	9746	-0-	942 B	-29963	8149	3	478	5	N	1017	1017	0			-0-
							1119	9									
*06	7410	X	11693	-0-	4283 B	-25680	9605	3	441	5	N	1497	1497	0			-0-
							1647	9									
*07	8866	X	7038	-0-	-1828 B	-25680	6007	3	1031	9	N	937	937	0			-0-
*08	9734	X	8924	-0-	-810 B	-25680	7427	3	1497	9	N	1361	1361	0			-0-
*09	11700	X	10281	-0-	-1419 B	-25680	8685	3	1596	9	N	1451	1451	0			-0-
*10	12090	X	8614	-0-	-3476 B	-25680	7292	3	1322	9	N	1202	1202	0			-0-
*11	11700	X	8573	-0-	-3127 B	-25680	7266	3	1307	9	N	1188	1188	0			-0-
*12	10633	X	7630	-0-	-3003 B	-25680	6520	3	1110	9	N	1009	1009	0			-0-
*01	10633	X	6512	-0-	-4121 B	-25680	5451	3	68	5	N	903	903	0			-0-
							993	9									
*02	9604	X	5840	-0-	-3764 B	-25680	4982	3	207	5	N	592	592	0			-0-
							651	9									
03	8866	X	4701	-0-	-4165 B	-25680	3909	3	792	9	N	720	720	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

*04	39870	X	31271	-0-	-8599 B	-0-	25644	3	1476	5	N	3774	3774	0			-0-
							4151	9									
*05	40238	X	29996	-0-	-10242 B	-0-	24657	3	1441	5	N	3544	3544	0			-0-
							3898	9									
*06	37950	X	30135	-0-	-7815 B	-0-	25453	3	1167	5	N	3195	3195	0			-0-
							3515	9									
*07	37541	X	28348	-0-	-9193 B	-0-	25013	3	3335	9	N	3032	3032	0			-0-
*08	35402	X	27186	-0-	-8216 B	-0-	23765	3	3421	9	N	3110	3110	0			-0-
*09	31260	X	23205	-0-	-8055 B	-0-	20394	3	2811	9	N	2555	2555	0			-0-
*10	31155	X	23463	-0-	-7692 B	-0-	20647	3	2816	9	N	2560	2560	0			-0-
*11	30150	X	16510	-0-	-13640 B	-0-	14405	3	2105	9	N	1914	1914	0			-0-
*12	28334	X	20353	-0-	-7981 B	-0-	17823	3	2530	9	N	2300	2300	0			-0-
*01	27187	X	20442	-0-	-6745 B	-0-	17381	3	217	5	N	2585	2585	0			-0-
							2844	9									
*02	21672	X	18157	-0-	-3515 B	-0-	14891	3	615	5	N	2410	2410	0			-0-
							2651	9									
03	23467	X	22421	-0-	-1046 B	-0-	19200	3	3221	9	N	2928	2928	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

*04	48420	X	36676	-0-	-11744 B	-81168	29653	3	1704	5	N	4835	4835	0			-0-
							5319	9									
*05	44144	X	32361	-0-	-11783 B	-81168	26561	3	1552	5	N	3862	3862	0			-0-
							4248	9									
*06	41100	X	28986	-0-	-12114 B	-81168	24005	3	1098	5	N	3530	3530	0			-0-
							3883	9									
*07	37913	X	31594	-0-	-6319 B	-81168	27238	3	4356	9	N	3960	3960	0			-0-
*08	37913	X	31345	-0-	-6568 B	-81168	26846	3	4499	9	N	4090	4090	0			-0-
*09	36690	X	29564	-0-	-7126 B	-81168	25340	3	4224	9	N	3840	3840	0			-0-
*10	32364	X	28861	-0-	-3503 B	-81168	24748	3	4113	9	N	3739	3739	0			-0-
*11	30570	X	26978	-0-	-3592 B	-81168	23083	3	3895	9	N	3541	3541	0			-0-
*12	31589	X	27129	-0-	-4460 B	-81168	23226	3	3903	9	N	3548	3548	0			-0-
*01	31341	X	25970	-0-	-5371 B	-81168	22118	3	278	5	N	3249	3249	0			-0-
							3574	9									
*02	27580	X	18106	-0-	-9474 B	-81168	15195	3	632	5	N	2072	2072	0			-0-
							2279	9									
03	28861	X	23331	-0-	-5530 B	-81168	19711	3	3620	9	N	3291	3291	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30120 X	33742	-0-	3622 B	-25891	316	1	25342	3	Y	6032	6026	0			6
						1449	5	6635	9							
*05	31124 X	18751	-0-	-12373 B	-25891	183	1	13469	3	Y	3929	3931	0			4
						777	5	4322	9							
*06	30120 X	-0-	-0-	-30120 B	-25891					Y	-0-					4
*07	DLQ G-10	1953	-0-	1953 B	-23938	13	1	1346	3	Y	540	543	0			1
						594	9									
*08	DLQ G-10	33185	-0-	33185 B	9247	253	1	25603	3	Y	6663	6658	0			6
						7329	9									
*09	DLQ G-10	33035	-0-	33035 B	42282	311	1	26412	3	Y	5738	5737	0			7
						6312	9									
*10	72962 X	30680	-0-	-42282 B	-0-	279	1	24573	3	Y	5298	5298	0			7
						5828	9									
*11	29681 X	29681	-0-	-0- B	-0-	274	1	23695	3	Y	5193	5193	0			7
						5712	9									
*12	30442 X	28627	-0-	-1815 B	-0-	278	1	22842	3	Y	5006	5006	0			7
						5507	9									
*01	28241 X	26878	-0-	-1363 B	-0-	329	1	20923	3	Y	4878	4878	0			7
						260	5	5366	9							
*02	25508 X	19968	-0-	-5540 B	-0-	228	1	14724	3	Y	4007	4008	0			6
						608	5	4408	9							
03	28241 X	25376	-0-	-2865 B	-0-	274	1	19811	3	Y	4810	4810	0			6
						5291	9									

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

*04	29430 X	20229	-0-	-9201 B	-23136	188	1	15066	3	Y	3740	3736	0			4
						861	5	4114	9							
*05	30411 X	26285	-0-	-4126 B	-23136	276	1	20160	3	Y	4253	4252	0			5
						1171	5	4678	9							
*06	28410 X	4	-0-	-28406 B	-23136	4	3			Y	-0-					5
*07	DLQ G-10	21138	-0-	21138 B	-1998	156	1	16158	3	Y	4385	4385	0			5
						4824	9									
*08	DLQ G-10	24611	-0-	24611 B	22613	193	1	19429	3	Y	4535	4536	0			4
						4989	9									
*09	DLQ G-10	22674	-0-	22674 B	45287	218	1	18464	3	Y	3629	3629	0			4
						3992	9									
*10	65060 X	19773	-0-	-45287 B	-0-	184	1	16147	3	Y	3129	3129	0			4
						3442	9									
*11	23820 X	17753	-0-	-6067 B	-0-	165	1	14270	3	Y	3016	3016	0			4
						3318	9									
*12	24614 X	18212	-0-	-6402 B	-0-	180	1	14776	3	Y	2960	2960	0			4
						3256	9									
*01	17948 X	17948	-0-	-0- B	-0-	227	1	14385	3	Y	2869	2869	0			4
						180	5	3156	9							
*02	14000 X	11232	-0-	-2768 B	-0-	130	1	8427	3	Y	2115	2116	0			3
						348	5	2327	9							
*03	16402 X	16402	-0-	-0- B	-0-	180	1	13045	3	Y	2888	2887	0			4
						3177	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	27780 X	28279	-0-	499 B	-63263	263	1	21100	3	Y	5191	5186	0			5
						1206	5	5710	9							
*05	28706 X	27686	-0-	-1020 B	-63263	285	1	20844	3	Y	4863	4863	0			5
						1208	5	5349	9							
*06	27780 X	5	-0-	-27775 B	-63263	5	3			Y	-0-					5
*07	DLQ G-10	15407	-0-	15407 B	-47856	113	1	11635	3	Y	3326	3327	0			4
						3659	9									
*08	DLQ G-10	23988	-0-	23988 B	-23868	184	1	18578	3	Y	4751	4750	0			5
						5226	9									
*09	DLQ G-10	25776	-0-	25776 B	1908	242	1	20599	3	Y	4486	4486	0			5
						4935	9									
*10	24147 X	22239	-0-	-1908 B	-0-	202	1	17744	3	Y	3903	3903	0			5
						4293	9									
*11	22860 X	21433	-0-	-1427 B	-0-	196	1	16996	3	Y	3855	3855	0			5
						4241	9									
*12	23622 X	20107	-0-	-3515 B	-0-	191	1	15771	3	Y	3768	3768	0			5
						4145	9									
*01	22072 X	19004	-0-	-3068 B	-0-	229	1	14588	3	Y	3642	3642	0			5
						181	5	4006	9							
*02	19936 X	14806	-0-	-5130 B	-0-	168	1	10883	3	Y	3005	3005	0			5
						449	5	3306	9							
03	22072 X	18902	-0-	-3170 B	-0-	204	1	14750	3	Y	3589	3589	0			5
						3948	9									

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11190 X	3005	-0-	-8185 B	-59866	14	1	1240	3	Y	1531	1529	0			2
						67	5	1684	9							
*05	8308 X	4240	-0-	-4068 B	-59866	31	1	2368	3	Y	1554	1554	0			2
						132	5	1709	9							
*06	6300 X	31	-0-	-6269 B	-59866	30	3	1	5	Y	-0-					2
*07	DLQ G-10	22713	-0-	22713 B	-37153	192	1	19662	3	Y	2599	2598	0			3
						2859	9									
*08	DLQ G-10	11998	-0-	11998 B	-25155	96	1	9655	3	Y	2043	2044	0			2
						2247	9									
*09	DLQ G-10	5185	-0-	5185 B	-19970	42	1	3596	3	Y	1406	1406	0			2
						1547	9									
*10	0 X	6112	-0-	6112 B	-13858	51	1	4535	3	Y	1387	1387	0			2
						1526	9									
*11	21990 X	4956	-0-	-17034 B	-13858	39	1	3458	3	Y	1326	1326	0			2
						1459	9									
*12	22723 X	5059	-0-	-17664 B	-13858	43	1	3577	3	Y	1308	1308	0			2
						1439	9									
*01	2976 X	7073	-0-	4097 B	-9761	87	1	5516	3	Y	1274	1274	0			2
						69	5	1401	9							
*02	2688 X	6244	-0-	3556 B	-6205	75	1	4840	3	Y	1025	1025	0			2
						201	5	1128	9							
03	2976 X	5836	-0-	2860 B	-3345	60	1	4365	3	Y	1283	1283	0			2
						1411	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	20430 X	12127	-0-	-8303 B	-35889	114	1	9141	3	Y	2135	2133	0	2
						523	5	2349	9					
*05	17980 X	13911	-0-	-4069 B	-35889	148	1	10762	3	Y	2159	2159	0	2
						626	5	2375	9					
*06	16110 X	4	-0-	-16106 B	-35889	4	3			Y	-0-			2
*07	DLQ G-10	21307	-0-	21307 B	-14582	171	1	17551	3	Y	3259	3257	0	4
						3585	9							
*08	DLQ G-10	13047	-0-	13047 B	-1535	104	1	10504	3	Y	2217	2219	0	2
						2439	9							
*09	DLQ G-10	13138	-0-	13138 B	11603	126	1	10722	3	Y	2082	2082	0	2
						2290	9							
*10	20355 X	8752	-0-	-11603 B	-0-	80	1	7049	3	Y	1475	1475	0	2
						1623	9							
*11	20610 X	12003	-0-	-8607 B	-0-	115	1	9887	3	Y	1819	1819	0	2
						2001	9							
*12	21297 X	9622	-0-	-11675 B	-0-	96	1	7887	3	Y	1490	1490	0	2
						1639	9							
*01	10758 X	10758	-0-	-0- B	-0-	138	1	8731	3	Y	1618	1618	0	2
						109	5	1780	9					
*02	9976 X	9976	-0-	-0- B	-0-	125	1	8002	3	Y	1378	1378	0	2
						333	5	1516	9					
*03	10736 X	10736	-0-	-0- B	-0-	121	1	8724	3	Y	1719	1719	0	2
						1891	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*04	20670 X	15782	-0-	-4888 B	-104292	143	1	14190	3	Y	571	571	0	-0-
						821	5	628	9					
*05	18445 X	17799	-0-	-646 B	-104292	173	1	15844	3	Y	773	773	0	-0-
						932	5	850	9					
*06	18720 X	13032	-0-	-5688 B	-104292	138	1	11831	3	Y	470	470	0	-0-
						546	5	517	9					
*07	DLQ G-10	12869	-0-	12869 B	-91423	126	1	11860	3	Y	803	803	0	-0-
						883	9							
*08	DLQ G-10	12482	-0-	12482 B	-78941	117	1	11474	3	Y	810	810	0	-0-
						891	9							
*09	DLQ G-10	11449	-0-	11449 B	-67492	120	1	10660	3	Y	608	608	0	-0-
						669	9							
*10	0 X	11559	-0-	11559 B	-55933	129	1	10557	3	Y	794	794	0	-0-
						873	9							
*11	13020 X	9839	-0-	-3181 B	-55933	114	1	9068	3	Y	597	597	0	-0-
						657	9							
*12	12865 X	10528	-0-	-2337 B	-55933	117	1	9740	3	Y	610	610	0	-0-
						671	9							
*01	11315 X	10397	-0-	-918 B	-55933	108	1	9574	3	Y	540	540	0	-0-
						121	5	594	9					
*02	10220 X	3969	-0-	-6251 B	-55933	45	1	3607	3	Y	151	151	0	-0-
						151	5	166	9					
03	11315 X	9944	-0-	-1371 B	-55933	60	1	9456	3	Y	389	389	0	-0-
						428	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	22890	X	19052	-0-	-3838 B	-89466	167	1	16612	3	Y	1195	1195	0			-0-
							958	5	1315	9							
*05	23653	X	15829	-0-	-7824 B	-89466	149	1	13708	3	Y	1063	1063	0			-0-
							803	5	1169	9							
*06	21150	X	14791	-0-	-6359 B	-89466	151	1	13019	3	Y	930	930	0			-0-
							598	5	1023	9							
*07	DLQ G-10		14635	-0-	14635 B	-74831	143	1	13450	3	Y	947	947	0			-0-
							1042	9									
*08	DLQ G-10		15172	-0-	15172 B	-59659	140	1	13738	3	Y	1176	1176	0			-0-
							1294	9									
*09	DLQ G-10		14426	-0-	14426 B	-45233	146	1	13064	3	Y	1105	1105	0			-0-
							1216	9									
*10	0	X	12766	-0-	12766 B	-32467	138	1	11304	3	Y	1204	1204	0			-0-
							1324	9									
*11	14790	X	10882	-0-	-3908 B	-32467	119	1	9561	3	Y	1093	1093	0			-0-
							1202	9									
*12	15159	X	3058	-0-	-12101 B	-32467	29	1	2461	3	Y	516	516	0			-0-
							568	9									
*01	15159	X	12708	-0-	-2451 B	-32467	128	1	11360	3	Y	979	979	0			-0-
							143	5	1077	9							
*02	13468	X	4977	-0-	-8491 B	-32467	53	1	4215	3	Y	485	485	0			-0-
							175	5	534	9							
03	12772	X	12045	-0-	-727 B	-32467	72	1	11271	3	Y	638	638	0			-0-
							702	9									

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	29280	X	19605	-0-	-9675 B	-48189	154	1	15466	3	Y	2819	2819	0			-0-
							884	5	3101	9							
*05	25544	X	19468	-0-	-6076 B	-48189	168	1	15647	3	Y	2495	2495	0			-0-
							908	5	2745	9							
*06	24030	X	17950	-0-	-6080 B	-48189	168	1	14636	3	Y	2255	2255	0			-0-
							665	5	2481	9							
*07	DLQ G-10		16965	-0-	16965 B	-31224	162	1	15252	3	Y	1410	1410	0			-0-
							1551	9									
*08	DLQ G-10		13516	-0-	13516 B	-17708	120	1	11841	3	Y	1414	1414	0			-0-
							1555	9									
*09	DLQ G-10		14653	-0-	14653 B	-3055	144	1	12871	3	Y	1489	1489	0			-0-
							1638	9									
*10	8848	X	11903	-0-	3055 B	-0-	125	1	10286	3	Y	1356	1356	0			-0-
							1492	9									
*11	17940	X	12712	-0-	-5228 B	-0-	141	1	11271	3	Y	1182	1182	0			-0-
							1300	9									
*12	23444	X	23444	-0-	-0- B	-0-	256	1	21367	3	Y	1655	1655	0			-0-
							1821	9									
*01	16449	X	16449	-0-	-0- B	-0-	164	1	14588	3	Y	1376	1376	0			-0-
							183	5	1514	9							
*02	13664	X	6251	-0-	-7413 B	-0-	67	1	5380	3	Y	527	527	0			-0-
							224	5	580	9							
03	17887	X	17191	-0-	-696 B	-0-	101	1	15939	3	Y	1046	1046	0			-0-
							1151	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18630	X	14947	-0-	-3683 B	-50206	132	1	13145	3	Y	828	828	0			-0-
							759	5	911	9							
*05	17763	X	13262	-0-	-4501 B	-50206	127	1	11642	3	Y	736	736	0			-0-
							683	5	810	9							
*06	15630	X	8520	-0-	-7110 B	-50206	85	1	7361	3	Y	670	670	0			-0-
							337	5	737	9							
*07	DLQ G-10		9387	-0-	9387 B	-40819	90	1	8440	3	Y	779	779	0			-0-
							857	9									
*08	DLQ G-10		9846	-0-	9846 B	-30973	91	1	8883	3	Y	793	793	0			-0-
							872	9									
*09	DLQ G-10		9767	-0-	9767 B	-21206	98	1	8747	3	Y	838	838	0			-0-
							922	9									
*10	0	X	9130	-0-	9130 B	-12076	100	1	8171	3	Y	781	781	0			-0-
							859	9									
*11	9540	X	10066	-0-	526 B	-11550	114	1	9108	3	Y	767	767	0			-0-
							844	9									
*12	10106	X	10285	-0-	179 B	-11371	112	1	9395	3	Y	707	707	0			-0-
							778	9									
*01	10106	X	10446	-0-	340 B	-11031	106	1	9437	3	Y	713	713	0			-0-
							119	5	784	9							
*02	9408	X	4002	-0-	-5406 B	-11031	44	1	3517	3	Y	267	267	0			-0-
							147	5	294	9							
03	10416	X	5571	-0-	-4845 B	-11031	33	1	5173	3	Y	332	332	0			-0-
							365	9									

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

*04	12690	X	7562	-0-	-5128 B	-0-	67	1	6648	3	Y	421	421	0			-0-
							384	5	463	9							
*05	13113	X	429	-0-	-12684 B	-0-	3	1	303	3	Y	96	96	0			-0-
							17	5	106	9							
*06	11730	X	1468	-0-	-10262 B	-0-	16	1	1388	3	Y	-0-					-0-
							64	5									
*07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	1470	X	-0-	-0-	-1470 B	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		78	-0-	78 B	78	78	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	54480	X	45939	-0-	-8541	B	-80292	36109	3	2075	5	N	7050	7050	0			-0-
								7755	9									
*05	52049	X	43216	-0-	-8833	B	-80292	34338	3	2005	5	N	6248	6248	0			-0-
								6873	9									
*06	50370	X	36584	-0-	-13786	B	-80292	29253	3	1336	5	N	5450	5450	0			-0-
								5995	9									
*07	51677	X	39764	-0-	-11913	B	-80292	33173	3	6591	9	N	5992	5992	0			-0-
*08	50034	X	41404	-0-	-8630	B	-80292	34329	3	7075	9	N	6432	6432	0			-0-
*09	45930	X	39922	-0-	-6008	B	-80292	33431	3	6491	9	N	5901	5901	0			-0-
*10	43214	X	38822	-0-	-4392	B	-80292	32512	3	6310	9	N	5736	5736	0			-0-
*11	40080	X	33800	-0-	-6280	B	-80292	27914	3	5886	9	N	5351	5351	0			-0-
*12	41416	X	36258	-0-	-5158	B	-80292	30341	3	5917	9	N	5379	5379	0			-0-
*01	41416	X	35208	-0-	-6208	B	-80292	29048	3	364	5	N	5269	5269	0			-0-
								5796	9									
*02	37268	X	25707	-0-	-11561	B	-80292	20921	3	867	5	N	3563	3563	0			-0-
								3919	9									
03	38812	X	34507	-0-	-4305	B	-80292	28756	3	5751	9	N	5228	5228	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*04	83053	X	83053	-0-	-0-	B	-0-	7	1	65859	3	N	12211	12211	0			-0-
								3755	5	13432	9							
*05	75569	X	75569	-0-	-0-	B	-0-	1	1	59848	3	N	11150	11150	0			-0-
								3455	5	12265	9							
*06	51810	X	36	-0-	-51774	B	-0-	23	3	1	5	N	11	11	0			-0-
								12	9									
*07	98858	X	98858	-0-	-0-	B	-0-	23	1	83634	3	N	13819	13819	0			-0-
								15201	9									
*08	71802	X	71802	-0-	-0-	B	-0-	14	1	60635	3	N	10139	10139	0			-0-
								11153	9									
*09	60456	X	60456	-0-	-0-	B	-0-	77	1	52008	3	N	7610	7610	0			-0-
								8371	9									
*10	51439	X	51439	-0-	-0-	B	-0-	63	1	43801	3	N	6886	6886	0			-0-
								7575	9									
*11	44405	X	44405	-0-	-0-	B	-0-	364	1	35113	3	N	8116	8116	0			-0-
								8928	9									
*12	39930	X	39930	-0-	-0-	B	-0-	381	1	31014	3	N	7759	7759	0			-0-
								8535	9									
*01	42074	X	42074	-0-	-0-	B	-0-	435	1	34407	3	N	6185	6185	0			-0-
								428	5	6804	9							
*02	64179	X	64179	-0-	-0-	B	-0-	391	1	56564	3	N	4422	4422	0			-0-
								2360	5	4864	9							
*03	65683	X	65683	-0-	-0-	B	-0-	491	1	58196	3	N	6360	6360	0			-0-
								6996	9									

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

10	34720	X	-0-	-0-	-34720	B	-0-					N	-0-					-0-
11	32820	X	-0-	-0-	-32820	B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	102169	X	102169	-0-	-0- B	-0-	8	1	80627	3	N	15399	15399	0			-0-
							4595	5	16939	9							
*05	67549	X	65749	-0-	-1800 B	-0-	52902	3	3061	5	N	8896	8896	0			-0-
							9786	9									
*06	65370	X	24	-0-	-65346 B	-0-	23	3	1	5	N	-0-					-0-
*07	96255	X	96255	-0-	-0- B	-0-	22	1	79711	3	N	15020	15020	0			-0-
							16522	9									
*08	89390	X	89390	-0-	-0- B	-0-	17	1	74686	3	N	13352	13352	0			-0-
							14687	9									
*09	83229	X	83229	-0-	-0- B	-0-	103	1	69434	3	N	12447	12447	0			-0-
							13692	9									
*10	77037	X	77037	-0-	-0- B	-0-	91	1	64088	3	N	11689	11689	0			-0-
							12858	9									
*11	63526	X	63526	-0-	-0- B	-0-	558	1	53421	3	N	8679	8679	0			-0-
							9547	9									
*12	59898	X	59898	-0-	-0- B	-0-	616	1	49716	3	N	8696	8696	0			-0-
							9566	9									
*01	61049	X	61049	-0-	-0- B	-0-	622	1	49353	3	N	9510	9510	0			-0-
							613	5	10461	9							
*02	41737	X	41737	-0-	-0- B	-0-	232	1	33951	3	N	5595	5595	0			-0-
							1399	5	6155	9							
*03	60139	X	60139	-0-	-0- B	-0-	414	1	49617	3	N	9189	9189	0			-0-
							10108	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

10	27311	X	-0-	-0-	-27311 B	-0-					N	-0-					-0-
11	26430	X	-0-	-0-	-26430 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

10	27590	X	-0-	-0-	-27590 B	-0-					N	-0-					-0-
11	20580	X	-0-	-0-	-20580 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	72390	X	44156	-0-	-28234 B	-0-	177	1	37174	3	N	4241	4241	0			-0-
							2140	5	4665	9							
*05	62930	X	39640	-0-	-23290 B	-0-	188	1	33497	3	N	3633	3633	0			-0-
							1959	5	3996	9							
*06	52500	X	1	-0-	-52499 B	-0-	1	3			N	-0-					-0-
*07	48565	X	48565	-0-	-0- B	-0-	156	1	43073	3	N	4851	4851	0			-0-
							5336	9									
*08	46097	X	35349	-0-	-10748 B	-0-	160	1	32884	3	N	2095	2095	0			-0-
							2305	9									
*09	44160	X	31272	-0-	-12888 B	-0-	174	1	28995	3	N	1912	1912	0			-0-
							2103	9									
*10	48577	X	30629	-0-	-17948 B	-0-	196	1	27229	3	N	2913	2913	0			-0-
							3204	9									
*11	47010	X	27790	-0-	-19220 B	-0-	178	1	24579	3	N	2757	2757	0			-0-
							3033	9									
*12	48577	X	27257	-0-	-21320 B	-0-	184	1	24149	3	N	2658	2658	0			-0-
							2924	9									
*01	35340	X	14626	-0-	-20714 B	-0-	103	1	12881	3	N	1345	1345	0			-0-
							162	5	1480	9							
*02	29176	X	28726	-0-	-450 B	-0-	339	1	24328	3	N	2769	2769	0			-0-
							1013	5	3046	9							
*03	53358	X	53358	-0-	-0- B	-0-	378	1	46715	3	N	5695	5695	0			-0-
							6265	9									

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	80160	X	40915	-0-	-39245 B	-0-	162	1	33977	3	N	4384	4384	0			-0-
							1954	5	4822	9							
*05	61225	X	42524	-0-	-18701 B	-0-	199	1	35546	3	N	4275	4275	0			-0-
							2076	5	4703	9							
*06	49740	X	7	-0-	-49733 B	-0-	1	3	6	9	N	5	5	0			-0-
*07	57412	X	57412	-0-	-0- B	-0-	189	1	52152	3	N	4610	4610	0			-0-
							5071	9									
*08	42532	X	35855	-0-	-6677 B	-0-	159	1	32793	3	N	2639	2639	0			-0-
							2903	9									
*09	41160	X	29903	-0-	-11257 B	-0-	164	1	27279	3	N	2236	2236	0			-0-
							2460	9									
*10	57412	X	28718	-0-	-28694 B	-0-	187	1	25860	3	N	2428	2428	0			-0-
							2671	9									
*11	55560	X	25152	-0-	-30408 B	-0-	164	1	22575	3	N	2194	2194	0			-0-
							2413	9									
*12	57412	X	30540	-0-	-26872 B	-0-	211	1	27721	3	N	2371	2371	0			-0-
							2608	9									
*01	35867	X	14252	-0-	-21615 B	-0-	102	1	12657	3	N	1212	1212	0			-0-
							160	5	1333	9							
*02	27916	X	3837	-0-	-24079 B	-0-	48	1	3455	3	N	172	172	0			-0-
							145	5	189	9							
*03	49740	X	49740	-0-	-0- B	-0-	339	1	42100	3	N	6637	6637	0			-0-
							7301	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41075	X	-0-	-0-	-41075 B	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	58980	X	46566	-0-	-12414 B	-0-	188	1	39338	3	N	4341	4341	0			-0-
							2265	5	4775	9							
*05	59303	X	38082	-0-	-21221 B	-0-	177	1	31719	3	N	3940	3940	0			-0-
							1852	5	4334	9							
*06	51480	X	-0-	-0-	-51480 B	-0-					N	-0-					-0-
*07	48174	X	43980	-0-	-4194 B	-0-	142	1	39296	3	N	4129	4129	0			-0-
							4542	9									
*08	48174	X	37347	-0-	-10827 B	-0-	160	1	33070	3	N	3743	3743	0			-0-
							4117	9									
*09	46620	X	31672	-0-	-14948 B	-0-	163	1	27312	3	N	3815	3815	0			-0-
							4197	9									
*10	43989	X	30477	-0-	-13512 B	-0-	190	1	26453	3	N	3485	3485	0			-0-
							3834	9									
*11	42570	X	28539	-0-	-14031 B	-0-	180	1	24843	3	N	3196	3196	0			-0-
							3516	9									
*12	43989	X	29164	-0-	-14825 B	-0-	191	1	25178	3	N	3450	3450	0			-0-
							3795	9									
*01	37355	X	15800	-0-	-21555 B	-0-	108	1	13466	3	N	1870	1870	0			-0-
							169	5	2057	9							
*02	29568	X	8772	-0-	-20796 B	-0-	105	1	7546	3	N	733	733	0			-0-
							315	5	806	9							
03	30473	X	-0-	-0-	-30473 B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

*04	56550	X	36769	-0-	-19781 B	-0-	142	1	29831	3	N	4622	4622	0			-0-
							1712	5	5084	9							
*05	51708	X	41528	-0-	-10180 B	-0-	188	1	33627	3	N	5233	5233	0			-0-
							1957	5	5756	9							
*06	42480	X	-0-	-0-	-42480 B	-0-					N	-0-					-0-
*07	45400	X	45400	-0-	-0- B	-0-	147	1	40492	3	N	4328	4328	0			-0-
							4761	9									
*08	43896	X	32884	-0-	-11012 B	-0-	145	1	29945	3	N	2540	2540	0			-0-
							2794	9									
*09	40200	X	25290	-0-	-14910 B	-0-	137	1	22902	3	N	2046	2046	0			-0-
							2251	9									
*10	45415	X	23625	-0-	-21790 B	-0-	152	1	21028	3	N	2223	2223	0			-0-
							2445	9									
*11	43950	X	21107	-0-	-22843 B	-0-	136	1	18730	3	N	2037	2037	0			-0-
							2241	9									
*12	45415	X	28413	-0-	-17002 B	-0-	193	1	25342	3	N	2616	2616	0			-0-
							2878	9									
*01	32891	X	12677	-0-	-20214 B	-0-	88	1	10993	3	N	1325	1325	0			-0-
							138	5	1458	9							
*02	23604	X	440	-0-	-23164 B	-0-	4	1	318	3	N	95	95	0			-0-
							13	5	105	9							
03	28303	X	728	-0-	-27575 B	-0-	6	1	678	3	N	40	40	0			-0-
							44	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	64263	X	-0-	-0-	-64263 B	-0-					N	-0-					-0-
*06	53400	X	8170	-0-	-45230 B	-0-	569	1	6307	3	N	915	915	0			-0-
							287	5	1007	9							
*07	40773	X	40773	-0-	-0- B	-0-	126	1	35057	3	N	5082	5082	0			-0-
							5590	9									
*08	39320	X	39320	-0-	-0- B	-0-	171	1	35271	3	N	3525	3525	0			-0-
							3878	9									
*09	34230	X	34230	-0-	-0- B	-0-	184	1	30759	3	N	2988	2988	0			-0-
							3287	9									
*10	40765	X	33389	-0-	-7376 B	-0-	213	1	29560	3	N	3287	3287	0			-0-
							3616	9									
*11	39450	X	30328	-0-	-9122 B	-0-	194	1	26720	3	N	3104	3104	0			-0-
							3414	9									
*12	40765	X	5241	-0-	-35524 B	-0-	34	1	4593	3	N	558	558	0			-0-
							614	9									
*01	39308	X	-0-	-0-	-39308 B	-0-					N	-0-					-0-
*02	31948	X	644	-0-	-31304 B	-0-	9	1	609	3	N	-0-					-0-
							26	5									
03	33387	X	256	-0-	-33131 B	-0-	2	1	254	3	N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 03/28/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

*04	166522	X	166522	-0-	-0- B	-0-	699	1	141921	3	N	14267	14267	0			-0-
							8208	5	15694	9							
*05	156997	X	156997	-0-	-0- B	-0-	688	1	133504	3	N	13590	13590	0			-0-
							7856	5	14949	9							
*06	30240	X	30240	-0-	-0- B	-0-	117	1	27091	3	N	1617	1617	0			-0-
							1253	5	1779	9							
*07	139509	X	139509	-0-	-0- B	-0-	657	1	125428	3	N	12204	12204	0			-0-
							13424	9									
*08	141035	X	141035	-0-	-0- B	-0-	802	1	127284	3	N	11772	11772	0			-0-
							12949	9									
*09	124135	X	124135	-0-	-0- B	-0-	859	1	112450	3	N	9842	9842	0			-0-
							10826	9									
*10	117889	X	117889	-0-	-0- B	-0-	942	1	106336	3	N	9646	9646	0			-0-
							10611	9									
*11	102728	X	102728	-0-	-0- B	-0-	1022	1	92728	3	N	8162	8162	0			-0-
							8978	9									
*12	96640	X	96640	-0-	-0- B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
							8100	9									
*01	83667	X	83667	-0-	-0- B	-0-	1285	1	73179	3	N	7525	7525	0			-0-
							925	5	8278	9							
*02	56722	X	56722	-0-	-0- B	-0-	1016	1	47780	3	N	5388	5388	0			-0-
							1999	5	5927	9							
*03	81885	X	81885	-0-	-0- B	-0-	1516	1	70512	3	N	8961	8961	0			-0-
							9857	9									

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 02/11/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 01/28/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	224072	X	224072	-0-	-0-	B	-0-	134	1	179969	3	N	30673	30673	0			-0-
								10229	5	33740	9							
*05	219201	X	191137	-0-	-28064	B	-0-	98	1	155674	3	N	23991	23991	0			-0-
								8975	5	26390	9							
*06	212130	X	-0-	-0-	-212130	B	-0-					N	-0-					-0-
*07	5170	X	5170	-0-	-0-	B	-0-	4190	3	980	9	N	891	891	0			-0-
*08	158476	X	158476	-0-	-0-	B	-0-	4	1	135382	3	N	20991	20991	0			-0-
								23090	9									
*09	157562	X	157562	-0-	-0-	B	-0-	2	1	137311	3	N	18408	18408	0			-0-
								20249	9									
*10	110608	X	64603	-0-	-46005	B	-0-	55920	3	8683	9	N	7894	7894	0			-0-
*11	107040	X	50620	-0-	-56420	B	-0-	44336	3	6284	9	N	5713	5713	0			-0-
*12	110608	X	49313	-0-	-61295	B	-0-	1	1	42910	3	N	5820	5820	0			-0-
								6402	9									
*01	110608	X	83268	-0-	-27340	B	-0-	73370	3	919	5	N	8163	8163	0			-0-
								8979	9									
*02	99904	X	42687	-0-	-57217	B	-0-	1	1	36372	3	N	4371	4371	0			-0-
								1506	5	4808	9							
03	64604	X	60769	-0-	-3835	B	-0-	53777	3	6992	9	N	6356	6356	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	272794	-0-	272794 B	1251274	159	1	214536	3	N	41743	41743	0			-0-
						12182	5	45917	9							
*05	SHUT IN	260889	-0-	260889 B	1512163	131	1	207783	3	N	37288	37288	0			-0-
						11958	5	41017	9							
*06	1512163 X	-0-	-0-	-1512163 B	-0-					N	-0-					-0-
*07	221774 X	76856	-0-	-144918 B	-0-	63418	3	13438	9	N	12216	12216	0			-0-
*08	221774 X	211328	-0-	-10446 B	-0-	6	1	177750	3	N	30520	30520	0			-0-
						33572	9									
*09	214620 X	194830	-0-	-19790 B	-0-	2	1	166412	3	N	25833	25833	0			-0-
						28416	9									
*10	221774 X	154330	-0-	-67444 B	-0-	132483	3	21847	9	N	19861	19861	0			-0-
*11	204510 X	102224	-0-	-102286 B	-0-	88453	3	13771	9	N	12519	12519	0			-0-
*12	211327 X	75261	-0-	-136066 B	-0-	1	1	64357	3	N	9912	9912	0			-0-
						10903	9									
*01	211327 X	125568	-0-	-85759 B	-0-	108470	3	1369	5	N	14299	14299	0			-0-
						15729	9									
*02	181832 X	72833	-0-	-108999 B	-0-	1	1	61297	3	N	8158	8158	0			-0-
						2561	5	8974	9							
03	154318 X	102166	-0-	-52152 B	-0-	88899	3	13267	9	N	12061	12061	0			-0-

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	283721 X	283721	-0-	-0- B	-0-	168	1	226437	3	N	40256	40256	0			-0-
						12834	5	44282	9							
*05	260560 X	260560	-0-	-0- B	-0-	132	1	210242	3	N	34649	34649	0			-0-
						12072	5	38114	9							
*06	244380 X	-0-	-0-	-244380 B	-0-					N	-0-					-0-
*07	252526 X	6753	-0-	-245773 B	-0-	5553	3	1200	9	N	1091	1091	0			-0-
*08	252526 X	212735	-0-	-39791 B	-0-	6	1	180502	3	N	29297	29297	0			-0-
						32227	9									
*09	251415 X	251415	-0-	-0- B	-0-	3	1	217844	3	N	30516	30516	0			-0-
						33568	9									
*10	252526 X	242398	-0-	-10128 B	-0-	212205	3	30193	9	N	27448	27448	0			-0-
*11	205860 X	182260	-0-	-23600 B	-0-	160190	3	22070	9	N	20064	20064	0			-0-
*12	252526 X	96941	-0-	-155585 B	-0-	1	1	82827	3	N	12830	12830	0			-0-
						14113	9									
*01	252526 X	175637	-0-	-76889 B	-0-	150296	3	1881	5	N	21327	21327	0			-0-
						23460	9									
*02	228088 X	105280	-0-	-122808 B	-0-	2	1	88185	3	N	12218	12218	0			-0-
						3653	5	13440	9							
03	242389 X	136209	-0-	-106180 B	-0-	120114	3	16095	9	N	14632	14632	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	SHUT IN	162354	-0-	162354	B	754390	118929	3	6637	5	N	33444	33444	0	-0-
							36788	9							
*05	795489 X	41099	-0-	-754390	B	-0-	29988	3	1684	5	N	8570	8570	0	-0-
							9427	9							
*06	126390 X	15	-0-	-126375	B	-0-	14	3	1	5	N	-0-			-0-
*07	130603 X	8404	-0-	-122199	B	-0-	6139	3	2265	9	N	2059	2059	0	-0-
*08	130603 X	126969	-0-	-3634	B	-0-	100768	3	26201	9	N	23819	23819	0	-0-
*09	126390 X	116686	-0-	-9704	B	-0-	92374	3	24312	9	N	22102	22102	0	-0-
*10	128330 X	128330	-0-	-0-	B	-0-	104795	3	23535	9	N	21395	21395	0	-0-
*11	122880 X	88536	-0-	-34344	B	-0-	72662	3	15874	9	N	14431	14431	0	-0-
*12	126976 X	67033	-0-	-59943	B	-0-	54657	3	12376	9	N	11251	11251	0	-0-
*01	128340 X	48839	-0-	-79501	B	-0-	38619	3	471	5	N	8863	8863	0	-0-
							9749	9							
*02	115920 X	34599	-0-	-81321	B	-0-	26744	3	1078	5	N	6161	6161	0	-0-
							6777	9							
03	128340 X	50325	-0-	-78015	B	-0-	41357	3	8968	9	N	8153	8153	0	-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

*04	268232 X	268232	-0-	-0-	B	-0-	220	1	211165	3	N	40762	40762	0	-0-
							12009	5	44838	9					
*05	290314 X	290314	-0-	-0-	B	-0-	219	1	230966	3	N	41661	41661	0	-0-
							13302	5	45827	9					
*06	227670 X	1	-0-	-227669	B	-0-	1	3			N	-0-			-0-
*07	235259 X	6107	-0-	-229152	B	-0-	1	1	5075	3	N	937	937	0	-0-
							1031	9							
*08	235259 X	83138	-0-	-152121	B	-0-	26	1	70615	3	N	11361	11361	0	-0-
							12497	9							
*09	227670 X	118700	-0-	-108970	B	-0-	38	1	102676	3	N	14533	14533	0	-0-
							15986	9							
*10	235259 X	146025	-0-	-89234	B	-0-	109	1	129338	3	N	15071	15071	0	-0-
							16578	9							
*11	101506 X	101506	-0-	-0-	B	-0-	92	1	90367	3	N	10043	10043	0	-0-
							11047	9							
*12	122667 X	95436	-0-	-27231	B	-0-	96	1	84915	3	N	9477	9477	0	-0-
							10425	9							
*01	146010 X	57245	-0-	-88765	B	-0-	70	1	49560	3	N	6356	6356	0	-0-
							623	5	6992	9					
*02	131880 X	43748	-0-	-88132	B	-0-	47	1	37147	3	N	4553	4553	0	-0-
							1546	5	5008	9					
03	146010 X	54905	-0-	-91105	B	-0-	54	1	49228	3	N	5112	5112	0	-0-
							5623	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	153831	-0-	153831 B	734900	112475	3	6271	5	N	31895	31895	0			-0-
						35085	9									
*05	840767 X	105867	-0-	-734900 B	-0-	77081	3	4325	5	N	22237	22237	0			-0-
						24461	9									
*06	106050 X	40	-0-	-106010 B	-0-	38	3	2	5	N	-0-					-0-
*07	109585 X	8579	-0-	-101006 B	-0-	6159	3	2420	9	N	2200	2200	0			-0-
*08	128376 X	128376	-0-	-0- B	-0-	98441	3	29935	9	N	27214	27214	0			-0-
*09	106050 X	4	-0-	-106046 B	-0-	4	3			N	-0-					-0-
*10	108127 X	108127	-0-	-0- B	-0-	83514	3	24613	9	N	22375	22375	0			-0-
*11	106050 X	102242	-0-	-3808 B	-0-	80420	3	21822	9	N	19838	19838	0			-0-
*12	109585 X	86759	-0-	-22826 B	-0-	67914	3	18845	9	N	17132	17132	0			-0-
*01	109585 X	87613	-0-	-21972 B	-0-	67707	3	822	5	N	17349	17349	0			-0-
						19084	9									
*02	97664 X	68218	-0-	-29446 B	-0-	51267	3	2053	5	N	13544	13544	0			-0-
						14898	9									
03	108128 X	80108	-0-	-28020 B	-0-	63016	3	17092	9	N	15538	15538	0			-0-

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	140776	-0-	140776 B	711720	100118	3	5555	5	N	31912	31912	0			-0-
						35103	9									
*05	827468 X	115748	-0-	-711720 B	-0-	86049	3	4852	5	N	22588	22588	0			-0-
						24847	9									
*06	107640 X	104	-0-	-107536 B	-0-	64	3	3	5	N	34	34	0			-0-
						37	9									
*07	111228 X	6213	-0-	-105015 B	-0-	4791	3	1422	9	N	1293	1293	0			-0-
*08	117896 X	117896	-0-	-0- B	-0-	91263	3	26633	9	N	24212	24212	0			-0-
*09	116411 X	116411	-0-	-0- B	-0-	90792	3	25619	9	N	23290	23290	0			-0-
*10	128831 X	128831	-0-	-0- B	-0-	102488	3	26343	9	N	23948	23948	0			-0-
*11	107640 X	106657	-0-	-983 B	-0-	86147	3	20510	9	N	18645	18645	0			-0-
*12	111228 X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0			-0-
*01	111228 X	68000	-0-	-43228 B	-0-	53065	3	646	5	N	12990	12990	0			-0-
						14289	9									
*02	100464 X	42075	-0-	-58389 B	-0-	30743	3	1222	5	N	9191	9191	0			-0-
						10110	9									
03	111228 X	52653	-0-	-58575 B	-0-	42997	3	9656	9	N	8778	8778	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	95662	-0-	95662 B	583795	70615	3	3946	5	N	19183	19183	0			-0-
						21101	9									
*05	640235 X	56440	-0-	-583795 B	-0-	42055	3	2372	5	N	10921	10921	0			-0-
						12013	9									
*06	120330 X	27	-0-	-120303 B	-0-	22	3	1	5	N	4	4	0			-0-
						4	9									
*07	124341 X	3753	-0-	-120588 B	-0-	2981	3	772	9	N	702	702	0			-0-
*08	119474 X	65596	-0-	-53878 B	-0-	51146	3	14450	9	N	13136	13136	0			-0-
*09	95670 X	93916	-0-	-1754 B	-0-	74807	3	19109	9	N	17372	17372	0			-0-
*10	79701 X	79701	-0-	-0- B	-0-	64694	3	15007	9	N	13643	13643	0			-0-
*11	64993 X	64993	-0-	-0- B	-0-	53673	3	11320	9	N	10291	10291	0			-0-
*12	97061 X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0			-0-
*01	97061 X	28405	-0-	-68656 B	-0-	23808	3	294	5	N	3912	3912	0			-0-
						4303	9									
*02	87668 X	29269	-0-	-58399 B	-0-	23795	3	971	5	N	4094	4094	0			-0-
						4503	9									
03	79701 X	40435	-0-	-39266 B	-0-	34284	3	6151	9	N	5592	5592	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	104841	-0-	104841 B	573157	75402	3	4194	5	N	22950	22950	0			-0-
						25245	9									
*05	635349 X	62192	-0-	-573157 B	-0-	44339	3	2476	5	N	13979	13979	0			-0-
						15377	9									
*06	70590 X	20	-0-	-70570 B	-0-	19	3	1	5	N	-0-					-0-
*07	72943 X	3091	-0-	-69852 B	-0-	2144	3	947	9	N	861	861	0			-0-
*08	87779 X	87779	-0-	-0- B	-0-	66033	3	21746	9	N	19769	19769	0			-0-
*09	70590 X	86	-0-	-70504 B	-0-	65	3	21	9	N	19	19	0			-0-
*10	96182 X	96182	-0-	-0- B	-0-	74403	3	21779	9	N	19799	19799	0			-0-
*11	70590 X	70184	-0-	-406 B	-0-	55009	3	15175	9	N	13795	13795	0			-0-
*12	72943 X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0			-0-
*01	72943 X	58274	-0-	-14669 B	-0-	45309	3	551	5	N	11285	11285	0			-0-
						12414	9									
*02	65884 X	42903	-0-	-22981 B	-0-	32628	3	1310	5	N	8150	8150	0			-0-
						8965	9									
03	72943 X	39744	-0-	-33199 B	-0-	30971	3	8773	9	N	7975	7975	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	131749	-0-	131749 B	690088	95249	3	5303	5	N	28361	28361	0			-0-
						31197	9									
*05	732614 X	42526	-0-	-690088 B	-0-	29547	3	1639	5	N	10309	10309	0			-0-
						11340	9									
*06	107130 X	51	-0-	-107079 B	-0-	38	3	2	5	N	10	10	0			-0-
						11	9									
*07	110701 X	8163	-0-	-102538 B	-0-	5853	3	2310	9	N	2100	2100	0			-0-
*08	110701 X	106119	-0-	-4582 B	-0-	80830	3	25289	9	N	22990	22990	0			-0-
*09	107130 X	4	-0-	-107126 B	-0-	4	3			N	-0-					-0-
*10	86376 X	86376	-0-	-0- B	-0-	66349	3	20027	9	N	18206	18206	0			-0-
*11	102690 X	85204	-0-	-17486 B	-0-	66647	3	18557	9	N	16870	16870	0			-0-
*12	106113 X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0			-0-
*01	106113 X	59351	-0-	-46762 B	-0-	45453	3	551	5	N	12134	12134	0			-0-
						13347	9									
*02	79520 X	43614	-0-	-35906 B	-0-	32381	3	1293	5	N	9036	9036	0			-0-
						9940	9									
03	88040 X	49219	-0-	-38821 B	-0-	37726	3	11493	9	N	10448	10448	0			-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	258170 X	258170	-0-	-0- B	-0-	207	1	198597	3	N	43720	43720	0			-0-
						11274	5	48092	9							
*05	221371 X	166659	-0-	-54712 B	-0-	124	1	130816	3	N	25627	25627	0			-0-
						7529	5	28190	9							
*06	214230 X	1	-0-	-214229 B	-0-	1	3			N	-0-					-0-
*07	221371 X	7893	-0-	-213478 B	-0-	1	1	6428	3	N	1331	1331	0			-0-
						1464	9									
*08	221371 X	95290	-0-	-126081 B	-0-	29	1	78541	3	N	15200	15200	0			-0-
						16720	9									
*09	214230 X	129537	-0-	-84693 B	-0-	40	1	108113	3	N	19440	19440	0			-0-
						21384	9									
*10	173034 X	173034	-0-	-0- B	-0-	125	1	148634	3	N	22068	22068	0			-0-
						24275	9									
*11	110826 X	110826	-0-	-0- B	-0-	96	1	94271	3	N	14963	14963	0			-0-
						16459	9									
*12	133858 X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0			-0-
						16234	9									
*01	173042 X	92074	-0-	-80968 B	-0-	109	1	77131	3	N	12603	12603	0			-0-
						971	5	13863	9							
*02	156296 X	69096	-0-	-87200 B	-0-	72	1	57241	3	N	8542	8542	0			-0-
						2387	5	9396	9							
03	173042 X	79173	-0-	-93869 B	-0-	74	1	68285	3	N	9831	9831	0			-0-
						10814	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	186930	X	141813	-0-	-45117 B	-0-	115	1	109804	3	N	23311	23311	0			-0-
							6252	5	25642	9							
*05	193161	X	107169	-0-	-85992 B	-0-	80	1	83763	3	N	16816	16816	0			-0-
							4828	5	18498	9							
*06	186930	X	49695	-0-	-137235 B	-0-	12	1	39572	3	N	7571	7571	0			-0-
							1783	5	8328	9							
*07	193161	X	37832	-0-	-155329 B	-0-	5	1	31088	3	N	6126	6126	0			-0-
							6739	9									
*08	158069	X	59359	-0-	-98710 B	-0-	18	1	49368	3	N	9066	9066	0			-0-
							9973	9									
*09	141810	X	103323	-0-	-38487 B	-0-	32	1	87161	3	N	14664	14664	0			-0-
							16130	9									
*10	148432	X	148432	-0-	-0- B	-0-	109	1	128505	3	N	18016	18016	0			-0-
							19818	9									
*11	109274	X	109274	-0-	-0- B	-0-	97	1	94789	3	N	13080	13080	0			-0-
							14388	9									
*12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
*01	148428	X	50930	-0-	-97498 B	-0-	61	1	43113	3	N	6557	6557	0			-0-
							543	5	7213	9							
*02	134064	X	29083	-0-	-104981 B	-0-	30	1	23944	3	N	3737	3737	0			-0-
							998	5	4111	9							
03	148428	X	35956	-0-	-112472 B	-0-	34	1	31152	3	N	4336	4336	0			-0-
							4770	9									

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	239484	X	239484	-0-	-0- B	-0-	196	1	187453	3	N	37407	37407	0			-0-
							10687	5	41148	9							
*05	301714	X	301714	-0-	-0- B	-0-	227	1	238201	3	N	45030	45030	0			-0-
							13753	5	49533	9							
*06	192960	X	22	-0-	-192938 B	-0-	21	3	1	5	N	-0-					-0-
*07	199392	X	6633	-0-	-192759 B	-0-	1	1	5441	3	N	1083	1083	0			-0-
							1191	9									
*08	199392	X	85787	-0-	-113605 B	-0-	27	1	71870	3	N	12627	12627	0			-0-
							13890	9									
*09	192960	X	118005	-0-	-74955 B	-0-	37	1	99864	3	N	16458	16458	0			-0-
							18104	9									
*10	199392	X	178435	-0-	-20957 B	-0-	131	1	154961	3	N	21221	21221	0			-0-
							23343	9									
*11	117067	X	117067	-0-	-0- B	-0-	105	1	101946	3	N	13651	13651	0			-0-
							15016	9									
*12	124822	X	124822	-0-	-0- B	-0-	124	1	109693	3	N	13641	13641	0			-0-
							15005	9									
*01	178436	X	113005	-0-	-65431 B	-0-	139	1	98267	3	N	12145	12145	0			-0-
							1239	5	13360	9							
*02	161168	X	85995	-0-	-75173 B	-0-	92	1	73379	3	N	8600	8600	0			-0-
							3064	5	9460	9							
03	178436	X	108958	-0-	-69478 B	-0-	105	1	96985	3	N	10789	10789	0			-0-
							11868	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	268738	X	268738	-0-	-0- B	-0-	216	1	207669	3	N	44589	44589	0			-0-
							11805	5	49048	9							
*05	220162	X	185661	-0-	-34501 B	-0-	137	1	144854	3	N	29395	29395	0			-0-
							8335	5	32335	9							
*06	213060	X	26	-0-	-213034 B	-0-	25	3	1	5	N	-0-					-0-
*07	220162	X	8292	-0-	-211870 B	-0-	1	1	6927	3	N	1240	1240	0			-0-
							1364	9									
*08	220162	X	99141	-0-	-121021 B	-0-	30	1	82129	3	N	15438	15438	0			-0-
							16982	9									
*09	213060	X	123616	-0-	-89444 B	-0-	38	1	104064	3	N	17740	17740	0			-0-
							19514	9									
*10	190963	X	190963	-0-	-0- B	-0-	139	1	164778	3	N	23678	23678	0			-0-
							26046	9									
*11	122044	X	122044	-0-	-0- B	-0-	107	1	105633	3	N	14822	14822	0			-0-
							16304	9									
*12	131547	X	131547	-0-	-0- B	-0-	128	1	115181	3	N	14762	14762	0			-0-
							16238	9									
*01	190960	X	116362	-0-	-74598 B	-0-	140	1	100168	3	N	13461	13461	0			-0-
							1247	5	14807	9							
*02	172480	X	91058	-0-	-81422 B	-0-	95	1	76935	3	N	9870	9870	0			-0-
							3171	5	10857	9							
03	190960	X	104015	-0-	-86945 B	-0-	98	1	90524	3	N	12175	12175	0			-0-
							13393	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		180083	-0-	180083 B	461655	151	1	131989	3	N	36803	36803	0			-0-
							7460	5	40483	9							
*05	465221	X	3566	-0-	-461655 B	-0-	5	1	2551	3	N	786	786	0			-0-
							145	5	865	9							
*06	143640	X	47184	-0-	-96456 B	-0-	27	1	34860	3	N	9769	9769	0			-0-
							1551	5	10746	9							
*07	157577	X	157577	-0-	-0- B	-0-	84	1	123967	3	N	30478	30478	0			-0-
							33526	9									
*08	148428	X	114233	-0-	-34195 B	-0-	54	1	90828	3	N	21228	21228	0			-0-
							23351	9									
*09	143640	X	127365	-0-	-16275 B	-0-	58	1	100977	3	N	23936	23936	0			-0-
							26330	9									
*10	148428	X	126444	-0-	-21984 B	-0-	89	1	100631	3	N	23385	23385	0			-0-
							25724	9									
*11	143640	X	103868	-0-	-39772 B	-0-	99	1	82870	3	N	18999	18999	0			-0-
							20899	9									
*12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0			-0-
							19561	9									
*01	131626	X	78199	-0-	-53427 B	-0-	92	1	62121	3	N	13828	13828	0			-0-
							775	5	15211	9							
*02	118888	X	63323	-0-	-55565 B	-0-	58	1	50639	3	N	9577	9577	0			-0-
							2091	5	10535	9							
03	126449	X	58974	-0-	-67475 B	-0-	52	1	49073	3	N	8954	8954	0			-0-
							9849	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		294004	-0-	294004 B	811891	264	1	230459	3	N	45670	45670	0			-0-
							13044	5	50237	9							
*05	1143606	X	331715	-0-	-811891 B	-0-	481	1	261586	3	N	49697	49697	0			-0-
							14981	5	54667	9							
*06	257520	X	169894	-0-	-87626 B	-0-	107	1	136283	3	N	24912	24912	0			-0-
							6101	5	27403	9							
*07	266104	X	202423	-0-	-63681 B	-0-	116	1	170716	3	N	28719	28719	0			-0-
							31591	9									
*08	266104	X	179033	-0-	-87071 B	-0-	91	1	150727	3	N	25650	25650	0			-0-
							28215	9									
*09	257520	X	244852	-0-	-12668 B	-0-	118	1	205832	3	N	35365	35365	0			-0-
							38902	9									
*10	266104	X	248183	-0-	-17921 B	-0-	187	1	209971	3	N	34568	34568	0			-0-
							38025	9									
*11	195900	X	181866	-0-	-14034 B	-0-	185	1	154123	3	N	25053	25053	0			-0-
							27558	9									
*12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0			-0-
							25037	9									
*01	253022	X	121823	-0-	-131199 B	-0-	152	1	101392	3	N	17275	17275	0			-0-
							1276	5	19003	9							
*02	228536	X	123232	-0-	-105304 B	-0-	117	1	102621	3	N	14767	14767	0			-0-
							4250	5	16244	9							
03	248186	X	126948	-0-	-121238 B	-0-	117	1	109830	3	N	15455	15455	0			-0-
							17001	9									

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		297456	-0-	297456 B	798473	266	1	232008	3	N	47318	47318	0			-0-
							13132	5	52050	9							
*05	804205	X	5732	-0-	-798473 B	-0-	8	1	4433	3	N	944	944	0			-0-
							253	5	1038	9							
*06	240540	X	75311	-0-	-165229 B	-0-	47	1	60192	3	N	11252	11252	0			-0-
							2695	5	12377	9							
*07	248558	X	237697	-0-	-10861 B	-0-	135	1	199349	3	N	34739	34739	0			-0-
							38213	9									
*08	248558	X	173995	-0-	-74563 B	-0-	87	1	145352	3	N	25960	25960	0			-0-
							28556	9									
*09	240540	X	240308	-0-	-232 B	-0-	116	1	201782	3	N	34918	34918	0			-0-
							38410	9									
*10	239028	X	239028	-0-	-0- B	-0-	179	1	201159	3	N	34264	34264	0			-0-
							37690	9									
*11	230040	X	184844	-0-	-45196 B	-0-	186	1	155414	3	N	26585	26585	0			-0-
							29244	9									
*12	248310	X	190092	-0-	-58218 B	-0-	206	1	159967	3	N	27199	27199	0			-0-
							29919	9									
*01	248310	X	133984	-0-	-114326 B	-0-	166	1	110826	3	N	19636	19636	0			-0-
							1392	5	21600	9							
*02	224280	X	170065	-0-	-54215 B	-0-	161	1	140958	3	N	20993	20993	0			-0-
							5854	5	23092	9							
03	239041	X	182013	-0-	-57028 B	-0-	165	1	155554	3	N	23904	23904	0			-0-
							26294	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	0	247501	-0-	247501 B	676174	218	1	190251	3	N	42075	42075	0	-0-
						10749	5	46283	9					
*05	875938 X	199764	-0-	-676174 B	-0-	281	1	153355	3	N	33982	33982	0	-0-
						8748	5	37380	9					
*06	219180 X	109839	-0-	-109341 B	-0-	67	1	85111	3	N	18977	18977	0	-0-
						3786	5	20875	9					
*07	226486 X	147383	-0-	-79103 B	-0-	82	1	121629	3	N	23338	23338	0	-0-
						25672	9							
*08	226486 X	162061	-0-	-64425 B	-0-	81	1	134858	3	N	24656	24656	0	-0-
						27122	9							
*09	219180 X	215509	-0-	-3671 B	-0-	104	1	181105	3	N	31182	31182	0	-0-
						34300	9							
*10	225831 X	225831	-0-	-0- B	-0-	170	1	190996	3	N	31514	31514	0	-0-
						34665	9							
*11	162235 X	162235	-0-	-0- B	-0-	164	1	136968	3	N	22821	22821	0	-0-
						25103	9							
*12	222704 X	147964	-0-	-74740 B	-0-	161	1	124884	3	N	20835	20835	0	-0-
						22919	9							
*01	225835 X	109713	-0-	-116122 B	-0-	135	1	90407	3	N	16395	16395	0	-0-
						1136	5	18035	9					
*02	203980 X	122270	-0-	-81710 B	-0-	116	1	101524	3	N	14905	14905	0	-0-
						4234	5	16396	9					
03	225835 X	123637	-0-	-102198 B	-0-	114	1	106881	3	N	15129	15129	0	-0-
						16642	9							

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 03/06/2020 TOTAL DEPTH 13353 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
*02	SHUT IN	55046	-0-	55046 B	55046	43704	3	1813	5	N	8663	8663	0	-0-
						9529	9							
03	SHUT IN	115122	-0-	115122 B	170168	89992	3	25130	9	N	22845	22845	0	-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 11/17/2019 TOTAL DEPTH 13212 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
*02	14B2 EXT	84092	-0-	84092 B	84092	66064	3	2739	5	N	13899	13899	0	-0-
						15289	9							
03	14B2 EXT	167641	-0-	167641 B	251733	136280	3	31361	9	N	28510	28510	0	-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 01/20/2020 TOTAL DEPTH 13318 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
*02	SHUT IN	63244	-0-	63244 B	63244	48723	3	2016	5	N	11368	11368	0	-0-
						12505	9							
03	14B2 EXT	170340	-0-	170340 B	233584	137692	3	32648	9	N	29680	29680	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 02/09/2020 TOTAL DEPTH 13286 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*02	SHUT IN	60215	-0-	60215 B	60215	46114	3	1907	5	N	11085	11085	0			-0-
						12194	9									
03	SHUT IN	178336	-0-	178336 B	238551	144456	3	33880	9	N	30800	30800	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 04/11/2020 TOTAL DEPTH 13539 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	156073	-0-	156073 B	156073	32	1	131634	3	N	22188	22188	0			-0-
						24407	9									

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 04/25/2020 TOTAL DEPTH 13363 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	143399	-0-	143399 B	143399	28	1	115273	3	N	25544	25544	0			-0-
						28098	9									

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 05/15/2020 TOTAL DEPTH 13341 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	137962	-0-	137962 B	137962	28	1	115189	3	N	20677	20677	0			-0-
						22745	9									

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 05/30/2020 TOTAL DEPTH 13508 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	122474	-0-	122474 B	122474	25	1	102346	3	N	18275	18275	0			-0-
						20103	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 05/04/2020 TOTAL DEPTH 13332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	131806	-0-	131806	B	131806	26	1	108209	3	N	21428	21428	0			-0-
							23571	9									

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 04/01/2020 TOTAL DEPTH 13445 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	149218	-0-	149218	B	149218	29	1	120788	3	N	25819	25819	0			-0-
							28401	9									

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*12	SHUT IN	132688	-0-	132688	B	132688	110163	3	22525	9	N	20477	20477	0			-0-
*01	SHUT IN	208654	-0-	208654	B	341342	174497	3	2095	5	N	29147	29147	0			-0-
							32062	9									
*02	SHUT IN	154109	-0-	154109	B	495451	127356	3	5075	5	N	19707	19707	0			-0-
							21678	9									
03	SHUT IN	189739	-0-	189739	B	685190	163384	3	26355	9	N	23959	23959	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 06/19/2020 TOTAL DEPTH 13368 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	143504	-0-	143504	B	143504	120460	3	23044	9	N	20949	20949	0			-0-
01	SHUT IN	212518	-0-	212518	B	356022	177359	3	2145	5	N	30013	30013	0			-0-
							33014	9									
02	SHUT IN	161481	-0-	161481	B	517503	132244	3	5294	5	N	21766	21766	0			-0-
							23943	9									
03	SHUT IN	207610	-0-	207610	B	725113	177589	3	30021	9	N	27292	27292	0			-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

10	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

10	1953 N	1974	-0-	21	B	-139438	1806	3	168	9	N	153	188	1			171
11	1920 N	1873	-0-	-47	B	-139438	1712	3	161	9	N	146	184	1			133
*12	1953 N	1913	-0-	-40	B	-139438	1739	3	174	9	N	158	186	1			105
01	1984 N	1886	-0-	-98	B	-139438	1712	3	174	9	N	158	191	1			72
*02	1764 N	1296	-0-	-468	B	-139438	1171	3	125	9	N	114					186
03	1891 N	1926	-0-	35	B	-139403	1758	3	168	9	N	153	194	1			145

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	377	-0-	-1111 B	-19143	203	1	102	3	N	65	182	1			126
							72	9									
11	1110	N	1385	-0-	275 B	-18868	1200	1	51	3	N	122	182	1			66
							134	9									
*12	930	N	1405	-0-	475 B	-18393	1222	1	28	3	N	141					207
							155	9									
01	341	N	1396	-0-	1055 B	-17338	1158	1	78	3	N	145	166	1			186
							160	9									
*02	1288	N	1197	-0-	-91 B	-17338	967	1	97	3	N	121	175	1			132
							133	9									
03	1395	N	746	-0-	-649 B	-17338	287	1	359	3	N	91					223
							100	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	682	-0-	-93 B	-996	33	1	593	3	N	51					187
							56	9									
11	510	N	1050	-0-	540 B	-456	115	1	904	3	N	28	185	1			30
							31	9									
*12	558	N	777	-0-	219 B	-237	201	1	514	3	N	56					86
							62	9									
01	690	N	927	-0-	237 B	-0-	177	1	716	3	N	31					117
							34	9									
*02	505	N	505	-0-	-0- B	-0-	144	1	307	3	N	49					166
							54	9									
03	620	N	387	-0-	-233 B	-0-	173	1	164	3	N	45					211
							50	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3837	-0-	-131 B	-52957	1048	1	2568	3	N	201	178	1			213
							221	9									
11	3810	X	3853	-0-	43 B	-52914	1020	1	2615	3	N	198	179	1			232
							218	9									
*12	3937	X	4499	-0-	562 B	-52352	1054	1	3214	3	N	210	180	1			262
							231	9									
01	3937	X	3784	-0-	-153 B	-52352	1052	1	2509	3	N	203	185	1			280
							223	9									
*02	3612	X	2920	-0-	-692 B	-52352	718	1	2035	3	N	152	179	1			253
							167	9									
03	4526	X	3699	-0-	-827 B	-52352	1020	1	2437	3	N	220	364	1			109
							242	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	544	-0-	-448 B	-9758	283	1	38	3	N	203	186	1			163
							223	9									
11	840	N	773	-0-	-67 B	-9758	446	1	327	9	N	297	362	1	1	8	97
*12	899	N	974	-0-	75 B	-9683	634	1	340	9	N	309	169	1			237
01	341	N	917	-0-	576 B	-9107	679	1	238	9	N	216	375	1			78
*02	756	N	923	-0-	167 B	-8940	649	1	274	9	N	249	190	1			137
03	992	N	1310	-0-	318 B	-8622	997	1	2	3	N	283	190	1			230
							311	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2409	-0-	-1063 B	-1338	455	1	1700	3	N	231	169	1			144
							254	9									
11	3420	X	3321	-0-	-99 B	-1338	526	1	2452	3	N	312	345	1			111
							343	9									
*12	3534	X	2658	-0-	-876 B	-1338	473	1	1865	3	N	291	180	1			222
							320	9									
01	3472	X	3419	-0-	-53 B	-1338	460	1	2647	3	N	284	351	1			155
							312	9									
*02	3332	X	3032	-0-	-300 B	-1338	402	1	2345	3	N	259	182	1			232
							285	9									
03	3441	X	3555	-0-	114 B	-1224	504	1	2763	3	N	262	355	1			139
							288	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

10	837	N	733	-0-	-104 B	-9051	72	1	541	3	N	109	176	1			128
							120	9									
11	750	N	652	-0-	-98 B	-9051	136	1	402	3	N	104					232
							114	9									
*12	1054	N	924	-0-	-130 B	-9051	141	1	612	3	N	155	191	1			196
							171	9									
01	713	N	795	-0-	82 B	-8969	145	1	518	3	N	120	189	1			127
							132	9									
*02	588	N	647	-0-	59 B	-8910	105	1	414	3	N	116					243
							128	9									
03	713	N	927	-0-	214 B	-8696	142	1	621	3	N	149	186	1			206
							164	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

10	1054	N	872	-0-	-182 B	-20710	67	1	722	3	N	75					175
							83	9									
11	960	N	167	-0-	-793 B	-20710	101	1	66	9	N	60	180	1			55
*12	1271	N	253	-0-	-1018 B	-20710	136	1	117	9	N	106					161
01	868	N	179	-0-	-689 B	-20710	140	1	39	9	N	35	167	1			29
*02	840	N	385	-0-	-455 B	-20710	103	1	221	3	N	55					84
							61	9									
03	527	N	1131	-0-	604 B	-20106	159	1	922	3	N	45					129
							50	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

10	1581	N	1559	-0-	-22 B	-14387	327	1	1170	3	N	56					208
							62	9									
11	1800	N	1294	-0-	-506 B	-14387	230	1	995	3	N	63	174	1			97
							69	9									
*12	1643	N	1055	-0-	-588 B	-14387	210	1	765	3	N	73					170
							80	9									
01	1240	N	1295	-0-	55 B	-14332	204	1	1014	3	N	70	175	1			65
							77	9									
*02	1372	N	1159	-0-	-213 B	-14332	184	1	908	3	N	61					126
							67	9									
03	1178	N	1441	-0-	263 B	-14069	211	1	1155	3	N	68					194
							75	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
*12	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
*01	14B2	EXT	1	-0-	1	B	-42908	1	3			N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	B	-42908					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

10	3007	X	2886	-0-	-121	B	-50039	2817	3	69	9	N	63	180	1			91
11	2910	X	2871	-0-	-39	B	-50039	2754	3	117	9	N	106					197
*12	3038	X	3051	-0-	13	B	-50026	2922	3	129	9	N	117	185	1			129
01	3038	X	2844	-0-	-194	B	-50026	2755	3	89	9	N	81					210
*02	2744	X	2567	-0-	-177	B	-50026	2443	3	124	9	N	113	182	1			141
03	3100	X	2874	-0-	-226	B	-50026	2801	3	73	9	N	66					207

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

10	3144	X	3144	-0-	-0-	B	-0-	412	1	2476	3	N	233	187	1			231
								256	9									
11	2759	X	2759	-0-	-0-	B	-0-	374	1	2134	3	N	228	342	1			117
								251	9									
*12	2591	X	2591	-0-	-0-	B	-0-	393	1	1976	3	N	202	176	1			143
								222	9									
01	1755	X	1755	-0-	-0-	B	-0-	313	1	1285	3	N	143	159	1			127
								157	9									
*02	1699	X	1699	-0-	-0-	B	-0-	430	1	1130	3	N	126					253
								139	9									
*03	2680	X	2680	-0-	-0-	B	-0-	391	1	2071	3	N	198	364	1			87
								218	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

10	724	X	3270	-0-	2546	B	-22817	2961	3	309	9	N	281	191	1			357
11	0	X	3480	-0-	3480	B	-19337	1	1	3171	3	N	280	364	1			273
								308	9									
*12	0	X	5521	-0-	5521	B	-13816	14	1	5088	3	N	381	566	1			88
								419	9									
01	0	X	5223	-0-	5223	B	-8593	45	1	4782	3	N	360	192	1			256
								396	9									
*02	0	X	3416	-0-	3416	B	-5177	66	1	3028	3	N	293	191	1			358
								322	9									
03	0	X	4150	-0-	4150	B	-1027	94	1	3692	3	N	331	561	1			128
								364	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

10	0	X	4138	-0-	4138	B	-8509	1	1	3869	3	N	244	188	1			159
								268	9									
11	0	X	4220	-0-	4220	B	-4289	2	1	3946	3	N	247	188	1			218
								272	9									
*12	153	X	4442	-0-	4289	B	-0-	12	1	4140	3	N	264	379	1			103
								290	9									
01	4419	X	4419	-0-	-0-	B	-0-	37	1	4088	3	N	267	191	1			179
								294	9									
*02	3735	X	3735	-0-	-0-	B	-0-	81	1	3417	3	N	215	184	1			210
								237	9									
*03	4227	X	4227	-0-	-0-	B	-0-	98	1	3842	3	N	261	383	1			88
								287	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	744	-0-	-341 B	-44994	675	3	69	9	N	63	169	1			112
11	990	X	814	-0-	-176 B	-44994	728	3	86	9	N	78					190
*12	1178	X	2791	-0-	1613 B	-43381	2515	3	276	9	N	251	165	1			276
01	1333	X	3587	-0-	2254 B	-41127	3232	3	355	9	N	323	362	1			237
*02	1204	X	2370	-0-	1166 B	-39961	69	1	2101	3	N	182	189	1			230
							200	9									
03	2511	X	3611	-0-	1100 B	-38861	186	1	3118	3	N	279	312	1			197
							307	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

10	1116	N	1106	-0-	-10 B	-0-	1021	3	85	9	N	77	175	1			41
11	1474	N	1474	-0-	-0- B	-0-	1374	3	100	9	N	91					132
*12	1976	N	1976	-0-	-0- B	-0-	1840	3	136	9	N	124	181	1			75
01	1798	N	1798	-0-	-0- B	-0-	1676	3	122	9	N	111					186
*02	1155	N	1155	-0-	-0- B	-0-	1070	3	85	9	N	77	182	1			81
*03	1433	N	1433	-0-	-0- B	-0-	1323	3	110	9	N	100					181

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

10	1674	N	1527	-0-	-147 B	-0-	159	1	1200	3	N	153					178
							168	9									
11	1591	N	1591	-0-	-0- B	-0-	207	1	1218	3	N	151	174	1			155
							166	9									
*12	1896	N	1896	-0-	-0- B	-0-	265	1	1396	3	N	214	191	1			178
							235	9									
01	1537	N	1537	-0-	-0- B	-0-	284	1	1107	3	N	133	165	1			146
							146	9									
*02	1456	N	1278	-0-	-178 B	-0-	236	1	896	3	N	133	191	1			88
							146	9									
*03	1904	N	1904	-0-	-0- B	-0-	335	1	1346	3	N	203	166	1			125
							223	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

10	992	N	885	-0-	-107 B	-1360	67	1	751	3	N	61	184	1			135
							67	9									
11	960	N	996	-0-	36 B	-1324	128	1	804	3	N	58					193
							64	9									
*12	1271	N	1099	-0-	-172 B	-1324	161	1	863	3	N	68					261
							75	9									
01	868	N	910	-0-	42 B	-1282	192	1	649	3	N	63	190	1			134
							69	9									
*02	896	N	1172	-0-	276 B	-1006	145	1	936	3	N	83					217
							91	9									
03	930	N	1003	-0-	73 B	-933	186	1	717	3	N	91	187	1			121
							100	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

10	6696	X	5886	-0-	-810 B	-137298	5305	3	581	9	N	528	558	1			141
11	6630	X	5731	-0-	-899 B	-137298	5167	3	564	9	N	513	557	1			97
*12	6851	X	6504	-0-	-347 B	-137298	5827	3	677	9	N	615	561	1			151
01	6851	X	5945	-0-	-906 B	-137298	5331	3	614	9	N	558	539	1			170
*02	5348	X	5200	-0-	-148 B	-137298	4631	3	569	9	N	517	550	1			137
03	6510	X	5241	-0-	-1269 B	-137298	4665	3	576	9	N	524	383	1			278

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	4335	-0-	2103 B	-30820	1359	1	2765	3	N	192	175	1			140
							211	9									
11	3240	X	3352	-0-	112 B	-30708	1320	1	1815	3	N	197	189	1			148
							217	9									
*12	4526	X	4933	-0-	407 B	-30301	1362	1	3384	3	N	170	193	1			125
							187	9									
01	4526	X	4249	-0-	-277 B	-30301	1364	1	2666	3	N	199	190	1			134
							219	9									
*02	4088	X	3862	-0-	-226 B	-30301	1131	1	2533	3	N	180	194	1			120
							198	9									
03	4619	X	4364	-0-	-255 B	-30301	1357	1	2799	3	N	189	191	1			118
							208	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

10	6572	X	4754	-0-	-1818 B	-24987	4363	3	391	9	N	355	370	1			129
11	6360	X	4210	-0-	-2150 B	-24987	3869	3	341	9	N	310	344	1	1	8	94
*12	5301	X	2318	-0-	-2983 B	-24987	2105	3	213	9	N	194					288
01	5301	X	5261	-0-	-40 B	-24987	4834	3	427	9	N	388	577	1			99
*02	4284	X	3189	-0-	-1095 B	-24987	2908	3	281	9	N	255	191	1			163
03	4743	X	2516	-0-	-2227 B	-24987	2328	3	188	9	N	171	185	1			149

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

10	558	N	617	-0-	59 B	-7039	85	1	422	3	N	100					209
							110	9									
11	600	N	518	-0-	-82 B	-7039	86	1	360	3	N	65	186	1			88
							72	9									
*12	682	N	672	-0-	-10 B	-7039	121	1	460	3	N	83					171
							91	9									
01	620	N	575	-0-	-45 B	-7039	124	1	351	3	N	91	200	1			62
							100	9									
*02	476	N	481	-0-	5 B	-7034	56	1	338	3	N	79					141
							87	9									
03	651	N	634	-0-	-17 B	-7034	145	1	381	3	N	98	159	1			80
							108	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

10	1178	N	1000	-0-	-178 B	-8151	69	1	877	3	N	49					152
							54	9									
11	1110	N	1021	-0-	-89 B	-8151	86	1	882	3	N	48	181	1			19
							53	9									
*12	1519	N	1231	-0-	-288 B	-8151	111	1	1048	3	N	65					84
							72	9									
01	899	N	978	-0-	79 B	-8072	104	1	811	3	N	57					141
							63	9									
*02	924	N	787	-0-	-137 B	-8072	104	1	635	3	N	44					185
							48	9									
03	1209	N	1163	-0-	-46 B	-8072	144	1	939	3	N	73	164	1			94
							80	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	978	-0-	-107 B	-4599	65	1	760	3	N	139	172	1			56
							153	9									
11	1110	N	1002	-0-	-108 B	-4599	83	1	774	3	N	132					188
							145	9									
*12	1333	N	1261	-0-	-72 B	-4599	117	1	948	3	N	178	191	1			175
							196	9									
01	961	N	1027	-0-	66 B	-4533	102	1	760	3	N	150	187	1			138
							165	9									
*02	924	N	349	-0-	-575 B	-4533	67	1	199	3	N	75	179	1			34
							83	9									
03	1054	N	625	-0-	-429 B	-4533	143	1	346	3	N	124					158
							136	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

*04	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			57
*05	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*06	14B2	EXT	-0-	-0-	-0- B	-48420					Y	1	1	8			57
*07	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*08	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*09	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*10	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*11	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*12	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*01	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
*02	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-					57
03	14B2	EXT	-0-	-0-	-0- B	-48420					Y	-0-	57	1			-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

10	186	N	204	-0-	18 B	-71398	3	1	201	9	N	183	173	1			149
11	270	N	201	-0-	-69 B	-71398	3	1	198	9	N	180	184	1			145
*12	248	N	205	-0-	-43 B	-71398	1	1	204	9	N	185	164	1			166
01	217	N	232	-0-	15 B	-71383	2	1	230	9	N	209	176	1			199
*02	224	N	189	-0-	-35 B	-71383	25	1	164	9	N	149	178	1			170
03	217	N	264	-0-	47 B	-71336	6	1	51	3	N	188	190	1			168
							207	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

10	1585	N	1585	-0-	-0- B	-0-	1319	4	266	9	Y	242	281	1			70
11	1540	N	1540	-0-	-0- B	-0-	1269	4	271	9	Y	246	98	1			218
*12	1614	N	1614	-0-	-0- B	-0-	1332	4	282	9	Y	256	435	1			39
01	1529	N	1529	-0-	-0- B	-0-	1252	4	277	9	Y	252	229	1			62
02	1282	N	1282	-0-	-0- B	-0-	1047	4	235	9	Y	214	154	1			122
*03	1706	N	1706	-0-	-0- B	-0-	1399	4	307	9	Y	279	351	1			50

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

10	1440	N	1440	-0-	-0- B	-0-	1202	4	238	9	Y	216	264	1			62
11	1166	N	1166	-0-	-0- B	-0-	968	4	198	9	Y	180	83	1			159
*12	2445	N	2445	-0-	-0- B	-0-	2031	4	414	9	Y	376	477	1			58
01	2133	N	2133	-0-	-0- B	-0-	1746	4	387	9	Y	352	323	1			87
02	1514	N	1514	-0-	-0- B	-0-	1242	4	272	9	Y	247	193	1			141
*03	1814	N	1814	-0-	-0- B	-0-	1483	4	331	9	Y	301	388	1			54

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1697	-0-	-318 B	-12136	71	1	1457	3	N	154	168	1			149
							169	9									
11	1950	X	1310	-0-	-640 B	-12136	103	1	1056	3	N	137	183	1			103
							151	9									
*12	2480	X	2498	-0-	18 B	-12118	210	1	2040	3	N	225	176	1			152
							248	9									
01	2387	X	1536	-0-	-851 B	-12118	137	1	1195	3	N	185	184	1			153
							204	9									
*02	2156	X	1164	-0-	-992 B	-12118	98	1	980	3	N	78	175	1			56
							86	9									
03	2449	X	2246	-0-	-203 B	-12118	138	1	1775	3	N	303					359
							333	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	788	-0-	-49 B	-3334	70	1	659	3	N	54	174	1			102
							59	9									
11	840	N	510	-0-	-330 B	-3334	98	1	349	3	N	57					159
							63	9									
*12	1147	N	1015	-0-	-132 B	-3334	170	1	757	3	N	80	181	1			58
							88	9									
01	775	N	839	-0-	64 B	-3270	186	1	577	3	N	69					127
							76	9									
*02	504	N	733	-0-	229 B	-3041	137	1	533	3	N	57					184
							63	9									
03	992	N	779	-0-	-213 B	-3041	191	1	501	3	N	79	162	1			101
							87	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	4784	-0-	4784 B	-15815	1200	1	3083	3	N	455	352	1			307
							501	9									
11	0	X	4728	-0-	4728 B	-11087	1266	1	2966	3	N	451	533	1	1	8	224
							496	9									
*12	0	X	2928	-0-	2928 B	-8159	1138	1	1436	3	N	322	361	1	1	8	184
							354	9									
01	0	X	2742	-0-	2742 B	-5417	1267	1	1172	3	N	275	336	1			123
							303	9									
*02	0	X	1512	-0-	1512 B	-3905	594	1	705	3	N	194					317
							213	9									
03	0	X	906	-0-	906 B	-2999	275	1	480	3	N	137	333	1			121
							151	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	2494	-0-	-3024 B	-1812	2356	3	138	9	N	125	177	1			115
11	5340	X	1924	-0-	-3416 B	-1812	1806	3	118	9	N	107	181	1			41
*12	4557	X	1974	-0-	-2583 B	-1812	1840	3	134	9	N	122					163
01	3503	X	3606	-0-	103 B	-1709	3442	3	164	9	N	149	171	1			141
*02	3215	X	4924	-0-	1709 B	-0-	4642	3	282	9	N	256	179	1			218
*03	5239	X	5239	-0-	-0- B	-0-	4931	3	308	9	N	280	342	1			156

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4392	-0-	-196 B	-43648	4169	3	223	9	N	203	180	1			62
11	4440	X	4325	-0-	-115 B	-43648	4108	3	217	9	N	197	180	1	1	8	78
*12	4495	X	4134	-0-	-361 B	-43648	3892	3	242	9	N	220	186	1			112
01	4495	X	3695	-0-	-800 B	-43648	3488	3	207	9	N	188	165	1			135
*02	4060	X	3539	-0-	-521 B	-43648	3351	3	188	9	N	171	182	1			124
03	4464	X	3870	-0-	-594 B	-43648	3649	3	221	9	N	201	180	1			145

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1471	-0-	-141 B	-16342	109	1	1167	3	N	177	188	1			197
							195	9									
11	1650	N	1576	-0-	-74 B	-16342	113	1	1250	3	N	194	352	1			39
							213	9									
*12	1953	N	2730	-0-	777 B	-15565	122	1	2323	3	N	259	190	1			108
							285	9									
01	1426	N	2707	-0-	1281 B	-14284	200	1	2285	3	N	202	186	1			124
							222	9									
*02	1456	N	258	-0-	-1198 B	-14284	94	1	164	9	N	149	180	1			93
03	1984	N	2154	-0-	170 B	-14114	223	1	1652	3	N	254	188	1			159
							279	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

10	5980	X	5980	-0-	-0- B	-0-	5504	3	476	9	N	433	537	1			118
11	5250	X	2645	-0-	-2605 B	-0-	2454	3	191	9	N	174	178	1			114
*12	8600	X	8600	-0-	-0- B	-0-	7888	3	712	9	N	647	545	1			216
01	6560	X	6560	-0-	-0- B	-0-	6030	3	530	9	N	482	542	1			156
*02	4935	X	4935	-0-	-0- B	-0-	4559	3	376	9	N	342	184	1			314
*03	5792	X	5792	-0-	-0- B	-0-	5323	3	469	9	N	426	519	1			221

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

10	930	N	1051	-0-	121 B	-13133	83	1	818	3	N	136	165	1			98
							150	9									
11	1020	N	1271	-0-	251 B	-12882	86	1	1041	3	N	131	171	1			58
							144	9									
*12	1302	N	1576	-0-	274 B	-12608	149	1	1251	3	N	160	170	1			48
							176	9									
01	1023	N	1389	-0-	366 B	-12242	135	1	1086	3	N	153	152	1			49
							168	9									
*02	1092	N	1140	-0-	48 B	-12194	86	1	933	3	N	110					159
							121	9									
03	1457	N	1248	-0-	-209 B	-12194	138	1	961	3	N	135					294
							149	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

10	0	X	1974	-0-	1974 B	-8049	326	1	1189	3	Y	417	369	1			207
							459	9									
11	0	X	1461	-0-	1461 B	-6588	269	1	788	3	Y	367	366	1			208
							404	9									
*12	0	X	1572	-0-	1572 B	-5016	304	1	848	3	Y	382	372	1			218
							420	9									
01	0	X	2292	-0-	2292 B	-2724	401	1	1285	3	Y	551	560	1			209
							606	9									
*02	0	X	176	-0-	176 B	-2548	49	1	127	9	Y	115	182	1			142
03	0	X	1989	-0-	1989 B	-559	188	1	1310	3	Y	446	532	1			56
							491	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1420	-0-	-6 B	-0-	245	1	1136	2	Y	35	35	0			-0-
							39	9									
11	1380	N	1353	-0-	-27 B	-0-	232	1	1080	2	Y	37	36	0	1	1	-0-
							41	9									
12	1426	N	1295	-0-	-131 B	-0-	190	1	1073	2	Y	29	27	0	2	1	-0-
							32	9									
01	1426	N	1033	-0-	-393 B	-0-	119	1	877	2	Y	34	32	0	2	1	-0-
							37	9									
02	1260	N	45	-0-	-1215 B	-0-	12	2	33	9	Y	30	30	0			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

10	620	N	354	-0-	-266 B	-0-	22	1	282	2	Y	45	45	0			-0-
							50	9									
11	537	N	537	-0-	-0- B	-0-	26	1	439	2	Y	65	65	0			-0-
							72	9									
12	490	N	490	-0-	-0- B	-0-	16	1	404	2	Y	64	63	0	1	1	-0-
							70	9									
01	514	N	514	-0-	-0- B	-0-	20	1	415	2	Y	72	71	0	1	1	-0-
							79	9									
02	504	N	478	-0-	-26 B	-0-	25	1	383	2	Y	64	63	0	1	1	-0-
							70	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

10	14B2	EXT	2942	-0-	2942 B	8441	184	1	2363	2	Y	359	359	0			-0-
							395	9									
11	14B2	EXT	2702	-0-	2702 B	11143	129	1	2211	2	Y	329	328	0	1	1	-0-
							362	9									
12	14B2	EXT	425	-0-	425 B	11568	12	1	305	2	Y	98	98	0			-0-
							108	9									
01	11593	X	25	-0-	-11568 B	-0-	1	1	12	2	Y	11	11	0			-0-
							12	9									
*02	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2	2	0			-0-
03	2356	X	NO RPT	-0-	-2356 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2408	-0-	-1002 B	-0-	2363	2	45	9	Y	41	41	1			-0-
11	3120	X	2536	-0-	-584 B	-0-	2467	2	69	9	Y	63	63	1			-0-
12	3274	X	3274	-0-	-0- B	-0-	3160	2	114	9	Y	104	104	1			-0-
01	2888	X	2888	-0-	-0- B	-0-	2819	2	69	9	Y	63	63	1			-0-
02	2380	X	2043	-0-	-337 B	-0-	2009	2	34	9	Y	31	31	1			-0-
03	2635	X	NO RPT	-0-	-2635 B	-0-					Y	NO RPT					-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

10	4366	X	4366	-0-	-0- B	-0-	4189	2	177	9	Y	161	161	0			-0-
11	4088	X	4088	-0-	-0- B	-0-	3915	2	173	9	Y	157	154	0	3	1	-0-
12	4345	X	4345	-0-	-0- B	-0-	4149	2	196	9	Y	178	171	0	7	1	-0-
01	2909	X	2909	-0-	-0- B	-0-	2766	2	143	9	Y	130	125	0	5	1	-0-
*02	2862	X	2862	-0-	-0- B	-0-	2746	2	116	9	Y	105	99	0	6	1	-0-
03	1240	X	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

10	2232	N	1956	-0-	-276 B	-0-	94	1	1488	2	Y	340	340	0			-0-
							374	9									
11	2040	N	1869	-0-	-171 B	-0-	98	1	1411	2	Y	327	326	0	1	1	-0-
							360	9									
12	2015	N	1993	-0-	-22 B	-0-	112	1	1500	2	Y	346	344	0	2	1	-0-
							381	9									
01	1953	N	1904	-0-	-49 B	-0-	109	1	1420	2	Y	341	338	0	3	1	-0-
							375	9									
02	1736	N	1452	-0-	-284 B	-0-	93	1	1092	2	Y	243	241	0	2	1	-0-
							267	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

10	3441	X	2868	-0-	-573 B	-0-	2771	2	97	9	Y	88	88	0			-0-
11	3330	X	2546	-0-	-784 B	-0-	2454	2	92	9	Y	84	82	0	2	1	-0-
12	3348	X	1548	-0-	-1800 B	-0-	1487	2	61	9	Y	55	53	0	2	1	-0-
01	3224	X	2035	-0-	-1189 B	-0-	1951	2	84	9	Y	76	72	0	4	1	-0-
*02	2637	X	2637	-0-	-0- B	-0-	2545	2	92	9	Y	84	78	0	6	1	-0-
03	2883	X	NO RPT	-0-	-2883 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

10	3779	X	3779	-0-	-0- B	-0-	3621	2	158	9	Y	144	144	1			-0-
11	3840	X	3498	-0-	-342 B	-0-	3498	2			Y	-0-					-0-
12	3968	X	3755	-0-	-213 B	-0-	3755	2			Y	-0-					-0-
01	3968	X	3584	-0-	-384 B	-0-	3584	2			Y	-0-					-0-
02	3416	X	2268	-0-	-1148 B	-0-	2268	2			Y	-0-					-0-
03	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

10	4138	X	4138	-0-	-0- B	-0-	4047	2	91	9	Y	83	83	1			-0-
11	3690	X	2042	-0-	-1648 B	-0-	2003	2	39	9	Y	35	35	1			-0-
12	3596	X	1706	-0-	-1890 B	-0-	1675	2	31	9	Y	28	28	1			-0-
01	4123	X	3843	-0-	-280 B	-0-	3702	2	141	9	Y	128	128	1			-0-
02	3724	X	3674	-0-	-50 B	-0-	3619	2	55	9	Y	50	50	1			-0-
03	4123	X	NO RPT	-0-	-4123 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2705	-0-	-209 B	-0-	439	1	2073	2	Y	175	175	0			-0-
							193	9									
11	2790	X	2521	-0-	-269 B	-0-	406	1	1928	2	Y	170	169	0	1	1	-0-
							187	9									
12	2821	X	2500	-0-	-321 B	-0-	338	1	1965	2	Y	179	176	0	3	1	-0-
							197	9									
01	2759	X	2614	-0-	-145 B	-0-	286	1	2132	2	Y	178	174	0	4	1	-0-
							196	9									
02	2436	X	1770	-0-	-666 B	-0-	150	1	1484	2	Y	124	121	0	3	1	-0-
							136	9									
03	2697	X	NO RPT	-0-	-2697 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

10	5580	X	4649	-0-	-931 B	-0-	4385	2	264	9	Y	240	240	0			-0-
11	5040	X	4411	-0-	-629 B	-0-	4145	2	266	9	Y	242	239	0	3	1	-0-
12	4743	X	4514	-0-	-229 B	-0-	4239	2	275	9	Y	250	243	0	7	1	-0-
01	4743	X	4433	-0-	-310 B	-0-	4160	2	273	9	Y	248	240	0	8	1	-0-
02	4284	X	3219	-0-	-1065 B	-0-	3012	2	207	9	Y	188	181	0	7	1	-0-
03	4650	X	NO RPT	-0-	-4650 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

10	2015	N	1778	-0-	-237 B	-49758	1731	2	47	9	Y	43	43	1			-0-
11	1980	N	2030	-0-	50 B	-49708	1978	2	52	9	Y	47	47	1			-0-
12	1984	N	1708	-0-	-276 B	-49708	1635	2	73	9	Y	66	66	1			-0-
01	1767	N	1599	-0-	-168 B	-49708	1557	2	42	9	Y	38	38	1			-0-
02	1904	N	1190	-0-	-714 B	-49708	1169	2	21	9	Y	19	19	1			-0-
03	0	N	NO RPT	-0-	-0- B	-49708					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

10	2108	N	1957	-0-	-151 B	-0-	1850	2	107	9	Y	97	97	0			-0-
11	2040	N	1804	-0-	-236 B	-0-	1702	2	102	9	Y	93	92	0	1	1	-0-
12	1984	N	1900	-0-	-84 B	-0-	1793	2	107	9	Y	97	94	0	3	1	-0-
01	1953	N	1874	-0-	-79 B	-0-	1769	2	105	9	Y	95	92	0	3	1	-0-
02	1680	N	1268	-0-	-412 B	-0-	1185	2	83	9	Y	75	72	0	3	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

10	5425	X	4811	-0-	-614 B	-0-	4571	2	240	9	Y	218	218	0			-0-
11	5220	X	4874	-0-	-346 B	-0-	4614	2	260	9	Y	236	233	0	3	1	-0-
12	5363	X	5115	-0-	-248 B	-0-	4839	2	276	9	Y	251	243	0	8	1	-0-
01	5270	X	4793	-0-	-477 B	-0-	4529	2	264	9	Y	240	232	0	8	1	-0-
02	4536	X	2758	-0-	-1778 B	-0-	2624	2	134	9	Y	122	116	0	6	1	-0-
03	5022	X	NO RPT	-0-	-5022 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	817	-0-	-268 B	-0-	44	1	718	2	Y	50	50	0			-0-
							55	9									
11	1050	N	878	-0-	-172 B	-0-	47	1	707	2	Y	113	113	0			-0-
							124	9									
12	992	N	875	-0-	-117 B	-0-	52	1	737	2	Y	78	77	0	1	1	-0-
							86	9									
01	806	N	766	-0-	-40 B	-0-	47	1	680	2	Y	35	34	0	1	1	-0-
							39	9									
02	812	N	547	-0-	-265 B	-0-	38	1	500	2	Y	8	7	0	1	1	-0-
							9	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	453	-0-	-229 B	-0-	19	1	233	2	Y	183	183	0			-0-
							201	9									
11	630	N	257	-0-	-373 B	-0-	69	2	188	9	Y	171	171	0			-0-
12	589	N	214	-0-	-375 B	-0-	58	2	156	9	Y	142	142	0			-0-
01	507	N	507	-0-	-0- B	-0-	20	1	307	2	Y	164	164	0			-0-
							180	9									
02	252	N	117	-0-	-135 B	-0-	23	2	94	9	Y	85	85	0			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33 B	-0-	102	2	20	9	Y	18	18	0			-0-
11	150	N	120	-0-	-30 B	-0-	99	2	21	9	Y	19	19	0			-0-
12	124	N	117	-0-	-7 B	-0-	103	2	14	9	Y	13	13	0			-0-
01	225	N	225	-0-	-0- B	-0-	208	2	17	9	Y	15	15	0			-0-
02	112	N	97	-0-	-15 B	-0-	83	2	14	9	Y	13	13	0			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	883	-0-	-47 B	-0-	65	1	612	2	Y	187	187	0			-0-
							206	9									
11	900	N	884	-0-	-16 B	-0-	72	1	606	2	Y	187	187	0			-0-
							206	9									
12	961	N	542	-0-	-419 B	-0-	35	1	363	2	Y	131	130	0	1	1	-0-
							144	9									
01	868	N	147	-0-	-721 B	-0-	26	2	121	9	Y	110	110	0			-0-
02	812	N	131	-0-	-681 B	-0-	28	2	103	9	Y	94	94	0			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	1254	-0-	386 B	-37812	1200	2	54	9	Y	49	49	1			-0-
11	1020	N	1210	-0-	190 B	-37622	1146	2	64	9	Y	58	58	1			-0-
12	1147	N	1124	-0-	-23 B	-37622	1054	2	70	9	Y	64	64	1			-0-
01	1240	N	974	-0-	-266 B	-37622	934	2	40	9	Y	36	36	1			-0-
02	1120	N	1058	-0-	-62 B	-37622	1022	2	36	9	Y	33	33	1			-0-
03	0	N	NO RPT	-0-	-0- B	-37622					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	742	-0-	-95 B	-0-	34 140	1 9	568	2	Y	127	127	0			-0-
11	750	N	719	-0-	-31 B	-0-	37 121	1 9	561	2	Y	110	110	0			-0-
12	713	N	622	-0-	-91 B	-0-	32 121	1 9	469	2	Y	110	109	0	1	1	-0-
01	744	N	366	-0-	-378 B	-0-	17 87	1 9	262	2	Y	79	79	0			-0-
02	672	N	360	-0-	-312 B	-0-	19 76	1 9	265	2	Y	69	68	0	1	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

10	4464	X	3621	-0-	-843 B	-0-	3468	2	153	9	Y	139	139	0			-0-
11	4320	X	3419	-0-	-901 B	-0-	3256	2	163	9	Y	148	146	0	2	1	-0-
12	4154	X	3834	-0-	-320 B	-0-	3658	2	176	9	Y	160	154	0	6	1	-0-
01	4954	X	4954	-0-	-0- B	-0-	4777	2	177	9	Y	161	152	0	9	1	-0-
02	3276	X	2769	-0-	-507 B	-0-	2628	2	141	9	Y	128	122	0	6	1	-0-
03	3627	X	NO RPT	-0-	-3627 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

10	1736	N	537	-0-	-1199 B	-0-	31 107	1 9	399	2	Y	97	97	0			-0-
11	1680	N	390	-0-	-1290 B	-0-	17 76	1 9	297	2	Y	69	69	0			-0-
12	23648	X	23648	-0-	-0- B	-0-	804 2721	1 9	20123	2	Y	2474	2443	0	31	1	-0-
01	14430	X	14430	-0-	-0- B	-0-	563 2202	1 9	11665	2	Y	2002	1981	0	21	1	-0-
*02	9053	X	9053	-0-	-0- B	-0-	467 1486	1 9	7100	2	Y	1351	1336	0	15	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

10	2852	X	2426	-0-	-426 B	-0-	2365	2	61	9	Y	55	55	0			-0-
11	2760	X	2342	-0-	-418 B	-0-	2279	2	63	9	Y	57	56	0	1	1	-0-
12	2852	X	2572	-0-	-280 B	-0-	2503	2	69	9	Y	63	59	0	4	1	-0-
01	2604	X	2435	-0-	-169 B	-0-	2365	2	70	9	Y	64	60	0	4	1	-0-
02	2184	X	1610	-0-	-574 B	-0-	1560	2	50	9	Y	45	42	0	3	1	-0-
03	2418	X	NO RPT	-0-	-2418 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

10	1457	N	787	-0-	-670 B	-0-	770	2	17	9	Y	15	15	1			-0-
11	1440	N	501	-0-	-939 B	-0-	489	2	12	9	Y	11	11	1			-0-
12	1624	N	1624	-0-	-0- B	-0-	1591	2	33	9	Y	30	30	1			-0-
01	2684	N	2684	-0-	-0- B	-0-	2653	2	31	9	Y	28	28	1			-0-
*02	1534	N	1534	-0-	-0- B	-0-	1525	2	9	9	Y	8	8	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

10	1519	N	1333	-0-	-186 B	-0-	1274	2	59	9	Y	54	54	0			-0-
11	1379	N	1379	-0-	-0- B	-0-	1309	2	70	9	Y	64	63	0	1	1	-0-
12	1515	N	1515	-0-	-0- B	-0-	1441	2	74	9	Y	67	65	0	2	1	-0-
01	1333	N	945	-0-	-388 B	-0-	888	2	57	9	Y	52	50	0	2	1	-0-
*02	1841	N	1841	-0-	-0- B	-0-	1777	2	64	9	Y	58	54	0	4	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4467	-0-	-865 B	-0-	4204	2	263	9	Y	239	239	0			-0-
11	5160	X	4281	-0-	-879 B	-0-	3942	2	339	9	Y	308	306	0	2	1	-0-
12	4743	X	4449	-0-	-294 B	-0-	4054	2	395	9	Y	359	353	0	6	1	-0-
01	4650	X	4298	-0-	-352 B	-0-	3911	2	387	9	Y	352	345	0	7	1	-0-
02	4144	X	3632	-0-	-512 B	-0-	3383	2	249	9	Y	226	219	0	7	1	-0-
03	4464	X	NO RPT	-0-	-4464 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	385	-0-	-328 B	-0-	378	2	7	9	Y	6	6	1			-0-
11	809	N	809	-0-	-0- B	-0-	768	2	41	9	Y	37	37	1			-0-
12	614	N	614	-0-	-0- B	-0-	573	2	41	9	Y	37	37	1			-0-
01	653	N	653	-0-	-0- B	-0-	621	2	32	9	Y	29	29	1			-0-
02	756	N	383	-0-	-373 B	-0-	368	2	15	9	Y	14	14	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0- B	-0-	1661	2	176	9	Y	160	160	0			-0-
11	1589	N	1589	-0-	-0- B	-0-	1425	2	164	9	Y	149	148	0	1	1	-0-
12	2038	N	2038	-0-	-0- B	-0-	1869	2	169	9	Y	154	151	0	3	1	-0-
01	1829	N	1752	-0-	-77 B	-0-	1583	2	169	9	Y	154	151	0	3	1	-0-
02	1484	N	1312	-0-	-172 B	-0-	1185	2	127	9	Y	115	112	0	3	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5757	-0-	-939 B	-0-	67	1	4906	2	Y	713	713	0			-0-
							784	9									
11	6180	X	5303	-0-	-877 B	-0-	115	1	4466	2	Y	656	653	0	3	1	-0-
							722	9									
12	6200	X	5448	-0-	-752 B	-0-	123	1	4466	2	Y	781	774	0	7	1	-0-
							859	9									
01	5890	X	4568	-0-	-1322 B	-0-	111	1	3696	2	Y	692	685	0	7	1	-0-
							761	9									
02	5320	X	4441	-0-	-879 B	-0-	120	1	3719	2	Y	547	539	0	8	1	-0-
							602	9									
03	5766	X	NO RPT	-0-	-5766 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1620	-0-	-85 B	-0-	1605	2	15	9	Y	14	14	1			-0-
11	1590	N	1507	-0-	-83 B	-0-	1488	2	19	9	Y	17	17	1			-0-
12	1612	N	1569	-0-	-43 B	-0-	1534	2	35	9	Y	32	32	1			-0-
01	1612	N	1574	-0-	-38 B	-0-	1559	2	15	9	Y	14	14	1			-0-
02	1400	N	1149	-0-	-251 B	-0-	1141	2	8	9	Y	7	7	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1977	-0-	-69 B	-0-	1921	2	56	9	Y	51	51	1			-0-
11	2010	N	1884	-0-	-126 B	-0-	1822	2	62	9	Y	56	56	1			-0-
12	2077	N	1844	-0-	-233 B	-0-	1766	2	78	9	Y	71	71	1			-0-
01	1984	N	1842	-0-	-142 B	-0-	1789	2	53	9	Y	48	48	1			-0-
*02	2581	N	2581	-0-	-0- B	-0-	2534	2	47	9	Y	43	43	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5884	-0-	-192 B	-0-	5467	2	417	9	Y	379	379	0			-0-
11	5880	X	5740	-0-	-140 B	-0-	5338	2	402	9	Y	365	362	0	3	1	-0-
12	6186	X	6186	-0-	-0- B	-0-	5802	2	384	9	Y	349	340	0	9	1	-0-
01	5890	X	5831	-0-	-59 B	-0-	5469	2	362	9	Y	329	319	0	10	1	-0-
02	5348	X	4167	-0-	-1181 B	-0-	3912	2	255	9	Y	232	223	0	9	1	-0-
03	5921	X	NO RPT	-0-	-5921 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3774	-0-	-318 B	-0-	3157	2	617	9	Y	561	561	0			-0-
11	3960	X	3599	-0-	-361 B	-0-	2994	2	605	9	Y	550	548	0	2	1	-0-
12	4092	X	3596	-0-	-496 B	-0-	3014	2	582	9	Y	529	525	0	4	1	-0-
01	3875	X	3875	-0-	-0- B	-0-	3274	2	601	9	Y	546	540	0	6	1	-0-
02	3416	X	3120	-0-	-296 B	-0-	2687	2	433	9	Y	394	388	0	6	1	-0-
03	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0- B	-0-	1191	2	53	9	Y	48	48	1			-0-
11	1110	N	1086	-0-	-24 B	-0-	1025	2	61	9	Y	55	55	1			-0-
12	1184	N	1184	-0-	-0- B	-0-	1117	2	67	9	Y	61	61	1			-0-
01	1240	N	792	-0-	-448 B	-0-	758	2	34	9	Y	31	31	1			-0-
*02	1156	N	1156	-0-	-0- B	-0-	1120	2	36	9	Y	33	33	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2216	-0-	-140 B	-0-	2146	2	70	9	Y	64	64	0			-0-
11	2250	N	2091	-0-	-159 B	-0-	2016	2	75	9	Y	68	67	0	1	1	-0-
12	2298	N	2298	-0-	-0- B	-0-	2218	2	80	9	Y	73	69	0	4	1	-0-
01	2561	N	2561	-0-	-0- B	-0-	2477	2	84	9	Y	76	71	0	5	1	-0-
02	1960	N	1950	-0-	-10 B	-0-	1885	2	65	9	Y	59	55	0	4	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	-0-	-0-	-1 B	-0-					Y	-0-					-0-
11	64	X	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
12	32	X	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
01	55	X	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
02	56	X	52	-0-	-4 B	-0-	52	2			Y	-0-					-0-
03	62	X	NO RPT	-0-	-62 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4773	-0-	-559 B	-0-	4591	2	182	9	Y	165	165	0			-0-
11	5160	X	4525	-0-	-635 B	-0-	4340	2	185	9	Y	168	165	0	3	1	-0-
12	5332	X	4714	-0-	-618 B	-0-	4531	2	183	9	Y	166	159	0	7	1	-0-
01	5146	X	4746	-0-	-400 B	-0-	4538	2	208	9	Y	189	181	0	8	1	-0-
02	4312	X	3093	-0-	-1219 B	-0-	2954	2	139	9	Y	126	120	0	6	1	-0-
03	4774	X	NO RPT	-0-	-4774 B	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2897	-0-	45 B	-856283	2796	2	101	9	Y	92	92	1			-0-
11	2760	X	2915	-0-	155 B	-856128	2813	2	102	9	Y	93	93	1			-0-
12	3007	X	2779	-0-	-228 B	-856128	2640	2	139	9	Y	126	126	1			-0-
01	3007	X	3270	-0-	263 B	-855865	3184	2	86	9	Y	78	78	1			-0-
02	2716	X	2565	-0-	-151 B	-855865	2509	2	56	9	Y	51	51	1			-0-
03	3007	X	NO RPT	-0-	-3007 B	-855865					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	164	-0-	-22 B	-0-	51	2	113	9	Y	103	103	0			-0-
11	242	X	242	-0-	-0- B	-0-	3	1	147	2	Y	84	84	0			-0-
							92	9									
12	167	N	167	-0-	-0- B	-0-	2	1	99	2	Y	60	60	0			-0-
							66	9									
01	155	N	60	-0-	-95 B	-0-	1	1	46	2	Y	12	12	0			-0-
							13	9									
02	224	N	-0-	-0-	-224 B	-0-					Y	1	1	0			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3241	-0-	-603 B	-0-	39	1	2837	2	Y	332	332	0			-0-
							365	9									
11	3630	X	3222	-0-	-408 B	-0-	68	1	2675	2	Y	435	433	0	2	1	-0-
							479	9									
12	3596	X	3304	-0-	-292 B	-0-	74	1	2682	2	Y	498	494	0	4	1	-0-
							548	9									
01	3565	X	3096	-0-	-469 B	-0-	75	1	2486	2	Y	486	481	0	5	1	-0-
							535	9									
02	3080	X	2408	-0-	-672 B	-0-	63	1	1954	2	Y	355	351	0	4	1	-0-
							391	9									
03	3317	X	NO RPT	-0-	-3317 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0- B	-0-	707	2	7	9	Y	6	6	1			-0-
11	516	N	516	-0-	-0- B	-0-	516	2			Y	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			Y	-0-					-0-
01	713	N	499	-0-	-214 B	-0-	499	2			Y	-0-					-0-
02	476	N	402	-0-	-74 B	-0-	402	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1156	-0-	-22 B	-0-	1144	2	12	9	Y	11	11	1			-0-
11	1264	N	1264	-0-	-0- B	-0-	1219	2	45	9	Y	41	41	1			-0-
12	1090	N	1090	-0-	-0- B	-0-	1032	2	58	9	Y	53	53	1			-0-
01	1219	N	1219	-0-	-0- B	-0-	1176	2	43	9	Y	39	39	1			-0-
02	1176	N	1084	-0-	-92 B	-0-	1061	2	23	9	Y	21	21	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0- B	-0-	107	1	495	2	Y	17	17	0			-0-
							19	9									
11	360	N	334	-0-	-26 B	-0-	52	1	250	2	Y	29	29	0			-0-
							32	9									
12	465	N	33	-0-	-432 B	-0-	7	2	26	9	Y	24	24	0			-0-
01	620	N	231	-0-	-389 B	-0-	26	1	190	2	Y	14	14	0			-0-
							15	9									
02	308	N	129	-0-	-179 B	-0-	11	1	112	2	Y	5	5	0			-0-
							6	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21 B	-0-	11	1	52	2	Y	8	8	0			-0-
							9	9									
11	69	N	69	-0-	-0- B	-0-	7	1	53	2	Y	8	8	0			-0-
							9	9									
12	62	N	-0-	-0-	-62 B	-0-					Y	1	1	0			-0-
01	62	N	35	-0-	-27 B	-0-	4	1	28	2	Y	3	3	0			-0-
							3	9									
*02	60	N	60	-0-	-0- B	-0-	6	1	46	2	Y	7	7	0			-0-
							8	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

10	1612	N	1610	-0-	-2 B	-0-	1566	2	44	9	Y	40	40	1			-0-
11	1710	N	1433	-0-	-277 B	-0-	1397	2	36	9	Y	33	33	1			-0-
12	1674	N	1634	-0-	-40 B	-0-	1588	2	46	9	Y	42	42	1			-0-
01	1612	N	1326	-0-	-286 B	-0-	1295	2	31	9	Y	28	28	1			-0-
02	1344	N	1271	-0-	-73 B	-0-	1251	2	20	9	Y	18	18	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

10	899	N	715	-0-	-184 B	-0-	120	1	575	2	Y	18	18	0			-0-
							20	9									
11	840	N	649	-0-	-191 B	-0-	67	1	540	2	Y	38	38	0			-0-
							42	9									
12	806	N	632	-0-	-174 B	-0-	72	1	509	2	Y	46	45	0	1	1	-0-
							51	9									
01	713	N	694	-0-	-19 B	-0-	81	1	548	2	Y	59	58	0	1	1	-0-
							65	9									
*02	653	N	653	-0-	-0- B	-0-	67	1	531	2	Y	50	49	0	1	1	-0-
							55	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

10	1674	N	1499	-0-	-175 B	-0-	1324	2	175	9	Y	159	159	0			-0-
11	1305	N	1305	-0-	-0- B	-0-	1150	2	155	9	Y	141	140	0	1	1	-0-
12	1643	N	1356	-0-	-287 B	-0-	1168	2	188	9	Y	171	169	0	2	1	-0-
01	1488	N	1458	-0-	-30 B	-0-	1352	2	106	9	Y	96	94	0	2	1	-0-
*02	1325	N	1325	-0-	-0- B	-0-	1182	2	143	9	Y	130	128	0	2	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

10	3435	X	3435	-0-	-0- B	-0-	2998	2	437	9	Y	397	397	0			-0-
11	3152	X	3152	-0-	-0- B	-0-	2739	2	413	9	Y	375	373	0	2	1	-0-
12	3260	X	3260	-0-	-0- B	-0-	2831	2	429	9	Y	390	386	0	4	1	-0-
01	2598	X	2598	-0-	-0- B	-0-	2211	2	387	9	Y	352	348	0	4	1	-0-
*02	95	X	95	-0-	-0- B	-0-	1	2	94	9	Y	85	85	0			-0-
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

10	2232	N	1781	-0-	-451 B	-0-	1731	2	50	9	Y	45	45	1			-0-
11	1650	N	1377	-0-	-273 B	-0-	1314	2	63	9	Y	57	57	1			-0-
12	1767	N	1661	-0-	-106 B	-0-	1600	2	61	9	Y	55	55	1			-0-
01	1974	N	1974	-0-	-0- B	-0-	1937	2	37	9	Y	34	34	1			-0-
02	1288	N	1175	-0-	-113 B	-0-	1123	2	52	9	Y	47	47	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2741	-0-	-204 B	-0-	2711	2	30	9	Y	27	27	1			-0-
11	2850	X	2801	-0-	-49 B	-0-	2758	2	43	9	Y	39	39	1			-0-
12	3082	N	3082	-0-	-0- B	-0-	3021	2	61	9	Y	55	55	1			-0-
01	3054	N	3054	-0-	-0- B	-0-	3030	2	24	9	Y	22	22	1			-0-
02	2604	N	955	-0-	-1649 B	-0-	942	2	13	9	Y	12	12	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	-0-	-0-	-2294 B	-1443348					Y	-0-					-0-
11	30	X	-0-	-0-	-30 B	-1443348					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0- B	-1443348					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2594	-0-	-10 B	-0-	2554	2	40	9	Y	36	36	1			-0-
11	2520	X	2075	-0-	-445 B	-0-	2075	2			Y	-0-					-0-
12	2635	X	2114	-0-	-521 B	-0-	2114	2			Y	-0-					-0-
01	2635	X	2284	-0-	-351 B	-0-	2284	2			Y	-0-					-0-
02	2380	X	2165	-0-	-215 B	-0-	2165	2			Y	-0-					-0-
03	2604	X	NO RPT	-0-	-2604 B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	438	-0-	-430 B	-597934	434	2	4	4	Y	-0-					297
11	690	N	56	-0-	-634 B	-597934	56	2			Y	-0-					297
12	744	N	-0-	-0-	-744 B	-597934					Y	-0-					297
01	434	N	1346	-0-	912 B	-597022	1346	2			Y	-0-					297
02	56	N	913	-0-	857 B	-596165	882	2	31	9	Y	28	181	1			144
03	0	N	NO RPT	-0-	-0- B	-596165					Y	NO RPT					144

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	958	-0-	-282 B	-0-	945	2	13	9	Y	12	12	1			-0-
11	1230	N	1022	-0-	-208 B	-0-	1020	2	2	9	Y	2	2	1			-0-
12	1209	N	1064	-0-	-145 B	-0-	1047	2	17	9	Y	15	15	1			-0-
01	1128	N	1128	-0-	-0- B	-0-	1116	2	12	9	Y	11	11	1			-0-
*02	961	N	961	-0-	-0- B	-0-	953	2	8	9	Y	7	7	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	441	-0-	-737 B	-0-	20	1	162	2	Y	235	235	0			-0-
							259	9									
11	780	X	345	-0-	-435 B	-0-	16	1	129	2	Y	182	182	0			-0-
							200	9									
12	682	X	201	-0-	-481 B	-0-	45	2	156	9	Y	142	142	0			-0-
01	620	X	298	-0-	-322 B	-0-	57	2	241	9	Y	219	219	0			-0-
02	476	X	265	-0-	-211 B	-0-	55	2	210	9	Y	191	191	0			-0-
03	434	X	NO RPT	-0-	-434 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

10	1829	N	1639	-0-	-190 B	-0-	75	1	1217	2	Y	315	315	0			-0-
							347	9									
11	1740	N	1690	-0-	-50 B	-0-	89	1	1295	2	Y	278	277	0	1	1	-0-
							306	9									
12	1767	N	1712	-0-	-55 B	-0-	98	1	1329	2	Y	259	257	0	2	1	-0-
							285	9									
01	1643	N	1515	-0-	-128 B	-0-	89	1	1170	2	Y	233	231	0	2	1	-0-
							256	9									
02	1568	N	716	-0-	-852 B	-0-	45	1	536	2	Y	123	122	0	1	1	-0-
							135	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

10	3596	X	2745	-0-	-851 B	-0-	2571	2	174	9	Y	158	158	0			-0-
11	3000	X	2870	-0-	-130 B	-0-	2670	2	200	9	Y	182	180	0	2	1	-0-
12	3100	X	2822	-0-	-278 B	-0-	2596	2	226	9	Y	205	201	0	4	1	-0-
01	3100	X	2640	-0-	-460 B	-0-	2468	2	172	9	Y	156	151	0	5	1	-0-
02	2688	X	2278	-0-	-410 B	-0-	2133	2	145	9	Y	132	127	0	5	1	-0-
03	2976	X	NO RPT	-0-	-2976 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

10	4092	X	3738	-0-	-354 B	-0-	3230	2	508	9	Y	462	462	0			-0-
11	3900	X	3577	-0-	-323 B	-0-	3072	2	505	9	Y	459	457	0	2	1	-0-
12	4030	X	3659	-0-	-371 B	-0-	3152	2	507	9	Y	461	456	0	5	1	-0-
01	3875	X	3557	-0-	-318 B	-0-	3030	2	527	9	Y	479	474	0	5	1	-0-
02	3444	X	2797	-0-	-647 B	-0-	2409	2	388	9	Y	353	348	0	5	1	-0-
03	3751	X	NO RPT	-0-	-3751 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

10	6076	X	5509	-0-	-567 B	-0-	272	1	4335	2	Y	820	820	0			-0-
							902	9									
11	5640	X	5371	-0-	-269 B	-0-	290	1	4197	2	Y	804	801	0	3	1	-0-
							884	9									
12	5766	X	5502	-0-	-264 B	-0-	319	1	4304	2	Y	799	792	0	7	1	-0-
							879	9									
01	5642	X	5350	-0-	-292 B	-0-	320	1	4170	2	Y	782	774	0	8	1	-0-
							860	9									
02	5096	X	4325	-0-	-771 B	-0-	287	1	3386	2	Y	593	586	0	7	1	-0-
							652	9									
03	5549	X	NO RPT	-0-	-5549 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

10	2023	N	2023	-0-	-0- B	-0-	2015	2	8	9	Y	7	7	1			-0-
11	1770	N	1770	-0-	-0- B	-0-	1741	2	29	9	Y	26	26	1			-0-
12	1789	N	1789	-0-	-0- B	-0-	1750	2	39	9	Y	35	35	1			-0-
01	2015	N	1672	-0-	-343 B	-0-	1652	2	20	9	Y	18	18	1			-0-
02	1652	N	1326	-0-	-326 B	-0-	1313	2	13	9	Y	12	12	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5452	-0-	-500 B	-0-	348 580	1 9	4524	2	Y	527	527	0			-0-
11	5760	X	5162	-0-	-598 B	-0-	252 554	1 9	4356	2	Y	504	501	0	3	1	-0-
12	5921	X	5318	-0-	-603 B	-0-	178 542	1 9	4598	2	Y	493	486	0	7	1	-0-
01	5611	X	5027	-0-	-584 B	-0-	204 509	1 9	4314	2	Y	463	455	0	8	1	-0-
02	5040	X	3540	-0-	-1500 B	-0-	195 341	1 9	3004	2	Y	310	304	0	6	1	-0-
03	5456	X	NO RPT	-0-	-5456 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	23064	-0-	-0- B	-0-	1103 3431	1 9	18530	2	Y	3119	3119	0			-0-
11	18189	X	18189	-0-	-0- B	-0-	967 2737	1 9	14485	2	Y	2488	2479	0	9	1	-0-
12	16330	X	16330	-0-	-0- B	-0-	903 2331	1 9	13096	2	Y	2119	2099	0	20	1	-0-
01	12280	X	12280	-0-	-0- B	-0-	645 1994	1 9	9641	2	Y	1813	1796	0	17	1	-0-
*02	9409	X	9409	-0-	-0- B	-0-	552 1388	1 9	7469	2	Y	1262	1245	0	17	1	-0-
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	45	-0-	-327 B	-0-	5 10	1 9	30	2	Y	9	9	0			-0-
11	16905	X	16905	-0-	-0- B	-0-	1760 733	1 9	14412	2	Y	666	657	0	9	1	-0-
12	11209	X	11209	-0-	-0- B	-0-	1307 598	1 9	9304	2	Y	544	529	0	15	1	-0-
01	7940	X	7940	-0-	-0- B	-0-	963 443	1 9	6534	2	Y	403	391	0	12	1	-0-
02	5488	X	4113	-0-	-1375 B	-0-	430 239	1 9	3444	2	Y	217	209	0	8	1	-0-
03	6076	X	NO RPT	-0-	-6076 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6184	-0-	-1194 B	-0-	387 923	1 9	4874	2	Y	839	839	0			-0-
11	7140	X	5869	-0-	-1271 B	-0-	282 876	1 9	4711	2	Y	796	793	0	3	1	-0-
12	7279	X	7279	-0-	-0- B	-0-	242 988	1 9	6049	2	Y	898	889	0	9	1	-0-
01	7087	X	7087	-0-	-0- B	-0-	285 916	1 9	5886	2	Y	833	822	0	11	1	-0-
02	5796	X	4497	-0-	-1299 B	-0-	245 585	1 9	3667	2	Y	532	524	0	8	1	-0-
03	6169	X	NO RPT	-0-	-6169 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4814	-0-	-983 B	-0-	4617	2	197	9	Y	179	179	1			-0-
11	5460	X	5379	-0-	-81 B	-0-	5175	2	204	9	Y	185	185	1			-0-
12	5735	X	5069	-0-	-666 B	-0-	4805	2	264	9	Y	240	240	1			-0-
01	5735	X	3483	-0-	-2252 B	-0-	3345	2	138	9	Y	125	125	1			-0-
02	5180	X	2873	-0-	-2307 B	-0-	2804	2	69	9	Y	63	63	1			-0-
03	5549	X	NO RPT	-0-	-5549 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1447	-0-	-630 B	-0-	213	1	1039	2	Y	177	177	0			-0-
							195	9									
11	2072	N	2072	-0-	-0- B	-0-	328	1	1565	2	Y	163	162	0	1	1	-0-
							179	9									
12	2046	N	910	-0-	-1136 B	-0-	103	1	636	2	Y	155	154	0	1	1	-0-
							171	9									
01	2162	N	2162	-0-	-0- B	-0-	233	1	1741	2	Y	171	168	0	3	1	-0-
							188	9									
02	1932	N	1648	-0-	-284 B	-0-	136	1	1359	2	Y	139	136	0	3	1	-0-
							153	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	923	-0-	-1278 B	-0-	120	1	601	2	Y	184	184	0			-0-
							202	9									
11	2100	N	755	-0-	-1345 B	-0-	90	1	467	2	Y	180	180	0			-0-
							198	9									
12	1085	N	260	-0-	-825 B	-0-	58	2	202	9	Y	184	184	0			-0-
01	930	N	355	-0-	-575 B	-0-	13	1	136	2	Y	187	187	0			-0-
							206	9									
02	700	N	453	-0-	-247 B	-0-	21	1	249	2	Y	166	166	0			-0-
							183	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22572	X	22572	-0-	-0- B	-0-	1085	1	18134	2	Y	3048	3048	0			-0-
							3353	9									
11	19672	X	19672	-0-	-0- B	-0-	1079	1	16081	2	Y	2284	2274	0	10	1	-0-
							2512	9									
12	14553	X	14553	-0-	-0- B	-0-	826	1	11878	2	Y	1681	1662	0	19	1	-0-
							1849	9									
01	20721	X	20721	-0-	-0- B	-0-	1177	1	17402	2	Y	1947	1915	0	32	1	-0-
							2142	9									
*02	13435	X	13435	-0-	-0- B	-0-	817	1	10994	2	Y	1476	1452	0	24	1	-0-
							1624	9									
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28214	X	28214	-0-	-0- B	-0-	1358	1	22805	2	Y	3683	3683	0			-0-
							4051	9									
11	24778	X	24778	-0-	-0- B	-0-	1324	1	19958	2	Y	3178	3165	0	13	1	-0-
							3496	9									
12	25098	X	25098	-0-	-0- B	-0-	1420	1	20546	2	Y	2847	2815	0	32	1	-0-
							3132	9									
01	30606	X	30606	-0-	-0- B	-0-	1754	1	25890	2	Y	2693	2645	0	48	1	-0-
							2962	9									
*02	21792	X	21792	-0-	-0- B	-0-	1417	1	18771	2	Y	1458	1416	0	42	1	-0-
							1604	9									
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1179	-0-	-185 B	-0-	108	1	979	2	Y	84	84	0			-0-
							92	9									
11	1140	N	946	-0-	-194 B	-0-	92	1	755	2	Y	90	90	0			-0-
							99	9									
12	1178	N	1070	-0-	-108 B	-0-	89	1	883	2	Y	89	88	0	1	1	-0-
							98	9									
01	1178	N	1007	-0-	-171 B	-0-	63	1	847	2	Y	88	86	0	2	1	-0-
							97	9									
02	896	N	366	-0-	-530 B	-0-	9	1	281	2	Y	69	68	0	1	1	-0-
							76	9									
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

10	6665	X	5864	-0-	-801 B	-0-	5223	2	641	9	Y	583	583	0			-0-
11	6450	X	2436	-0-	-4014 B	-0-	2104	2	332	9	Y	302	301	0	1	1	-0-
12	6665	X	4151	-0-	-2514 B	-0-	3715	2	436	9	Y	396	390	0	6	1	-0-
01	5859	X	5499	-0-	-360 B	-0-	4866	2	633	9	Y	575	566	0	9	1	-0-
*02	5510	X	5510	-0-	-0- B	-0-	4978	2	532	9	Y	484	473	0	11	1	-0-
03	5859	X	NO RPT	-0-	-5859 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

10	3410	X	3114	-0-	-296 B	-0-	515	1	2413	2	Y	169	169	0			-0-
							186	9									
11	3240	X	2963	-0-	-277 B	-0-	485	1	2287	2	Y	174	173	0	1	1	-0-
							191	9									
12	3255	X	3155	-0-	-100 B	-0-	438	1	2521	2	Y	178	174	0	4	1	-0-
							196	9									
01	3193	X	3142	-0-	-51 B	-0-	351	1	2596	2	Y	177	172	0	5	1	-0-
							195	9									
02	2828	X	2713	-0-	-115 B	-0-	238	1	2329	2	Y	133	128	0	5	1	-0-
							146	9									
03	3100	X	NO RPT	-0-	-3100 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

10	5177	X	4644	-0-	-533 B	-0-	4106	2	538	9	Y	489	489	0			-0-
11	4980	X	4796	-0-	-184 B	-0-	4224	2	572	9	Y	520	517	0	3	1	-0-
12	5146	X	4783	-0-	-363 B	-0-	4227	2	556	9	Y	505	499	0	6	1	-0-
01	5022	X	4775	-0-	-247 B	-0-	4181	2	594	9	Y	540	533	0	7	1	-0-
02	4480	X	3768	-0-	-712 B	-0-	3308	2	460	9	Y	418	411	0	7	1	-0-
03	4960	X	NO RPT	-0-	-4960 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

10	8401	X	6802	-0-	-1599 B	-0-	432	1	5462	2	Y	825	825	0			-0-
							908	9									
11	8010	X	7995	-0-	-15 B	-0-	386	1	6518	2	Y	992	988	0	4	1	-0-
							1091	9									
12	8277	X	7645	-0-	-632 B	-0-	252	1	6358	2	Y	941	931	0	10	1	-0-
							1035	9									
01	7905	X	7527	-0-	-378 B	-0-	299	1	6241	2	Y	897	886	0	11	1	-0-
							987	9									
02	7476	X	5626	-0-	-1850 B	-0-	307	1	4629	2	Y	627	617	0	10	1	-0-
							690	9									
03	8277	X	NO RPT	-0-	-8277 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0- B	-0-	1749	2	81	9	Y	74	74	1			-0-
11	1991	N	1991	-0-	-0- B	-0-	1835	2	156	9	Y	142	142	1			-0-
12	1682	N	1682	-0-	-0- B	-0-	1472	2	210	9	Y	191	191	1			-0-
01	1829	N	1443	-0-	-386 B	-0-	1384	2	59	9	Y	54	54	1			-0-
02	1848	N	1159	-0-	-689 B	-0-	1124	2	35	9	Y	32	32	1			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4133	-0-	-703 B	-0-	47	1	3449	2	Y	579	579	0			-0-
							637	9									
11	4560	X	2349	-0-	-2211 B	-0-	50	1	1949	2	Y	318	317	0	1	1	-0-
							350	9									
12	4681	X	3895	-0-	-786 B	-0-	86	1	3180	2	Y	572	567	0	5	1	-0-
							629	9									
01	4371	X	3961	-0-	-410 B	-0-	86	1	2950	2	Y	841	836	0	5	1	-0-
							925	9									
02	3724	X	2327	-0-	-1397 B	-0-	54	1	1728	2	Y	495	491	0	4	1	-0-
							545	9									
03	4123	X	NO RPT	-0-	-4123 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	X	475	-0-	-0- B	-0-	65	1	337	2	Y	66	66	0			-0-
							73	9									
11	2057	X	2057	-0-	-0- B	-0-	199	1	1681	2	Y	161	160	0	1	1	-0-
							177	9									
12	1090	X	1090	-0-	-0- B	-0-	121	1	871	2	Y	89	88	0	1	1	-0-
							98	9									
01	1023	X	84	-0-	-939 B	-0-	9	1	61	2	Y	13	13	0			-0-
							14	9									
02	1932	X	42	-0-	-1890 B	-0-	19	2	23	9	Y	21	21	0			-0-
03	2139	X	NO RPT	-0-	-2139 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	X	16	-0-	-0- B	-0-	13	2	3	9	Y	3	3	0			-0-
11	56	X	56	-0-	-0- B	-0-	1	1	38	2	Y	15	15	0			-0-
							17	9									
12	19	X	19	-0-	-0- B	-0-	7	2	12	9	Y	11	11	0			-0-
01	34	X	34	-0-	-0- B	-0-	20	2	14	9	Y	13	13	0			-0-
02	56	X	12	-0-	-44 B	-0-	8	2	4	9	Y	4	4	0			-0-
03	62	X	NO RPT	-0-	-62 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2451	-0-	-339 B	-0-	30	1	2187	2	Y	213	213	0			-0-
							234	9									
11	2700	X	1747	-0-	-953 B	-0-	39	1	1520	2	Y	171	170	0	1	1	-0-
							188	9									
12	2790	X	1759	-0-	-1031 B	-0-	41	1	1478	2	Y	218	216	0	2	1	-0-
							240	9									
01	2449	X	1981	-0-	-468 B	-0-	51	1	1681	2	Y	226	223	0	3	1	-0-
							249	9									
02	2212	X	1525	-0-	-687 B	-0-	43	1	1316	2	Y	151	148	0	3	1	-0-
							166	9									
03	2449	X	NO RPT	-0-	-2449 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3518	-0-	-419 B	-0-	3483	2	35	9	Y	32	32	1			-0-
11	3810	X	3200	-0-	-610 B	-0-	3153	2	47	9	Y	43	43	1			-0-
12	3937	X	3227	-0-	-710 B	-0-	3149	2	78	9	Y	71	71	1			-0-
01	3720	X	2789	-0-	-931 B	-0-	2754	2	35	9	Y	32	32	1			-0-
02	3164	X	2947	-0-	-217 B	-0-	2923	2	24	9	Y	22	22	1			-0-
03	3503	X	NO RPT	-0-	-3503 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8164	-0-	-764 B	-0-	391	1	6548	2	Y	1114	1114	0			-0-
							1225	9									
11	8430	X	8087	-0-	-343 B	-0-	431	1	6465	2	Y	1083	1079	0	4	1	-0-
							1191	9									
12	8463	X	8335	-0-	-128 B	-0-	461	1	6690	2	Y	1076	1066	0	10	1	-0-
							1184	9									
01	8308	X	8024	-0-	-284 B	-0-	432	1	6431	2	Y	1055	1043	0	12	1	-0-
							1161	9									
02	7560	X	6357	-0-	-1203 B	-0-	378	1	5103	2	Y	796	785	0	11	1	-0-
							876	9									
03	8370	X	NO RPT	-0-	-8370 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	15841	-0-	-899 B	-0-	831	1	13120	2	Y	1718	1718	0			-0-
							1890	9									
11	16710	X	13086	-0-	-3624 B	-0-	727	1	10481	2	Y	1707	1700	0	7	1	-0-
							1878	9									
12	17267	X	8169	-0-	-9098 B	-0-	447	1	6109	2	Y	1466	1457	0	9	1	-0-
							1613	9									
01	17267	X	11948	-0-	-5319 B	-0-	742	1	9633	2	Y	1430	1412	0	18	1	-0-
							1573	9									
02	14980	X	8245	-0-	-6735 B	-0-	562	1	6602	2	Y	983	969	0	14	1	-0-
							1081	9									
03	15841	X	NO RPT	-0-	-15841 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4854	-0-	-1129 B	-0-	4749	2	105	9	Y	95	95	1			-0-
11	5790	X	4470	-0-	-1320 B	-0-	4341	2	129	9	Y	117	117	1			-0-
12	5983	X	4968	-0-	-1015 B	-0-	4775	2	193	9	Y	175	175	1			-0-
01	5983	X	4673	-0-	-1310 B	-0-	4567	2	106	9	Y	96	96	1			-0-
02	4900	X	3085	-0-	-1815 B	-0-	3034	2	51	9	Y	46	46	1			-0-
03	4867	X	NO RPT	-0-	-4867 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2798	-0-	-1356 B	-0-	143	1	2268	2	Y	352	352	0			-0-
							387	9									
11	3870	X	2886	-0-	-984 B	-0-	161	1	2310	2	Y	377	376	0	1	1	-0-
							415	9									
12	3503	X	2596	-0-	-907 B	-0-	154	1	2064	2	Y	344	341	0	3	1	-0-
							378	9									
01	3193	X	2425	-0-	-768 B	-0-	140	1	1839	2	Y	405	402	0	3	1	-0-
							446	9									
02	2772	X	1247	-0-	-1525 B	-0-	77	1	918	2	Y	229	227	0	2	1	-0-
							252	9									
03	2976	X	NO RPT	-0-	-2976 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	1885	-0-	-3757 B	-0-	90 347	1 9	1448	2	Y	315	315	0			-0-
11	4680	X	1230	-0-	-3450 B	-0-	70 161	1 9	999	2	Y	146	145	0	1	1	-0-
12	3813	X	1345	-0-	-2468 B	-0-	78 210	1 9	1057	2	Y	191	189	0	2	1	-0-
01	2635	X	1244	-0-	-1391 B	-0-	71 235	1 9	938	2	Y	214	212	0	2	1	-0-
02	1904	X	1143	-0-	-761 B	-0-	71 220	1 9	852	2	Y	200	198	0	2	1	-0-
03	1891	X	NO RPT	-0-	-1891 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7306	-0-	-661 B	-0-	362 1158	1 9	5786	2	Y	1053	1053	0			-0-
11	7530	X	6958	-0-	-572 B	-0-	376 1122	1 9	5460	2	Y	1020	1017	0	3	1	-0-
12	7781	X	7208	-0-	-573 B	-0-	419 1124	1 9	5665	2	Y	1022	1013	0	9	1	-0-
01	7533	X	6242	-0-	-1291 B	-0-	368 1055	1 9	4819	2	Y	959	950	0	9	1	-0-
02	6804	X	4630	-0-	-2174 B	-0-	297 792	1 9	3541	2	Y	720	712	0	8	1	-0-
03	7316	X	NO RPT	-0-	-7316 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6432	-0-	-1163 B	-0-	562 859	1 9	5011	2	Y	781	781	0			-0-
11	6930	X	6291	-0-	-639 B	-0-	612 849	1 9	4830	2	Y	772	769	0	3	1	-0-
12	7161	X	6521	-0-	-640 B	-0-	530 855	1 9	5136	2	Y	777	769	0	8	1	-0-
01	6665	X	5767	-0-	-898 B	-0-	351 761	1 9	4655	2	Y	692	683	0	9	1	-0-
02	6020	X	3720	-0-	-2300 B	-0-	119 449	1 9	3152	2	Y	408	401	0	7	1	-0-
03	6510	X	NO RPT	-0-	-6510 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4872	-0-	-336 B	-0-	419 700	1 9	3753	2	Y	636	636	0			-0-
11	4950	X	4604	-0-	-346 B	-0-	442 663	1 9	3499	2	Y	603	601	0	2	1	-0-
12	5084	X	4720	-0-	-364 B	-0-	375 680	1 9	3665	2	Y	618	612	0	6	1	-0-
01	4960	X	4625	-0-	-335 B	-0-	274 689	1 9	3662	2	Y	626	619	0	7	1	-0-
02	4396	X	3576	-0-	-820 B	-0-	112 483	1 9	2981	2	Y	439	433	0	6	1	-0-
03	4867	X	NO RPT	-0-	-4867 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5183	-0-	-273 B	-0-	444 766	1 9	3973	2	Y	696	696	0			-0-
11	5250	X	4861	-0-	-389 B	-0-	470 680	1 9	3711	2	Y	618	616	0	2	1	-0-
12	5425	X	4974	-0-	-451 B	-0-	402 669	1 9	3903	2	Y	608	602	0	6	1	-0-
01	5425	X	4826	-0-	-599 B	-0-	291 664	1 9	3871	2	Y	604	597	0	7	1	-0-
02	4760	X	3770	-0-	-990 B	-0-	119 480	1 9	3171	2	Y	436	429	0	7	1	-0-
03	5177	X	NO RPT	-0-	-5177 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5517	-0-	-373 B	-0-	485 705	1 9	4327	2	Y	641	641	0			-0-
11	5700	X	5278	-0-	-422 B	-0-	514 702	1 9	4062	2	Y	638	635	0	3	1	-0-
12	5890	X	5456	-0-	-434 B	-0-	443 713	1 9	4300	2	Y	648	641	0	7	1	-0-
01	5890	X	5252	-0-	-638 B	-0-	317 715	1 9	4220	2	Y	650	642	0	8	1	-0-
02	4984	X	3939	-0-	-1045 B	-0-	124 504	1 9	3311	2	Y	458	451	0	7	1	-0-
03	5518	X	NO RPT	-0-	-5518 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6042	-0-	-685 B	-0-	1008 161	1 9	4873	2	Y	146	146	0			-0-
11	6330	X	5821	-0-	-509 B	-0-	626 166	1 9	5029	2	Y	151	148	0	3	1	-0-
12	6510	X	6151	-0-	-359 B	-0-	747 178	1 9	5226	2	Y	162	154	0	8	1	-0-
01	6262	X	6033	-0-	-229 B	-0-	760 189	1 9	5084	2	Y	172	163	0	9	1	-0-
02	5600	X	4804	-0-	-796 B	-0-	520 169	1 9	4115	2	Y	154	145	0	9	1	-0-
03	6045	X	NO RPT	-0-	-6045 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2774	-0-	-481 B	-0-	34 286	1 9	2454	2	Y	260	260	0			-0-
11	3060	X	2661	-0-	-399 B	-0-	60 284	1 9	2317	2	Y	258	256	0	2	1	-0-
12	3162	X	2586	-0-	-576 B	-0-	63 293	1 9	2230	2	Y	266	262	0	4	1	-0-
01	3038	X	2531	-0-	-507 B	-0-	66 292	1 9	2173	2	Y	265	261	0	4	1	-0-
02	2660	X	2197	-0-	-463 B	-0-	61 252	1 9	1884	2	Y	229	225	0	4	1	-0-
03	2759	X	NO RPT	-0-	-2759 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	7767	-0-	-2959 B	-0-	1305 391	1 9	6071	2	Y	355	355	0			-0-
11	10380	X	7130	-0-	-3250 B	-0-	1177 429	1 9	5524	2	Y	390	386	0	4	1	-0-
12	9147	X	9147	-0-	-0- B	-0-	1284 510	1 9	7353	2	Y	464	452	0	12	1	-0-
01	9396	X	9396	-0-	-0- B	-0-	1051 580	1 9	7765	2	Y	527	513	0	14	1	-0-
02	7252	X	6907	-0-	-345 B	-0-	603 400	1 9	5904	2	Y	364	351	0	13	1	-0-
03	7781	X	NO RPT	-0-	-7781 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3599	X	3599	-0-	-0- B	-0-	583 278	1 9	2738	2	Y	253	253	0			-0-
11	3665	X	3665	-0-	-0- B	-0-	593 277	1 9	2795	2	Y	252	250	0	2	1	-0-
12	3472	X	2780	-0-	-692 B	-0-	380 212	1 9	2188	2	Y	193	190	0	3	1	-0-
01	3596	X	2481	-0-	-1115 B	-0-	274 183	1 9	2024	2	Y	166	162	0	4	1	-0-
02	3416	X	2720	-0-	-696 B	-0-	237 162	1 9	2321	2	Y	147	142	0	5	1	-0-
03	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9570	X	9570	-0-	-0- B	-0-	120 804	1 9	8646	2	Y	731	731	0			-0-
11	8270	X	8270	-0-	-0- B	-0-	191 747	1 9	7332	2	Y	679	674	0	5	1	-0-
12	7272	X	7272	-0-	-0- B	-0-	179 694	1 9	6399	2	Y	631	621	0	10	1	-0-
01	8370	X	7515	-0-	-855 B	-0-	204 651	1 9	6660	2	Y	592	580	0	12	1	-0-
02	7560	X	4778	-0-	-2782 B	-0-	136 454	1 9	4188	2	Y	413	404	0	9	1	-0-
03	8370	X	NO RPT	-0-	-8370 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3559	-0-	-874 B	-0-	532 469	1 9	2558	2	Y	426	426	0			-0-
11	4230	X	3108	-0-	-1122 B	-0-	452 459	1 9	2197	2	Y	417	416	0	1	1	-0-
12	4247	X	4108	-0-	-139 B	-0-	513 553	1 9	3042	2	Y	503	498	0	5	1	-0-
01	4185	X	3812	-0-	-373 B	-0-	384 530	1 9	2898	2	Y	482	477	0	5	1	-0-
02	3276	X	1396	-0-	-1880 B	-0-	100 275	1 9	1021	2	Y	250	248	0	2	1	-0-
03	3565	X	NO RPT	-0-	-3565 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3654	-0-	-531 B	-0-	548 472	1 9	2634	2	Y	429	429	0			-0-
11	4050	X	3607	-0-	-443 B	-0-	538 471	1 9	2598	2	Y	428	426	0	2	1	-0-
12	4061	X	3669	-0-	-392 B	-0-	460 484	1 9	2725	2	Y	440	436	0	4	1	-0-
01	3906	X	3628	-0-	-278 B	-0-	369 475	1 9	2784	2	Y	432	427	0	5	1	-0-
02	3528	X	2677	-0-	-851 B	-0-	211 347	1 9	2119	2	Y	315	310	0	5	1	-0-
03	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2581	-0-	-271 B	-0-	370 416	1 9	1795	2	Y	378	378	0			-0-
11	2700	X	2305	-0-	-395 B	-0-	331 364	1 9	1610	2	Y	331	330	0	1	1	-0-
12	2635	X	2422	-0-	-213 B	-0-	292 386	1 9	1744	2	Y	351	348	0	3	1	-0-
01	2635	X	2392	-0-	-243 B	-0-	237 364	1 9	1791	2	Y	331	328	0	3	1	-0-
02	2324	X	1755	-0-	-569 B	-0-	122 366	1 9	1267	2	Y	333	330	0	3	1	-0-
03	2573	X	NO RPT	-0-	-2573 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1197	-0-	-415 B	-0-	153 268	1 9	776	2	Y	244	244	0			-0-
11	1260	N	1095	-0-	-165 B	-0-	137 255	1 9	703	2	Y	232	232	0			-0-
12	1377	N	1377	-0-	-0- B	-0-	157 261	1 9	959	2	Y	237	236	0	1	1	-0-
01	1393	N	1393	-0-	-0- B	-0-	130 259	1 9	1004	2	Y	235	233	0	2	1	-0-
*02	1366	N	1366	-0-	-0- B	-0-	105 201	1 9	1060	2	Y	183	181	0	2	1	-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4252	-0-	-119 B	-0-	649 498	1 9	3105	2	Y	453	453	0			-0-
11	4230	X	3812	-0-	-418 B	-0-	575 476	1 9	2761	2	Y	433	431	0	2	1	-0-
12	4278	X	4278	-0-	-0- B	-0-	544 531	1 9	3203	2	Y	483	478	0	5	1	-0-
01	4247	X	4084	-0-	-163 B	-0-	417 530	1 9	3137	2	Y	482	476	0	6	1	-0-
02	3836	X	3078	-0-	-758 B	-0-	248 360	1 9	2470	2	Y	327	322	0	5	1	-0-
03	4247	X	NO RPT	-0-	-4247 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2131	-0-	-380 B	-0-	331	1	1595	2	Y	186	186	0			-0-
							205	9									
11	1836	X	1836	-0-	-0- B	-0-	277	1	1355	2	Y	185	184	0	1	1	-0-
							204	9									
12	1581	X	1364	-0-	-217 B	-0-	168	1	1017	2	Y	163	161	0	2	1	-0-
							179	9									
01	2139	X	940	-0-	-1199 B	-0-	94	1	719	2	Y	115	114	0	1	1	-0-
							127	9									
02	1932	X	567	-0-	-1365 B	-0-	43	1	446	2	Y	71	70	0	1	1	-0-
							78	9									
03	2139	X	NO RPT	-0-	-2139 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

10	1705	X	9	-0-	-1696 B	-0-	2	2	7	9	Y	6	6	0			-0-
11	1920	X	3	-0-	-1917 B	-0-	2	2	1	9	Y	1	1	0			-0-
12	2511	X	2	-0-	-2509 B	-0-	2	2			Y	-0-					-0-
01	2511	X	3	-0-	-2508 B	-0-	3	2			Y	-0-					-0-
02	2268	X	3	-0-	-2265 B	-0-	1	2	2	9	Y	2	2	0			-0-
03	9	X	NO RPT	-0-	-9 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

10	4030	X	3027	-0-	-1003 B	-0-	482	1	2358	2	Y	170	170	0			-0-
							187	9									
11	3900	X	2996	-0-	-904 B	-0-	473	1	2328	2	Y	177	176	0	1	1	-0-
							195	9									
12	3451	X	3451	-0-	-0- B	-0-	454	1	2757	2	Y	218	214	0	4	1	-0-
							240	9									
01	3322	X	3322	-0-	-0- B	-0-	350	1	2708	2	Y	240	235	0	5	1	-0-
							264	9									
02	2800	X	2441	-0-	-359 B	-0-	198	1	2047	2	Y	178	174	0	4	1	-0-
							196	9									
03	3100	X	NO RPT	-0-	-3100 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

10	775	X	641	-0-	-134 B	-0-	231	2	410	9	Y	373	373	0			-0-
11	750	X	575	-0-	-175 B	-0-	204	2	371	9	Y	337	337	0			-0-
12	775	X	627	-0-	-148 B	-0-	236	2	391	9	Y	355	355	0			-0-
01	651	X	482	-0-	-169 B	-0-	141	2	341	9	Y	310	310	0			-0-
*02	3102	X	3102	-0-	-0- B	-0-	233	1	2476	2	Y	357	352	0	5	1	-0-
							393	9									
03	651	X	NO RPT	-0-	-651 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

10	6107	X	5853	-0-	-254 B	-0-	931	1	4406	2	Y	469	469	0			-0-
							516	9									
11	5670	X	4362	-0-	-1308 B	-0-	708	1	3328	2	Y	296	294	0	2	1	-0-
							326	9									
12	6260	X	6260	-0-	-0- B	-0-	858	1	4954	2	Y	407	399	0	8	1	-0-
							448	9									
01	5859	X	4841	-0-	-1018 B	-0-	531	1	3935	2	Y	341	334	0	7	1	-0-
							375	9									
02	5292	X	4328	-0-	-964 B	-0-	372	1	3662	2	Y	267	259	0	8	1	-0-
							294	9									
03	5859	X	NO RPT	-0-	-5859 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	2474	-0-	-9709 B	-0-	110 485	1 9	1879	2	Y	441	441	0			-0-
11	11790	X	2832	-0-	-8958 B	-0-	144 515	1 9	2173	2	Y	468	467	0	1	1	-0-
12	12183	X	2229	-0-	-9954 B	-0-	111 475	1 9	1643	2	Y	432	429	0	3	1	-0-
01	4185	X	1987	-0-	-2198 B	-0-	99 395	1 9	1493	2	Y	359	356	0	3	1	-0-
02	2632	X	1892	-0-	-740 B	-0-	115 239	1 9	1538	2	Y	217	214	0	3	1	-0-
03	2914	X	NO RPT	-0-	-2914 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6752	-0-	-1494 B	-0-	310 1255	1 9	5187	2	Y	1141	1141	0			-0-
11	7230	X	6027	-0-	-1203 B	-0-	309 1092	1 9	4626	2	Y	993	990	0	3	1	-0-
12	7471	X	6715	-0-	-756 B	-0-	365 1080	1 9	5270	2	Y	982	974	0	8	1	-0-
01	7471	X	6728	-0-	-743 B	-0-	357 1077	1 9	5294	2	Y	979	969	0	10	1	-0-
02	6580	X	3330	-0-	-3250 B	-0-	187 625	1 9	2518	2	Y	568	563	0	5	1	-0-
03	6758	X	NO RPT	-0-	-6758 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	X	-0-	-0-	-5 B	-0-					Y	-0-					-0-
11	5	X	-0-	-0-	-5 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2	2	0			-0-
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3224	-0-	-62 B	-0-	493 343	1 9	2388	2	Y	312	312	0			-0-
11	3257	X	3257	-0-	-0- B	-0-	496 348	1 9	2413	2	Y	316	314	0	2	1	-0-
12	3441	X	3441	-0-	-0- B	-0-	449 336	1 9	2656	2	Y	305	301	0	4	1	-0-
01	3483	X	3483	-0-	-0- B	-0-	367 342	1 9	2774	2	Y	311	306	0	5	1	-0-
02	3052	X	2917	-0-	-135 B	-0-	240 272	1 9	2405	2	Y	247	242	0	5	1	-0-
03	3379	X	NO RPT	-0-	-3379 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6522	-0-	-732 B	-0-	301 1163	1 9	5058	2	Y	1057	1057	0			-0-
11	6750	X	6446	-0-	-304 B	-0-	334 1091	1 9	5021	2	Y	992	989	0	3	1	-0-
12	6944	X	6470	-0-	-474 B	-0-	347 1079	1 9	5044	2	Y	981	973	0	8	1	-0-
01	6944	X	6372	-0-	-572 B	-0-	327 1150	1 9	4895	2	Y	1045	1036	0	9	1	-0-
02	6272	X	4877	-0-	-1395 B	-0-	278 832	1 9	3767	2	Y	756	748	0	8	1	-0-
03	6665	X	NO RPT	-0-	-6665 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9074	-0-	-784 B	-0-	459 1355	1 9	7260	2	Y	1232	1232	0			-0-
11	9720	X	8615	-0-	-1105 B	-0-	476 1307	1 9	6832	2	Y	1188	1184	0	4	1	-0-
12	10044	X	8595	-0-	-1449 B	-0-	509 1279	1 9	6807	2	Y	1163	1152	0	11	1	-0-
01	10044	X	8210	-0-	-1834 B	-0-	498 1256	1 9	6456	2	Y	1142	1130	0	12	1	-0-
02	8568	X	5841	-0-	-2727 B	-0-	385 924	1 9	4532	2	Y	840	830	0	10	1	-0-
03	9083	X	NO RPT	-0-	-9083 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5334	-0-	-525 B	-0-	269 793	1 9	4272	2	Y	721	721	0			-0-
11	5400	X	5127	-0-	-273 B	-0-	283 772	1 9	4072	2	Y	702	699	0	3	1	-0-
12	5580	X	5218	-0-	-362 B	-0-	309 767	1 9	4142	2	Y	697	690	0	7	1	-0-
01	5425	X	5000	-0-	-425 B	-0-	304 752	1 9	3944	2	Y	684	677	0	7	1	-0-
02	4900	X	4002	-0-	-898 B	-0-	269 572	1 9	3161	2	Y	520	513	0	7	1	-0-
03	5332	X	NO RPT	-0-	-5332 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7036	-0-	-776 B	-0-	353 1088	1 9	5595	2	Y	989	989	0			-0-
11	7290	X	6763	-0-	-527 B	-0-	371 1059	1 9	5333	2	Y	963	960	0	3	1	-0-
12	7533	X	6933	-0-	-600 B	-0-	409 1051	1 9	5473	2	Y	955	946	0	9	1	-0-
01	7192	X	5757	-0-	-1435 B	-0-	346 922	1 9	4489	2	Y	838	830	0	8	1	-0-
02	6412	X	2730	-0-	-3682 B	-0-	177 479	1 9	2074	2	Y	435	430	0	5	1	-0-
03	7037	X	NO RPT	-0-	-7037 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4846	X	4846	-0-	-0- B	-0-	231	1	3872	2	Y	675	675	0			-0-
							743	9									
11	4342	X	4342	-0-	-0- B	-0-	227	1	3418	2	Y	634	632	0	2	1	-0-
							697	9									
12	4767	X	4767	-0-	-0- B	-0-	260	1	3784	2	Y	657	651	0	6	1	-0-
							723	9									
01	4749	X	4749	-0-	-0- B	-0-	252	1	3759	2	Y	671	664	0	7	1	-0-
							738	9									
*02	3638	X	3638	-0-	-0- B	-0-	215	1	2900	2	Y	475	469	0	6	1	-0-
							523	9									
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	X	690	-0-	-0- B	-0-	144	2	546	9	Y	496	496	0			-0-
11	3614	X	3614	-0-	-0- B	-0-	526	1	2557	2	Y	483	481	0	2	1	-0-
							531	9									
12	1144	X	1144	-0-	-0- B	-0-	75	1	563	2	Y	460	459	0	1	1	-0-
							506	9									
01	682	X	563	-0-	-119 B	-0-	95	2	468	9	Y	425	425	0			-0-
02	3108	X	873	-0-	-2235 B	-0-	28	1	388	2	Y	415	414	0	1	1	-0-
							457	9									
03	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	1649	-0-	-4892 B	-0-	19	1	1393	2	Y	215	215	0			-0-
							237	9									
11	4560	X	1432	-0-	-3128 B	-0-	32	1	1226	2	Y	158	157	0	1	1	-0-
							174	9									
12	3534	X	1490	-0-	-2044 B	-0-	35	1	1265	2	Y	173	171	0	2	1	-0-
							190	9									
01	3534	X	1260	-0-	-2274 B	-0-	32	1	1060	2	Y	153	151	0	2	1	-0-
							168	9									
02	3192	X	1159	-0-	-2033 B	-0-	32	1	977	2	Y	136	134	0	2	1	-0-
							150	9									
03	1643	X	NO RPT	-0-	-1643 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5190	-0-	-1723 B	-0-	64	1	4624	2	Y	456	456	0			-0-
							502	9									
11	6210	X	3914	-0-	-2296 B	-0-	87	1	3379	2	Y	407	405	0	2	1	-0-
							448	9									
12	6231	X	5095	-0-	-1136 B	-0-	121	1	4360	2	Y	558	551	0	7	1	-0-
							614	9									
01	5797	X	5179	-0-	-618 B	-0-	133	1	4390	2	Y	596	588	0	8	1	-0-
							656	9									
02	5068	X	4027	-0-	-1041 B	-0-	111	1	3436	2	Y	436	428	0	8	1	-0-
							480	9									
03	5177	X	NO RPT	-0-	-5177 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8228	-0-	-1413 B	-0-	102	1	7370	2	Y	687	687	0			-0-
							756	9									
11	9000	X	7758	-0-	-1242 B	-0-	177	1	6846	2	Y	668	664	0	4	1	-0-
							735	9									
12	9176	X	7987	-0-	-1189 B	-0-	196	1	7030	2	Y	692	681	0	11	1	-0-
							761	9									
01	8897	X	7835	-0-	-1062 B	-0-	209	1	6881	2	Y	677	664	0	13	1	-0-
							745	9									
02	7616	X	5244	-0-	-2372 B	-0-	148	1	4570	2	Y	478	468	0	10	1	-0-
							526	9									
03	8215	X	NO RPT	-0-	-8215 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5579	-0-	-435 B	-0-	70	1	5063	2	Y	405	405	0			-0-
							446	9									
11	5820	X	5318	-0-	-502 B	-0-	123	1	4765	2	Y	391	388	0	3	1	-0-
							430	9									
12	5890	X	5535	-0-	-355 B	-0-	137	1	4929	2	Y	426	418	0	8	1	-0-
							469	9									
01	5890	X	5286	-0-	-604 B	-0-	143	1	4692	2	Y	410	401	0	9	1	-0-
							451	9									
02	5236	X	3722	-0-	-1514 B	-0-	108	1	3310	2	Y	276	269	0	7	1	-0-
							304	9									
03	5580	X	NO RPT	-0-	-5580 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6115	-0-	-1015 B	-0-	76	1	5464	2	Y	523	523	0			-0-
							575	9									
11	6210	X	4387	-0-	-1823 B	-0-	99	1	3812	2	Y	433	431	0	2	1	-0-
							476	9									
12	6417	X	5545	-0-	-872 B	-0-	135	1	4836	2	Y	522	514	0	8	1	-0-
							574	9									
01	6293	X	5717	-0-	-576 B	-0-	151	1	4952	2	Y	558	549	0	9	1	-0-
							614	9									
02	5684	X	4579	-0-	-1105 B	-0-	129	1	3973	2	Y	434	425	0	9	1	-0-
							477	9									
03	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	27					Y	-0-					-0-
11	14B2	EXT	2	-0-	2 B	29	2	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	29					Y	-0-					-0-
01	34	X	5	-0-	-29 B	-0-	5	2			Y	-0-					-0-
*02	1	X	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7208	-0-	-542 B	-0-	88 733	1 9	6387	2	Y	666	666	0			-0-
11	7440	X	7369	-0-	-71 B	-0-	167 716	1 9	6486	2	Y	651	647	0	4	1	-0-
12	7975	X	7975	-0-	-0- B	-0-	197 735	1 9	7043	2	Y	668	657	0	11	1	-0-
01	7688	X	6373	-0-	-1315 B	-0-	169 656	1 9	5548	2	Y	596	586	0	10	1	-0-
02	6888	X	5010	-0-	-1878 B	-0-	144 436	1 9	4430	2	Y	396	386	0	10	1	-0-
03	7626	X	NO RPT	-0-	-7626 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9030	-0-	-983 B	-0-	110 938	1 9	7982	2	Y	853	853	0			-0-
11	9540	X	8507	-0-	-1033 B	-0-	190 902	1 9	7415	2	Y	820	815	0	5	1	-0-
12	9796	X	8730	-0-	-1066 B	-0-	210 932	1 9	7588	2	Y	847	835	0	12	1	-0-
01	9548	X	8553	-0-	-995 B	-0-	224 921	1 9	7408	2	Y	837	823	0	14	1	-0-
02	8260	X	4517	-0-	-3743 B	-0-	122 581	1 9	3814	2	Y	528	520	0	8	1	-0-
03	9021	X	NO RPT	-0-	-9021 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7233	-0-	-1075 B	-0-	345 1125	1 9	5763	2	Y	1023	1023	0			-0-
11	7800	X	6711	-0-	-1089 B	-0-	356 1027	1 9	5328	2	Y	934	931	0	3	1	-0-
12	8432	X	7148	-0-	-1284 B	-0-	394 1055	1 9	5699	2	Y	959	950	0	9	1	-0-
01	8432	X	6778	-0-	-1654 B	-0-	361 1037	1 9	5380	2	Y	943	933	0	10	1	-0-
02	7616	X	4185	-0-	-3431 B	-0-	246 630	1 9	3309	2	Y	573	566	0	7	1	-0-
03	7223	X	NO RPT	-0-	-7223 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5231	-0-	-597 B	-0-	256 732	1 9	4243	2	Y	665	665	0			-0-
11	5490	X	4981	-0-	-509 B	-0-	270 692	1 9	4019	2	Y	629	626	0	3	1	-0-
12	5673	X	5143	-0-	-530 B	-0-	289 694	1 9	4160	2	Y	631	624	0	7	1	-0-
01	5518	X	4842	-0-	-676 B	-0-	264 666	1 9	3912	2	Y	605	598	0	7	1	-0-
02	4816	X	3498	-0-	-1318 B	-0-	209 479	1 9	2810	2	Y	435	429	0	6	1	-0-
03	5239	X	NO RPT	-0-	-5239 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	1482	-0-	-2951 B	-0-	18 165	1 9	1299	2	Y	150	150	0			-0-
11	4500	X	1821	-0-	-2679 B	-0-	41 183	1 9	1597	2	Y	166	165	0	1	1	-0-
12	4650	X	3740	-0-	-910 B	-0-	90 416	1 9	3234	2	Y	378	373	0	5	1	-0-
01	4800	X	4800	-0-	-0- B	-0-	127 509	1 9	4164	2	Y	463	455	0	8	1	-0-
02	3780	X	3170	-0-	-610 B	-0-	89 350	1 9	2731	2	Y	318	312	0	6	1	-0-
03	1891	X	NO RPT	-0-	-1891 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9814	-0-	-726 B	-0-	121 898	1 9	8795	2	Y	816	816	0			-0-
11	10200	X	9695	-0-	-505 B	-0-	221 892	1 9	8582	2	Y	811	805	0	6	1	-0-
12	10540	X	9507	-0-	-1033 B	-0-	234 905	1 9	8368	2	Y	823	810	0	13	1	-0-
01	10168	X	9270	-0-	-898 B	-0-	248 882	1 9	8140	2	Y	802	787	0	15	1	-0-
02	9044	X	7023	-0-	-2021 B	-0-	199 680	1 9	6144	2	Y	618	605	0	13	1	-0-
03	10013	X	NO RPT	-0-	-10013 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3778	-0-	-283 B	-0-	201 430	1 9	3147	2	Y	391	391	0			-0-
11	3930	X	3644	-0-	-286 B	-0-	212 421	1 9	3011	2	Y	383	381	0	2	1	-0-
12	4061	X	3655	-0-	-406 B	-0-	227 419	1 9	3009	2	Y	381	376	0	5	1	-0-
01	3968	X	3568	-0-	-400 B	-0-	228 407	1 9	2933	2	Y	370	365	0	5	1	-0-
02	3584	X	2578	-0-	-1006 B	-0-	182 281	1 9	2115	2	Y	255	250	0	5	1	-0-
03	3782	X	NO RPT	-0-	-3782 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3437	-0-	-283 B	-0-	519 432	1 9	2486	2	Y	393	393	0			-0-
11	3750	X	433	-0-	-3317 B	-0-	24 243	1 9	166	2	Y	221	221	0			-0-
12	3875	X	3267	-0-	-608 B	-0-	415 398	1 9	2454	2	Y	362	358	0	4	1	-0-
01	3875	X	3449	-0-	-426 B	-0-	346 486	1 9	2617	2	Y	442	437	0	5	1	-0-
02	3360	X	2271	-0-	-1089 B	-0-	180 295	1 9	1796	2	Y	268	264	0	4	1	-0-
03	3441	X	NO RPT	-0-	-3441 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1659	-0-	-976 B	-0-	237 264	1 9	1158	2	Y	240	240	0			-0-
11	2430	X	1943	-0-	-487 B	-0-	293 239	1 9	1411	2	Y	217	216	0	1	1	-0-
12	2480	X	1827	-0-	-653 B	-0-	238 195	1 9	1394	2	Y	177	175	0	2	1	-0-
01	2480	X	2002	-0-	-478 B	-0-	206 242	1 9	1554	2	Y	220	217	0	3	1	-0-
02	2072	X	143	-0-	-1929 B	-0-	23	2	120	9	Y	109	109	0			-0-
03	2015	X	NO RPT	-0-	-2015 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2997	-0-	-1467 B	-0-	449 381	1 9	2167	2	Y	346	346	0			-0-
11	4290	X	2422	-0-	-1868 B	-0-	356 332	1 9	1734	2	Y	302	301	0	1	1	-0-
12	3829	X	3829	-0-	-0- B	-0-	471 528	1 9	2830	2	Y	480	476	0	4	1	-0-
01	3565	X	3409	-0-	-156 B	-0-	333 534	1 9	2542	2	Y	485	480	0	5	1	-0-
02	2912	X	2639	-0-	-273 B	-0-	209 330	1 9	2100	2	Y	300	295	0	5	1	-0-
03	3007	X	NO RPT	-0-	-3007 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8534	-0-	-580 B	-0-	520 1390	1 9	6624	2	Y	1264	1264	0			-0-
11	8790	X	8297	-0-	-493 B	-0-	390 1312	1 9	6595	2	Y	1193	1189	0	4	1	-0-
12	9021	X	8077	-0-	-944 B	-0-	259 1252	1 9	6566	2	Y	1138	1128	0	10	1	-0-
01	9021	X	6866	-0-	-2155 B	-0-	263 1096	1 9	5507	2	Y	996	986	0	10	1	-0-
02	8148	X	4276	-0-	-3872 B	-0-	223 672	1 9	3381	2	Y	611	604	0	7	1	-0-
03	8587	X	NO RPT	-0-	-8587 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5378	-0-	-636 B	-0-	286 578	1 9	4514	2	Y	525	525	0			-0-
11	5760	X	5218	-0-	-542 B	-0-	301 602	1 9	4315	2	Y	547	544	0	3	1	-0-
12	5890	X	5250	-0-	-640 B	-0-	326 573	1 9	4351	2	Y	521	514	0	7	1	-0-
01	5611	X	5123	-0-	-488 B	-0-	327 562	1 9	4234	2	Y	511	503	0	8	1	-0-
02	5012	X	4047	-0-	-965 B	-0-	287 405	1 9	3355	2	Y	368	361	0	7	1	-0-
03	5394	X	NO RPT	-0-	-5394 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3931	-0-	-1246 B	-0-	212 395	1 9	3324	2	Y	359	359	0			-0-
11	4950	X	4446	-0-	-504 B	-0-	262 446	1 9	3738	2	Y	405	403	0	2	1	-0-
12	5115	X	4684	-0-	-431 B	-0-	295 476	1 9	3913	2	Y	433	427	0	6	1	-0-
01	4898	X	4514	-0-	-384 B	-0-	291 464	1 9	3759	2	Y	422	415	0	7	1	-0-
02	4368	X	3215	-0-	-1153 B	-0-	229 317	1 9	2669	2	Y	288	282	0	6	1	-0-
03	4588	X	NO RPT	-0-	-4588 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4283	-0-	-708 B	-0-	226 490	1 9	3567	2	Y	445	445	0			-0-
11	4470	X	4263	-0-	-207 B	-0-	246 497	1 9	3520	2	Y	452	450	0	2	1	-0-
12	4402	X	4293	-0-	-109 B	-0-	265 499	1 9	3529	2	Y	454	448	0	6	1	-0-
01	4402	X	4004	-0-	-398 B	-0-	254 466	1 9	3284	2	Y	424	418	0	6	1	-0-
02	3976	X	2880	-0-	-1096 B	-0-	202 321	1 9	2357	2	Y	292	287	0	5	1	-0-
03	4402	X	NO RPT	-0-	-4402 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3481	-0-	-487 B	-0-	183 414	1 9	2884	2	Y	376	376	0			-0-
11	3720	X	3309	-0-	-411 B	-0-	190 406	1 9	2713	2	Y	369	367	0	2	1	-0-
12	3782	X	3369	-0-	-413 B	-0-	207 406	1 9	2756	2	Y	369	365	0	4	1	-0-
01	3627	X	3294	-0-	-333 B	-0-	208 400	1 9	2686	2	Y	364	359	0	5	1	-0-
02	3220	X	2520	-0-	-700 B	-0-	175 294	1 9	2051	2	Y	267	262	0	5	1	-0-
03	3472	X	NO RPT	-0-	-3472 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	9814	-0-	-1222 B	-0-	521 1074	1 9	8219	2	Y	976	976	0			-0-
11	10680	X	9481	-0-	-1199 B	-0-	550 1060	1 9	7871	2	Y	964	959	0	5	1	-0-
12	10478	X	9524	-0-	-954 B	-0-	593 1044	1 9	7887	2	Y	949	936	0	13	1	-0-
01	9827	X	8568	-0-	-1259 B	-0-	545 977	1 9	7046	2	Y	888	875	0	13	1	-0-
02	8876	X	6167	-0-	-2709 B	-0-	431 691	1 9	5045	2	Y	628	617	0	11	1	-0-
03	9827	X	NO RPT	-0-	-9827 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7193	-0-	-960 B	-0-	380 779	1 9	6034	2	Y	708	708	0			-0-
11	7890	X	6787	-0-	-1103 B	-0-	391 752	1 9	5644	2	Y	684	680	0	4	1	-0-
12	8153	X	6811	-0-	-1342 B	-0-	421 743	1 9	5647	2	Y	675	666	0	9	1	-0-
01	7564	X	6417	-0-	-1147 B	-0-	407 716	1 9	5294	2	Y	651	641	0	10	1	-0-
02	6748	X	4831	-0-	-1917 B	-0-	338 515	1 9	3978	2	Y	468	459	0	9	1	-0-
03	7192	X	NO RPT	-0-	-7192 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10082	-0-	-954 B	-0-	532 1187	1 9	8363	2	Y	1079	1079	0			-0-
11	10680	X	9642	-0-	-1038 B	-0-	556 1152	1 9	7934	2	Y	1047	1042	0	5	1	-0-
12	10850	X	9752	-0-	-1098 B	-0-	603 1146	1 9	8003	2	Y	1042	1029	0	13	1	-0-
01	10385	X	9635	-0-	-750 B	-0-	612 1130	1 9	7893	2	Y	1027	1012	0	15	1	-0-
02	9184	X	4622	-0-	-4562 B	-0-	316 614	1 9	3692	2	Y	558	550	0	8	1	-0-
03	10075	X	NO RPT	-0-	-10075 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1753	-0-	-572 B	-0-	232 375	1 9	1146	2	Y	341	341	0			-0-
11	2250	X	1798	-0-	-452 B	-0-	242 360	1 9	1196	2	Y	327	326	0	1	1	-0-
12	2325	X	2206	-0-	-119 B	-0-	257 404	1 9	1545	2	Y	367	365	0	2	1	-0-
01	2263	X	2222	-0-	-41 B	-0-	211 407	1 9	1604	2	Y	370	367	0	3	1	-0-
02	2044	X	1738	-0-	-306 B	-0-	131 284	1 9	1323	2	Y	258	255	0	3	1	-0-
03	1860	X	NO RPT	-0-	-1860 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5240	-0-	-557 B	-0-	827 471	1 9	3942	2	Y	428	428	0			-0-
11	5610	X	3268	-0-	-2342 B	-0-	499 362	1 9	2407	2	Y	329	327	0	2	1	-0-
12	5394	X	1983	-0-	-3411 B	-0-	255 226	1 9	1502	2	Y	205	203	0	2	1	-0-
01	5301	X	1438	-0-	-3863 B	-0-	143 200	1 9	1095	2	Y	182	180	0	2	1	-0-
02	4732	X	-0-	-0-	-4732 B	-0-					Y	45	45	0			-0-
03	5239	X	NO RPT	-0-	-5239 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4698	-0-	-262 B	-0-	762 311	1 9	3625	2	Y	283	283	0			-0-
11	4800	X	3635	-0-	-1165 B	-0-	569 314	1 9	2752	2	Y	285	283	0	2	1	-0-
12	4960	X	4694	-0-	-266 B	-0-	622 391	1 9	3681	2	Y	355	349	0	6	1	-0-
01	4712	X	4331	-0-	-381 B	-0-	463 376	1 9	3492	2	Y	342	336	0	6	1	-0-
02	4256	X	4236	-0-	-20 B	-0-	358 305	1 9	3573	2	Y	277	269	0	8	1	-0-
03	4712	X	NO RPT	-0-	-4712 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4862	-0-	-749 B	-0-	228 853	1 9	3781	2	Y	775	775	0			-0-
11	5400	X	4993	-0-	-407 B	-0-	264 807	1 9	3922	2	Y	734	731	0	3	1	-0-
12	5487	X	4774	-0-	-713 B	-0-	262 755	1 9	3757	2	Y	686	680	0	6	1	-0-
01	5363	X	4513	-0-	-850 B	-0-	239 738	1 9	3536	2	Y	671	664	0	7	1	-0-
02	4648	X	3439	-0-	-1209 B	-0-	198 579	1 9	2662	2	Y	526	520	0	6	1	-0-
03	5146	X	NO RPT	-0-	-5146 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8197	-0-	-731 B	-0-	518 1121	1 9	6558	2	Y	1019	1019	0			-0-
11	8640	X	7651	-0-	-989 B	-0-	373 1015	1 9	6263	2	Y	923	919	0	4	1	-0-
12	8928	X	7530	-0-	-1398 B	-0-	251 970	1 9	6309	2	Y	882	872	0	10	1	-0-
01	8618	X	7916	-0-	-702 B	-0-	315 1040	1 9	6561	2	Y	945	933	0	12	1	-0-
02	7784	X	4985	-0-	-2799 B	-0-	269 653	1 9	4063	2	Y	594	585	0	9	1	-0-
03	8184	X	NO RPT	-0-	-8184 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62 B	-0-					Y	-0-					-0-
11	4	X	-0-	-0-	-4 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8717	-0-	-118 B	-0-	720 1384	1 9	6613	2	Y	1258	1258	0			-0-
11	8550	X	8170	-0-	-380 B	-0-	751 1307	1 9	6112	2	Y	1188	1184	0	4	1	-0-
12	8835	X	8323	-0-	-512 B	-0-	637 1315	1 9	6371	2	Y	1195	1185	0	10	1	-0-
01	8711	X	7940	-0-	-771 B	-0-	462 1230	1 9	6248	2	Y	1118	1107	0	11	1	-0-
02	7868	X	5318	-0-	-2550 B	-0-	154 919	1 9	4245	2	Y	835	826	0	9	1	-0-
03	8711	X	NO RPT	-0-	-8711 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3353	-0-	-2041 B	-0-	275 551	1 9	2527	2	Y	501	501	0			-0-
11	5220	X	3402	-0-	-1818 B	-0-	314 542	1 9	2546	2	Y	493	491	0	2	1	-0-
12	5394	X	2716	-0-	-2678 B	-0-	198 508	1 9	2010	2	Y	462	459	0	3	1	-0-
01	5208	X	2458	-0-	-2750 B	-0-	129 532	1 9	1797	2	Y	484	481	0	3	1	-0-
02	3976	X	2799	-0-	-1177 B	-0-	87 377	1 9	2335	2	Y	343	338	0	5	1	-0-
03	3503	X	NO RPT	-0-	-3503 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4782	-0-	-829 B	-0-	233 674	1 9	3875	2	Y	613	613	0			-0-
11	5400	X	4691	-0-	-709 B	-0-	253 667	1 9	3771	2	Y	606	604	0	2	1	-0-
12	5239	X	4631	-0-	-608 B	-0-	256 670	1 9	3705	2	Y	609	603	0	6	1	-0-
01	5239	X	4492	-0-	-747 B	-0-	244 633	1 9	3615	2	Y	575	568	0	7	1	-0-
02	4620	X	3862	-0-	-758 B	-0-	235 476	1 9	3151	2	Y	433	426	0	7	1	-0-
03	4836	X	NO RPT	-0-	-4836 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3892	-0-	-324 B	-0-	212 371	1 9	3309	2	Y	337	337	0			-0-
11	3990	X	3704	-0-	-286 B	-0-	214 440	1 9	3050	2	Y	400	398	0	2	1	-0-
12	4092	X	3779	-0-	-313 B	-0-	233 451	1 9	3095	2	Y	410	405	0	5	1	-0-
01	3906	X	3546	-0-	-360 B	-0-	224 435	1 9	2887	2	Y	395	390	0	5	1	-0-
02	3528	X	2846	-0-	-682 B	-0-	198 332	1 9	2316	2	Y	302	297	0	5	1	-0-
03	3906	X	NO RPT	-0-	-3906 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	9713	-0-	-1571 B	-0-	506 853	1 9	8354	2	Y	775	775	0			-0-
11	10680	X	9384	-0-	-1296 B	-0-	543 806	1 9	8035	2	Y	733	728	0	5	1	-0-
12	10695	X	9947	-0-	-748 B	-0-	598 804	1 9	8545	2	Y	731	717	0	14	1	-0-
01	9705	X	9705	-0-	-0- B	-0-	568 773	1 9	8364	2	Y	703	688	0	15	1	-0-
02	8680	X	6183	-0-	-2497 B	-0-	395 516	1 9	5272	2	Y	469	457	0	12	1	-0-
03	9610	X	NO RPT	-0-	-9610 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6440	X	6440	-0-	-0- B	-0-	335 593	1 9	5512	2	Y	539	539	0			-0-
11	5460	X	4509	-0-	-951 B	-0-	257 454	1 9	3798	2	Y	413	411	0	2	1	-0-
12	6293	X	5826	-0-	-467 B	-0-	343 572	1 9	4911	2	Y	520	512	0	8	1	-0-
01	6448	X	4814	-0-	-1634 B	-0-	271 536	1 9	4007	2	Y	487	480	0	7	1	-0-
02	5824	X	3587	-0-	-2237 B	-0-	226 354	1 9	3007	2	Y	322	315	0	7	1	-0-
03	6448	X	NO RPT	-0-	-6448 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6128	-0-	-351 B	-0-	5574	2	554	9	Y	504	504	0			-0-
11	6270	X	5822	-0-	-448 B	-0-	5280	2	542	9	Y	493	490	0	3	1	-0-
12	6821	X	6821	-0-	-0- B	-0-	6173	2	648	9	Y	589	579	0	10	1	-0-
01	7159	X	7159	-0-	-0- B	-0-	6569	2	590	9	Y	536	524	0	12	1	-0-
02	5516	X	4527	-0-	-989 B	-0-	4116	2	411	9	Y	374	365	0	9	1	-0-
03	6107	X	NO RPT	-0-	-6107 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6450	-0-	-215 B	-0-	338 600	1 9	5512	2	Y	545	545	0			-0-
11	5849	X	5849	-0-	-0- B	-0-	338 556	1 9	4955	2	Y	505	502	0	3	1	-0-
12	6014	X	5816	-0-	-198 B	-0-	347 551	1 9	4918	2	Y	501	493	0	8	1	-0-
01	6448	X	5616	-0-	-832 B	-0-	325 538	1 9	4753	2	Y	489	480	0	9	1	-0-
02	5824	X	3387	-0-	-2437 B	-0-	216 314	1 9	2857	2	Y	285	279	0	6	1	-0-
03	6448	X	NO RPT	-0-	-6448 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4422	-0-	-11 B	-0-	3998	2	424	9	Y	385	385	0			-0-
11	4290	X	3997	-0-	-293 B	-0-	3633	2	364	9	Y	331	329	0	2	1	-0-
12	5006	X	5006	-0-	-0- B	-0-	4663	2	343	9	Y	312	305	0	7	1	-0-
01	5083	X	5083	-0-	-0- B	-0-	4742	2	341	9	Y	310	301	0	9	1	-0-
02	4004	X	3279	-0-	-725 B	-0-	3028	2	251	9	Y	228	221	0	7	1	-0-
03	4433	X	NO RPT	-0-	-4433 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7565	-0-	-1084 B	-0-	6992	2	573	9	Y	521	521	0			-0-
11	8250	X	7659	-0-	-591 B	-0-	7085	2	574	9	Y	522	517	0	5	1	-0-
12	8520	X	8520	-0-	-0- B	-0-	7911	2	609	9	Y	554	541	0	13	1	-0-
01	8711	X	8711	-0-	-0- B	-0-	8089	2	622	9	Y	565	550	0	15	1	-0-
02	7140	X	5718	-0-	-1422 B	-0-	5278	2	440	9	Y	400	388	0	12	1	-0-
03	7905	X	NO RPT	-0-	-7905 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6294	-0-	-619 B	-0-	5905	2	389	9	Y	354	354	0			-0-
11	6690	X	5977	-0-	-713 B	-0-	5594	2	383	9	Y	348	344	0	4	1	-0-
12	6851	X	5985	-0-	-866 B	-0-	5580	2	405	9	Y	368	359	0	9	1	-0-
01	6603	X	5346	-0-	-1257 B	-0-	4974	2	372	9	Y	338	329	0	9	1	-0-
02	5740	X	3764	-0-	-1976 B	-0-	3501	2	263	9	Y	239	231	0	8	1	-0-
03	6293	X	NO RPT	-0-	-6293 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3809	-0-	-407 B	-0-	3403	2	406	9	Y	369	369	0			-0-
11	3900	X	3578	-0-	-322 B	-0-	3147	2	431	9	Y	392	390	0	2	1	-0-
12	4030	X	3386	-0-	-644 B	-0-	3015	2	371	9	Y	337	332	0	5	1	-0-
01	3937	X	3390	-0-	-547 B	-0-	3020	2	370	9	Y	336	330	0	6	1	-0-
02	3556	X	2836	-0-	-720 B	-0-	2541	2	295	9	Y	268	263	0	5	1	-0-
03	3813	X	NO RPT	-0-	-3813 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6802	-0-	-886 B	-0-	6407	2	395	9	Y	359	359	0			-0-
11	7260	X	6456	-0-	-804 B	-0-	6068	2	388	9	Y	353	349	0	4	1	-0-
12	7378	X	6954	-0-	-424 B	-0-	6529	2	425	9	Y	386	376	0	10	1	-0-
01	7421	X	7421	-0-	-0- B	-0-	7033	2	388	9	Y	353	340	0	13	1	-0-
02	6216	X	4852	-0-	-1364 B	-0-	4588	2	264	9	Y	240	230	0	10	1	-0-
03	6789	X	NO RPT	-0-	-6789 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6013	-0-	-559 B	-0-	5476	2	537	9	Y	488	488	0			-0-
11	6360	X	5543	-0-	-817 B	-0-	5036	2	507	9	Y	461	458	0	3	1	-0-
12	6572	X	5777	-0-	-795 B	-0-	5216	2	561	9	Y	510	502	0	8	1	-0-
01	6355	X	5627	-0-	-728 B	-0-	5053	2	574	9	Y	522	513	0	9	1	-0-
02	5740	X	4488	-0-	-1252 B	-0-	4066	2	422	9	Y	384	375	0	9	1	-0-
03	6014	X	NO RPT	-0-	-6014 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6008	-0-	-502 B	-0-	5564	2	444	9	Y	404	404	0			-0-
11	6180	X	5683	-0-	-497 B	-0-	5258	2	425	9	Y	386	383	0	3	1	-0-
12	6386	X	5866	-0-	-520 B	-0-	5437	2	429	9	Y	390	381	0	9	1	-0-
01	6231	X	5770	-0-	-461 B	-0-	5360	2	410	9	Y	373	363	0	10	1	-0-
02	5432	X	4561	-0-	-871 B	-0-	4251	2	310	9	Y	282	273	0	9	1	-0-
03	6014	X	NO RPT	-0-	-6014 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5312	-0-	-1508 B	-0-	4942	2	370	9	Y	336	336	0			-0-
11	6600	X	5336	-0-	-1264 B	-0-	4991	2	345	9	Y	314	311	0	3	1	-0-
12	6820	X	3916	-0-	-2904 B	-0-	3642	2	274	9	Y	249	243	0	6	1	-0-
01	6169	X	5922	-0-	-247 B	-0-	5555	2	367	9	Y	334	324	0	10	1	-0-
02	5068	X	4058	-0-	-1010 B	-0-	3784	2	274	9	Y	249	241	0	8	1	-0-
03	5518	X	NO RPT	-0-	-5518 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7239	-0-	-976 B	-0-	6842	2	397	9	Y	361	361	0			-0-
11	7800	X	6810	-0-	-990 B	-0-	6465	2	345	9	Y	314	310	0	4	1	-0-
12	7812	X	6815	-0-	-997 B	-0-	6626	2	189	9	Y	172	161	0	11	1	-0-
01	7657	X	6590	-0-	-1067 B	-0-	6322	2	268	9	Y	244	232	0	12	1	-0-
*02	7820	X	7820	-0-	-0- B	-0-	7434	2	386	9	Y	351	335	0	16	1	-0-
03	7254	X	NO RPT	-0-	-7254 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

10	9083	X	6351	-0-	-2732 B	-0-	562	1	5054	2	Y	668	668	0			-0-
							735	9									
11	7920	X	5892	-0-	-2028 B	-0-	582	1	4633	2	Y	615	612	0	3	1	-0-
							677	9									
12	7378	X	6168	-0-	-1210 B	-0-	508	1	4967	2	Y	630	622	0	8	1	-0-
							693	9									
01	6913	X	6096	-0-	-817 B	-0-	377	1	5033	2	Y	624	615	0	9	1	-0-
							686	9									
02	6020	X	4278	-0-	-1742 B	-0-	137	1	3660	2	Y	437	429	0	8	1	-0-
							481	9									
03	6355	X	NO RPT	-0-	-6355 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

10	7967	X	6936	-0-	-1031 B	-0-	605	1	5477	2	Y	776	776	0			-0-
							854	9									
11	7710	X	6142	-0-	-1568 B	-0-	587	1	4738	2	Y	743	740	0	3	1	-0-
							817	9									
12	7967	X	6294	-0-	-1673 B	-0-	504	1	4988	2	Y	729	721	0	8	1	-0-
							802	9									
01	7533	X	6566	-0-	-967 B	-0-	396	1	5330	2	Y	764	754	0	10	1	-0-
							840	9									
02	6664	X	3933	-0-	-2731 B	-0-	122	1	3286	2	Y	477	470	0	7	1	-0-
							525	9									
03	6944	X	NO RPT	-0-	-6944 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

10	7037	X	5788	-0-	-1249 B	-0-	282	1	4690	2	Y	742	742	0			-0-
							816	9									
11	6660	X	5554	-0-	-1106 B	-0-	297	1	4447	2	Y	736	733	0	3	1	-0-
							810	9									
12	6634	X	5911	-0-	-723 B	-0-	329	1	4757	2	Y	750	743	0	7	1	-0-
							825	9									
01	5544	X	5544	-0-	-0- B	-0-	300	1	4456	2	Y	716	708	0	8	1	-0-
							788	9									
02	4760	X	2868	-0-	-1892 B	-0-	168	1	2264	2	Y	396	391	0	5	1	-0-
							436	9									
03	5270	X	NO RPT	-0-	-5270 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5983	-0-	-2139 B	-0-	277 1036	1 9	4670	2	Y	942	942	0			-0-
11	7170	X	6242	-0-	-928 B	-0-	319 1092	1 9	4831	2	Y	993	990	0	3	1	-0-
12	6696	X	6339	-0-	-357 B	-0-	339 1048	1 9	4952	2	Y	953	945	0	8	1	-0-
01	6696	X	6069	-0-	-627 B	-0-	320 965	1 9	4784	2	Y	877	868	0	9	1	-0-
02	5824	X	5234	-0-	-590 B	-0-	309 750	1 9	4175	2	Y	682	673	0	9	1	-0-
03	6448	X	NO RPT	-0-	-6448 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

10	5580	X	5571	-0-	-9 B	-0-	5248	2	323	9	Y	294	294	0			-0-
11	5400	X	5340	-0-	-60 B	-0-	5017	2	323	9	Y	294	291	0	3	1	-0-
12	5580	X	5374	-0-	-206 B	-0-	5038	2	336	9	Y	305	297	0	8	1	-0-
01	5580	X	5189	-0-	-391 B	-0-	4863	2	326	9	Y	296	287	0	9	1	-0-
02	5040	X	4045	-0-	-995 B	-0-	3791	2	254	9	Y	231	223	0	8	1	-0-
03	5580	X	NO RPT	-0-	-5580 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

10	8618	X	3189	-0-	-5429 B	-0-	3028	2	161	9	Y	146	146	0			-0-
11	8310	X	4680	-0-	-3630 B	-0-	4480	2	200	9	Y	182	179	0	3	1	-0-
12	7564	X	5457	-0-	-2107 B	-0-	5213	2	244	9	Y	222	214	0	8	1	-0-
01	7564	X	5689	-0-	-1875 B	-0-	5406	2	283	9	Y	257	247	0	10	1	-0-
02	6832	X	4421	-0-	-2411 B	-0-	4191	2	230	9	Y	209	200	0	9	1	-0-
03	4836	X	NO RPT	-0-	-4836 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

10	6851	X	4999	-0-	-1852 B	-0-	4736	2	263	9	Y	239	239	0			-0-
11	5640	X	4665	-0-	-975 B	-0-	4405	2	260	9	Y	236	233	0	3	1	-0-
12	5146	X	4795	-0-	-351 B	-0-	4522	2	273	9	Y	248	241	0	7	1	-0-
01	5223	X	5223	-0-	-0- B	-0-	4928	2	295	9	Y	268	259	0	9	1	-0-
02	4564	X	4269	-0-	-295 B	-0-	4034	2	235	9	Y	214	205	0	9	1	-0-
03	4991	X	NO RPT	-0-	-4991 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

10	6652	X	6652	-0-	-0- B	-0-	6337	2	315	9	Y	286	286	0			-0-
11	6720	X	6382	-0-	-338 B	-0-	6067	2	315	9	Y	286	282	0	4	1	-0-
12	6944	X	6283	-0-	-661 B	-0-	5960	2	323	9	Y	294	284	0	10	1	-0-
01	6944	X	5942	-0-	-1002 B	-0-	5633	2	309	9	Y	281	270	0	11	1	-0-
02	6020	X	4929	-0-	-1091 B	-0-	4667	2	262	9	Y	238	228	0	10	1	-0-
03	6665	X	NO RPT	-0-	-6665 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7830	-0-	-478 B	-0-	396	1	6536	2	Y	816	816	0			-0-
							898	9									
11	8280	X	7693	-0-	-587 B	-0-	430	1	6373	2	Y	809	805	0	4	1	-0-
							890	9									
12	8556	X	7996	-0-	-560 B	-0-	463	1	6631	2	Y	820	809	0	11	1	-0-
							902	9									
01	7657	X	7502	-0-	-155 B	-0-	422	1	6226	2	Y	776	764	0	12	1	-0-
							854	9									
02	6916	X	5537	-0-	-1379 B	-0-	344	1	4596	2	Y	543	533	0	10	1	-0-
							597	9									
03	7657	X	NO RPT	-0-	-7657 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

10	6944	X	5458	-0-	-1486 B	-0-	5184	2	274	9	Y	249	249	0			-0-
11	5430	X	5070	-0-	-360 B	-0-	4800	2	270	9	Y	245	242	0	3	1	-0-
12	5611	X	5141	-0-	-470 B	-0-	4849	2	292	9	Y	265	257	0	8	1	-0-
01	5580	X	4970	-0-	-610 B	-0-	4688	2	282	9	Y	256	247	0	9	1	-0-
02	4928	X	3907	-0-	-1021 B	-0-	3680	2	227	9	Y	206	198	0	8	1	-0-
03	5456	X	NO RPT	-0-	-5456 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

10	4929	X	4390	-0-	-539 B	-0-	690	1	3382	2	Y	289	289	0			-0-
							318	9									
11	4770	X	4138	-0-	-632 B	-0-	419	1	3410	2	Y	281	279	0	2	1	-0-
							309	9									
12	4929	X	4311	-0-	-618 B	-0-	492	1	3493	2	Y	296	290	0	6	1	-0-
							326	9									
01	4710	X	4710	-0-	-0- B	-0-	568	1	3826	2	Y	287	280	0	7	1	-0-
							316	9									
02	4088	X	3505	-0-	-583 B	-0-	366	1	2912	2	Y	206	200	0	6	1	-0-
							227	9									
03	4402	X	NO RPT	-0-	-4402 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

10	9238	X	7652	-0-	-1586 B	-0-	1229	1	5969	2	Y	413	413	0			-0-
							454	9									
11	8940	X	7190	-0-	-1750 B	-0-	743	1	5997	2	Y	409	405	0	4	1	-0-
							450	9									
12	8649	X	7414	-0-	-1235 B	-0-	865	1	6081	2	Y	425	415	0	10	1	-0-
							468	9									
01	7998	X	7214	-0-	-784 B	-0-	874	1	5865	2	Y	432	421	0	11	1	-0-
							475	9									
02	6944	X	6210	-0-	-734 B	-0-	657	1	5197	2	Y	324	312	0	12	1	-0-
							356	9									
03	7657	X	NO RPT	-0-	-7657 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5743	X	5743	-0-	-0- B	-0-	294 596	1 9	4853	2	Y	542	542	0			-0-
11	6060	X	6060	-0-	-0- B	-0-	347 589	1 9	5124	2	Y	535	532	0	3	1	-0-
12	4998	X	4998	-0-	-0- B	-0-	295 492	1 9	4211	2	Y	447	440	0	7	1	-0-
01	5735	X	4544	-0-	-1191 B	-0-	259 469	1 9	3816	2	Y	426	419	0	7	1	-0-
02	5656	X	3209	-0-	-2447 B	-0-	202 315	1 9	2692	2	Y	286	280	0	6	1	-0-
03	6262	X	NO RPT	-0-	-6262 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6682	-0-	-1750 B	-0-	1083 349	1 9	5250	2	Y	317	317	0			-0-
11	7590	X	6098	-0-	-1492 B	-0-	636 337	1 9	5125	2	Y	306	303	0	3	1	-0-
12	7564	X	6043	-0-	-1521 B	-0-	712 339	1 9	4992	2	Y	308	300	0	8	1	-0-
01	6913	X	6120	-0-	-793 B	-0-	747 366	1 9	5007	2	Y	333	324	0	9	1	-0-
02	6188	X	5080	-0-	-1108 B	-0-	540 276	1 9	4264	2	Y	251	242	0	9	1	-0-
03	6696	X	NO RPT	-0-	-6696 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3605	-0-	-766 B	-0-	571 246	1 9	2788	2	Y	224	224	0			-0-
11	4020	X	3406	-0-	-614 B	-0-	341 284	1 9	2781	2	Y	258	256	0	2	1	-0-
12	3800	X	3800	-0-	-0- B	-0-	431 308	1 9	3061	2	Y	280	275	0	5	1	-0-
01	3689	X	3429	-0-	-260 B	-0-	403 301	1 9	2725	2	Y	274	269	0	5	1	-0-
02	3276	X	3058	-0-	-218 B	-0-	316 227	1 9	2515	2	Y	206	200	0	6	1	-0-
03	3596	X	NO RPT	-0-	-3596 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5428	-0-	-1268 B	-0-	860 377	1 9	4191	2	Y	343	343	0			-0-
11	6480	X	5633	-0-	-847 B	-0-	574 411	1 9	4648	2	Y	374	371	0	3	1	-0-
12	6696	X	4952	-0-	-1744 B	-0-	569 372	1 9	4011	2	Y	338	332	0	6	1	-0-
01	5735	X	5690	-0-	-45 B	-0-	685 404	1 9	4601	2	Y	367	358	0	9	1	-0-
02	5264	X	4345	-0-	-919 B	-0-	452 309	1 9	3584	2	Y	281	273	0	8	1	-0-
03	5828	X	NO RPT	-0-	-5828 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0- B	-0-	37 22	1 9	184	2	Y	20	20	0			-0-
11	330	N	196	-0-	-134 B	-0-	19 20	1 9	157	2	Y	18	18	0			-0-
12	279	N	6	-0-	-273 B	-0-	2	2	4	9	Y	4	4	0			-0-
01	248	N	211	-0-	-37 B	-0-	24 21	1 9	166	2	Y	19	19	0			-0-
02	196	N	161	-0-	-35 B	-0-	15 22	1 9	124	2	Y	20	20	0			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	6819	-0-	-1303 B	-0-	403 1219	1 9	5197	2	Y	1108	1108	0			-0-
11	7740	X	6645	-0-	-1095 B	-0-	303 1161	1 9	5181	2	Y	1055	1052	0	3	1	-0-
12	7440	X	6168	-0-	-1272 B	-0-	191 1069	1 9	4908	2	Y	972	965	0	7	1	-0-
01	7192	X	6385	-0-	-807 B	-0-	239 1098	1 9	5048	2	Y	998	989	0	9	1	-0-
02	6496	X	2097	-0-	-4399 B	-0-	97 498	1 9	1502	2	Y	453	450	0	3	1	-0-
03	6882	X	NO RPT	-0-	-6882 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4697	-0-	-387 B	-0-	61 305	1 9	4331	2	Y	277	277	0			-0-
11	4920	X	4395	-0-	-525 B	-0-	105 298	1 9	3992	2	Y	271	268	0	3	1	-0-
12	5084	X	4649	-0-	-435 B	-0-	119 336	1 9	4194	2	Y	305	298	0	7	1	-0-
01	4836	X	3324	-0-	-1512 B	-0-	92 248	1 9	2984	2	Y	225	219	0	6	1	-0-
02	4256	X	3213	-0-	-1043 B	-0-	95 222	1 9	2896	2	Y	202	196	0	6	1	-0-
03	4712	X	NO RPT	-0-	-4712 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4762	-0-	-818 B	-0-	61 343	1 9	4358	2	Y	312	312	0			-0-
11	5310	X	4377	-0-	-933 B	-0-	103 329	1 9	3945	2	Y	299	296	0	3	1	-0-
12	5239	X	4525	-0-	-714 B	-0-	115 345	1 9	4065	2	Y	314	307	0	7	1	-0-
01	5186	X	5186	-0-	-0- B	-0-	143 389	1 9	4654	2	Y	354	345	0	9	1	-0-
02	4312	X	4018	-0-	-294 B	-0-	118 308	1 9	3592	2	Y	280	272	0	8	1	-0-
03	4774	X	NO RPT	-0-	-4774 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	2887	-0-	-2383 B	-0-	39 112	1 9	2736	2	Y	102	102	0			-0-
11	4890	X	4303	-0-	-587 B	-0-	103 261	1 9	3939	2	Y	237	234	0	3	1	-0-
12	4867	X	1849	-0-	-3018 B	-0-	47 144	1 9	1658	2	Y	131	128	0	3	1	-0-
01	4619	X	1565	-0-	-3054 B	-0-	43 118	1 9	1404	2	Y	107	104	0	3	1	-0-
02	4032	X	2683	-0-	-1349 B	-0-	79 183	1 9	2421	2	Y	166	161	0	5	1	-0-
03	4433	X	NO RPT	-0-	-4433 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122729	X	78223	-0-	-44506 B	-0-	965 7530	1 9	69728	2	Y	6845	6845	0			-0-
11	107460	X	38472	-0-	-68988 B	-0-	855 4469	1 9	33148	2	Y	4063	4042	0	21	1	-0-
12	102455	X	73704	-0-	-28751 B	-0-	1825 6307	1 9	65572	2	Y	5734	5630	0	104	1	-0-
01	77469	X	66937	-0-	-10532 B	-0-	1803 5943	1 9	59191	2	Y	5403	5294	0	109	1	-0-
02	69972	X	51195	-0-	-18777 B	-0-	1475 4288	1 9	45432	2	Y	3898	3798	0	100	1	-0-
03	77469	X	NO RPT	-0-	-77469 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2359	-0-	-1454 B	-0-	30 212	1 9	2117	2	Y	193	193	0			-0-
11	3450	X	3062	-0-	-388 B	-0-	71 265	1 9	2726	2	Y	241	239	0	2	1	-0-
12	3534	X	2911	-0-	-623 B	-0-	72 273	1 9	2566	2	Y	248	244	0	4	1	-0-
01	3286	X	2528	-0-	-758 B	-0-	69 227	1 9	2232	2	Y	206	202	0	4	1	-0-
02	2856	X	1921	-0-	-935 B	-0-	56 162	1 9	1703	2	Y	147	143	0	4	1	-0-
03	3162	X	NO RPT	-0-	-3162 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3034	-0-	-903 B	-0-	38 261	1 9	2735	2	Y	237	237	0			-0-
11	3780	X	2645	-0-	-1135 B	-0-	61 248	1 9	2336	2	Y	225	223	0	2	1	-0-
12	3906	X	2910	-0-	-996 B	-0-	72 276	1 9	2562	2	Y	251	247	0	4	1	-0-
01	3720	X	3146	-0-	-574 B	-0-	85 282	1 9	2779	2	Y	256	251	0	5	1	-0-
02	3164	X	2382	-0-	-782 B	-0-	69 216	1 9	2097	2	Y	196	191	0	5	1	-0-
03	3038	X	NO RPT	-0-	-3038 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6635	X	6635	-0-	-0- B	-0-	84	1	6081	2	Y	427	427	0			-0-
							470	9									
11	5903	X	5903	-0-	-0- B	-0-	139	1	5343	2	Y	383	380	0	3	1	-0-
							421	9									
12	6164	X	6164	-0-	-0- B	-0-	156	1	5560	2	Y	407	398	0	9	1	-0-
							448	9									
01	6048	X	6048	-0-	-0- B	-0-	166	1	5433	2	Y	408	398	0	10	1	-0-
							449	9									
*02	4369	X	4369	-0-	-0- B	-0-	126	1	3898	2	Y	314	305	0	9	1	-0-
							345	9									
03	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3035	-0-	-1398 B	-0-	38	1	2699	2	Y	271	271	0			-0-
							298	9									
11	4230	X	3556	-0-	-674 B	-0-	82	1	3143	2	Y	301	299	0	2	1	-0-
							331	9									
12	4216	X	3519	-0-	-697 B	-0-	86	1	3066	2	Y	334	329	0	5	1	-0-
							367	9									
01	3720	X	3615	-0-	-105 B	-0-	96	1	3142	2	Y	343	337	0	6	1	-0-
							377	9									
02	3332	X	2950	-0-	-382 B	-0-	84	1	2579	2	Y	261	255	0	6	1	-0-
							287	9									
03	3689	X	NO RPT	-0-	-3689 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4315	-0-	-459 B	-0-	676	1	3285	2	Y	322	322	0			-0-
							354	9									
11	8464	X	8464	-0-	-0- B	-0-	1420	1	6706	2	Y	307	303	0	4	1	-0-
							338	9									
12	9252	X	9252	-0-	-0- B	-0-	1323	1	7607	2	Y	293	281	0	12	1	-0-
							322	9									
01	9332	X	9332	-0-	-0- B	-0-	1059	1	7876	2	Y	361	346	0	15	1	-0-
							397	9									
02	7896	X	4459	-0-	-3437 B	-0-	396	1	3878	2	Y	168	159	0	9	1	-0-
							185	9									
03	8742	X	NO RPT	-0-	-8742 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15438	X	14643	-0-	-795 B	-0-	1390	1	12223	2	Y	936	936	0			-0-
							1030	9									
11	14940	X	13804	-0-	-1136 B	-0-	1453	1	11320	2	Y	937	930	0	7	1	-0-
							1031	9									
12	16543	X	16543	-0-	-0- B	-0-	1454	1	13908	2	Y	1074	1052	0	22	1	-0-
							1181	9									
01	14911	X	11865	-0-	-3046 B	-0-	752	1	9954	2	Y	1054	1036	0	18	1	-0-
							1159	9									
02	13216	X	7653	-0-	-5563 B	-0-	243	1	6506	2	Y	822	808	0	14	1	-0-
							904	9									
03	14632	X	NO RPT	-0-	-14632 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

10	10974	X	8854	-0-	-2120 B	-0-	7747	2	1107	9	Y	1006	1006	0			-0-
11	9660	X	8220	-0-	-1440 B	-0-	7195	2	1025	9	Y	932	927	0	5	1	-0-
12	9827	X	8375	-0-	-1452 B	-0-	7240	2	1135	9	Y	1032	1021	0	11	1	-0-
01	8649	X	8032	-0-	-617 B	-0-	7032	2	1000	9	Y	909	896	0	13	1	-0-
02	7812	X	6661	-0-	-1151 B	-0-	5914	2	747	9	Y	679	666	0	13	1	-0-
03	8649	X	NO RPT	-0-	-8649 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

10	6448	X	4541	-0-	-1907 B	-0-	4022	2	519	9	Y	472	472	0			-0-
11	5310	X	4117	-0-	-1193 B	-0-	3665	2	452	9	Y	411	409	0	2	1	-0-
12	5394	X	4055	-0-	-1339 B	-0-	3601	2	454	9	Y	413	407	0	6	1	-0-
01	4433	X	3880	-0-	-553 B	-0-	3423	2	457	9	Y	415	409	0	6	1	-0-
02	4004	X	2908	-0-	-1096 B	-0-	2542	2	366	9	Y	333	328	0	5	1	-0-
03	4433	X	NO RPT	-0-	-4433 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

10	11284	X	9293	-0-	-1991 B	-0-	8405	2	888	9	Y	807	807	0			-0-
11	9900	X	8573	-0-	-1327 B	-0-	7751	2	822	9	Y	747	742	0	5	1	-0-
12	10230	X	7958	-0-	-2272 B	-0-	7229	2	729	9	Y	663	651	0	12	1	-0-
01	10106	X	6399	-0-	-3707 B	-0-	5738	2	661	9	Y	601	590	0	11	1	-0-
02	9128	X	4912	-0-	-4216 B	-0-	4432	2	480	9	Y	436	426	0	10	1	-0-
03	9300	X	NO RPT	-0-	-9300 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

10	47151	X	27300	-0-	-19851 B	-0-	24098	2	3202	9	Y	2911	2911	0			-0-
11	38370	X	24249	-0-	-14121 B	-0-	21275	2	2974	9	Y	2704	2690	0	14	1	-0-
12	37789	X	25786	-0-	-12003 B	-0-	23004	2	2782	9	Y	2529	2493	0	36	1	-0-
01	29295	X	23229	-0-	-6066 B	-0-	20816	2	2413	9	Y	2194	2156	0	38	1	-0-
02	26460	X	18729	-0-	-7731 B	-0-	16943	2	1786	9	Y	1624	1587	0	37	1	-0-
03	27311	X	NO RPT	-0-	-27311 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26381 X	24917	-0-	-1464 B	-0-	2303	1	20346	2	Y	2062	2062	0			-0-
						2268	9									
11	24870 X	23229	-0-	-1641 B	-0-	2374	1	18583	2	Y	2065	2053	0	12	1	-0-
						2272	9									
12	24428 X	21901	-0-	-2527 B	-0-	1859	1	17884	2	Y	1962	1934	0	28	1	-0-
						2158	9									
01	22723 X	21685	-0-	-1038 B	-0-	1384	1	18251	2	Y	1864	1830	0	34	1	-0-
						2050	9									
02	20524 X	16766	-0-	-3758 B	-0-	557	1	14717	2	Y	1356	1324	0	32	1	-0-
						1492	9									
03	22723 X	NO RPT	-0-	-22723 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

10	12958 X	10587	-0-	-2371 B	-0-	972	1	8650	2	Y	877	877	0			-0-
						965	9									
11	11940 X	10308	-0-	-1632 B	-0-	1050	1	8282	2	Y	887	882	0	5	1	-0-
						976	9									
12	12152 X	11932	-0-	-220 B	-0-	1018	1	9847	2	Y	970	954	0	16	1	-0-
						1067	9									
01	12587 X	12587	-0-	-0- B	-0-	804	1	10655	2	Y	1025	1005	0	20	1	-0-
						1128	9									
*02	10413 X	10413	-0-	-0- B	-0-	347	1	9199	2	Y	788	768	0	20	1	-0-
						867	9									
03	10664 X	NO RPT	-0-	-10664 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

10	20070 X	20070	-0-	-0- B	-0-	17604	2	2466	9	Y	2242	2242	0			-0-
11	17392 X	17392	-0-	-0- B	-0-	15373	2	2019	9	Y	1835	1825	0	10	1	-0-
12	17548 X	17548	-0-	-0- B	-0-	15715	2	1833	9	Y	1666	1641	0	25	1	-0-
01	16697 X	16697	-0-	-0- B	-0-	14997	2	1700	9	Y	1545	1517	0	28	1	-0-
*02	13673 X	13673	-0-	-0- B	-0-	12366	2	1307	9	Y	1188	1161	0	27	1	-0-
03	0 X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10720	-0-	-1897 B	-0-	977	1	8745	2	Y	907	907	0			-0-
							998	9									
11	12060	X	7967	-0-	-4093 B	-0-	805	1	6377	2	Y	714	710	0	4	1	-0-
							785	9									
12	10850	X	140	-0-	-10710 B	-0-	1	2	139	9	Y	126	126	0			-0-
01	10850	X	-0-	-0-	-10850 B	-0-					Y	-0-					-0-
02	9800	X	11	-0-	-9789 B	-0-	4	2	7	9	Y	6	6	0			-0-
03	10726	X	NO RPT	-0-	-10726 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	165	-0-	-7616 B	-0-	11	2	154	9	Y	140	140	0			-0-
11	7440	X	2242	-0-	-5198 B	-0-	213	1	1731	2	Y	271	270	0	1	1	-0-
							298	9									
12	7688	X	3311	-0-	-4377 B	-0-	236	1	2436	2	Y	581	577	0	4	1	-0-
							639	9									
01	6944	X	6737	-0-	-207 B	-0-	410	1	5493	2	Y	758	748	0	10	1	-0-
							834	9									
02	6272	X	3653	-0-	-2619 B	-0-	116	1	3087	2	Y	409	402	0	7	1	-0-
							450	9									
03	2325	X	NO RPT	-0-	-2325 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26877	X	21010	-0-	-5867 B	-0-	19463	2	1547	9	Y	1406	1406	0			-0-
11	24360	X	18960	-0-	-5400 B	-0-	17487	2	1473	9	Y	1339	1328	0	11	1	-0-
12	23498	X	19059	-0-	-4439 B	-0-	17594	2	1465	9	Y	1332	1304	0	28	1	-0-
01	23002	X	16513	-0-	-6489 B	-0-	15280	2	1233	9	Y	1121	1093	0	28	1	-0-
02	19768	X	283	-0-	-19485 B	-0-	1	2	282	9	Y	256	256	0			-0-
03	21018	X	NO RPT	-0-	-21018 B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29481	X	22804	-0-	-6677 B	-0-	21071	2	1733	9	Y	1575	1575	0			-0-
11	26760	X	20687	-0-	-6073 B	-0-	19029	2	1658	9	Y	1507	1495	0	12	1	-0-
12	25451	X	21474	-0-	-3977 B	-0-	19622	2	1852	9	Y	1684	1652	0	32	1	-0-
01	24211	X	21076	-0-	-3135 B	-0-	19228	2	1848	9	Y	1680	1644	0	36	1	-0-
02	21560	X	2463	-0-	-19097 B	-0-	1836	2	627	9	Y	570	566	0	4	1	-0-
03	22816	X	NO RPT	-0-	-22816 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116653	X	69494	-0-	-47159 B	-0-	876	1	62985	2	Y	5121	5121	0			-0-
							5633	9									
11	101070	X	35755	-0-	-65315 B	-0-	818	1	31509	2	Y	3116	3096	0	20	1	-0-
							3428	9									
12	94395	X	65052	-0-	-29343 B	-0-	1644	1	58639	2	Y	4335	4242	0	93	1	-0-
							4769	9									
01	70835	X	58724	-0-	-12111 B	-0-	1610	1	52624	2	Y	4082	3984	0	98	1	-0-
							4490	9									
02	63980	X	44928	-0-	-19052 B	-0-	1317	1	40373	2	Y	2944	2855	0	89	1	-0-
							3238	9									
03	69502	X	NO RPT	-0-	-69502 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96100	X	53706	-0-	-42394 B	-0-	668	1	48164	2	Y	4431	4431	0			-0-
							4874	9									
11	82320	X	29521	-0-	-52799 B	-0-	666	1	25746	2	Y	2826	2809	0	17	1	-0-
							3109	9									
12	75826	X	50550	-0-	-25276 B	-0-	1259	1	45167	2	Y	3749	3678	0	71	1	-0-
							4124	9									
01	55552	X	44661	-0-	-10891 B	-0-	1208	1	39633	2	Y	3473	3400	0	73	1	-0-
							3820	9									
02	50176	X	33932	-0-	-16244 B	-0-	981	1	30211	2	Y	2491	2425	0	66	1	-0-
							2740	9									
03	53692	X	NO RPT	-0-	-53692 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67332	X	35380	-0-	-31952 B	-0-	439	1	31671	2	Y	2973	2973	0			-0-
							3270	9									
11	55890	X	21552	-0-	-34338 B	-0-	489	1	18886	2	Y	1979	1967	0	12	1	-0-
							2177	9									
12	51119	X	33677	-0-	-17442 B	-0-	838	1	30135	2	Y	2458	2410	0	48	1	-0-
							2704	9									
01	36518	X	29097	-0-	-7421 B	-0-	785	1	25814	2	Y	2271	2223	0	48	1	-0-
							2498	9									
02	32984	X	21700	-0-	-11284 B	-0-	627	1	19335	2	Y	1580	1538	0	42	1	-0-
							1738	9									
03	35371	X	NO RPT	-0-	-35371 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	34781	-0-	34781 B	1076561	431	1	31088	2	Y	2965	2965	0			-0-
							3262	9									
11	0	W	20276	-0-	20276 B	1096837	458	1	17691	2	Y	1934	1923	0	11	1	-0-
							2127	9									
12	0	W	33382	-0-	33382 B	1130219	830	1	29936	2	Y	2378	2331	0	47	1	-0-
							2616	9									
01	1159540	X	29321	-0-	-1130219 B	-0-	793	1	26124	2	Y	2185	2137	0	48	1	-0-
							2404	9									
02	35140	X	22357	-0-	-12783 B	-0-	645	1	19966	2	Y	1587	1543	0	44	1	-0-
							1746	9									
03	34782	X	NO RPT	-0-	-34782 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1169	-0-	-443 B	-0-	25	1	438	2	N	642	648	1			140
							706	9									
11	1590	N	920	-0-	-670 B	-0-	28	1	181	2	N	646	656	1			130
							711	9									
12	1085	N	776	-0-	-309 B	-0-	25	1	38	2	N	648	603	1			175
							713	9									
01	1178	N	781	-0-	-397 B	-0-	58	1	44	2	N	617	633	1			159
							679	9									
02	868	N	540	-0-	-328 B	-0-	46	1	10	2	N	440	388	1			211
							484	9									
03	775	N	755	-0-	-20 B	-0-	14	1	741	9	N	674	762	1			123

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

10	682	N	27	-0-	-655 B	-933322	27	3			Y	-0-					29
*11	0	N	1	-0-	1 B	-933321	1	3			Y	-0-					29
12	62	N	-0-	-0-	-62 B	-933321					Y	-0-					29
01	31	N	3	-0-	-28 B	-933321	3	3			Y	-0-	29	1			-0-
02	1	N	-0-	-0-	-1 B	-933321					Y	-0-					-0-
03	0	N	82	-0-	82 B	-933239	82	3			Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

10	1643	X	401	-0-	-1242 B	-292854	401	3			Y	-0-					271
11	1590	X	-0-	-0-	-1590 B	-292854					Y	-0-					271
12	1705	X	-0-	-0-	-1705 B	-292854					Y	-0-					271
01	1705	X	2027	-0-	322 B	-292532	1599	3	428	9	Y	389	360	1			300
02	1540	X	1808	-0-	268 B	-292264	1808	3			Y	-0-					300
03	403	X	4075	-0-	3672 B	-288592	4075	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

10	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

10	868	X	133	-0-	-735 B	-212722	133	3			Y	-0-					-0-
11	840	X	31	-0-	-809 B	-212722	31	3			Y	-0-					-0-
12	868	X	-0-	-0-	-868 B	-212722					Y	-0-					-0-
01	558	X	7	-0-	-551 B	-212722	7	3			Y	-0-					-0-
02	504	X	190	-0-	-314 B	-212722	190	3			Y	-0-					-0-
03	124	X	1839	-0-	1715 B	-211007	1839	3			Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4735	-0-	-752 B	-819886	4735	3			Y	-0-					-0-
11	5310	X	2164	-0-	-3146 B	-819886	2164	3			Y	-0-					-0-
12	5487	X	-0-	-0-	-5487 B	-819886					Y	-0-					-0-
01	5487	X	822	-0-	-4665 B	-819886	822	3			Y	-0-					-0-
02	4284	X	962	-0-	-3322 B	-819886	962	3			Y	-0-					-0-
03	4743	X	-0-	-0-	-4743 B	-819886					Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0- B	-0-	715	1	279	3	N	83					193
							91	9									
11	960	N	893	-0-	-67 B	-0-	688	1	117	3	N	80	169	1			104
							88	9									
12	961	N	893	-0-	-68 B	-0-	714	1	80	3	N	90	159	1			35
							99	9									
01	1085	N	1057	-0-	-28 B	-0-	713	1	239	3	N	95					130
							105	9									
02	840	N	828	-0-	-12 B	-0-	645	1	111	3	N	65					195
							72	9									
*03	934	N	934	-0-	-0- B	-0-	713	1	130	3	N	83	163	1			115
							91	9									

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	459	-0-	-316 B	-43017	22	1	346	3	Y	82	80	0			31
							1	4	90	9							
11	630	N	503	-0-	-127 B	-43017	22	1	353	3	Y	115	112	0			34
							1	4	127	9							
12	434	N	490	-0-	56 B	-42961	23	1	374	3	Y	84	93	0			25
							1	4	92	9							
01	465	N	267	-0-	-198 B	-42961	10	1	149	3	Y	98	92	0			31
							108	9									
02	476	N	-0-	-0-	-476 B	-42961					Y	-0-	31	0			-0-
03	496	N	437	-0-	-59 B	-42961	21	1	335	3	Y	73	50	0			22
							1	4	80	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	286	-0-	-3062 B	-0-	18	1	236	3	Y	29	25	0			11
							32	9									
11	3120	X	306	-0-	-2814 B	-0-	19	1	254	3	Y	30	32	0			9
							33	9									
12	2294	X	378	-0-	-1916 B	-0-	23	1	319	3	Y	33	32	0			10
							36	9									
01	427	X	427	-0-	-0- B	-0-	34	1	346	3	Y	43	39	0			14
							47	9									
02	280	X	170	-0-	-110 B	-0-	10	1	140	3	Y	18	22	0			10
							20	9									
03	372	X	111	-0-	-261 B	-0-	7	1	100	3	Y	4	13	0			1
							4	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4493	-0-	-436 B	-48148	226	1	3610	3	Y	592	604	0			228
							6	4	651	9							
11	4590	X	4407	-0-	-183 B	-48148	220	1	3545	3	Y	578	630	0			176
							6	4	636	9							
12	4619	X	4953	-0-	334 B	-47814	587	1	3669	3	Y	628	609	0			195
							6	4	691	9							
01	4619	X	4937	-0-	318 B	-47496	757	1	3480	3	Y	631	617	0			209
							6	4	694	9							
02	4116	X	3036	-0-	-1080 B	-47496	390	1	2198	3	Y	403	387	0			225
							5	4	443	9							
03	4960	X	4630	-0-	-330 B	-47496	216	1	3440	3	Y	881	822	0			280
							5	4	969	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

10	DLQ G-10		3069	-0-	3069 B	-548282	159	1	2547	3	Y	326	309	0			122
							4	4	359	9							
11	DLQ G-10		3181	-0-	3181 B	-545101	168	1	2704	3	Y	276	317	0			81
							5	4	304	9							
12	DLQ G-10		3420	-0-	3420 B	-541681	178	1	2887	3	Y	318	304	0			95
							5	4	350	9							
01	DLQ G-10		3395	-0-	3395 B	-538286	184	1	2858	3	Y	316	310	0			101
							5	4	348	9							
02	0	X	2255	-0-	2255 B	-536031	131	1	1923	3	Y	179	183	0			97
							4	4	197	9							
03	0	X	3346	-0-	3346 B	-532685	194	1	3086	3	Y	55	134	0			21
							5	4	61	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

10	DLQ G-10		4362	-0-	4362 B	17594	210	1	3336	3	Y	737	785	0			276
							5	4	811	9							
11	DLQ G-10		4149	-0-	4149 B	21743	198	1	3191	3	Y	686	761	0			201
							5	4	755	9							
12	DLQ G-10		4314	-0-	4314 B	26057	203	1	3306	3	Y	726	709	0			218
							6	4	799	9							
01	DLQ G-10		4347	-0-	4347 B	30404	218	1	3400	3	Y	657	664	0			211
							6	4	723	9							
*02	33618	X	3214	-0-	-30404 B	-0-	172	1	2528	3	Y	462	423	0			250
							6	4	508	9							
*03	4001	X	4001	-0-	-0- B	-0-	230	1	3665	3	Y	91	312	0			32
							6	4	100	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

10	DLQ G-10		5778	-0-	5778 B	-813721	329	1	5266	3	Y	158	151	0			59
							9	4	174	9							
11	DLQ G-10		5101	-0-	5101 B	-808620	294	1	4743	3	Y	51	95	0			15
							8	4	56	9							
12	DLQ G-10		5300	-0-	5300 B	-803320	300	1	4879	3	Y	103	87	0			31
							8	4	113	9							
01	DLQ G-10		5453	-0-	5453 B	-797867	322	1	5013	3	Y	99	98	0			32
							9	4	109	9							
02	0	X	4442	-0-	4442 B	-793425	275	1	4048	3	Y	100	78	0			54
							9	4	110	9							
03	0	X	6299	-0-	6299 B	-787126	371	1	5908	3	Y	9	60	0			9
							9	4	10	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	7589	-0-	7589 B	7589	413	1	6583	3	Y	529	663	0			172
							10	4	582	9							

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

10	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					120
12	33	X	33	-0-	-0- B	-0-	4	1	29	2	N	-0-					120
01	103	X	103	-0-	-0- B	-0-	5	1	86	2	N	11					131
							12	9									
02	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					131
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

10	2759	X	-0-	-0-	-2759 B	-0-					N	15					102
11	97	X	97	-0-	-0- B	-0-	13	1	81	2	N	3	87	1			18
							3	9									
12	910	X	910	-0-	-0- B	-0-	46	1	788	2	N	20					38
							54	4	22	9							
01	2243	X	2243	-0-	-0- B	-0-	128	1	2113	2	N	2					40
							2	9									
02	1441	X	1441	-0-	-0- B	-0-	150	1	1255	2	N	5					45
							30	4	6	9							
*03	5027	X	5027	-0-	-0- B	-0-	620	1	4272	2	N	-0-					45
							135	4									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

10	1400	X	1400	-0-	-0- B	-0-	249	1	1056	2	Y	86					232
							95	9									
11	923	X	923	-0-	-0- B	-0-	64	1	663	2	Y	178	191	1			219
							196	9									
12	187	X	187	-0-	-0- B	-0-	3	1	35	2	Y	135	188	1			166
							149	9									
01	134	X	134	-0-	-0- B	-0-	1	1	10	2	Y	112	191	1			87
							123	9									
02	140	X	140	-0-	-0- B	-0-	2	1	138	2	Y	-0-					87
*03	525	X	525	-0-	-0- B	-0-	73	1	325	2	Y	104	80	1			111
							13	4	114	9							

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					Y	116					258
11	0	X	-0-	-0-	-0- B	-0-					Y	80	180	1			158
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
03	0	X	-0-	-0-	-0- B	-0-					Y	72	105	1			125

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	X	1172	-0-	-0- B	-0-	150	1	825	2	Y	179	191	1			175
							197	9									
11	1654	X	1654	-0-	-0- B	-0-	178	1	1461	2	Y	3	119	1			59
							12	4	3	9							
12	214	X	214	-0-	-0- B	-0-	3	1	59	2	Y	138	137	1			60
							152	9									
01	413	X	413	-0-	-0- B	-0-	23	1	346	2	Y	40					100
							44	9									
02	404	X	404	-0-	-0- B	-0-	7	1	363	2	Y	31	59	1			72
							34	9									
*03	131	X	131	-0-	-0- B	-0-	15	1	114	2	Y	2					74
							2	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217 B	-0-					Y	-0-					103
11	210	X	3	-0-	-207 B	-0-	3	2			Y	-0-					103
12	93	X	-0-	-0-	-93 B	-0-					Y	-0-					103
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103
02	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103
03	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	817	-0-	-299 B	-0-	88	1	542	2	N	170	64	1			308
							187	9									
11	1170	X	1133	-0-	-37 B	-0-	126	1	850	2	N	143	264	1			187
							157	9									
12	1606	X	1606	-0-	-0- B	-0-	76	1	1234	2	N	156	181	1			162
							124	4	172	9							
01	1675	X	1675	-0-	-0- B	-0-	71	1	1405	2	N	181	128	1			215
							199	9									
02	1546	X	1546	-0-	-0- B	-0-	451	1	900	2	N	149	126	1			238
							31	4	164	9							
03	1612	X	757	-0-	-855 B	-0-	65	1	490	2	N	172	78	1			332
							13	4	189	9							

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	431	-0-	-964 B	-0-	18	1	117	2	N	269	187	1			140
							296	9									
11	1350	X	382	-0-	-968 B	-0-	10	1	54	2	N	289	294	1			135
							318	9									
12	992	X	533	-0-	-459 B	-0-	10	1	184	2	N	281	358	1			58
							30	4	309	9							
01	992	X	844	-0-	-148 B	-0-	35	1	502	2	N	279	192	1			145
							307	9									
02	896	X	401	-0-	-495 B	-0-	2	1	185	2	N	182	189	1			138
							14	4	200	9							
*03	4116	X	4116	-0-	-0- B	-0-	496	1	3299	2	N	214	189	1			163
							86	4	235	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1415	-0-	-1065 B	-0-	261	1	1016	2	Y	125	148	1			82
							138	9									
11	2400	X	1333	-0-	-1067 B	-0-	297	1	930	2	Y	96	136	1			42
							106	9									
12	2108	X	1183	-0-	-925 B	-0-	260	1	843	2	Y	73					115
							80	9									
01	1612	X	1341	-0-	-271 B	-0-	289	1	879	2	Y	157	224	1			48
							173	9									
02	1344	X	957	-0-	-387 B	-0-	137	1	699	2	Y	110					158
							121	9									
03	1426	X	1397	-0-	-29 B	-0-	234	1	1075	2	Y	80	118	1			120
							88	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2799	-0-	-2099 B	-0-	501	1	1954	2	Y	313	369	1			134
							344	9									
11	4740	X	2506	-0-	-2234 B	-0-	537	1	1684	2	Y	259	149	1			244
							285	9									
12	3317	X	2469	-0-	-848 B	-0-	491	1	1626	2	Y	320	432	1			132
							352	9									
01	3317	X	2185	-0-	-1132 B	-0-	429	1	1387	2	Y	335	308	1			159
							369	9									
02	2576	X	1710	-0-	-866 B	-0-	255	1	1171	2	Y	258	265	1			152
							284	9									
03	2790	X	2169	-0-	-621 B	-0-	335	1	1516	2	Y	289	254	1			187
							318	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1702	-0-	-2049 B	-0-	913	1	580	2	N	190	173	1			320
							209	9									
11	3630	X	1943	-0-	-1687 B	-0-	572	1	1257	2	N	104	174	1			250
							114	9									
12	2511	X	1825	-0-	-686 B	-0-	339	1	1237	2	N	226	313	1			163
							249	9									
01	2046	X	318	-0-	-1728 B	-0-	211	1	101	2	N	5					168
							6	9									
02	2760	X	2760	-0-	-0- B	-0-	435	1	1927	2	N	362	385	1			145
							398	9									
03	2015	X	1621	-0-	-394 B	-0-	614	1	888	2	N	108					253
							119	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1035	-0-	-2468 B	-0-	198	1	762	2	Y	68	76	1			85
							75	9									
11	3390	X	1761	-0-	-1629 B	-0-	340	1	1131	2	Y	264	188	1			161
							290	9									
12	1984	X	1719	-0-	-265 B	-0-	351	1	1133	2	Y	214	292	1			83
							235	9									
01	1922	X	1630	-0-	-292 B	-0-	341	1	1063	2	Y	205	150	1			138
							226	9									
02	1652	X	1359	-0-	-293 B	-0-	208	1	1002	2	Y	135	115	1			158
							149	9									
03	1829	X	1411	-0-	-418 B	-0-	224	1	974	2	Y	194	194	1			158
							213	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433 X	3314	-0-	-1119 B	-0-	614	1	2388	2	Y	284	287	1			77
						312	9									
11	4290 X	3146	-0-	-1144 B	-0-	691	1	2205	2	Y	227	144	1			160
						250	9									
12	4433 X	3132	-0-	-1301 B	-0-	691	1	2134	2	Y	279	344	1			95
						307	9									
01	4433 X	2996	-0-	-1437 B	-0-	680	1	2059	2	Y	234	271	1			58
						257	9									
02	3752 X	3084	-0-	-668 B	-0-	512	1	2352	2	Y	200	91	1			167
						220	9									
03	3317 X	2965	-0-	-352 B	-0-	500	1	2162	2	Y	275	332	1			110
						303	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

10	4712 X	3118	-0-	-1594 B	-0-	561	1	2198	2	Y	326	363	1			50
						359	9									
11	4560 X	2801	-0-	-1759 B	-0-	605	1	1862	2	Y	304	241	1			113
						334	9									
12	3658 X	3034	-0-	-624 B	-0-	655	1	2059	2	Y	291	349	1			55
						320	9									
01	3596 X	2681	-0-	-915 B	-0-	568	1	1741	2	Y	338	258	1			135
						372	9									
02	2828 X	2625	-0-	-203 B	-0-	346	1	2093	2	Y	169	192	1			112
						186	9									
03	3131 X	3128	-0-	-3 B	-0-	577	1	2336	2	Y	195	189	1			118
						215	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

10	3410 X	1859	-0-	-1551 B	-0-	318	1	1237	2	Y	276	330	1			48
						304	9									
11	3300 X	1823	-0-	-1477 B	-0-	405	1	1115	2	Y	275	176	1			147
						303	9									
12	3410 X	1780	-0-	-1630 B	-0-	347	1	1118	2	Y	286	336	1			97
						315	9									
01	2170 X	1989	-0-	-181 B	-0-	425	1	1238	2	Y	296	328	1			65
						326	9									
02	1876 X	1606	-0-	-270 B	-0-	199	1	1121	2	Y	260	223	1			102
						286	9									
*03	2102 X	2102	-0-	-0- B	-0-	329	1	1457	2	Y	287	206	1			183
						316	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

10	4495 X	1044	-0-	-3451 B	-0-	151	1	595	2	Y	271	283	1			50
						298	9									
11	4350 X	911	-0-	-3439 B	-0-	161	1	488	2	Y	238	221	1			67
						262	9									
12	1457 X	788	-0-	-669 B	-0-	123	1	403	2	Y	238	205	1			100
						262	9									
01	1054 X	998	-0-	-56 B	-0-	169	1	469	2	Y	327	375	1			52
						360	9									
02	1258 X	1258	-0-	-0- B	-0-	121	1	884	2	Y	230	47	1			235
						253	9									
*03	1130 X	1130	-0-	-0- B	-0-	160	1	600	2	Y	336	401	1			170
						370	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	-0-	-0-	-6293 B	-0-					N	-0-					107
11	12024	X	12024	-0-	-0- B	-0-	6015	1	5536	2	N	430	374	1			163
							473	9									
12	7634	X	7634	-0-	-0- B	-0-	1348	1	5853	2	N	394	372	1			185
							433	9									
01	7176	X	7176	-0-	-0- B	-0-	714	1	5934	2	N	480	380	1			285
							528	9									
02	6440	X	4310	-0-	-2130 B	-0-	338	1	3752	2	N	200	373	1			112
							220	9									
03	7130	X	5747	-0-	-1383 B	-0-	1318	1	4146	2	N	257	176	1			193
							283	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6941	-0-	-592 B	-0-	2121	1	4357	2	N	421	379	1			160
							463	9									
11	7290	X	5948	-0-	-1342 B	-0-	1269	1	4172	2	N	461	541	1			80
							507	9									
12	7533	X	6724	-0-	-809 B	-0-	1246	1	4968	2	N	464	534	1			10
							510	9									
01	7409	X	4910	-0-	-2499 B	-0-	1076	1	3310	2	N	476	384	1			102
							524	9									
02	6692	X	3587	-0-	-3105 B	-0-	621	1	2523	2	N	403	382	1			123
							443	9									
03	6944	X	6047	-0-	-897 B	-0-	2188	1	3399	2	N	418	371	1			170
							460	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2352	-0-	-1926 B	-0-	440	1	1705	2	Y	188	181	1			62
							207	9									
11	4140	X	2254	-0-	-1886 B	-0-	448	1	1516	2	Y	264	273	1			53
							290	9									
12	2743	X	2743	-0-	-0- B	-0-	606	1	1903	2	Y	213	218	1			48
							234	9									
01	2818	X	2818	-0-	-0- B	-0-	608	1	1873	2	Y	306	229	1			125
							337	9									
02	2296	X	1684	-0-	-612 B	-0-	228	1	1251	2	Y	186	193	1			118
							205	9									
03	2728	X	2007	-0-	-721 B	-0-	332	1	1474	2	Y	183	181	1			120
							201	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	X	1392	-0-	-0- B	-0-	203	1	1189	2	Y	-0-					148
11	2236	X	2236	-0-	-0- B	-0-	275	1	1961	2	Y	-0-					148
12	1302	X	1112	-0-	-190 B	-0-	167	1	839	2	Y	96	191	1			53
							106	9									
01	4757	X	4757	-0-	-0- B	-0-	640	1	3240	2	Y	797	638	1			212
							877	9									
02	3166	X	3166	-0-	-0- B	-0-	494	1	2408	2	Y	240	309	1			143
							264	9									
*03	3777	X	3777	-0-	-0- B	-0-	495	1	2706	2	Y	524	614	1			53
							576	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255 X	1819	-0-	-1436 B	-0-	278	1	1541	2	Y	-0-					93
11	3150 X	3030	-0-	-120 B	-0-	367	1	2663	2	Y	-0-					93
12	1922 X	1545	-0-	-377 B	-0-	163	1	1382	2	Y	-0-					93
01	1922 X	1575	-0-	-347 B	-0-	231	1	1344	2	Y	-0-					93
02	2828 X	1764	-0-	-1064 B	-0-	307	1	1457	2	Y	-0-					93
03	3131 X	2275	-0-	-856 B	-0-	354	1	1921	2	Y	-0-					93

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

10	7 X	7	-0-	-0- B	-0-	1	2	6	9	Y	5					101
11	0 X	-0-	-0-	-0- B	-0-					Y	59					160
12	0 X	-0-	-0-	-0- B	-0-					Y	-0-					160
01	0 X	-0-	-0-	-0- B	-0-					Y	-0-					160
02	0 X	-0-	-0-	-0- B	-0-					Y	-0-					160
03	0 X	-0-	-0-	-0- B	-0-					Y	-0-					160

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

10	5072 X	5072	-0-	-0- B	-0-	677	1	3990	2	Y	368	521	1			274
						405	9									
11	6514 X	6514	-0-	-0- B	-0-	712	1	5489	2	Y	266	181	1			359
						20	4	293	9							
12	2676 X	2676	-0-	-0- B	-0-	186	1	2186	2	Y	276	378	1			257
						304	9									
01	5084 X	949	-0-	-4135 B	-0-	34	1	670	2	Y	223	186	1			294
						245	9									
02	6076 X	2334	-0-	-3742 B	-0-	1053	1	981	2	Y	241	185	1			350
						35	4	265	9							
03	6727 X	572	-0-	-6155 B	-0-	58	1	352	2	Y	127	187	1			290
						22	4	140	9							

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

10	6944 X	6944	-0-	-0- B	-0-	914	1	5291	2	Y	672	754	1			136
						739	9									
11	3931 X	3931	-0-	-0- B	-0-	363	1	3097	2	Y	412	360	1			188
						18	4	453	9							
12	12117 X	12117	-0-	-0- B	-0-	1133	1	10175	2	Y	357	394	1			151
						416	4	393	9							
01	6944 X	2222	-0-	-4722 B	-0-	107	1	1667	2	Y	407	342	1			216
						448	9									
02	6272 X	2136	-0-	-4136 B	-0-	442	1	1291	2	Y	333	408	1			141
						37	4	366	9							
03	12121 X	2906	-0-	-9215 B	-0-	307	1	2087	2	Y	404	389	1			156
						68	4	444	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	481	-0-	-852 B	-0-	52	1	320	2	Y	99	185	1			246
							109	9									
11	1064	X	1064	-0-	-0- B	-0-	144	1	842	2	Y	71	76	1			241
							78	9									
12	698	X	698	-0-	-0- B	-0-	109	1	423	2	Y	151	161	1			231
							166	9									
01	343	X	343	-0-	-0- B	-0-	16	1	292	2	Y	32	71	1			192
							35	9									
02	232	X	232	-0-	-0- B	-0-	24	1	141	2	Y	61	17	1			236
							67	9									
*03	2315	X	2315	-0-	-0- B	-0-	275	1	1792	2	Y	125	60	1			301
							110	4	138	9							

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1081	-0-	-1895 B	-0-	138	1	820	2	Y	112	140	1			130
							123	9									
11	2880	X	1169	-0-	-1711 B	-0-	121	1	930	2	Y	107	130	1			107
							118	9									
12	2108	X	1433	-0-	-675 B	-0-	132	1	1047	2	Y	191	110	1			188
							44	4	210	9							
01	2108	X	1668	-0-	-440 B	-0-	97	1	1313	2	Y	216	172	1			232
							20	4	238	9							
02	1651	X	1651	-0-	-0- B	-0-	285	1	1223	2	Y	108	173	1			167
							24	4	119	9							
*03	2602	X	2602	-0-	-0- B	-0-	304	1	2081	2	Y	144	119	1			192
							59	4	158	9							

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	X	1732	-0-	-0- B	-0-	230	1	1364	2	Y	125	220	1			114
							138	9									
11	1135	X	1135	-0-	-0- B	-0-	100	1	825	2	Y	191	170	1			135
							210	9									
12	1822	X	1822	-0-	-0- B	-0-	160	1	1439	2	Y	103	118	1			120
							110	4	113	9							
01	686	X	686	-0-	-0- B	-0-	47	1	477	2	Y	147	140	1			127
							162	9									
02	525	X	525	-0-	-0- B	-0-	31	1	268	2	Y	190					317
							17	4	209	9							
*03	170	X	170	-0-	-0- B	-0-	16	1	100	2	Y	49	204	1			162
							54	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	X	878	-0-	-0- B	-0-	88	1	457	2	N	303	361	1			190
							333	9									
11	1145	X	1145	-0-	-0- B	-0-	122	1	707	2	N	287	277	1			200
							316	9									
12	1440	X	1440	-0-	-0- B	-0-	199	1	988	2	N	197	274	1			123
							36	4	217	9							
01	1653	X	1653	-0-	-0- B	-0-	71	1	1141	2	N	401	332	1			192
							441	9									
02	1171	X	1171	-0-	-0- B	-0-	100	1	764	2	N	259	194	1			257
							22	4	285	9							
*03	1112	X	1112	-0-	-0- B	-0-	101	1	709	2	N	253	188	1			322
							24	4	278	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	168	-0-	-3955 B	-0-	18	1	124	2	Y	24	169	1			98
							26	9									
11	3990	X	689	-0-	-3301 B	-0-	104	1	585	2	Y	-0-					98
12	2046	X	356	-0-	-1690 B	-0-	6	1	239	2	Y	71					169
							33	4	78	9							
01	1519	X	240	-0-	-1279 B	-0-	18	1	202	2	Y	18	48	1			139
							20	9									
02	924	X	64	-0-	-860 B	-0-	12	2	52	9	Y	47					186
03	713	X	199	-0-	-514 B	-0-	12	1	49	2	Y	125	163	1			148
							138	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	X	1281	-0-	-0- B	-0-	149	1	888	2	N	222	367	1			112
							244	9									
11	588	X	588	-0-	-0- B	-0-	43	1	321	2	N	204	191	1			125
							224	9									
12	526	X	526	-0-	-0- B	-0-	20	1	279	2	N	206	226	1			105
							227	9									
01	951	X	951	-0-	-0- B	-0-	47	1	595	2	N	281	218	1			168
							309	9									
02	779	X	779	-0-	-0- B	-0-	36	1	480	2	N	228	189	1			207
							12	4	251	9							
*03	534	X	534	-0-	-0- B	-0-	45	1	326	2	N	139	201	1			145
							10	4	153	9							

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
12	8	X	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					85
01	9	X	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					85
02	27	X	27	-0-	-0- B	-0-	14	1	5	2	N	7					92
							8	9									
*03	187	X	187	-0-	-0- B	-0-	29	1	158	2	N	-0-					92

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	X	401	-0-	-0- B	-0-	60	1	323	2	N	16	36	1			102
							18	9									
11	380	X	380	-0-	-0- B	-0-	57	1	323	2	N	-0-					102
12	229	X	229	-0-	-0- B	-0-	7	1	105	2	N	106	100	1			108
							117	9									
01	1840	X	1840	-0-	-0- B	-0-	117	1	1644	2	N	72					180
							79	9									
02	2686	X	2686	-0-	-0- B	-0-	973	1	1566	2	N	83					263
							56	4	91	9							
*03	900	X	900	-0-	-0- B	-0-	85	1	686	2	N	103	191	1			175
							16	4	113	9							

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					Y	31	184	1			222
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					222
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-	187	1			35
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	731	-0-	-1687 B	-0-	113	1	568	2	Y	45					312
							50	9									
11	1057	X	1057	-0-	-0- B	-0-	93	1	808	2	Y	142	190	1			264
							156	9									
12	1114	X	1114	-0-	-0- B	-0-	123	1	658	2	Y	303	378	1			189
							333	9									
01	980	X	980	-0-	-0- B	-0-	35	1	780	2	Y	150	39	1			300
							165	9									
02	887	X	887	-0-	-0- B	-0-	80	1	615	2	Y	140	176	1			264
							38	4	154	9							
*03	880	X	880	-0-	-0- B	-0-	86	1	569	2	Y	174	193	1			245
							34	4	191	9							

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

10	55	X	55	-0-	-0- B	-0-	11	1	44	2	N	-0-					173
11	41	X	41	-0-	-0- B	-0-	11	1	30	2	N	-0-					173
12	209	X	209	-0-	-0- B	-0-	46	1	163	2	N	-0-					173
01	560	X	560	-0-	-0- B	-0-	132	1	428	2	N	-0-					173
02	1270	X	1270	-0-	-0- B	-0-	329	1	893	2	N	44					217
							48	9									
*03	563	X	563	-0-	-0- B	-0-	102	1	461	2	N	-0-					217

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

10	2480	X	1961	-0-	-519 B	-0-	266	1	1560	2	Y	123	146	1			91
							135	9									
11	2400	X	942	-0-	-1458 B	-0-	82	1	695	2	Y	150	105	1			136
							165	9									
12	2480	X	1485	-0-	-995 B	-0-	55	1	1124	2	Y	241	279	1			98
							41	4	265	9							
01	2480	X	1640	-0-	-840 B	-0-	78	1	1373	2	Y	156	131	1			123
							17	4	172	9							
02	2100	X	1873	-0-	-227 B	-0-	299	1	1416	2	Y	107	129	1			101
							40	4	118	9							
*03	2520	X	2520	-0-	-0- B	-0-	289	1	2005	2	Y	150	180	1			71
							61	4	165	9							

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

10	6079	X	6079	-0-	-0- B	-0-	831	1	4890	2	Y	325	232	1			171
							358	9									
11	4128	X	4128	-0-	-0- B	-0-	554	1	3127	2	Y	391	451	1			111
							17	4	430	9							
12	4623	X	4623	-0-	-0- B	-0-	234	1	3612	2	Y	541	519	1			133
							182	4	595	9							
01	4041	X	4041	-0-	-0- B	-0-	177	1	3386	2	Y	398	407	1			124
							40	4	438	9							
02	4726	X	4726	-0-	-0- B	-0-	1312	1	2990	2	Y	309	185	1			248
							84	4	340	9							
*03	5297	X	5297	-0-	-0- B	-0-	598	1	4015	2	Y	511	568	1			191
							122	4	562	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4587	-0-	-1334 B	-0-	1486	1	2520	2	N	528	549	1			197
							581	9									
11	5730	X	4147	-0-	-1583 B	-0-	347	1	3207	2	N	539	556	1			180
							593	9									
12	5921	X	3853	-0-	-2068 B	-0-	512	1	2716	2	N	568	541	1			207
							625	9									
01	5084	X	3786	-0-	-1298 B	-0-	355	1	2827	2	N	549	528	1			228
							604	9									
02	4592	X	4235	-0-	-357 B	-0-	325	1	3243	2	N	606	541	1			293
							667	9									
03	4588	X	4380	-0-	-208 B	-0-	2015	1	1765	2	N	545	575	1			263
							600	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

10	18259	X	14281	-0-	-3978 B	-0-	1975	1	11259	2	N	952	1080	1			192
							1047	9									
11	16800	X	13122	-0-	-3678 B	-0-	1019	1	11287	2	N	742	622	1			312
							816	9									
12	16027	X	13080	-0-	-2947 B	-0-	1298	1	10738	2	N	949	1161	1			100
							1044	9									
01	15624	X	12633	-0-	-2991 B	-0-	1776	1	9668	2	N	1081	896	1			285
							1189	9									
02	13468	X	9306	-0-	-4162 B	-0-	1317	1	7233	2	N	687	534	1			438
							756	9									
03	14291	X	12034	-0-	-2257 B	-0-	1694	1	9269	2	N	974	1209	1			203
							1071	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

10	32767	X	17905	-0-	-14862 B	-0-	2202	1	12885	2	N	2549	2685	1			72
							14	4	2804	9							
11	31710	X	15913	-0-	-15797 B	-0-	1773	1	11359	2	N	2482	2207	1			347
							51	4	2730	9							
12	19654	X	17146	-0-	-2508 B	-0-	945	1	12844	2	N	2566	2773	1			140
							534	4	2823	9							
01	19561	X	14981	-0-	-4580 B	-0-	580	1	11804	2	N	2250	2235	1			155
							122	4	2475	9							
02	16548	X	14744	-0-	-1804 B	-0-	3455	1	9034	2	N	1808	1721	1			242
							266	4	1989	9							
03	17918	X	15280	-0-	-2638 B	-0-	1501	1	10868	2	N	2360	2497	1			105
							315	4	2596	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

10	14325	X	14325	-0-	-0- B	-0-	1709	1	9926	2	N	2435	2537	1			90
							11	4	2679	9							
11	12813	X	12813	-0-	-0- B	-0-	1312	1	8899	2	N	2330	2027	1			393
							39	4	2563	9							
12	13060	X	13060	-0-	-0- B	-0-	707	1	9283	2	N	2422	2600	1			215
							406	4	2664	9							
01	12118	X	12118	-0-	-0- B	-0-	495	1	8985	2	N	2320	2175	1			360
							86	4	2552	9							
02	12816	X	12816	-0-	-0- B	-0-	2787	1	7580	2	N	2005	2097	1			268
							243	4	2206	9							
*03	12589	X	12589	-0-	-0- B	-0-	1202	1	8648	2	N	2262	2305	1			225
							251	4	2488	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	8029	-0-	-4650 B	-0-	1375	1	5227	2	N	1297	902	1			533
							1427	9									
11	33120	X	33120	-0-	-0- B	-0-	3504	1	25265	2	N	3867	4260	1			140
							97	4	4254	9							
12	22912	X	22912	-0-	-0- B	-0-	1427	1	17381	2	N	3075	2908	1			307
							721	4	3383	9							
01	21586	X	21586	-0-	-0- B	-0-	950	1	16931	2	N	3224	3281	1			250
							159	4	3546	9							
02	30912	X	19259	-0-	-11653 B	-0-	3416	1	13385	2	N	1991	1888	1			353
							268	4	2190	9							
03	34224	X	18247	-0-	-15977 B	-0-	1814	1	12889	2	N	2895	2903	1			345
							359	4	3185	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

10	8369	X	8369	-0-	-0- B	-0-	868	1	5471	2	N	1836	2038	1			120
							10	4	2020	9							
11	11190	X	987	-0-	-10203 B	-0-	31	1	472	2	N	425	520	1			25
							16	4	468	9							
12	11563	X	1255	-0-	-10308 B	-0-	37	1	709	2	N	463	360	1			128
							509	9									
01	11563	X	1790	-0-	-9773 B	-0-	54	1	1143	2	N	468	386	1			210
							78	4	515	9							
02	8512	X	1521	-0-	-6991 B	-0-	151	1	1007	2	N	330	385	1			155
							363	9									
03	8370	X	1244	-0-	-7126 B	-0-	115	1	685	2	N	393	385	1			163
							12	4	432	9							

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

10	44702	X	16745	-0-	-27957 B	-0-	2082	1	13016	2	N	1497	1563	1			27
							1647	9									
11	43260	X	15924	-0-	-27336 B	-0-	1207	1	12702	2	N	1832	1536	1			323
							2015	9									
12	39804	X	28625	-0-	-11179 B	-0-	2031	1	22327	2	N	2960	2976	1			307
							1011	4	3256	9							
01	38409	X	26270	-0-	-12139 B	-0-	1237	1	21913	2	N	2652	2652	1			307
							203	4	2917	9							
02	33264	X	24274	-0-	-8990 B	-0-	5773	1	15530	2	N	2266	2150	1			423
							478	4	2493	9							
03	28613	X	23076	-0-	-5537 B	-0-	2438	1	17418	2	N	2452	2632	1			243
							523	4	2697	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

10	33449	X	15817	-0-	-17632 B	-0-	1995	1	11407	2	N	2183	2354	1			77
							14	4	2401	9							
11	32370	X	14889	-0-	-17481 B	-0-	1656	1	10777	2	N	2188	2055	1			210
							49	4	2407	9							
12	23591	X	14843	-0-	-8748 B	-0-	840	1	11152	2	N	2162	2245	1			127
							473	4	2378	9							
01	21049	X	13570	-0-	-7479 B	-0-	612	1	10668	2	N	1998	1905	1			220
							92	4	2198	9							
02	15176	X	14707	-0-	-469 B	-0-	4061	1	8446	2	N	1751	1848	1			123
							274	4	1926	9							
03	15810	X	11620	-0-	-4190 B	-0-	1070	1	8195	2	N	1919	1815	1			227
							244	4	2111	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34007 X	15110	-0-	-18897 B	-0-	1841	1	10794	2	N	2239	2208	1			173
						12	4	2463	9							
11	32910 X	13634	-0-	-19276 B	-0-	1454	1	9751	2	N	2143	2224	1			92
						72	4	2357	9							
12	22103 X	13416	-0-	-8687 B	-0-	747	1	10028	2	N	2061	2046	1			107
						374	4	2267	9							
01	20925 X	12270	-0-	-8655 B	-0-	523	1	9447	2	N	2019	2004	1			122
						79	4	2221	9							
02	14168 X	11240	-0-	-2928 B	-0-	2510	1	6703	2	N	1661	1521	1			262
						200	4	1827	9							
03	15097 X	11451	-0-	-3646 B	-0-	1116	1	8100	2	N	1813	1895	1			180
						241	4	1994	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53351 X	20276	-0-	-33075 B	-0-	2469	1	15339	2	N	2234	2281	1			143
						11	4	2457	9							
11	51630 X	34493	-0-	-17137 B	-0-	3416	1	26012	2	N	4413	4189	1			367
						211	4	4854	9							
12	48050 X	30626	-0-	-17424 B	-0-	1179	1	24391	2	N	3671	3661	1			377
						1018	4	4038	9							
01	43617 X	28564	-0-	-15053 B	-0-	1293	1	23144	2	N	3557	3394	1			540
						214	4	3913	9							
02	35756 X	26018	-0-	-9738 B	-0-	5445	1	17015	2	N	2789	3196	1			133
						490	4	3068	9							
03	35650 X	24651	-0-	-10999 B	-0-	2601	1	18010	2	N	3214	3047	1			300
						505	4	3535	9							

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209181 X	116720	-0-	-92461 B	-0-	14898	1	87544	2	N	12874	13140	1			398
						117	4	14161	9							
11	151710 X	83862	-0-	-67848 B	-0-	7526	1	67840	2	N	7404	7300	1			502
						352	4	8144	9							
12	95542 X	86963	-0-	-8579 B	-0-	5936	1	70140	2	N	7198	6906	1			794
						2969	4	7918	9							
01	116715 X	66604	-0-	-50111 B	-0-	3266	1	56128	2	N	6071	6279	1			586
						532	4	6678	9							
02	105420 X	64367	-0-	-41053 B	-0-	16819	1	41544	2	N	4096	4021	1			661
						1498	4	4506	9							
03	116715 X	52643	-0-	-64072 B	-0-	5904	1	41072	2	N	3930	3417	1			1174
						1344	4	4323	9							

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	7437	-0-	7437 B	7437	1136	1	4799	2	N	1365	565	1			800
						1502	9									
11	233040 X	216461	-0-	-16579 B	-0-	21622	1	161101	2	N	29773	30271	1			302
						988	4	32750	9							
12	240808 X	152196	-0-	-88612 B	-0-	11190	1	116101	2	N	17959	18094	1			167
						5150	4	19755	9							
01	240808 X	93980	-0-	-146828 B	-0-	4238	1	75629	2	N	12182	11036	1			1313
						713	4	13400	9							
02	202020 X	69394	-0-	-132626 B	-0-	14456	1	44730	2	N	8064	8950	1			427
						1338	4	8870	9							
03	223665 X	69358	-0-	-154307 B	-0-	7444	1	52232	2	N	7361	7444	1			344
						1585	4	8097	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162413	X	100149	-0-	-62264 B	-0-	13207	1	77496	2	N	8500	8572	1			589
							96	4	9350	9							
11	129990	X	61798	-0-	-68192 B	-0-	8061	1	47016	2	N	5914	6013	1			490
							216	4	6505	9							
12	134323	X	51280	-0-	-83043 B	-0-	3650	1	41375	2	N	3965	3757	1			698
							1893	4	4362	9							
01	100161	X	45856	-0-	-54305 B	-0-	2380	1	39268	2	N	3494	3624	1			568
							365	4	3843	9							
02	90468	X	30328	-0-	-60140 B	-0-	9118	1	18647	2	N	1708	2104	1			172
							684	4	1879	9							
03	100161	X	44679	-0-	-55482 B	-0-	4875	1	35570	2	N	2902	2985	1			89
							1042	4	3192	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

10	SHUT IN		19	-0-	19 B	19	5	1	14	2	N	-0-					-0-
11	181110	X	97479	-0-	-83631 B	-0-	9236	1	70115	2	N	16133	15216	1			917
							382	4	17746	9							
12	187147	X	66559	-0-	-120588 B	-0-	4029	1	42632	2	N	16348	17031	1			234
							1915	4	17983	9							
01	187147	X	44768	-0-	-142379 B	-0-	1706	1	29765	2	N	11856	11600	1			490
							255	4	13042	9							
02	90972	X	33718	-0-	-57254 B	-0-	6507	1	17974	2	N	7833	7604	1			719
							621	4	8616	9							
03	100719	X	34239	-0-	-66480 B	-0-	2908	1	21318	2	N	8492	8680	1			531
							672	4	9341	9							

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

10	77810	X	35559	-0-	-42251 B	-0-	4657	1	26446	2	N	4051	3942	1			307
							4456	9									
11	75300	X	30039	-0-	-45261 B	-0-	2156	1	24060	2	N	3475	3256	1			526
							3823	9									
12	61876	X	28371	-0-	-33505 B	-0-	2664	1	21990	2	N	3379	3582	1			323
							3717	9									
01	52421	X	27366	-0-	-25055 B	-0-	3649	1	19936	2	N	3437	3427	1			333
							3781	9									
02	38500	X	19584	-0-	-18916 B	-0-	2956	1	14034	2	N	2358	2446	1			245
							2594	9									
03	35557	X	22399	-0-	-13158 B	-0-	2935	1	16036	2	N	3116	2882	1			479
							3428	9									

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

10	86614	X	37298	-0-	-49316 B	-0-	4866	1	27592	2	N	4400	4295	1			516
							4840	9									
11	83820	X	31736	-0-	-52084 B	-0-	2267	1	25030	2	N	4035	4176	1			375
							4439	9									
12	71641	X	29634	-0-	-42007 B	-0-	2719	1	22680	2	N	3850	3892	1			333
							4235	9									
01	55676	X	27342	-0-	-28334 B	-0-	3618	1	19703	2	N	3655	3629	1			359
							4021	9									
02	38640	X	23476	-0-	-15164 B	-0-	3938	1	17120	2	N	2198	2083	1			474
							2418	9									
03	37293	X	33403	-0-	-3890 B	-0-	4648	1	25221	2	N	3213	3276	1			411
							3534	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45725	X	21372	-0-	-24353 B	-0-	4029	1	15665	2	N	1525	1601	1			328
							1678	9									
11	44250	X	18429	-0-	-25821 B	-0-	4121	1	12937	2	N	1246	1386	1			188
							1371	9									
12	36766	X	13698	-0-	-23068 B	-0-	3136	1	9307	2	N	1141	1121	1			208
							1255	9									
01	35402	X	11530	-0-	-23872 B	-0-	2756	1	7527	2	N	1134	1139	1			203
							1247	9									
02	23912	X	10737	-0-	-13175 B	-0-	2784	1	7137	2	N	742	768	1			177
							816	9									
03	21359	X	9463	-0-	-11896 B	-0-	1542	1	6876	2	N	950	851	1			276
							1045	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63395	X	45297	-0-	-18098 B	-0-	8615	1	33461	2	N	2928	3103	1			174
							3221	9									
11	79620	X	36139	-0-	-43481 B	-0-	8031	1	25347	2	N	2510	2444	1			240
							2761	9									
12	82274	X	28371	-0-	-53903 B	-0-	6519	1	19254	2	N	2362	2414	1			188
							2598	9									
01	82274	X	24071	-0-	-58203 B	-0-	5836	1	15862	2	N	2157	2105	1			240
							2373	9									
02	54796	X	21716	-0-	-33080 B	-0-	5663	1	14179	2	N	1704	1527	1			417
							1874	9									
03	45291	X	18736	-0-	-26555 B	-0-	3084	1	13751	2	N	1728	1812	1			333
							1901	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112902	X	47864	-0-	-65038 B	-0-	8530	1	34019	2	N	4832	4921	1			151
							5315	9									
11	109260	X	47765	-0-	-61495 B	-0-	10068	1	33029	2	N	4244	3947	1			448
							4668	9									
12	112902	X	49748	-0-	-63154 B	-0-	11307	1	34002	2	N	4035	4238	1			245
							4439	9									
01	78368	X	44962	-0-	-33406 B	-0-	11145	1	29768	2	N	3681	3629	1			297
							4049	9									
02	55440	X	33386	-0-	-22054 B	-0-	9086	1	21565	2	N	2486	2486	1			297
							2735	9									
03	49755	X	32279	-0-	-17476 B	-0-	5453	1	23930	2	N	2633	2625	1			305
							2896	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95728	X	78414	-0-	-17314 B	-0-	14315	1	55017	2	N	8256	8303	1			146
							9082	9									
11	117090	X	46110	-0-	-70980 B	-0-	9309	1	30942	2	N	5326	4534	1			938
							5859	9									
12	120993	X	59493	-0-	-61500 B	-0-	13077	1	39344	2	N	6429	7049	1			318
							7072	9									
01	120993	X	52536	-0-	-68457 B	-0-	11923	1	34321	2	N	5720	5569	1			469
							6292	9									
02	82376	X	40574	-0-	-41802 B	-0-	10491	1	25494	2	N	4172	4182	1			459
							4589	9									
03	78399	X	38553	-0-	-39846 B	-0-	6174	1	27271	2	N	4644	4603	1			500
							5108	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54560 X	39881	-0-	-14679 B	-0-	5077	1	29541	2	N	4752	5090	1			266
						36	4	5227	9							
11	52800 X	34821	-0-	-17979 B	-0-	3754	1	25877	2	N	4613	4676	1			203
						116	4	5074	9							
12	51832 X	33260	-0-	-18572 B	-0-	2029	1	25419	2	N	4294	4143	1			354
						1089	4	4723	9							
01	47585 X	27004	-0-	-20581 B	-0-	1168	1	21317	2	N	3915	3868	1			401
						212	4	4307	9							
02	40600 X	24521	-0-	-16079 B	-0-	4928	1	15256	2	N	3596	3606	1			391
						381	4	3956	9							
03	39866 X	23979	-0-	-15887 B	-0-	2332	1	17011	2	N	3754	3655	1			490
						507	4	4129	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

10	48732 X	40461	-0-	-8271 B	-0-	5144	1	29824	2	N	4961	4794	1			469
						36	4	5457	9							
11	51720 X	35413	-0-	-16307 B	-0-	3781	1	26278	2	N	4764	4660	1			573
						114	4	5240	9							
12	53444 X	33281	-0-	-20163 B	-0-	1999	1	25273	2	N	4489	4874	1			188
						1071	4	4938	9							
01	53444 X	28556	-0-	-24888 B	-0-	1338	1	22474	2	N	4103	3838	1			453
						231	4	4513	9							
02	40460 X	28221	-0-	-12239 B	-0-	5084	1	19039	2	N	3120	3042	1			531
						666	4	3432	9							
03	40455 X	25780	-0-	-14675 B	-0-	2575	1	18662	2	N	3635	3833	1			333
						544	4	3999	9							

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

10	0 K	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
11	0 K	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	0 K	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	0 K	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	0 K	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

10	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DIAMOND T (1ST. TOM LYNE) //CONT.// 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

10	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

10	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

10	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			75
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			75
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			75
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			75
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			75
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

10	279 N	259	-0-	-20	-0-	59	1	200 3	Y	-0-			10
11	270 N	244	-0-	-26	-0-	244	2		Y	-0-			10
12	202 N	202	-0-	-0-	-0-	202	2		Y	-0-			10
01	253 N	253	-0-	-0-	-0-	253	2		Y	-0-			10
02	222 N	222	-0-	-0-	-0-	222	2		Y	-0-			10
*03	250 N	250	-0-	-0-	-0-	250	2		Y	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

10	806 N	775	-0-	-31	-0-	175	1	600 3	Y	-0-			-0-
11	780 N	733	-0-	-47	-0-	733	2		Y	-0-			-0-
12	758 N	758	-0-	-0-	-0-	758	2		Y	-0-			-0-
01	775 N	761	-0-	-14	-0-	761	2		Y	-0-			-0-
02	668 N	668	-0-	-0-	-0-	668	2		Y	-0-			-0-
*03	752 N	752	-0-	-0-	-0-	752	2		Y	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

10	237 N	237	-0-	-0-	-0-	237	2		N	-0-			-0-
11	270 N	205	-0-	-65	-0-	205	2		N	-0-			-0-
12	248 N	198	-0-	-50	-0-	198	2		N	-0-			-0-
01	248 N	217	-0-	-31	-0-	217	2		N	-0-			-0-
02	89 N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
*03	186 N	110	-0-	-76	-0-	110	2		N	-0-			-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

10	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
11	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
12	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
01	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
02	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
03	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

10	744 N	388	-0-	-356 B	-0-	384	2	4 9	N	4		128
11	660 N	625	-0-	-35 B	-0-	625	2		N	-0-		128
12	496 N	492	-0-	-4 B	-0-	491	2	1 9	N	1		129
01	413 N	413	-0-	-0- B	-0-	413	2		N	-0-		129
02	588 N	378	-0-	-210 B	-0-	378	2		N	-0-		129
*03	533 N	533	-0-	-0- B	-0-	533	2		N	-0-		129

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

10	674 N	674	-0-	-0- B	-0-	9	1	661 2	N	4	3 1		6
						4	9						
11	673 N	673	-0-	-0- B	-0-	10	1	660 2	N	3	4 1		5
						3	9						
12	773 N	773	-0-	-0- B	-0-	11	1	759 2	N	3	7 1		1
						3	9						
01	674 N	674	-0-	-0- B	-0-	10	1	661 2	N	3			4
						3	9						
02	532 N	370	-0-	-162 B	-0-	7	1	361 2	N	2	3 1		3
						2	9						
*03	681 N	681	-0-	-0- B	-0-	10	1	668 2	N	3	4 1		2
						3	9						

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

10	1920 N	1920	-0-	-0-	-0-	1920	2	N	-0-			-0-
11	2610 N	2610	-0-	-0-	-0-	2610	2	N	-0-			-0-
12	2473 N	2473	-0-	-0-	-0-	2473	2	N	-0-			-0-
01	2335 N	2335	-0-	-0-	-0-	2335	2	N	-0-			-0-
*02	1316 N	500	-0-	-816	-0-	500	2	N	-0-			-0-
*03	2003 N	2003	-0-	-0-	-0-	2003	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-			-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-			-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-			-0-
*02	112	N	29	-0-	-83	-0-	29	2			N	-0-			-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

10	2884	X	2884	-0-	-0-	-0-	38	1	2846	2	N	-0-			-0-
11	2788	X	2788	-0-	-0-	-0-	41	1	2747	2	N	-0-			-0-
12	3034	X	3034	-0-	-0-	-0-	44	1	2990	2	N	-0-			-0-
01	2986	X	2986	-0-	-0-	-0-	43	1	2943	2	N	-0-			-0-
02	1508	X	1508	-0-	-0-	-0-	29	1	1479	2	N	-0-			-0-
*03	2906	N	2906	-0-	-0-	-0-	42	1	2864	2	N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

10	187 N	187	-0-	-0-	-0-	2	1	185	2	N	-0-					-0-
11	150 N	121	-0-	-29	-0-	2	1	119	2	N	-0-					-0-
12	155 N	120	-0-	-35	-0-	2	1	117	2	N	1	1	1			-0-
						1	9									
01	155 N	151	-0-	-4	-0-	2	1	148	2	N	1					1
						1	9									
02	112 N	80	-0-	-32	-0-	2	1	78	2	N	-0-	1	1			-0-
*03	176 N	176	-0-	-0-	-0-	3	1	171	2	N	2	1	1			1
						2	9									

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

10	45 N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*02	56 N	12	-0-	-44	-0-	12	2			N	-0-					-0-
*03	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

10	2139 N	1925	-0-	-214	-0-	26	1	1899	2	N	-0-			33
11	2040 N	406	-0-	-1634	-0-	6	1	400	2	N	-0-			33
12	1953 N	-0-	-0-	-1953	-0-					N	-0-			33
01	1922 N	2	-0-	-1920	-0-	2	2			N	-0-			33
02	392 N	-0-	-0-	-392	-0-					N	-0-			33
03	0 N	-0-	-0-	-0-	-0-					N	-0-			33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

10	31 N	23	-0-	-8	-0-	23	2			N	-0-			-0-
11	31 N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	31 N	29	-0-	-2	-0-	29	2			N	-0-			-0-
01	27 N	27	-0-	-0-	-0-	27	2			N	-0-			-0-
*02	28 N	6	-0-	-22	-0-	6	2			N	-0-			-0-
*03	24 N	24	-0-	-0-	-0-	24	2			N	-0-			-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-	1	1			50
11	330	N	-0-	-0-	-330	-0-					N	-0-					50
12	475	N	475	-0-	-0-	-0-	7	1	467	2	N	1	1	1			50
							1	9									
01	372	N	171	-0-	-201	-0-	2	1	168	2	N	1					51
							1	9									
02	72	N	72	-0-	-0-	-0-	1	1	70	2	N	1	1	1			51
							1	9									
03	465	N	334	-0-	-131	-0-	5	1	329	2	N	-0-	1	1			50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

10	86	N	86	-0-	-0-	-0-	1	1	85	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	2	1	156	2	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	2	1	135	2	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	2	1	117	2	Y	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	2	1	163	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	SWR 10		964	-0-	964	128200	13	1	947	2	N	4	4	1			7
							4	9									
11	SWR 10		718	-0-	718	128918	10	1	704	2	N	4	5	1			6
							4	9									
12	SWR 10		726	-0-	726	129644	10	1	713	2	N	3	8	1			1
							3	9									
01	SWR 10		698	-0-	698	130342	10	1	686	2	N	2					3
							2	9									
02	SWR 10		442	-0-	442	130784	8	1	431	2	N	3	3	1			3
							3	9									
03	SWR 10		466	-0-	466	131250	7	1	458	2	N	1	3	1			1
							1	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	SWR 10		2632	-0-	2632	738681	35	1	2576	2	N	19	182	1			3
							21	9									
11	SWR 10		2326	-0-	2326	741007	34	1	2273	2	N	17	2	1			18
							19	9									
12	SWR 10		2377	-0-	2377	743384	34	1	2323	2	N	18	4	1			32
							20	9									
01	SWR 10		2336	-0-	2336	745720	33	1	2282	2	N	19					51
							21	9									
02	SWR 10		1821	-0-	1821	747541	35	1	1767	2	N	17	2	1			66
							19	9									
03	SWR 10		2353	-0-	2353	749894	34	1	2298	2	N	19	2	1			83
							21	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	8	1	610	2	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	8	1	558	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	8	1	582	2	N	-0-					-0-
01	620	N	574	-0-	-46	-0-	8	1	566	2	N	-0-					-0-
02	532	N	484	-0-	-48	-0-	9	1	475	2	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	8	1	576	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7609	X	7609	-0-	-0-	-0-	101	1	7471	2	Y	34	40	1			169
							37	9									
11	6634	X	6634	-0-	-0-	-0-	97	1	6497	2	Y	36	36	1			169
							40	9									
12	8401	X	7686	-0-	-715	-0-	109	1	7476	2	Y	92	75	1			186
							101	9									
01	8110	X	8110	-0-	-0-	-0-	115	1	7892	2	Y	94	181	1			99
							103	9									
02	7084	X	5313	-0-	-1771	-0-	101	1	5132	2	Y	73	39	1			133
							80	9									
*03	9785	X	9785	-0-	-0-	-0-	140	1	9547	2	Y	89	214	1			8
							98	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	11155	-0-	-718	-0-	147	1	10907	2	N	92	183	1			63
							101	9									
11	11250	X	10510	-0-	-740	-0-	153	1	10246	2	N	101	6	1			158
							111	9									
12	11191	X	10744	-0-	-447	-0-	153	1	10470	2	N	110	191	1			77
							121	9									
01	11160	X	10696	-0-	-464	-0-	152	1	10421	2	N	112	178	1			11
							123	9									
02	10080	X	7347	-0-	-2733	-0-	140	1	7120	2	N	79	6	1			84
							87	9									
03	11160	X	10253	-0-	-907	-0-	147	1	10004	2	N	93	6	1			171
							102	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

10	2511	X	2379	-0-	-132	-0-	31	1	2287	2	N	55	39	1			108
							61	9									
11	2481	X	2481	-0-	-0-	-0-	35	1	2384	2	N	56	42	1			122
							62	9									
12	2501	X	2501	-0-	-0-	-0-	35	1	2404	2	N	56	80	1			98
							62	9									
01	2478	X	2478	-0-	-0-	-0-	35	1	2381	2	N	56					154
							62	9									
02	2324	N	1789	-0-	-535	-0-	34	1	1703	2	N	47	42	1			159
							52	9									
*03	2706	N	2706	-0-	-0-	-0-	38	1	2611	2	N	52	46	1			165
							57	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2241	N	2241	-0-	-0-	-0-	29 32	1 9	2180	2	N	29	12	1			104
11	2119	N	2119	-0-	-0-	-0-	31 30	1 9	2058	2	N	27	12	1			119
12	2301	N	2301	-0-	-0-	-0-	33 32	1 9	2236	2	N	29	22	1			126
01	2407	N	2407	-0-	-0-	-0-	33 85	1 9	2289	2	N	77	176	1			27
02	1825	N	1825	-0-	-0-	-0-	35 39	1 9	1751	2	N	35	11	1			51
*03	2333	N	2333	-0-	-0-	-0-	33 20	1 9	2280	2	N	18	10	1			59

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

10	404	N	404	-0-	-0-	-0-	5 11	1 9	388	2	N	10	9	1			113
11	381	N	381	-0-	-0-	-0-	5 8	1 9	368	2	N	7	10	1			110
12	496	N	451	-0-	-45	-0-	6 9	1 9	436	2	N	8	17	1			101
01	424	N	424	-0-	-0-	-0-	6 8	1 9	410	2	N	7					108
02	364	N	296	-0-	-68	-0-	5 14	1 9	277	2	N	13	12	1			109
*03	479	N	479	-0-	-0-	-0-	7 14	1 9	458	2	N	13	14	1			108

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2066 N	2066	-0-	-0-	-0-	27	1	1967	2	N	65	31	1			124
						72	9									
11	1962 N	1962	-0-	-0-	-0-	28	1	1869	2	N	59	32	1			151
						65	9									
12	2032 N	2032	-0-	-0-	-0-	28	1	1937	2	N	61	59	1			153
						67	9									
01	2021 N	2021	-0-	-0-	-0-	28	1	1928	2	N	59	173	1			39
						65	9									
02	1542 N	1542	-0-	-0-	-0-	29	1	1451	2	N	56	30	1			65
						62	9									
*03	2071 N	2071	-0-	-0-	-0-	29	1	1975	2	N	61	33	1			93
						67	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

10	395 N	395	-0-	-0-	-0-	5	1	382	2	N	7					124
						8	9									
11	312 N	312	-0-	-0-	-0-	5	1	304	2	N	3					127
						3	9									
12	308 N	308	-0-	-0-	-0-	4	1	295	2	N	8					135
						9	9									
01	403 N	322	-0-	-81	-0-	4	1	309	2	N	8					143
						9	9									
02	280 N	139	-0-	-141	-0-	3	1	134	2	N	2					145
						2	9									
*03	385 N	385	-0-	-0-	-0-	5	1	367	2	N	12					157
						13	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

10	3403 X	3403	-0-	-0-	-0-	45	1	3340	2	N	16	1	1			16
						18	9									
11	3160 X	3160	-0-	-0-	-0-	46	1	3086	2	N	25	1	1			40
						28	9									
12	3286 X	3222	-0-	-64	-0-	46	1	3144	2	N	29	2	1			67
						32	9									
01	3410 X	3272	-0-	-138	-0-	47	1	3207	2	N	16					83
						18	9									
02	3080 X	2318	-0-	-762	-0-	44	1	2257	2	N	15	1	1			97
						17	9									
03	3410 X	2510	-0-	-900	-0-	36	1	2452	2	N	20	1	1			116
						22	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	20	1	1450	2	N	24	11	1			154
							26	9									
11	1410	N	1197	-0-	-213	-0-	17	1	1160	2	N	18	11	1			161
							20	9									
12	1426	N	1262	-0-	-164	-0-	18	1	1219	2	N	23	20	1			164
							25	9									
01	1488	N	1435	-0-	-53	-0-	20	1	1394	2	N	19					183
							21	9									
02	1120	N	688	-0-	-432	-0-	13	1	668	2	N	6	9	1			180
							7	9									
03	1271	N	-0-	-0-	-1271	-0-					N	-0-	8	1			172

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

10	1859	X	1859	-0-	-0-	-0-	25	1	1823	2	Y	10	11	1			15
							11	9									
11	3090	X	1381	-0-	-1709	-0-	20	1	1353	2	Y	7	10	1			12
							8	9									
12	2418	X	1399	-0-	-1019	-0-	20	1	1372	2	Y	6	16	1			2
							7	9									
01	2015	X	1458	-0-	-557	-0-	21	1	1430	2	Y	6					8
							7	9									
02	1652	X	849	-0-	-803	-0-	16	1	829	2	Y	4	6	1			6
							4	9									
*03	1534	N	1534	-0-	-0-	-0-	22	1	1511	2	Y	1	6	1			1
							1	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

10	31	N	23	-0-	-8	-0-	23	2			N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-			-0-
*02	28	N	6	-0-	-22	-0-	6	2			N	-0-			-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

10	155	X	113	-0-	-42	-0-	113	2			N	-0-			-0-
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-			-0-
12	145	X	145	-0-	-0-	-0-	145	2			N	-0-			-0-
01	137	X	137	-0-	-0-	-0-	137	2			N	-0-			-0-
*02	112	N	29	-0-	-83	-0-	29	2			N	-0-			-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

10	31	N	23	-0-	-8	-0-	23	2			N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-			-0-
*02	28	N	6	-0-	-22	-0-	6	2			N	-0-			-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19238	X	19238	-0-	-0-	-0-	431	1	18806	3	N	-0-					78
							1	4									
*05	19304	X	19304	-0-	-0-	-0-	434	1	18870	3	N	-0-					78
*06	17982	X	17982	-0-	-0-	-0-	407	1	17575	3	N	-0-					78
07	18507	X	9579	-0-	-8928	-0-	210	1	9369	3	N	-0-					78
*08	18507	X	7493	-0-	-11014	-0-	178	1	7315	3	N	-0-					78
09	17910	X	9575	-0-	-8335	-0-	208	1	9345	3	N	20					98
							22	9									
10	18507	X	9476	-0-	-9031	-0-	216	1	9260	3	N	-0-					98
*11	17910	X	9653	-0-	-8257	-0-	222	1	9431	3	N	-0-					98
12	9889	X	9673	-0-	-216	-0-	217	1	9456	3	N	-0-					98
*01	9889	X	8821	-0-	-1068	-0-	181	1	8640	3	N	-0-					98
*02	9940	X	6206	-0-	-3734	-0-	134	1	6071	3	N	-0-					98
							1	4									
*03	13337	X	13337	-0-	-0-	-0-	284	1	13053	3	N	-0-					98

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	160680	X	54774	-0-	-105906	-0-	49444	3	5330	9	Y	4845	4845	0			27
*05	106051	X	48717	-0-	-57334	-0-	44363	3	4354	9	Y	3958	3958	0			27
*06	86430	X	45222	-0-	-41208	-0-	40931	3	4291	9	Y	3901	3901	0			27
07	74369	X	42486	-0-	-31883	-0-	38542	3	3944	9	Y	3585	3585	0			27
*08	68262	X	54480	-0-	-13782	-0-	50712	3	3768	9	Y	3425	3425	0			27
09	54750	X	51387	-0-	-3363	-0-	47701	3	3686	9	Y	3351	3339	0	13	1	26
10	48701	X	42087	-0-	-6614	-0-	38922	3	3165	9	Y	2877	2877	0			26
*11	51090	X	38858	-0-	-12232	-0-	36073	3	2785	9	Y	2532	2532	0			26
12	54467	X	36429	-0-	-18038	-0-	33347	3	3082	9	Y	2802	2802	0			26
*01	54467	X	33667	-0-	-20800	-0-	30060	3	3607	9	Y	3279	3279	0			26
*02	DLQ G-10		25456	-0-	25456	25456	23687	3	1769	9	Y	1608	1608	0			26
03	DLQ G-10		27175	-0-	27175	52631	24745	3	2430	9	Y	2209	2209	0			26

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*05	1969	X	1969	-0-	-0-	-0-	1148	1	27	3	N	722	733	0				232
							794	9										
*06	882	X	882	-0-	-0-	-0-	882	1			N	-0-						232
*07	749	X	749	-0-	-0-	-0-	440	1	6	3	N	275	169	0				338
							303	9										
*08	1158	X	1158	-0-	-0-	-0-	115	1	253	3	N	718	724	0	177	1		155
							790	9										
*09	1192	X	1192	-0-	-0-	-0-	7	1	384	3	N	728	730	0				153
							801	9										
*10	488	X	488	-0-	-0-	-0-	87	1	75	3	N	296	298	0				151
							326	9										
*11	500	X	500	-0-	-0-	-0-	132	1	26	3	N	311	312	0				150
							342	9										
*12	402	X	402	-0-	-0-	-0-	141	1	4	3	N	234	105	0				279
							257	9										
*01	408	X	408	-0-	-0-	-0-	66	1	342	9	N	311						590
02	0	X	-0-	-0-	-0-	-0-					N	177	552	1				215
*03	294	X	294	-0-	-0-	-0-	1	1	293	9	N	266	175	1				306

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

10	8332	X	8332	-0-	-0-	-0-	7445	3	887	9	N	806	753	1		258
11	8000	X	8000	-0-	-0-	-0-	7077	3	923	9	N	839	737	1		360
12	5828	X	934	-0-	-4894	-0-	507	3	427	9	N	388	544	1		204
01	5828	X	2232	-0-	-3596	-0-	1764	3	468	9	N	425	194	1		435
02	5264	X	1258	-0-	-4006	-0-	1122	3	136	9	N	124	356	1		203
*03	6297	X	6297	-0-	-0-	-0-	5429	3	868	9	N	789	752	1		240

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

10	13	X	13	-0-	-0-	-0-	13	3			N	-0-				108
11	0	X	-0-	-0-	-0-	-0-					N	-0-				108
12	0	X	-0-	-0-	-0-	-0-					N	2	56	1		54
01	60768	X	60768	-0-	-0-	-0-	175	1	47114	3	N	12254	11427	1		881
							13479	9								
02	54816	X	54816	-0-	-0-	-0-	283	1	42806	3	N	10661	10885	1		657
							11727	9								
*03	85873	X	85873	-0-	-0-	-0-	448	1	67332	3	N	16448	16454	1		651
							18093	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5646	X	5646	-0-	-0-	-0-	229	1	4156	3	N	927	902	1			274
							241	5	1020	9							
*05	9273	X	9273	-0-	-0-	-0-	296	1	7523	3	N	917	887	1			304
							445	5	1009	9							
*06	8176	X	8176	-0-	-0-	-0-	384	1	6531	3	N	871	895	1			280
							303	5	958	9							
*07	8054	X	8054	-0-	-0-	-0-	490	1	6702	3	N	784	898	1			166
							862	9									
*08	8250	X	8250	-0-	-0-	-0-	642	1	6669	3	N	854	720	1			300
							939	9									
*09	7910	X	7910	-0-	-0-	-0-	422	1	6607	3	N	801	920	1			181
							881	9									
*10	6030	X	6030	-0-	-0-	-0-	322	1	4887	3	N	746	735	1			192
							821	9									
*11	5404	X	5404	-0-	-0-	-0-	286	1	4237	3	N	801	729	1			264
							881	9									
*12	8901	X	8901	-0-	-0-	-0-	370	1	7787	3	N	676	751	1			189
							744	9									
*01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							
*02	6482	X	6482	-0-	-0-	-0-	161	1	5844	3	N	209	189	1			120
							247	5	230	9							
*03	3765	X	3765	-0-	-0-	-0-	240	1	3077	3	N	407	366	1			161
							448	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

10	10540	X	8454	-0-	-2086	-0-	8146	3	308	9	N	280	268	1			120
11	10200	X	8300	-0-	-1900	-0-	7968	3	332	9	N	302	365	1			57
12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	N	298	268	1			87
01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	N	153	90	1			150
02	7756	X	4409	-0-	-3347	-0-	4226	3	183	9	N	166	189	1			127
03	8587	X	6274	-0-	-2313	-0-	6008	3	266	9	N	242	287	1			82

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

10	10540	X	10022	-0-	-518	-0-	9666	3	356	9	N	324	289	1			139
11	10200	X	8734	-0-	-1466	-0-	8385	3	349	9	N	317	396	1			60
12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	N	338	299	1			99
01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	N	149	101	1			147
02	9072	X	4260	-0-	-4812	-0-	4087	3	173	9	N	157	184	1			120
03	10044	X	6264	-0-	-3780	-0-	5998	3	266	9	N	242	280	1			82

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

10	10075	X	6592	-0-	-3483	-0-	6592	3			N	-0-					-0-
11	9750	X	6642	-0-	-3108	-0-	6642	3			N	-0-					-0-
12	10075	X	4569	-0-	-5506	-0-	4569	3			N	-0-					-0-
01	10075	X	3793	-0-	-6282	-0-	3793	3			N	-0-					-0-
02	6188	X	393	-0-	-5795	-0-	393	3			N	-0-					-0-
03	6851	X	5519	-0-	-1332	-0-	5519	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

10	7705	X	7705	-0-	-0-	-0-	7705	3			N	-0-					-0-
11	8940	X	8062	-0-	-878	-0-	8062	3			N	-0-					-0-
12	9238	X	5421	-0-	-3817	-0-	5421	3			N	-0-					-0-
01	9238	X	3124	-0-	-6114	-0-	3124	3			N	-0-					-0-
02	7532	X	820	-0-	-6712	-0-	820	3			N	-0-					-0-
03	8339	X	6129	-0-	-2210	-0-	6129	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	50700 X	16296	-0-	-34404	-0-	13364	3	762	5	N	1973	1973	0			-0-
						2170	9									
*05	50561 X	13969	-0-	-36592	-0-	11373	3	656	5	N	1764	1764	0			-0-
						1940	9									
*06	30270 X	10	-0-	-30260	-0-	10	3			N	-0-					-0-
*07	24051 X	24051	-0-	-0-	-0-	19743	3	4308	9	N	3916	3916	0			-0-
*08	19251 X	13752	-0-	-5499	-0-	11482	3	2270	9	N	2064	2064	0			-0-
*09	16290 X	12218	-0-	-4072	-0-	10568	3	1650	9	N	1500	1500	0			-0-
*10	24056 X	15514	-0-	-8542	-0-	14029	3	1485	9	N	1350	1350	0			-0-
*11	23280 X	9314	-0-	-13966	-0-	8042	3	1272	9	N	1156	1156	0			-0-
*12	24056 X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0			-0-
*01	15500 X	7175	-0-	-8325	-0-	6127	3	76	5	N	884	884	0			-0-
						972	9									
*02	14000 X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0			-0-
						318	9									
*03	17080 X	17080	-0-	-0-	-0-	15872	3	1208	9	N	1098	1098	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	63780 X	42797	-0-	-20983	-0-	33313	3	1902	5	N	6893	6893	0			-0-
						7582	9									
*05	65906 X	39749	-0-	-26157	-0-	30908	3	1787	5	N	6413	6413	0			-0-
						7054	9									
*06	63780 X	40	-0-	-63740	-0-	24	3	1	5	N	14	14	0			-0-
						15	9									
*07	58187 X	3268	-0-	-54919	-0-	2584	3	684	9	N	622	622	0			-0-
*08	50096 X	40097	-0-	-9999	-0-	31777	3	8320	9	N	7564	7564	0			-0-
*09	42810 X	38635	-0-	-4175	-0-	31980	3	6655	9	N	6050	6050	0			-0-
*10	39742 X	33676	-0-	-6066	-0-	27923	3	5753	9	N	5230	5230	0			-0-
*11	38790 X	27398	-0-	-11392	-0-	22423	3	4975	9	N	4523	4523	0			-0-
*12	40083 X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0			-0-
*01	40083 X	23625	-0-	-16458	-0-	18724	3	234	5	N	4243	4243	0			-0-
						4667	9									
*02	36064 X	12735	-0-	-23329	-0-	10029	3	416	5	N	2082	2082	0			-0-
						2290	9									
03	33666 X	21618	-0-	-12048	-0-	1	1	17206	3	N	4010	4010	0			-0-
						4411	9									

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	65490 X	32608	-0-	-32882	-0-	25279	3	1443	5	N	5351	5351	0			-0-
						5886	9									
*05	64542 X	29780	-0-	-34762	-0-	23060	3	1332	5	N	4898	4898	0			-0-
						5388	9									
*06	56970 X	28	-0-	-56942	-0-	17	3	1	5	N	9	9	0			-0-
						10	9									
*07	45880 X	2502	-0-	-43378	-0-	1979	3	523	9	N	475	475	0			-0-
*08	38626 X	31736	-0-	-6890	-0-	24919	3	6817	9	N	6197	6197	0			-0-
*09	32610 X	29700	-0-	-2910	-0-	24623	3	5077	9	N	4615	4615	0			-0-
*10	29791 X	25040	-0-	-4751	-0-	20774	3	4266	9	N	3878	3878	0			-0-
*11	30720 X	20079	-0-	-10641	-0-	16326	3	3753	9	N	3412	3412	0			-0-
*12	31744 X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0			-0-
*01	31744 X	17347	-0-	-14397	-0-	13801	3	173	5	N	3066	3066	0			-0-
						3373	9									
*02	27720 X	9247	-0-	-18473	-0-	7268	3	301	5	N	1525	1525	0			-0-
						1678	9									
03	25048 X	17072	-0-	-7976	-0-	1	1	13507	3	N	3240	3240	0			-0-
						3564	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*04	41790	X	24181	-0-	-17609	-0-	18303	3	1042	5	N	4396	4396	0		-0-
							4836	9								
*05	34286	X	22078	-0-	-12208	-0-	16694	3	962	5	N	4020	4020	0		-0-
							4422	9								
*06	28500	X	23	-0-	-28477	-0-	13	3	1	5	N	8	8	0		-0-
							9	9								
*07	26567	X	2056	-0-	-24511	-0-	1482	3	574	9	N	522	522	0		-0-
*08	24986	X	24085	-0-	-901	-0-	18368	3	5717	9	N	5197	5197	0		-0-
*09	24180	X	23944	-0-	-236	-0-	19300	3	4644	9	N	4222	4222	0		-0-
*10	24220	X	24220	-0-	-0-	-0-	19967	3	4253	9	N	3866	3866	0		-0-
*11	23310	X	19936	-0-	-3374	-0-	16144	3	3792	9	N	3447	3447	0		-0-
*12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0		-0-
*01	24738	X	16670	-0-	-8068	-0-	13099	3	164	5	N	3097	3097	0		-0-
							3407	9								
*02	22344	X	10128	-0-	-12216	-0-	7981	3	331	5	N	1651	1651	0		-0-
							1816	9								
03	24211	X	16413	-0-	-7798	-0-	1	1	13009	3	N	3094	3094	0		-0-
							3403	9								

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*04	55920	X	28688	-0-	-27232	-0-	22102	3	1260	5	N	4842	4842	0		-0-
							5326	9								
*05	57784	X	26645	-0-	-31139	-0-	20536	3	1186	5	N	4475	4475	0		-0-
							4923	9								
*06	46500	X	25	-0-	-46475	-0-	15	3	1	5	N	8	8	0		-0-
							9	9								
*07	39525	X	2106	-0-	-37419	-0-	1723	3	383	9	N	348	348	0		-0-
*08	33759	X	27942	-0-	-5817	-0-	21805	3	6137	9	N	5579	5579	0		-0-
*09	28680	X	26367	-0-	-2313	-0-	21636	3	4731	9	N	4301	4301	0		-0-
*10	26660	X	22020	-0-	-4640	-0-	18404	3	3616	9	N	3287	3287	0		-0-
*11	27030	X	15901	-0-	-11129	-0-	12925	3	2976	9	N	2705	2705	0		-0-
*12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0		-0-
*01	27931	X	16568	-0-	-11363	-0-	13299	3	166	5	N	2821	2821	0		-0-
							3103	9								
*02	24612	X	8397	-0-	-16215	-0-	6702	3	278	5	N	1288	1288	0		-0-
							1417	9								
03	22010	X	15879	-0-	-6131	-0-	1	1	12833	3	N	2768	2768	0		-0-
							3045	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	75150 X	27378	-0-	-47772	-0-	20516	3	1167	5	N	5177	5177	0			-0-
						5695	9									
*05	57629 X	25586	-0-	-32043	-0-	19180	3	1103	5	N	4821	4821	0			-0-
						5303	9									
*06	42870 X	26	-0-	-42844	-0-	14	3	1	5	N	10	10	0			-0-
						11	9									
*07	36270 X	2247	-0-	-34023	-0-	1622	3	625	9	N	568	568	0			-0-
*08	31651 X	27178	-0-	-4473	-0-	20455	3	6723	9	N	6112	6112	0			-0-
*09	27390 X	25657	-0-	-1733	-0-	20341	3	5316	9	N	4833	4833	0			-0-
*10	25575 X	23793	-0-	-1782	-0-	19348	3	4445	9	N	4041	4041	0			-0-
*11	26310 X	18474	-0-	-7836	-0-	14625	3	3849	9	N	3499	3499	0			-0-
*12	27187 X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0			-0-
*01	27187 X	15418	-0-	-11769	-0-	11954	3	149	5	N	3014	3014	0			-0-
						3315	9									
*02	23940 X	8377	-0-	-15563	-0-	6376	3	263	5	N	1580	1580	0			-0-
						1738	9									
03	23808 X	17364	-0-	-6444	-0-	1	1	13551	3	N	3465	3465	0			-0-
						3812	9									

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	106452	-0-	106452	106452	172	1	58344	3	N	43578	43578	0			-0-
						47936	9									

G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	96005	-0-	96005	96005	140	1	47888	3	N	43615	43615	0			-0-
						47977	9									

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12670 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	99159	-0-	99159	99159	162	1	53699	3	N	41180	41180	0			-0-
						45298	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

10	0 N	-0-	-0-	-0-	-0-					N	-0-					93
11	0 N	-0-	-0-	-0-	-0-					N	-0-					93
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					93
01	0 N	-0-	-0-	-0-	-0-					N	-0-					93
02	0 N	-0-	-0-	-0-	-0-					N	-0-					93
03	0 N	-0-	-0-	-0-	-0-					N	-0-					93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

10	2914 X	2409	-0-	-505	-0-	892	1	880	3	N	579	559	1	2	8	167
						637	9									
11	2820 X	2795	-0-	-25	-0-	870	1	1270	3	N	595	572	1	1	8	189
						655	9									
*12	2629 X	2629	-0-	-0-	-0-	899	1	1070	3	N	600	570	1	21	8	198
						660	9									
01	2501 X	2501	-0-	-0-	-0-	894	1	1013	3	N	540	556	1			182
						594	9									
*02	2576 N	2519	-0-	-57	-0-	555	1	1495	3	N	426	380	1			228
						469	9									
*03	3100 N	4785	-0-	1685	1685	897	1	2944	3	N	858	947	1			139
						944	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

10	527 N	453	-0-	-74	-0-	93	1	257	3	Y	94	76	1	7	8	14
						103	9									
11	682 N	682	-0-	-0-	-0-	63	1	505	3	Y	104	104	1			14
						114	9									
*12	527 N	479	-0-	-48	-0-	42	1	391	3	Y	42	52	1			4
						46	9									
01	527 N	464	-0-	-63	-0-	73	1	348	3	Y	39	39	1			4
						43	9									
*02	476 N	426	-0-	-50	-0-	169	1	216	3	Y	37	33	1			8
						41	9									
*03	639 N	639	-0-	-0-	-0-	170	1	399	3	Y	64	65	1			7
						70	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					145
11	88	X	88	-0-	-0-	-0-	62	3	26	9	N	24					169
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					169
01	87	X	87	-0-	-0-	-0-	47	3	40	9	N	36					205
02	0	X	-0-	-0-	-0-	-0-					N	-0-					205
*03	85	X	85	-0-	-0-	-0-	49	3	36	9	N	33					238

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

10	3624	X	3624	-0-	-0-	-0-	899	1	2171	3	N	504	668	1			53
							554	9									
11	3119	X	3119	-0-	-0-	-0-	777	1	1844	3	N	453	347	1			159
							498	9									
*12	2421	X	2421	-0-	-0-	-0-	899	1	1123	3	N	363	313	1			209
							399	9									
01	361	X	361	-0-	-0-	-0-	361	1			N	-0-					209
02	75	X	75	-0-	-0-	-0-	60	1	15	9	N	14					223
*03	3393	X	3393	-0-	-0-	-0-	644	1	2053	3	N	633	720	1			136
							696	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

10	110	X	110	-0-	-0-	-0-	110	1			N	-0-					108
11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					108
01	0	X	-0-	-0-	-0-	-0-					N	-0-					108
02	0	X	-0-	-0-	-0-	-0-					N	-0-					108
03	0	X	-0-	-0-	-0-	-0-					N	-0-					108

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

10	1984	N	1303	-0-	-681	-0-	1028	1	275	9	N	250	191	1				186
11	2100	N	1156	-0-	-944	-0-	864	1	292	9	N	265	357	1	1	8		93
*12	2139	N	1448	-0-	-691	-0-	1149	1	299	9	N	272	186	1				179
01	1433	N	1433	-0-	-0-	-0-	1134	1	299	9	N	272	186	1				265
*02	1265	N	1265	-0-	-0-	-0-	790	1	175	3	N	273	368	1				170
							300	9										
*03	1602	N	1602	-0-	-0-	-0-	1191	1	123	3	N	262	240	1				192
							288	9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2131	X	2131	-0-	-0-	-0-	236	1	1363	3	Y	484	467	1	1	8	61
							532	9									
11	1849	X	1849	-0-	-0-	-0-	227	1	1167	3	Y	414	459	1			16
							455	9									
*12	1889	X	1889	-0-	-0-	-0-	154	1	1283	3	Y	411	368	1	2	8	57
							452	9									
01	1820	X	1820	-0-	-0-	-0-	136	1	1245	3	Y	399	423	1			33
							439	9									
*02	921	X	921	-0-	-0-	-0-	67	1	526	3	Y	298	284	1			47
							328	9									
*03	1865	X	1865	-0-	-0-	-0-	141	1	1328	3	Y	360	371	1			36
							396	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
*12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

10	0	X	-0-	-0-	-0-	-0-					N	37					144
11	0	X	-0-	-0-	-0-	-0-					N	52					196
*12	0	X	-0-	-0-	-0-	-0-					N	64	181	1			79
01	0	X	-0-	-0-	-0-	-0-					N	75					154
*02	100	X	100	-0-	-0-	-0-	48	1	52	9	N	47					201
*03	62	X	62	-0-	-0-	-0-	13	1	9	3	N	36	174	1			63
							40	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
01	4	N	-0-	-0-	-4	-0-					Y	-0-					42
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

10	415	N	415	-0-	-0-	-0-	261	1	154	9	N	140	186	1			91
11	351	N	351	-0-	-0-	-0-	213	1	138	9	N	125	1	8			215
*12	366	N	366	-0-	-0-	-0-	214	1	152	9	N	138	181	1	3	8	169
01	403	N	403	-0-	-0-	-0-	230	1	173	9	N	157	192	1			134
*02	392	N	198	-0-	-194	-0-	118	1	80	9	N	73					207
*03	477	N	477	-0-	-0-	-0-	204	1	118	3	N	141	189	1			159
							155	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	195	-0-	-549	-0-	66	1	129	9	Y	117	183	1			53
11	690	N	207	-0-	-483	-0-	67	1	140	9	Y	127	3	8			177
*12	775	N	271	-0-	-504	-0-	52	1	81	3	Y	125	187	1			115
							138	9									
01	682	N	212	-0-	-470	-0-	44	1	29	3	Y	126	190	1			51
							139	9									
*02	672	N	558	-0-	-114	-0-	39	1	421	3	Y	89					140
							98	9									
03	713	N	630	-0-	-83	-0-	47	1	438	3	Y	132					272
							145	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	65	1	716	4	N	127					172
							140	9									
11	1054	X	1054	-0-	-0-	-0-	86	1	812	4	N	142	183	1			131
							156	9									
*12	1776	X	1776	-0-	-0-	-0-	186	1	1368	4	N	202	184	1			149
							222	9									
01	1220	X	1220	-0-	-0-	-0-	158	1	887	4	N	159	190	1			118
							175	9									
02	803	X	803	-0-	-0-	-0-	101	1	569	4	N	121	191	1			48
							133	9									
*03	1457	X	1457	-0-	-0-	-0-	174	1	1096	4	N	170					218
							187	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	119	1	774	3	Y	80	97	1			18
							88	9									
11	943	N	943	-0-	-0-	-0-	122	1	731	3	Y	82	63	1			37
							90	9									
*12	1103	N	1103	-0-	-0-	-0-	155	1	861	3	Y	79	84	1			32
							87	9									
01	1192	N	1192	-0-	-0-	-0-	187	1	905	3	Y	91	106	1			17
							100	9									
*02	1069	N	1069	-0-	-0-	-0-	231	1	763	3	Y	68	51	1			34
							75	9									
*03	962	N	962	-0-	-0-	-0-	139	1	748	3	Y	68	65	1			37
							75	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2833	X	2833	-0-	-0-	-0-	421	1	1743	3	N	608	535	1			180
							669	9									
11	2463	X	2463	-0-	-0-	-0-	403	1	1452	3	N	553	500	1			233
							608	9									
*12	1642	X	1642	-0-	-0-	-0-	377	1	631	3	N	576	705	1			104
							634	9									
01	1410	X	1410	-0-	-0-	-0-	312	1	540	3	N	507	509	1			102
							558	9									
*02	1090	X	1090	-0-	-0-	-0-	322	1	307	3	N	419	191	1			330
							461	9									
*03	2128	X	2128	-0-	-0-	-0-	368	1	1232	3	N	480	698	1			112
							528	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10222	X	10222	-0-	-0-	-0-	312	1	7535	3	Y	2159	1951	0	187	1	200
							2375	9					5	8			
*05	9718	X	9718	-0-	-0-	-0-	254	1	7174	3	Y	2082	2078	0	4	8	200
							2290	9									
*06	4696	X	4696	-0-	-0-	-0-	418	1	3047	3	Y	1119	209	0	533	1	528
							1231	9					49	8			
*07	13032	X	13032	-0-	-0-	-0-	1040	1	9274	3	Y	2471	2742	1	9	8	248
							2718	9									
*08	9775	X	9775	-0-	-0-	-0-	952	1	6846	3	Y	1797	1815	1	1	8	229
							1977	9									
*09	8464	X	8464	-0-	-0-	-0-	825	1	5924	3	Y	1559	1485	1	6	8	297
							1715	9									
*10	1216	X	1216	-0-	-0-	-0-	273	1	602	3	Y	310	371	1	10	8	226
							341	9									
*11	6345	X	6345	-0-	-0-	-0-	627	1	4222	3	Y	1360	1310	1	15	8	261
							1496	9									
*12	5589	X	5589	-0-	-0-	-0-	612	1	3613	3	Y	1240	1133	1	7	8	361
							1364	9									
*01	5790	X	5790	-0-	-0-	-0-	692	1	3771	3	Y	1206	1330	1			237
							1327	9									
*02	3702	X	3702	-0-	-0-	-0-	471	1	2527	3	Y	640	574	1			303
							704	9									
*03	4462	X	4462	-0-	-0-	-0-	732	1	2709	3	Y	928	1036	1			195
							1021	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

10	868	N	-0-	-0-	-868	-0-					Y	181	182	1			18
11	570	N	-0-	-0-	-570	-0-					Y	99	100	1	2	8	15
*12	496	N	-0-	-0-	-496	-0-					Y	77	79	1	3	8	10
01	527	N	-0-	-0-	-527	-0-					Y	56	61	1			5
*02	364	N	116	-0-	-248	-0-	22	3	94	9	Y	85	70	1			20
*03	484	N	484	-0-	-0-	-0-	355	3	129	9	Y	117	127	1			10

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	6	N	5	-0-	-1	-0-	2	1	3	9	Y	3	2	1			1
*03	16	N	16	-0-	-0-	-0-	2	1	6	3	Y	7	5	1			3
							8	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	735	X	735	-0-	-0-	-0-	734	1	1	9	N	1	165	1			48
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					48
03	0	X	-0-	-0-	-0-	-0-					N	-0-					48

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63602	X	63602	-0-	-0-	-0-	465	1	48801	3	Y	13033	13005	0	140	1	40
							14336	9					28	8			
11	60423	X	60423	-0-	-0-	-0-	1469	1	46199	3	Y	11595	11587	0	7	8	41
							12755	9									
*12	50121	X	50121	-0-	-0-	-0-	465	1	38513	3	Y	10130	9979	0	144	8	48
							11143	9									
01	49434	X	49434	-0-	-0-	-0-	465	1	39479	3	Y	8627	7931	0	573	1	171
							9490	9									
*02	32198	X	32198	-0-	-0-	-0-	420	1	25968	3	Y	5282	5258	0			195
							5810	9									
*03	44433	X	44433	-0-	-0-	-0-	465	1	36511	3	Y	6779	6775	0			199
							7457	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	5			124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	137	-0-	-700	-0-	102	1	35	9	N	32	185	1			47
11	480	N	408	-0-	-72	-0-	320	1	88	9	N	80					127
*12	527	N	362	-0-	-165	-0-	286	1	76	9	N	69					196
01	230	N	230	-0-	-0-	-0-	164	1	66	9	N	60	189	1			67
*02	420	N	236	-0-	-184	-0-	175	1	61	9	N	55					122
03	372	N	258	-0-	-114	-0-	190	1	68	9	N	62					184

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59215	X	59215	-0-	-0-	-0-	465	1	49547	3	Y	8366	8336	0	30	8	-0-
							9203	9									
11	54756	X	54756	-0-	-0-	-0-	1434	1	45236	3	Y	7351	7351	0			-0-
							8086	9									
*12	58167	X	58167	-0-	-0-	-0-	465	1	48931	3	Y	7974	7971	0	3	8	-0-
							8771	9									
01	49569	X	49569	-0-	-0-	-0-	465	1	42427	3	Y	6070	5527	0	502	1	41
							6677	9									
*02	36852	X	36852	-0-	-0-	-0-	420	1	31391	3	Y	4583	4361	0	237	1	26
							5041	9									
*03	47069	X	47069	-0-	-0-	-0-	465	1	39842	3	Y	6147	6147	0	26	1	-0-
							6762	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15082	X	15082	-0-	-0-	-0-	473	1	11490	3	Y	2835	2482	0	187	1	102
							3119	9					127	8			
*05	15879	X	15879	-0-	-0-	-0-	447	1	12509	3	Y	2657	2635	0	22	8	102
							2923	9									
*06	11425	X	11425	-0-	-0-	-0-	1087	1	8062	3	Y	2069	1965	0	104	8	102
							2276	9									
*07	10413	X	10413	-0-	-0-	-0-	836	1	7577	3	Y	1818	1709	0	109	8	102
							2000	9									
*08	10665	X	10665	-0-	-0-	-0-	1004	1	7681	3	Y	1800	789	0	928	1	181
							1980	9					4	8			
*09	10204	X	10204	-0-	-0-	-0-	964	1	7392	3	Y	1680	1668	1			193
							1848	9									
*10	9826	X	9826	-0-	-0-	-0-	1386	1	6800	3	Y	1491	1514	1			170
							1640	9									
*11	8217	X	8217	-0-	-0-	-0-	797	1	6013	3	Y	1279	1269	1			180
							1407	9									
*12	7373	X	7373	-0-	-0-	-0-	778	1	5291	3	Y	1185	1142	1			223
							1304	9									
*01	7044	X	7044	-0-	-0-	-0-	804	1	5024	3	Y	1105	1145	1			183
							1216	9									
*02	5967	X	5967	-0-	-0-	-0-	731	1	4453	3	Y	712	571	1			324
							783	9									
*03	5636	X	5636	-0-	-0-	-0-	990	1	3665	3	Y	892	957	1			259
							981	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

10	93	N	-0-	-0-	-93	-0-					N	-0-					165
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					165
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	47	N	47	-0-	-0-	-0-	46	3	1	9	N	1					166
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4789	X	4789	-0-	-0-	-0-	503	1	3679	3	N	552	527	1	1	8	135
							607	9									
11	4280	X	4280	-0-	-0-	-0-	490	1	3226	3	N	513	546	1	1	8	101
							564	9									
*12	4218	X	4218	-0-	-0-	-0-	46	1	3624	3	N	498	381	1	3	8	215
							548	9									
01	4783	X	4783	-0-	-0-	-0-	1087	1	3133	3	N	512	558	1			169
							563	9									
*02	2789	X	2789	-0-	-0-	-0-	47	1	2322	3	N	382	378	1			173
							420	9									
*03	3150	X	3150	-0-	-0-	-0-	4	1	2603	3	N	494	557	1			110
							543	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

10	150	X	150	-0-	-0-	-0-	52	1	88	3	N	9					80
							10	9									
11	59	X	59	-0-	-0-	-0-	25	1	34	9	N	31					111
*12	85	X	85	-0-	-0-	-0-	53	1	32	9	N	29					140
01	96	X	96	-0-	-0-	-0-	53	1	43	9	N	39					179
*02	29	X	29	-0-	-0-	-0-	3	1	26	9	N	24					203
03	0	X	-0-	-0-	-0-	-0-					N	54					257

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

10	3100	N	3735	-0-	635	635	543	1	2721	3	N	428	551	1			123
							471	9									
11	3572	X	2937	-0-	-635	-0-	520	1	1993	3	N	385	381	1			127
							424	9									
*12	2553	X	2553	-0-	-0-	-0-	529	1	1661	3	N	330	378	1			79
							363	9									
01	2221	X	2221	-0-	-0-	-0-	545	1	1348	3	N	298	176	1			201
							328	9									
*02	1832	X	1832	-0-	-0-	-0-	411	1	1188	3	N	212	351	1			62
							233	9									
*03	1123	X	1123	-0-	-0-	-0-	312	1	656	3	N	141	142	1			61
							155	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

10	4271	X	4271	-0-	-0-	-0-	983	1	2559	3	N	663	654	1			195
							729	9									
11	3772	X	3772	-0-	-0-	-0-	755	1	2364	3	N	594	671	1			118
							653	9									
*12	2656	X	2656	-0-	-0-	-0-	642	1	1485	3	N	481	501	1			98
							529	9									
01	0	X	-0-	-0-	-0-	-0-					N	24					122
02	0	X	-0-	-0-	-0-	-0-					N	-0-					122
*03	1836	X	1836	-0-	-0-	-0-	1483	3	353	9	N	321	185	1			258

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	2625	-0-	-9744	-0-	684	1	1112	3	N	754	714	1	2	8	281
							829	9									
11	9330	X	1465	-0-	-7865	-0-	767	1	114	3	N	531	530	1	2	8	280
							584	9									
*12	6572	X	1290	-0-	-5282	-0-	793	1	497	9	N	452	557	1	2	8	173
01	6138	X	1329	-0-	-4809	-0-	495	1	351	3	N	439	372	1			240
							483	9									
*02	2380	X	567	-0-	-1813	-0-	358	1	209	9	N	190	184	1			246
03	2635	X	896	-0-	-1739	-0-	460	1	241	3	N	177	178	1			245
							195	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

10	3030	X	3030	-0-	-0-	-0-	622	1	1838	3	N	518	559	1	2	8	199
							570	9									
11	2742	X	2742	-0-	-0-	-0-	615	1	1619	3	N	462	564	1	4	8	93
							508	9									
*12	2856	X	2856	-0-	-0-	-0-	602	1	1683	3	N	519	543	1	3	8	66
							571	9									
01	2199	X	2199	-0-	-0-	-0-	550	1	1089	3	N	509	193	1			382
							560	9									
*02	1935	X	1935	-0-	-0-	-0-	366	1	1165	3	N	367	556	1			193
							404	9									
*03	2639	X	2639	-0-	-0-	-0-	658	1	1442	3	N	490	372	1			311
							539	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

10	3129	X	3129	-0-	-0-	-0-	554	1	1856	3	N	654	757	1			101
							719	9									
11	2377	X	2377	-0-	-0-	-0-	578	1	1245	3	N	504	370	1			235
							554	9									
*12	1593	X	1593	-0-	-0-	-0-	714	1	475	3	N	367	539	1			63
							404	9									
*01	1079	X	1079	-0-	-0-	-0-	826	1	253	9	N	230	189	1			104
*02	2033	X	2033	-0-	-0-	-0-	619	1	910	3	N	458	186	1			376
							504	9									
*03	2957	X	2957	-0-	-0-	-0-	1092	1	1132	3	N	666	943	1			99
							733	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	X	107	-0-	-0-	-0-	8	1	99	9	N	90	166	1			234
11	95	X	95	-0-	-0-	-0-	18	1	77	9	N	70					304
*12	15	X	15	-0-	-0-	-0-	1	1	14	9	N	13	189	1	1	8	127
01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
02	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*03	3710	X	3710	-0-	-0-	-0-	2745	3	965	9	N	877	755	1			249

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	527	1	913	3	N	215	186	1			58
							237	9									
11	1616	N	1616	-0-	-0-	-0-	510	1	886	3	N	200	191	1			67
							220	9									
*12	1705	N	1630	-0-	-75	-0-	527	1	861	3	N	220	178	1			109
							242	9									
01	1643	N	1053	-0-	-590	-0-	387	1	517	3	N	135	180	1			64
							149	9									
*02	1512	N	1114	-0-	-398	-0-	386	1	559	3	N	154					218
							169	9									
*03	1666	N	1666	-0-	-0-	-0-	527	1	918	3	N	201	365	1			54
							221	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	540	-0-	-235	-0-	83	1	346	3	N	101	182	1			45
							111	9									
11	660	N	614	-0-	-46	-0-	106	1	396	3	N	102					147
							112	9									
*12	775	N	696	-0-	-79	-0-	147	1	421	3	N	116	180	1			83
							128	9									
01	634	N	634	-0-	-0-	-0-	137	1	379	3	N	107	159	1			31
							118	9									
*02	560	N	475	-0-	-85	-0-	78	1	308	3	N	81					112
							89	9									
*03	686	N	686	-0-	-0-	-0-	143	1	412	3	N	119					231
							131	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	282	1	1258	3	N	353	358	1			167
							388	9									
11	1378	X	1378	-0-	-0-	-0-	255	1	808	3	N	286	368	1	1	8	84
							315	9									
*12	1170	X	1170	-0-	-0-	-0-	257	1	625	3	N	262	174	1			172
							288	9									
01	923	X	923	-0-	-0-	-0-	253	1	416	3	N	231	356	1			47
							254	9									
*02	765	X	765	-0-	-0-	-0-	188	1	376	3	N	183					230
							201	9									
*03	736	X	736	-0-	-0-	-0-	183	1	388	3	N	150	330	1			50
							165	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

10	4712 X	4069	-0-	-643	-0-	475	1	3340	3	Y	231	350	1			96
						254	9									
11	4560 X	3810	-0-	-750	-0-	323	1	3259	3	Y	207	147	1			156
						228	9									
*12	4712 X	3662	-0-	-1050	-0-	409	1	3012	3	Y	219	189	1			186
						241	9									
01	4712 X	3419	-0-	-1293	-0-	418	1	2764	3	Y	215	189	1			212
						237	9									
*02	3192 X	2822	-0-	-370	-0-	375	1	2256	3	Y	174	179	1			207
						191	9									
03	3534 X	3457	-0-	-77	-0-	344	1	2892	3	Y	201	190	1			218
						221	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

10	119 N	119	-0-	-0-	-0-	96	3	23	9	N	21					221
11	0 N	-0-	-0-	-0-	-0-					N	-0-					221
*12	146 N	146	-0-	-0-	-0-	127	3	19	9	N	17					238
01	131 N	131	-0-	-0-	-0-	111	3	20	9	N	18					256
*02	107 N	107	-0-	-0-	-0-	86	3	21	9	N	19					275
03	155 N	-0-	-0-	-155	-0-					N	-0-					275

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	68	68	0			70
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					43
11	0 N	-0-	-0-	-0-	-0-					N	-0-					43
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					43
01	0 N	-0-	-0-	-0-	-0-					N	-0-					43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794 X	1794	-0-	-0-	-0-	1185	1	144	3	N	423	363	1			178
						465	9									
11	1538 X	1538	-0-	-0-	-0-	900	1	180	3	N	416	535	1	2	8	57
						458	9									
*12	1681 X	1681	-0-	-0-	-0-	1223	1	458	9	N	416	375	1			98
01	1537 X	1537	-0-	-0-	-0-	1045	1	45	3	N	406	365	1			139
						447	9									
*02	1412 X	1412	-0-	-0-	-0-	861	1	158	3	N	357	363	1			133
						393	9									
*03	1719 X	1719	-0-	-0-	-0-	969	1	275	3	N	432	376	1			189
						475	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	X	1381	-0-	-0-	-0-	888	1	493	9	N	448	529	1			69
11	1459	X	1459	-0-	-0-	-0-	830	1	314	3	N	286	184	1			171
							315	9									
*12	897	X	897	-0-	-0-	-0-	781	1	116	9	N	105	175	1			101
01	786	X	786	-0-	-0-	-0-	698	1	88	9	N	80					181
*02	635	X	635	-0-	-0-	-0-	589	1	46	9	N	42					223
*03	849	X	849	-0-	-0-	-0-	760	1	24	3	N	59	122	1			160
							65	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	X	953	-0-	-0-	-0-	681	1	272	9	N	247	179	1			240
11	738	X	738	-0-	-0-	-0-	505	1	42	3	N	174	120	1			294
							191	9									
*12	1002	X	1002	-0-	-0-	-0-	758	1	244	9	N	222	160	1	1	8	355
01	880	X	880	-0-	-0-	-0-	642	1	238	9	N	216	348	1			223
*02	609	X	609	-0-	-0-	-0-	416	1	193	9	N	175	178	1			220
*03	1475	X	1475	-0-	-0-	-0-	936	1	225	3	N	285	174	1			331
							314	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	504	-0-	-395	-0-	225	1	34	3	Y	223	224	1			57
							245	9									
11	1080	N	464	-0-	-616	-0-	244	1	220	9	Y	200	209	1			48
*12	1085	N	552	-0-	-533	-0-	282	1	270	9	Y	245	225	1			68
01	682	N	453	-0-	-229	-0-	208	1	245	9	Y	223	246	1			45
*02	784	N	386	-0-	-398	-0-	185	1	201	9	Y	183	188	1			40
*03	899	N	899	-0-	-0-	-0-	274	1	357	3	Y	244	222	1			62
							268	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7988	X	7988	-0-	-0-	-0-	1555	1	5642	3	Y	719	725	1	1	8	242
							791	9									
11	6804	X	6804	-0-	-0-	-0-	1330	1	4796	3	Y	616	688	1			170
							678	9									
*12	6236	X	6236	-0-	-0-	-0-	1327	1	4239	3	Y	609	589	1			190
							670	9									
01	6107	X	5642	-0-	-465	-0-	1172	1	3920	3	Y	500	547	1			143
							550	9									
*02	6132	X	5323	-0-	-809	-0-	846	1	3940	3	Y	488	464	1			167
							537	9									
03	6789	X	6315	-0-	-474	-0-	1114	1	4512	3	Y	626	524	1			269
							689	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3014	-0-	-2039	-0-	260	1	2572	3	Y	165	206	1			46
							182	9									
11	4890	X	3764	-0-	-1126	-0-	320	1	3183	3	Y	237	188	1			95
							261	9									
*12	4092	X	3593	-0-	-499	-0-	318	1	3012	3	Y	239	246	1			88
							263	9									
01	4092	X	3506	-0-	-586	-0-	322	1	2909	3	Y	250	201	1			137
							275	9									
*02	3500	X	2841	-0-	-659	-0-	278	1	2351	3	Y	193	208	1			122
							212	9									
03	3875	X	3664	-0-	-211	-0-	336	1	3097	3	Y	210	272	1			60
							231	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

*04	21164	X	21164	-0-	-0-	-0-	3214	1	16155	3	Y	1632	1579	1	7	8	250
							1795	9									
*05	21018	X	166	-0-	-20852	-0-	116	3	50	9	Y	45					295
*06	20340	X	514	-0-	-19826	-0-	479	1	35	9	Y	32	211	1	1	8	115
*07	21979	X	5166	-0-	-16813	-0-	760	1	3854	3	Y	502	449	1	10	8	158
							552	9									
*08	19406	X	19005	-0-	-401	-0-	1256	1	15624	3	Y	1932	1818	1	14	8	258
							2125	9									
*09	18780	X	17657	-0-	-1123	-0-	1148	1	14583	3	Y	1751	1930	1			79
							1926	9									
*10	15286	X	15286	-0-	-0-	-0-	1112	1	12554	3	Y	1473	1362	1			190
							1620	9									
*11	18660	X	609	-0-	-18051	-0-	531	1	78	9	Y	71	244	1			17
*12	19003	X	11374	-0-	-7629	-0-	1103	1	9487	3	Y	713	575	1	51	8	104
							784	9									
*01	19003	X	552	-0-	-18451	-0-	527	1	25	9	Y	23	105	1			22
*02	15456	X	10099	-0-	-5357	-0-	944	1	8104	3	Y	955	799	1			178
							1051	9									
*03	15844	X	15844	-0-	-0-	-0-	1434	1	12816	3	Y	1449	1527	1			100
							1594	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

10	2356	X	1885	-0-	-471	-0-	553	1	1134	3	Y	180	207	1			86
							198	9									
11	2280	X	2224	-0-	-56	-0-	708	1	1294	3	Y	202	187	1			101
							222	9									
*12	2495	X	2495	-0-	-0-	-0-	727	1	1508	3	Y	236	276	1	1	8	60
							260	9									
01	1855	N	1855	-0-	-0-	-0-	540	1	1114	3	Y	183	191	1			52
							201	9									
*02	1764	N	1534	-0-	-230	-0-	455	1	899	3	Y	164	138	1			78
							180	9									
03	1953	N	1251	-0-	-702	-0-	414	1	692	3	Y	132	130	1			80
							145	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	423	1	2406	3	Y	259	328	1			59
							285	9									
11	2914	X	2914	-0-	-0-	-0-	412	1	2227	3	Y	250	196	1			113
							275	9									
*12	3349	X	3349	-0-	-0-	-0-	516	1	2547	3	Y	260	267	1			106
							286	9									
01	3081	X	3081	-0-	-0-	-0-	543	1	2277	3	Y	237	298	1			45
							261	9									
*02	3248	X	1139	-0-	-2109	-0-	350	1	684	3	Y	95	93	1			47
							105	9									
*03	3553	X	3553	-0-	-0-	-0-	508	1	2782	3	Y	239	157	1			129
							263	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

10	5766	X	4484	-0-	-1282	-0-	586	1	3499	3	Y	363	466	1			83
							399	9									
11	5280	X	4277	-0-	-1003	-0-	593	1	3288	3	Y	360	280	1			163
							396	9									
*12	5115	X	4868	-0-	-247	-0-	738	1	3720	3	Y	373	384	1			152
							410	9									
01	5301	X	5145	-0-	-156	-0-	862	1	3859	3	Y	385	464	1			73
							424	9									
*02	4788	X	4470	-0-	-318	-0-	1105	1	3059	3	Y	278	213	1			138
							306	9									
03	4805	X	4272	-0-	-533	-0-	610	1	3329	3	Y	303	278	1			163
							333	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

10	2954	X	2954	-0-	-0-	-0-	687	1	1603	3	Y	604	569	1			107
							664	9									
11	2524	X	2524	-0-	-0-	-0-	608	1	1293	3	Y	566	546	1			127
							623	9									
*12	2895	X	2895	-0-	-0-	-0-	721	1	1474	3	Y	636	620	1	1	8	142
							700	9									
01	2760	X	2760	-0-	-0-	-0-	589	1	1474	3	Y	634	654	1			122
							697	9									
*02	2233	N	2233	-0-	-0-	-0-	514	1	1063	3	Y	596	605	1			113
							656	9									
*03	2827	N	2827	-0-	-0-	-0-	648	1	1493	3	Y	624	629	1			108
							686	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3627	-0-	-0-	-0-	580 663	1 9	2384	3	Y	603	536	1			122
11	3510	X	3421	-0-	-89	-0-	493 460	1 9	2468	3	Y	418	353	1	1	8	186
*12	3627	X	3062	-0-	-565	-0-	192 443	1 9	2427	3	Y	403	333	1			256
01	3627	X	3364	-0-	-263	-0-	126 481	1 9	2757	3	Y	437	537	1			156
*02	2921	X	2921	-0-	-0-	-0-	315 400	1 9	2206	3	Y	364	375	1			145
*03	3361	X	3361	-0-	-0-	-0-	574 450	1 9	2337	3	Y	409	368	1			186

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	9 6	1 9	60	3	Y	5	3	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	5280	-0-	-3369	-0-	441 660	1 9	4179	3	Y	600	513	1			116
11	7020	X	4950	-0-	-2070	-0-	406 624	1 9	3920	3	Y	567	576	1			107
*12	6448	X	4947	-0-	-1501	-0-	423 631	1 9	3893	3	Y	574	444	1	1	8	236
01	6076	X	4766	-0-	-1310	-0-	417 615	1 9	3734	3	Y	559	700	1			95
*02	4424	X	3553	-0-	-871	-0-	329 466	1 9	2758	3	Y	424	285	1			234
03	4898	X	4770	-0-	-128	-0-	411 593	1 9	3766	3	Y	539	632	1			141

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10699	X	10699	-0-	-0-	-0-	847 847	1 9	9005	3	N	770	851	1			180
11	9580	X	9580	-0-	-0-	-0-	732 868	1 9	7980	3	N	789	536	1			433
*12	9769	X	9769	-0-	-0-	-0-	805 495	1 9	8469	3	N	450	355	1			528
01	9021	X	8806	-0-	-215	-0-	728 640	1 9	7438	3	N	582	862	1			248
*02	8148	X	6301	-0-	-1847	-0-	561 466	1 9	5274	3	N	424	363	1			309
03	9021	X	8116	-0-	-905	-0-	738 607	1 9	6771	3	N	552	547	1			314

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6032	-0-	-850	-0-	753 722	1 9	4557	3	Y	656	566	1			266
11	6660	X	5236	-0-	-1424	-0-	606 668	1 9	3962	3	Y	607	665	1			208
*12	6696	X	5705	-0-	-991	-0-	645 685	1 9	4375	3	Y	623	614	1	2	8	215
01	6758	X	5681	-0-	-1077	-0-	676 656	1 9	4349	3	Y	596	652	1			159
*02	5068	X	4162	-0-	-906	-0-	421 428	1 9	3313	3	Y	389	333	1			215
03	5611	X	5057	-0-	-554	-0-	662 583	1 9	3812	3	Y	530	625	1			120

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4348	-0-	-705	-0-	361 286	1 9	3701	3	Y	260	263	1			73
11	8167	X	8167	-0-	-0-	-0-	669 503	1 9	6995	3	Y	457	346	1	1	8	183
*12	6712	X	6712	-0-	-0-	-0-	575 483	1 9	5654	3	Y	439	461	1			161
01	5794	X	5794	-0-	-0-	-0-	517 436	1 9	4841	3	Y	396	341	1			216
*02	6720	X	4694	-0-	-2026	-0-	446 339	1 9	3909	3	Y	308	329	1			195
03	7440	X	5896	-0-	-1544	-0-	539 387	1 9	4970	3	Y	352	446	1			101

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3507	X	3507	-0-	-0-	-0-	847 832	1 9	1828	3	Y	756	762	1	1	8	153
11	3612	X	3612	-0-	-0-	-0-	711 810	1 9	2091	3	Y	736	776	1	1	8	112
*12	3408	X	3408	-0-	-0-	-0-	691 880	1 9	1837	3	Y	800	780	1			132
01	2852	X	1552	-0-	-1300	-0-	502 535	1 9	515	3	Y	486	519	1			99
*02	3416	X	1926	-0-	-1490	-0-	531 550	1 9	845	3	Y	500	506	1			93
03	3720	X	3673	-0-	-47	-0-	748 876	1 9	2049	3	Y	796	804	1			85

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	X	2382	-0-	-0-	-0-	613 597	1 9	1172	3	Y	543	569	1	1	8	110
11	2349	N	2349	-0-	-0-	-0-	496 564	1 9	1289	3	Y	513	544	1	1	8	78
*12	2343	X	2343	-0-	-0-	-0-	451 546	1 9	1346	3	Y	496	490	1	3	8	81
01	2015	X	1782	-0-	-233	-0-	499 537	1 9	746	3	Y	488	469	1			100
*02	2100	X	1040	-0-	-1060	-0-	292 297	1 9	451	3	Y	270	320	1			50
03	2325	X	1807	-0-	-518	-0-	365 437	1 9	1005	3	Y	397	405	1			42

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4082	X	4082	-0-	-0-	-0-	974	1	2151	3	Y	870	880	1	1	8	177
							957	9									
11	4426	X	4426	-0-	-0-	-0-	856	1	2594	3	Y	887	928	1	1	8	135
							976	9									
*12	6231	X	6231	-0-	-0-	-0-	968	1	4164	3	Y	999	966	1	5	8	163
							1099	9									
01	6217	X	6217	-0-	-0-	-0-	1246	1	3632	3	Y	1217	1132	1			248
							1339	9									
*02	4246	X	4246	-0-	-0-	-0-	842	1	2537	3	Y	788	890	1			146
							867	9									
*03	4730	X	4730	-0-	-0-	-0-	964	1	2642	3	Y	1022	1059	1			109
							1124	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4901	-0-	-1454	-0-	548	1	3400	3	Y	866	1033	1			89
							953	9									
11	5970	X	5968	-0-	-2	-0-	708	1	4245	3	Y	923	855	1			157
							1015	9									
*12	6231	X	5581	-0-	-650	-0-	670	1	4017	3	Y	813	865	1	3	8	102
							894	9									
01	6169	X	5885	-0-	-284	-0-	725	1	4195	3	Y	877	861	1			118
							965	9									
*02	5572	X	3969	-0-	-1603	-0-	457	1	2846	3	Y	605	619	1			104
							666	9									
03	6169	X	5733	-0-	-436	-0-	661	1	4074	3	Y	907	882	1			129
							998	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	N	1948	-0-	-0-	-0-	109	1	1639	3	Y	182	151	1			128
							200	9									
11	1848	N	1848	-0-	-0-	-0-	194	1	1467	3	Y	170	219	1			79
							187	9									
*12	1743	X	1743	-0-	-0-	-0-	159	1	1391	3	Y	175	208	1			46
							193	9									
01	1806	X	1806	-0-	-0-	-0-	347	1	1260	3	Y	181	137	1			90
							199	9									
*02	1472	X	1472	-0-	-0-	-0-	277	1	1044	3	Y	137	194	1			33
							151	9									
*03	1040	X	1040	-0-	-0-	-0-	258	1	578	3	Y	185	134	1			84
							204	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	X	2181	-0-	-0-	-0-	277	1	1593	3	Y	283	224	1			199
							311	9									
11	4170	X	2151	-0-	-2019	-0-	334	1	1527	3	Y	264	340	1			123
							290	9									
*12	3658	X	2349	-0-	-1309	-0-	409	1	1586	3	Y	322	360	1			85
							354	9									
01	3658	X	2771	-0-	-887	-0-	732	1	1706	3	Y	303	237	1			151
							333	9									
*02	2511	X	2511	-0-	-0-	-0-	697	1	1483	3	Y	301	380	1			72
							331	9									
*03	3865	X	3865	-0-	-0-	-0-	1090	1	2465	3	Y	282	226	1			128
							310	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	8092	-0-	-433	-0-	938	1	5809	3	Y	1223	1141	1			171
							1345	9									
11	8130	X	7548	-0-	-582	-0-	810	1	5467	3	Y	1155	1139	1			187
							1271	9									
*12	8246	X	7855	-0-	-391	-0-	819	1	5699	3	Y	1215	1328	1			74
							1337	9									
01	8184	X	7577	-0-	-607	-0-	833	1	5436	3	Y	1189	1138	1			125
							1308	9									
*02	7336	X	6112	-0-	-1224	-0-	581	1	4515	3	Y	924	758	1			291
							1016	9									
03	8091	X	7903	-0-	-188	-0-	969	1	5583	3	Y	1228	1322	1			197
							1351	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

10	578	X	578	-0-	-0-	-0-	39	1	389	3	Y	136	190	1			79
							150	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
01	403	X	-0-	-0-	-403	-0-					Y	-0-					79
*02	532	X	-0-	-0-	-532	-0-					Y	-0-					79
03	589	X	-0-	-0-	-589	-0-					Y	-0-					79

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

10	4908	X	4908	-0-	-0-	-0-	899	1	3365	3	Y	585	582	1			144
							644	9									
11	3814	X	3814	-0-	-0-	-0-	788	1	2531	3	Y	450	544	1			50
							495	9									
*12	3694	X	3694	-0-	-0-	-0-	535	1	2628	3	Y	483	448	1			85
							531	9									
01	3503	X	3373	-0-	-130	-0-	499	1	2382	3	Y	447	465	1			67
							492	9									
*02	4004	X	3832	-0-	-172	-0-	392	1	2988	3	Y	411	387	1			91
							452	9									
03	4433	X	3753	-0-	-680	-0-	593	1	2661	3	Y	454	444	1			101
							499	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

10	8277	X	5164	-0-	-3113	-0-	935	1	3632	3	Y	543	543	1			134
							597	9									
11	8010	X	4909	-0-	-3101	-0-	971	1	3380	3	Y	507	585	1			56
							558	9									
*12	6045	X	4591	-0-	-1454	-0-	642	1	3378	3	Y	519	483	1			92
							571	9									
01	5611	X	4200	-0-	-1411	-0-	602	1	3106	3	Y	447	472	1			67
							492	9									
*02	3388	X	2886	-0-	-502	-0-	316	1	2144	3	Y	387	368	1			86
							426	9									
*03	4226	X	4226	-0-	-0-	-0-	672	1	2968	3	Y	533	501	1			118
							586	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1958	-0-	-1359	-0-	466	1	1018	3	N	431	367	1			272
							474	9									
11	3210	X	872	-0-	-2338	-0-	238	1	466	3	N	153	166	1	1	8	258
							168	9									
*12	2139	X	1819	-0-	-320	-0-	303	1	1086	3	N	391	373	1			276
							430	9									
01	2478	X	2478	-0-	-0-	-0-	533	1	1285	3	N	600	569	1			307
							660	9									
*02	1764	X	1103	-0-	-661	-0-	327	1	431	3	N	314	190	1			431
							345	9									
*03	2013	X	2013	-0-	-0-	-0-	403	1	1015	3	N	541	753	1			219
							595	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	4119	-0-	-3042	-0-	870	1	2390	3	Y	781	795	1	1	8	120
							859	9									
11	4470	X	3899	-0-	-571	-0-	987	1	2059	3	Y	775	791	1	1	8	103
							853	9									
*12	4495	X	3576	-0-	-919	-0-	678	1	2027	3	Y	792	658	1			237
							871	9									
01	4650	X	3530	-0-	-1120	-0-	615	1	2068	3	Y	770	911	1			96
							847	9									
*02	2716	X	2652	-0-	-64	-0-	388	1	1681	3	Y	530	532	1			94
							583	9									
*03	3558	X	3558	-0-	-0-	-0-	564	1	2229	3	Y	695	576	1			213
							765	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3003	X	3003	-0-	-0-	-0-	602	1	2086	3	Y	286	215	1			198
							315	9									
11	3005	X	3005	-0-	-0-	-0-	550	1	2135	3	Y	291	321	1	1	8	167
							320	9									
*12	3017	X	3017	-0-	-0-	-0-	629	1	2060	3	Y	298	293	1	2	8	170
							328	9									
01	2953	X	2953	-0-	-0-	-0-	556	1	2068	3	Y	299	388	1			81
							329	9									
*02	2856	X	2649	-0-	-207	-0-	311	1	2083	3	Y	232	221	1			92
							255	9									
*03	3214	X	3214	-0-	-0-	-0-	469	1	2414	3	Y	301	299	1			94
							331	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3153	X	3153	-0-	-0-	-0-	887	1	1539	3	Y	661	659	1			49
							727	9									
11	5570	X	5570	-0-	-0-	-0-	1342	1	3043	3	Y	1077	986	1			140
							1185	9									
*12	5603	X	5603	-0-	-0-	-0-	1310	1	3069	3	Y	1113	1146	1			107
							1224	9									
01	4146	X	4146	-0-	-0-	-0-	1500	1	1764	3	Y	802	836	1			73
							882	9									
*02	2569	X	2569	-0-	-0-	-0-	982	1	1029	3	Y	507	414	1			166
							558	9									
*03	2735	X	2735	-0-	-0-	-0-	1072	1	1036	3	Y	570	617	1			119
							627	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5346	-0-	-2590	-0-	450	1	4142	3	Y	685	593	1			132
							754	9									
11	8130	X	7033	-0-	-1097	-0-	563	1	5466	3	Y	913	873	1			172
							1004	9									
*12	8184	X	5954	-0-	-2230	-0-	506	1	4568	3	Y	800	642	1	2	8	328
							880	9									
01	8184	X	4251	-0-	-3933	-0-	388	1	3205	3	Y	598	824	1			102
							658	9									
*02	6832	X	1620	-0-	-5212	-0-	154	1	1223	3	Y	221	201	1			122
							243	9									
03	7254	X	7043	-0-	-211	-0-	597	1	5564	3	Y	802	714	1			210
							882	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

10	1829	X	320	-0-	-1509	-0-	171	1	149	9	Y	135	156	1			21
11	1380	N	15	-0-	-1365	-0-	9	1	6	9	Y	5	25	1			1
*12	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

10	1898	N	1898	-0-	-0-	-0-	571	1	884	3	Y	403	409	1			30
							443	9									
11	1538	N	1538	-0-	-0-	-0-	447	1	725	3	Y	333	320	1			43
							366	9									
*12	1426	N	1251	-0-	-175	-0-	379	1	558	3	Y	285	301	1			27
							314	9									
01	1426	N	1210	-0-	-216	-0-	579	1	326	3	Y	277	279	1			25
							305	9									
*02	1524	N	1524	-0-	-0-	-0-	661	1	522	3	Y	310	233	1			102
							341	9									
*03	1915	N	1915	-0-	-0-	-0-	760	1	739	3	Y	378	401	1			79
							416	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

10	1071	N	1071	-0-	-0-	-0-	385	1	385	3	Y	274	277	1			20
							301	9									
11	945	N	945	-0-	-0-	-0-	328	1	341	3	Y	251	238	1			33
							276	9									
*12	961	N	952	-0-	-9	-0-	325	1	339	3	Y	262	270	1			25
							288	9									
01	961	N	839	-0-	-122	-0-	487	1	87	3	Y	241	244	1			22
							265	9									
*02	924	N	759	-0-	-165	-0-	435	1	79	3	Y	223	172	1			73
							245	9									
*03	1205	N	1205	-0-	-0-	-0-	478	1	465	3	Y	238	261	1			50
							262	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10356	X	10356	-0-	-0-	-0-	804	1	8286	3	Y	1151	987	1			222
							1266	9									
11	9417	X	9417	-0-	-0-	-0-	716	1	7540	3	Y	1055	1078	1			199
							1161	9									
*12	9323	X	9323	-0-	-0-	-0-	738	1	7417	3	Y	1062	822	1	3	8	436
							1168	9									
01	9159	X	9159	-0-	-0-	-0-	738	1	7260	3	Y	1055	1311	1			180
							1161	9									
*02	6820	X	6820	-0-	-0-	-0-	578	1	5389	3	Y	775	527	1			428
							853	9									
*03	8723	X	8723	-0-	-0-	-0-	745	1	6832	3	Y	1042	1197	1			273
							1146	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1534	-0-	-388	-0-	349	1	979	3	Y	187	142	1			130
							206	9									
11	1800	X	1578	-0-	-222	-0-	328	1	1038	3	Y	193	212	1			111
							212	9									
*12	1891	X	1519	-0-	-372	-0-	373	1	934	3	Y	193	192	1	1	8	111
							212	9									
01	1558	N	1558	-0-	-0-	-0-	333	1	1003	3	Y	202	258	1			55
							222	9									
*02	2800	N	3768	-0-	968	968	424	1	2968	3	Y	342	261	1			136
							376	9									
*03	3100	N	4027	-0-	927	1895	585	1	3012	3	Y	391	405	1			122
							430	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1759	-0-	-101	-0-	299	1	965	3	N	450	349	1			299
							495	9									
11	2602	X	2602	-0-	-0-	-0-	473	1	1323	3	N	733	713	1			319
							806	9									
*12	4178	X	4178	-0-	-0-	-0-	551	1	2333	3	N	1176	1304	1			191
							1294	9									
01	3813	X	3813	-0-	-0-	-0-	534	1	2165	3	N	1013	939	1			265
							1114	9									
*02	2408	N	2220	-0-	-188	-0-	253	1	1297	3	N	609	557	1			317
							670	9									
*03	2682	X	2682	-0-	-0-	-0-	548	1	1214	3	N	836	922	1			231
							920	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6752	-0-	-1153	-0-	1382	1	4637	3	Y	666	694	1	1	8	224
							733	9									
11	7650	X	6682	-0-	-968	-0-	1351	1	4626	3	Y	641	688	1			177
							705	9									
*12	7812	X	5095	-0-	-2717	-0-	1143	1	3344	3	Y	553	557	1			173
							608	9									
01	7812	X	5926	-0-	-1886	-0-	1290	1	4040	3	Y	542	560	1			155
							596	9									
*02	6246	X	6246	-0-	-0-	-0-	996	1	4626	3	Y	567	528	1			194
							624	9									
*03	7650	X	7650	-0-	-0-	-0-	1343	1	5498	3	Y	735	613	1			316
							809	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6206	X	6206	-0-	-0-	-0-	1025	1	4486	3	Y	632	531	1			209
							695	9									
11	6206	X	6206	-0-	-0-	-0-	664	1	4824	3	Y	653	762	1			100
							718	9									
*12	5828	X	5813	-0-	-15	-0-	683	1	4382	3	Y	680	571	1	3	8	206
							748	9									
01	5828	X	4381	-0-	-1447	-0-	537	1	3295	3	Y	499	562	1			143
							549	9									
*02	5712	X	4501	-0-	-1211	-0-	574	1	3329	3	Y	544	561	1			126
							598	9									
03	6324	X	5900	-0-	-424	-0-	723	1	4422	3	Y	686	746	1			66
							755	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3624	-0-	-716	-0-	673	1	2454	3	Y	452	558	1			84
							497	9									
11	4200	X	4098	-0-	-102	-0-	819	1	2638	3	Y	583	468	1			199
							641	9									
*12	4340	X	3879	-0-	-461	-0-	553	1	2726	3	Y	545	664	1	5	8	75
							600	9									
01	4340	X	3394	-0-	-946	-0-	506	1	2407	3	Y	437	451	1			61
							481	9									
*02	3864	X	2547	-0-	-1317	-0-	281	1	1912	3	Y	322	335	1			48
							354	9									
03	4247	X	3885	-0-	-362	-0-	626	1	2768	3	Y	446	382	1			112
							491	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	3098	-0-	-2947	-0-	375	1	2337	3	Y	351	299	1			114
							386	9									
11	5850	X	2906	-0-	-2944	-0-	406	1	2200	3	Y	273	351	1			36
							300	9									
*12	4433	X	3315	-0-	-1118	-0-	454	1	2503	3	Y	325	279	1	1	8	81
							358	9									
01	3596	X	2438	-0-	-1158	-0-	355	1	1751	3	Y	302	330	1			53
							332	9									
*02	2968	X	2114	-0-	-854	-0-	260	1	1613	3	Y	219	212	1			60
							241	9									
03	3286	X	2774	-0-	-512	-0-	350	1	2163	3	Y	237	242	1			55
							261	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4141	-0-	-137	-0-	515	1	3154	3	Y	429	367	1			139
							472	9									
11	4455	X	4455	-0-	-0-	-0-	623	1	3378	3	Y	413	498	1			54
							454	9									
*12	4495	X	4193	-0-	-302	-0-	578	1	3189	3	Y	387	343	1	2	8	96
							426	9									
01	4402	X	3723	-0-	-679	-0-	531	1	2784	3	Y	371	402	1			65
							408	9									
*02	4452	X	3468	-0-	-984	-0-	442	1	2723	3	Y	275	264	1			76
							303	9									
*03	5235	X	5235	-0-	-0-	-0-	654	1	4035	3	Y	496	457	1			115
							546	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6277	-0-	-1597	-0-	720	1	5007	3	Y	500	446	1			162
							550	9									
11	7620	X	6196	-0-	-1424	-0-	777	1	4794	3	Y	568	655	1			75
							625	9									
*12	7874	X	3522	-0-	-4352	-0-	508	1	2665	3	Y	317	312	1	1	8	79
							349	9									
01	8273	X	8273	-0-	-0-	-0-	1088	1	6305	3	Y	800	739	1			140
							880	9									
*02	6524	X	5226	-0-	-1298	-0-	628	1	4119	3	Y	435	455	1			120
							479	9									
03	6417	X	6388	-0-	-29	-0-	789	1	4884	3	Y	650	619	1			151
							715	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4360	X	4360	-0-	-0-	-0-	577	1	3286	3	Y	452	372	1			181
							497	9									
11	6910	X	6910	-0-	-0-	-0-	794	1	5344	3	Y	702	650	1	1	8	232
							772	9									
*12	7260	X	7260	-0-	-0-	-0-	814	1	5672	3	Y	704	696	1	2	8	238
							774	9									
01	6434	X	6434	-0-	-0-	-0-	768	1	4998	3	Y	607	680	1			165
							668	9									
*02	6440	X	5071	-0-	-1369	-0-	527	1	4062	3	Y	438	369	1			234
							482	9									
03	7161	X	6236	-0-	-925	-0-	825	1	4754	3	Y	597	700	1			131
							657	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1297	N	1297	-0-	-0-	-0-	299	1	832	3	Y	151	104	1			47
							166	9									
01	1621	N	1621	-0-	-0-	-0-	390	1	1062	3	Y	154	157	1			44
							169	9									
*02	T. A.		779	-0-	779	779	161	1	506	3	Y	102	111	1			35
							112	9									
03	T. A.		1924	-0-	1924	2703	337	1	1408	3	Y	163	128	1			70
							179	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1840	-0-	-20	-0-	509	1	805	3	N	478	498	1			77
							526	9									
11	2400	N	1447	-0-	-953	-0-	444	1	564	3	N	399	344	1			132
							439	9									
*12	2263	N	2067	-0-	-196	-0-	542	1	1001	3	N	476	379	1			229
							524	9									
01	1581	N	1525	-0-	-56	-0-	464	1	606	3	N	414	525	1			118
							455	9									
*02	1810	N	1810	-0-	-0-	-0-	462	1	748	3	N	545	359	1			304
							600	9									
*03	2120	N	2120	-0-	-0-	-0-	569	1	958	3	N	539	706	1			137
							593	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	X	1176	-0-	-0-	-0-	669	3	507	9	N	461	372	1			221
11	1211	X	1211	-0-	-0-	-0-	781	3	430	9	N	391	560	1			52
*12	873	X	873	-0-	-0-	-0-	453	3	420	9	N	382	355	1			79
01	777	X	777	-0-	-0-	-0-	383	3	394	9	N	358	368	1			69
*02	1597	X	1597	-0-	-0-	-0-	500	1	747	3	N	318	190	1			197
							350	9									
*03	1165	X	1165	-0-	-0-	-0-	585	1	206	3	N	340	379	1			158
							374	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

10	31	N	-0-	-0-	-31	-0-					Y	28	35	1			5
11	33	N	33	-0-	-0-	-0-	7	1	26	9	Y	24	21	1			8
*12	3100	N	11286	-0-	8186	8186	1405	1	8562	3	Y	1199	1040	1			167
							1319	9									
01	3100	N	10128	-0-	7028	15214	1309	1	7645	3	Y	1067	1085	1			149
							1174	9									
*02	2800	N	5780	-0-	2980	18194	559	1	4538	3	Y	621	677	1			93
							683	9									
*03	25007	X	6813	-0-	-18194	-0-	1102	1	4867	3	Y	767	667	1			193
							844	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

10	3379	X	2866	-0-	-513	-0-	280	1	2184	3	N	365	336	1			265
							402	9									
11	3060	X	2767	-0-	-293	-0-	196	1	2190	3	N	346	481	1			130
							381	9									
*12	3255	X	2390	-0-	-865	-0-	233	1	1801	3	N	324	181	1			273
							356	9									
01	3069	X	1992	-0-	-1077	-0-	235	1	1436	3	N	292	450	1			115
							321	9									
*02	2772	X	1757	-0-	-1015	-0-	406	1	1052	3	N	272	181	1			206
							299	9									
03	2852	X	2373	-0-	-479	-0-	650	1	1337	3	N	351	364	1			193
							386	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

10	7254	X	3171	-0-	-4083	-0-	872	1	2014	3	Y	259	310	1			124
							285	9									
11	7020	X	2986	-0-	-4034	-0-	932	1	1777	3	Y	252	250	1			126
							277	9									
*12	4061	X	2935	-0-	-1126	-0-	855	1	1786	3	Y	267	323	1	2	8	68
							294	9									
01	3565	X	2981	-0-	-584	-0-	831	1	1872	3	Y	253	249	1			72
							278	9									
*02	2548	X	2332	-0-	-216	-0-	651	1	1432	3	Y	226	191	1			107
							249	9									
03	2821	X	2443	-0-	-378	-0-	821	1	1360	3	Y	238	201	1			144
							262	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1056	-0-	-1672	-0-	358	1	588	3	Y	100	209	1			48
							110	9									
11	2640	X	789	-0-	-1851	-0-	341	1	343	3	Y	95	96	1			47
							105	9									
*12	2728	X	521	-0-	-2207	-0-	256	1	167	3	Y	89	113	1			23
							98	9									
01	2728	X	488	-0-	-2240	-0-	215	1	196	3	Y	70	73	1			20
							77	9									
*02	1988	X	119	-0-	-1869	-0-	96	1	23	9	Y	21	31	1			10
03	1054	X	614	-0-	-440	-0-	206	1	341	3	Y	61	34	1			37
							67	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1593	-0-	-81	-0-	489	1	847	3	Y	234	287	1			160
							257	9									
11	1620	N	1509	-0-	-111	-0-	496	1	749	3	Y	240	149	1	1	8	250
							264	9									
*12	1808	N	1808	-0-	-0-	-0-	529	1	940	3	Y	308	360	1	4	8	194
							339	9									
01	1240	N	1150	-0-	-90	-0-	366	1	556	3	Y	207	188	1			213
							228	9									
*02	1736	X	1276	-0-	-460	-0-	384	1	671	3	Y	201	189	1			225
							221	9									
03	1860	X	1748	-0-	-112	-0-	539	1	932	3	Y	252	368	1			109
							277	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2884	X	2884	-0-	-0-	-0-	1238	1	1226	3	N	382	365	1			265
							420	9									
11	2760	X	2199	-0-	-561	-0-	1136	1	631	3	N	393	376	1			282
							432	9									
*12	2852	X	1883	-0-	-969	-0-	1241	1	166	3	N	433	168	1			547
							476	9									
01	2821	X	2579	-0-	-242	-0-	1222	1	954	3	N	366	371	1			542
							403	9									
*02	2604	X	1803	-0-	-801	-0-	1001	1	448	3	N	322	379	1			485
							354	9									
03	2883	X	1721	-0-	-1162	-0-	1152	1	151	3	N	380	570	1			295
							418	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2562	X	2562	-0-	-0-	-0-	2171	3	391	9	N	355	328	1			87
11	1647	X	1647	-0-	-0-	-0-	1374	3	273	9	N	248	175	1			160
*12	2313	X	2313	-0-	-0-	-0-	7	1	1955	3	N	319	175	1			304
							351	9									
01	3383	X	3383	-0-	-0-	-0-	2940	3	443	9	N	403	544	1			163
*02	2324	X	2282	-0-	-42	-0-	1908	3	374	9	N	340	349	1			154
*03	2888	X	2888	-0-	-0-	-0-	2482	3	406	9	N	369	360	1			163

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6266	X	6266	-0-	-0-	-0-	5475	3	791	9	N	719	709	1			317
11	8400	X	6016	-0-	-2384	-0-	5211	3	805	9	N	732	537	1	1	8	511
*12	8680	X	6170	-0-	-2510	-0-	19	1	5352	3	N	726	882	1	1	8	354
							799	9									
01	8680	X	5597	-0-	-3083	-0-	4875	3	722	9	N	656	719	1			291
*02	6916	X	3579	-0-	-3337	-0-	3108	3	471	9	N	428	361	1			358
03	6262	X	6071	-0-	-191	-0-	5316	3	755	9	N	686	695	1			349

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	6861	-0-	-4640	-0-	298	1	6131	3	Y	393	463	1	1	8	135
							432	9									
11	11130	X	6891	-0-	-4239	-0-	410	1	6055	3	Y	387	338	1	1	8	183
							426	9									
*12	7285	X	6300	-0-	-985	-0-	449	1	5421	3	Y	391	387	1	1	8	186
							430	9									
01	7223	X	5753	-0-	-1470	-0-	517	1	4774	3	Y	420	542	1			64
							462	9									
*02	6524	X	4651	-0-	-1873	-0-	325	1	3988	3	Y	307	219	1			152
							338	9									
03	7130	X	5724	-0-	-1406	-0-	222	1	5085	3	Y	379	419	1			112
							417	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	8837	-0-	-2726	-0-	380	1	7907	3	Y	500	519	1			172
							550	9									
11	11190	X	7077	-0-	-4113	-0-	431	1	6203	3	Y	403	384	1			191
							443	9									
*12	10912	X	4363	-0-	-6549	-0-	323	1	3742	3	Y	271	333	1			129
							298	9									
01	9393	X	3880	-0-	-5513	-0-	374	1	3199	3	Y	279	365	1			43
							307	9									
*02	7980	X	3353	-0-	-4627	-0-	237	1	2897	3	Y	199	143	1			99
							219	9									
03	8835	X	3487	-0-	-5348	-0-	135	1	3036	3	Y	287	301	1			85
							316	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5853	X	5853	-0-	-0-	-0-	911	1	4003	3	Y	854	845	1			347
							939	9									
11	7439	X	7439	-0-	-0-	-0-	725	1	5362	3	Y	1229	1426	1	1	8	149
							1352	9									
*12	6683	X	6683	-0-	-0-	-0-	717	1	4712	3	Y	1140	1229	1			60
							1254	9									
01	5084	X	5057	-0-	-27	-0-	543	1	3511	3	Y	912	858	1			114
							1003	9									
*02	6888	X	4640	-0-	-2248	-0-	535	1	3205	3	Y	818	851	1			81
							900	9									
03	7688	X	5697	-0-	-1991	-0-	659	1	4028	3	Y	918	897	1			102
							1010	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	37170	X	37170	-0-	-0-	-0-	450	1	32838	3	Y	3529	3527	0	2	8	-0-
							3882	9									
*05	34673	X	34673	-0-	-0-	-0-	465	1	30960	3	Y	2953	2941	0	12	8	-0-
							3248	9									
*06	29408	X	29408	-0-	-0-	-0-	450	1	26342	3	Y	2378	2372	0	5	8	1
							2616	9									
*07	28362	X	28362	-0-	-0-	-0-	465	1	25499	3	Y	2180	2085	0	57	1	39
							2398	9									
*08	26716	X	26716	-0-	-0-	-0-	465	1	23912	3	Y	2126	1608	0	409	1	147
							2339	9					1	8			
*09	15390	X	3023	-0-	-12367	-0-	449	1	2282	3	Y	265	315	1			97
							292	9									
*10	15903	X	98	-0-	-15805	-0-	78	1	20	9	Y	18	106	1	1	8	8
*11	15390	X	74	-0-	-15316	-0-	45	1	29	9	Y	26					34
*12	15903	X	47	-0-	-15856	-0-	32	1	15	9	Y	14	28	1			20
*01	15903	X	141	-0-	-15762	-0-	1	1	140	3	Y	-0-	2	1			18
*02	2828	X	2032	-0-	-796	-0-	321	3	1711	9	Y	1555	1555	0			18
03	186	X	-0-	-0-	-186	-0-					Y	-0-					18

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4020	X	3644	-0-	-376	-0-	957	1	2206	3	Y	437	544	1			92
							481	9									
*05	3782	X	3658	-0-	-124	-0-	965	1	2184	3	Y	463	351	1	1	8	203
							509	9									
*06	3720	X	3182	-0-	-538	-0-	902	1	1844	3	Y	396	274	1			325
							436	9									
*07	4185	X	2961	-0-	-1224	-0-	600	1	1903	3	Y	416	481	1			260
							458	9									
*08	4154	X	2434	-0-	-1720	-0-	512	1	1560	3	Y	329	496	1			93
							362	9									
*09	3690	X	1204	-0-	-2486	-0-	190	1	804	3	Y	191	208	1			76
							210	9									
*10	3658	X	1564	-0-	-2094	-0-	466	1	801	3	Y	270	283	1	1	8	62
							297	9									
*11	3180	X	532	-0-	-2648	-0-	159	1	196	3	Y	161					223
							177	9									
*12	2976	X	331	-0-	-2645	-0-	115	1	143	3	Y	66	181	1			108
							73	9									
*01	2449	X	40	-0-	-2409	-0-	14	1	26	9	Y	24	11	1			121
*02	1400	X	47	-0-	-1353	-0-	23	1	24	9	Y	22					143
03	1550	X	213	-0-	-1337	-0-	52	1	146	3	Y	14	6	1			151
							15	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1102	-0-	-851	-0-	238	1	523	3	Y	310	256	1			126
							341	9									
11	11192	X	11192	-0-	-0-	-0-	1084	1	8056	3	Y	1865	1762	1	3	8	226
							2052	9									
*12	3100	N	14023	-0-	10923	10923	1450	1	10166	3	Y	2188	2299	1			115
							2407	9									
01	3100	N	8178	-0-	5078	16001	845	1	5948	3	Y	1259	1216	1			158
							1385	9									
*02	28111	X	12110	-0-	-16001	-0-	1388	1	8776	3	Y	1769	1751	1			176
							1946	9									
*03	13428	X	13428	-0-	-0-	-0-	1585	1	9694	3	Y	1954	1914	1			216
							2149	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	151	-0-	-593	-0-	101	1	50	9	Y	45	82	1			31
11	180	N	1	-0-	-179	-0-	1	1			Y	-0-	29	1			2
*12	558	N	-0-	-0-	-558	-0-					Y	-0-	2	1			-0-
01	248	N	33	-0-	-215	-0-	1	1	32	3	Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

*04	5340	X	4502	-0-	-838	-0-	1109	1	3019	3	Y	340	467	1			113
							374	9									
*05	6479	X	2875	-0-	-3604	-0-	696	1	1991	3	Y	171	1	8			283
							188	9									
*06	9210	X	3585	-0-	-5625	-0-	949	1	2339	3	Y	270	402	1			151
							297	9									
*07	9517	X	7981	-0-	-1536	-0-	1555	1	5961	3	Y	423	372	1	1	8	201
							465	9									
*08	9517	X	7066	-0-	-2451	-0-	1416	1	5251	3	Y	363	421	1	1	8	142
							399	9									
*09	5814	X	5814	-0-	-0-	-0-	935	1	4492	3	Y	352	297	1			197
							387	9									
*10	7998	X	5994	-0-	-2004	-0-	1578	1	4052	3	Y	331	342	1			186
							364	9									
*11	7710	X	5695	-0-	-2015	-0-	960	1	4376	3	Y	326	384	1			128
							359	9									
*12	7967	X	6274	-0-	-1693	-0-	1052	1	4793	3	Y	390	362	1	2	8	154
							429	9									
*01	7068	X	6805	-0-	-263	-0-	988	1	5337	3	Y	436	457	1			133
							480	9									
*02	5432	X	3166	-0-	-2266	-0-	624	1	2279	3	Y	239	249	1			123
							263	9									
03	6169	X	4111	-0-	-2058	-0-	1003	1	2775	3	Y	303	367	1			59
							333	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

*04	7830	X	963	-0-	-6867	-0-	325	1	549	3	Y	81	72	1			27
							89	9									
*05	5518	X	821	-0-	-4697	-0-	302	1	422	3	Y	88	1	8			114
							97	9									
*06	5340	X	973	-0-	-4367	-0-	345	1	527	3	Y	92	151	1			55
							101	9									
*07	1333	X	877	-0-	-456	-0-	243	1	565	3	Y	63	78	1			40
							69	9									
*08	1240	X	917	-0-	-323	-0-	239	1	608	3	Y	64	79	1			25
							70	9									
*09	1350	X	1141	-0-	-209	-0-	229	1	807	3	Y	95	68	1			52
							105	9									
*10	1240	X	769	-0-	-471	-0-	298	1	395	3	Y	69	82	1			39
							76	9									
*11	9705	X	9705	-0-	-0-	-0-	1560	1	7520	3	Y	568	444	1	1	8	162
							625	9									
*12	9477	X	9477	-0-	-0-	-0-	1516	1	7314	3	Y	588	522	1	3	8	225
							647	9									
*01	6538	X	6538	-0-	-0-	-0-	944	1	5110	3	Y	440	531	1			134
							484	9									
*02	8764	X	4962	-0-	-3802	-0-	956	1	3621	3	Y	350	320	1			164
							385	9									
03	9703	X	7006	-0-	-2697	-0-	1723	1	4779	3	Y	458	532	1			90
							504	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6313	-0-	-538	-0-	547	1	4700	3	Y	969	890	1			292
							1066	9									
11	6630	X	5750	-0-	-880	-0-	366	1	4368	3	Y	924	1037	1			179
							1016	9									
*12	6851	X	6151	-0-	-700	-0-	517	1	4594	3	Y	945	813	1	3	8	308
							1040	9									
01	6851	X	2356	-0-	-4495	-0-	239	1	1690	3	Y	388	524	1			172
							427	9									
*02	5740	X	-0-	-0-	-5740	-0-					Y	-0-					172
03	6324	X	-0-	-0-	-6324	-0-					Y	21					193

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

10	6355	X	5245	-0-	-1110	-0-	754	1	4040	3	Y	410	403	1			120
							451	9									
11	6240	X	5860	-0-	-380	-0-	1005	1	4360	3	Y	450	437	1			133
							495	9									
*12	6448	X	2507	-0-	-3941	-0-	441	1	1809	3	Y	234	320	1	1	8	46
							257	9									
01	6386	X	3012	-0-	-3374	-0-	556	1	2237	3	Y	199	187	1			58
							219	9									
*02	5516	X	1107	-0-	-4409	-0-	271	1	680	3	Y	142	137	1			63
							156	9									
*03	6105	X	6105	-0-	-0-	-0-	1084	1	4209	3	Y	738	736	1			65
							812	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

10	10540	X	7413	-0-	-3127	-0-	1056	1	5695	3	Y	602	542	1			176
							662	9									
11	10200	X	5469	-0-	-4731	-0-	953	1	3998	3	Y	471	507	1	1	8	139
							518	9									
*12	7812	X	7721	-0-	-91	-0-	1175	1	5871	3	Y	614	629	1	2	8	122
							675	9									
01	7316	X	6694	-0-	-622	-0-	1028	1	4970	3	Y	633	570	1			185
							696	9									
*02	6692	X	4714	-0-	-1978	-0-	919	1	3301	3	Y	449	434	1			200
							494	9									
03	7409	X	5063	-0-	-2346	-0-	920	1	3459	3	Y	622	767	1			55
							684	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	177	-0-	-443	-0-	102	1	75	9	Y	68	66	1			23
11	510	N	164	-0-	-346	-0-	94	1	70	9	Y	64	69	1			18
*12	465	N	154	-0-	-311	-0-	95	1	59	9	Y	54	55	1			17
01	372	N	127	-0-	-245	-0-	81	1	46	9	Y	42	47	1			12
*02	420	N	82	-0-	-338	-0-	47	1	35	9	Y	32	33	1			11
03	434	N	415	-0-	-19	-0-	79	1	282	3	Y	49	39	1			21
							54	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7174	X	7174	-0-	-0-	-0-	765	1	5148	3	Y	1146	1318	1			118
							1261	9									
11	7122	X	7122	-0-	-0-	-0-	861	1	5062	3	Y	1090	1022	1			186
							1199	9									
*12	7391	X	7391	-0-	-0-	-0-	893	1	5197	3	Y	1183	1217	1	4	8	148
							1301	9									
01	6948	X	6948	-0-	-0-	-0-	878	1	4896	3	Y	1067	1072	1			143
							1174	9									
*02	5684	X	5069	-0-	-615	-0-	572	1	3731	3	Y	696	720	1			119
							766	9									
*03	7401	X	7401	-0-	-0-	-0-	854	1	5263	3	Y	1167	1120	1			166
							1284	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2820	X	2311	-0-	-509	-0-	677	1	1394	3	Y	218	224	1			72
							240	9									
*05	3682	X	3682	-0-	-0-	-0-	891	1	2553	3	Y	216	1	8			287
							238	9									
*06	3787	X	3787	-0-	-0-	-0-	1014	1	2461	3	Y	284	412	1			159
							312	9									
*07	4110	X	4110	-0-	-0-	-0-	844	1	3016	3	Y	227	261	1	1	8	124
							250	9									
*08	4095	X	4095	-0-	-0-	-0-	846	1	2988	3	Y	237	268	1			93
							261	9									
*09	3224	X	3224	-0-	-0-	-0-	547	1	2457	3	Y	200	180	1			113
							220	9									
*10	3541	X	3541	-0-	-0-	-0-	981	1	2340	3	Y	200	201	1			112
							220	9									
*11	3328	X	3328	-0-	-0-	-0-	581	1	2488	3	Y	235	259	1			88
							259	9									
*12	3236	X	3236	-0-	-0-	-0-	564	1	2406	3	Y	242	233	1	1	8	96
							266	9									
*01	3350	X	3350	-0-	-0-	-0-	513	1	2554	3	Y	257	274	1			79
							283	9									
*02	2632	X	2135	-0-	-497	-0-	434	1	1541	3	Y	145	149	1			75
							160	9									
03	2914	X	2070	-0-	-844	-0-	490	1	1423	3	Y	143	189	1			29
							157	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
*03	175	N	175	-0-	-0-	-0-	1	1	174	9	Y	158	212	1			17

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

10	8401	X	6672	-0-	-1729	-0-	645	1	4708	3	Y	1199	1179	1	1	8	128
							1319	9									
11	8250	X	6424	-0-	-1826	-0-	687	1	4415	3	Y	1202	1241	1	3	8	86
							1322	9									
*12	8525	X	7179	-0-	-1346	-0-	748	1	4993	3	Y	1307	1295	1			98
							1438	9									
01	7719	X	7455	-0-	-264	-0-	784	1	5392	3	Y	1163	1148	1			113
							1279	9									
*02	6160	X	5259	-0-	-901	-0-	473	1	3785	3	Y	910	896	1			127
							1001	9									
03	7006	X	4316	-0-	-2690	-0-	453	1	2902	3	Y	874	843	1			158
							961	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

*07	9548	X	8462	-0-	-1086	-0-	181	1	6610	3	Y	1519	1654	1			84
							1671	9									
*08	8286	X	8286	-0-	-0-	-0-	219	1	6431	3	Y	1487	1529	1			42
							1636	9									
*09	7470	X	4563	-0-	-2907	-0-	43	1	3540	3	Y	891	856	1			77
							980	9									
*10	7719	X	5255	-0-	-2464	-0-	48	1	4097	3	Y	1009	988	1			98
							1110	9									
*11	8012	X	8012	-0-	-0-	-0-	75	1	6272	3	Y	1514	1511	1	1	8	100
							1665	9									
*12	8284	X	8284	-0-	-0-	-0-	82	1	6644	3	Y	1416	1421	1			95
							1558	9									
*01	8218	X	8218	-0-	-0-	-0-	83	1	6454	3	Y	1528	1544	1			79
							1681	9									
*02	6104	X	4759	-0-	-1345	-0-	63	1	3752	3	Y	858	817	1			120
							944	9									
*03	7758	X	7758	-0-	-0-	-0-	80	1	6105	3	Y	1430	1438	1			112
							1573	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

10	4432	X	4432	-0-	-0-	-0-	627	1	2706	3	Y	999	943	1	1	8	185
							1099	9									
11	3297	X	3297	-0-	-0-	-0-	291	1	2085	3	Y	837	735	1	2	8	285
							921	9									
*12	713	X	586	-0-	-127	-0-	92	1	323	3	Y	155	165	1			275
							171	9									
01	713	X	259	-0-	-454	-0-	51	1	68	3	Y	127	189	1			213
							140	9									
*02	3584	X	2987	-0-	-597	-0-	227	1	1981	3	Y	708	621	1			300
							779	9									
*03	4157	X	4157	-0-	-0-	-0-	367	1	2695	3	Y	995	926	1			369
							1095	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	14472	-0-	-532	-0-	726 1290	1 9	12456	3	N	1173	1268	1	1	8	329
11	14520	X	13049	-0-	-1471	-0-	742 1385	1 9	10922	3	N	1259	1220	1	1	8	367
*12	15004	X	11905	-0-	-3099	-0-	849 1371	1 9	9685	3	N	1246	1259	1			354
01	15004	X	12547	-0-	-2457	-0-	882 1304	1 9	10361	3	N	1185	1389	1			150
*02	13216	X	8983	-0-	-4233	-0-	566 746	1 9	7671	3	N	678	468	1			360
03	14477	X	9828	-0-	-4649	-0-	782 615	1 9	8431	3	N	559	714	1			205

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

*04	15798	X	15798	-0-	-0-	-0-	1335 3165	1 9	11298	3	Y	2877	2806	1	3	8	393
*05	13388	X	13388	-0-	-0-	-0-	1158 2663	1 9	9567	3	Y	2421	2589	1	2	8	223
*06	9421	X	9421	-0-	-0-	-0-	874 1869	1 9	6678	3	Y	1699	1747	1	3	8	172
*07	10232	X	10232	-0-	-0-	-0-	935 1939	1 9	7358	3	Y	1763	1797	1	1	8	137
*08	16622	X	16622	-0-	-0-	-0-	1376 3199	1 9	12047	3	Y	2908	2803	1			242
*09	13777	X	13777	-0-	-0-	-0-	1288 2692	1 9	9797	3	Y	2447	2468	1	2	8	219
*10	14510	X	14510	-0-	-0-	-0-	1374 2742	1 9	10394	3	Y	2493	2444	1	3	8	265
*11	9008	X	9008	-0-	-0-	-0-	981 1896	1 9	6131	3	Y	1724	1862	1	4	8	123
*12	11280	X	11280	-0-	-0-	-0-	1227 2306	1 9	7747	3	Y	2096	2063	1			156
*01	15292	X	15292	-0-	-0-	-0-	1645 2622	1 9	11025	3	Y	2384	2309	1			231
*02	13038	X	13038	-0-	-0-	-0-	1191 2484	1 9	9363	3	Y	2258	2174	1			315
*03	12527	X	12527	-0-	-0-	-0-	1319 2748	1 9	8460	3	Y	2498	2361	1			452

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7874	X	6742	-0-	-1132	-0-	145	1	5311	3	Y	1169	1268	1			65
							1286	9									
*08	9145	X	7160	-0-	-1985	-0-	192	1	5607	3	Y	1237	1268	1			34
							1361	9									
*09	8850	X	7132	-0-	-1718	-0-	68	1	5700	3	Y	1240	1177	1			97
							1364	9									
*10	12151	X	12151	-0-	-0-	-0-	109	1	9689	3	Y	2139	2050	1			186
							2353	9									
*11	12075	X	12075	-0-	-0-	-0-	115	1	9582	3	Y	2162	2211	1	1	8	136
							2378	9									
*12	11261	X	11261	-0-	-0-	-0-	110	1	9047	3	Y	1913	1926	1			123
							2104	9									
*01	10684	X	10684	-0-	-0-	-0-	109	1	8487	3	Y	1898	1925	1			96
							2088	9									
*02	10080	X	7123	-0-	-2957	-0-	97	1	5763	3	Y	1148	1093	1			151
							1263	9									
03	11160	X	10055	-0-	-1105	-0-	106	1	8034	3	Y	1741	1762	1			130
							1915	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8091	X	7408	-0-	-683	-0-	157	1	5785	3	Y	1333	1458	1			73
							1466	9									
*08	6919	X	6919	-0-	-0-	-0-	183	1	5354	3	Y	1256	1293	1			36
							1382	9									
*09	6240	X	6020	-0-	-220	-0-	57	1	4720	3	Y	1130	1075	1			91
							1243	9									
*10	6514	X	6514	-0-	-0-	-0-	59	1	5092	3	Y	1239	1216	1			114
							1363	9									
*11	6240	X	5491	-0-	-749	-0-	52	1	4232	3	Y	1097	1137	1			74
							1207	9									
*12	6468	X	6468	-0-	-0-	-0-	64	1	5106	3	Y	1180	1175	1			79
							1298	9									
*01	6692	X	6692	-0-	-0-	-0-	68	1	5213	3	Y	1283	1296	1			66
							1411	9									
*02	5880	X	4246	-0-	-1634	-0-	56	1	3353	3	Y	761	722	1			105
							837	9									
03	6696	X	5211	-0-	-1485	-0-	54	1	4097	3	Y	964	988	1			81
							1060	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6734	-0-	-427	-0-	376	1	5221	3	Y	1034	1059	1	1	8	75
							1137	9									
11	6930	X	6783	-0-	-147	-0-	367	1	5274	3	Y	1038	993	1	2	8	118
							1142	9									
*12	7161	X	6771	-0-	-390	-0-	385	1	5151	3	Y	1123	1178	1	6	8	57
							1235	9									
01	7161	X	6174	-0-	-987	-0-	374	1	4660	3	Y	1036	954	1			139
							1140	9									
*02	5880	X	5636	-0-	-244	-0-	311	1	4402	3	Y	839	823	1			155
							923	9									
03	6510	X	5232	-0-	-1278	-0-	322	1	3931	3	Y	890	930	1			115
							979	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6291	-0-	-715	-0-	355	1	4824	3	Y	1011	1037	1	1	8	73
							1112	9									
11	6780	X	6095	-0-	-685	-0-	333	1	4671	3	Y	992	950	1	2	8	113
							1091	9									
*12	7006	X	6099	-0-	-907	-0-	347	1	4572	3	Y	1073	1126	1	6	8	54
							1180	9									
01	6944	X	5913	-0-	-1031	-0-	357	1	4425	3	Y	1028	944	1			138
							1131	9									
*02	6272	X	3943	-0-	-2329	-0-	224	1	2978	3	Y	674	688	1			124
							741	9									
03	6293	X	5731	-0-	-562	-0-	349	1	4270	3	Y	1011	1004	1			131
							1112	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

10	17980	X	13251	-0-	-4729	-0-	660	1	11282	3	Y	1190	1125	1			275
							1309	9									
11	17400	X	14446	-0-	-2954	-0-	828	1	12188	3	Y	1300	1341	1	2	8	232
							1430	9									
*12	17112	X	12883	-0-	-4229	-0-	922	1	10809	3	Y	1047	982	1	5	8	292
							1152	9									
01	16182	X	14599	-0-	-1583	-0-	1016	1	12111	3	Y	1338	1526	1			104
							1472	9									
*02	13720	X	9402	-0-	-4318	-0-	587	1	7858	3	Y	870	838	1			136
							957	9									
03	14911	X	8547	-0-	-6364	-0-	638	1	7021	3	Y	807	892	1			51
							888	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

10	6944	X	4505	-0-	-2439	-0-	296	1	3033	3	Y	1069	1033	1			102
							1176	9									
11	6720	X	4339	-0-	-2381	-0-	315	1	2879	3	Y	1041	1027	1			116
							1145	9									
*12	6944	X	4365	-0-	-2579	-0-	325	1	2897	3	Y	1039	1004	1			151
							1143	9									
01	4540	X	4540	-0-	-0-	-0-	415	1	2956	3	Y	1063	1097	1			117
							1169	9									
*02	4084	X	4084	-0-	-0-	-0-	344	1	2768	3	Y	884	843	1			158
							972	9									
*03	5518	X	5518	-0-	-0-	-0-	442	1	3785	3	Y	1174	1197	1			135
							1291	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

10	21062	X	21062	-0-	-0-	-0-	1044	1	18023	3	Y	1814	1698	1	1	8	419
							1995	9									
11	18105	X	18105	-0-	-0-	-0-	1030	1	15355	3	Y	1564	1703	1	1	8	279
							1720	9									
*12	16675	X	16675	-0-	-0-	-0-	1175	1	13910	3	Y	1445	1319	1			405
							1590	9									
01	16275	X	15612	-0-	-663	-0-	1087	1	12965	3	Y	1418	1713	1			110
							1560	9									
*02	16072	X	10687	-0-	-5385	-0-	715	1	8894	3	Y	980	937	1			153
							1078	9									
03	17794	X	16589	-0-	-1205	-0-	1267	1	13598	3	Y	1567	1621	1			99
							1724	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10853	X	10853	-0-	-0-	-0-	668	1	7685	3	Y	2273	2225	1			216
							2500	9									
11	10421	X	10421	-0-	-0-	-0-	695	1	7363	3	Y	2148	2125	1			239
							2363	9									
*12	9406	X	9406	-0-	-0-	-0-	657	1	6609	3	Y	1945	1887	1	13	8	284
							2140	9									
01	9771	X	9771	-0-	-0-	-0-	826	1	6791	3	Y	1958	2028	1			214
							2154	9									
*02	9828	X	9828	-0-	-0-	-0-	761	1	6982	3	Y	1895	1781	1			328
							2085	9									
*03	10951	X	10951	-0-	-0-	-0-	892	1	7632	3	Y	2206	2282	1			252
							2427	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10569	X	10569	-0-	-0-	-0-	662	1	7360	3	Y	2315	2131	1	2	8	219
							2547	9									
11	9687	X	9687	-0-	-0-	-0-	654	1	6780	3	Y	2048	2035	1	3	8	229
							2253	9									
*12	9379	X	9379	-0-	-0-	-0-	661	1	6559	3	Y	1963	1901	1	3	8	288
							2159	9									
01	8184	X	5669	-0-	-2515	-0-	507	1	3772	3	Y	1264	1416	1			136
							1390	9									
*02	7812	X	5023	-0-	-2789	-0-	416	1	3389	3	Y	1107	1048	1			195
							1218	9									
03	8649	X	6924	-0-	-1725	-0-	546	1	4680	3	Y	1544	1564	1			175
							1698	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7233	X	7233	-0-	-0-	-0-	456	1	5019	3	Y	1598	1539	1			152
							1758	9									
11	6450	X	5514	-0-	-936	-0-	391	1	3706	3	Y	1288	1293	1			147
							1417	9									
*12	6665	X	6649	-0-	-16	-0-	488	1	4472	3	Y	1535	1459	1			223
							1689	9									
01	6665	X	5683	-0-	-982	-0-	511	1	3752	3	Y	1291	1376	1			138
							1420	9									
*02	5964	X	4957	-0-	-1007	-0-	406	1	3345	3	Y	1096	1038	1			196
							1206	9									
*03	7410	X	7410	-0-	-0-	-0-	584	1	4996	3	Y	1664	1674	1			186
							1830	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	16382	-0-	-10402	-0-	736	1	14677	3	Y	881	940	1	1	8	65
							969	9									
11	25410	X	15746	-0-	-9664	-0-	745	1	14095	3	Y	824	797	1	1	8	91
							906	9									
*12	26257	X	18012	-0-	-8245	-0-	948	1	16133	3	Y	846	771	1	1	8	165
							931	9									
01	23095	X	16172	-0-	-6923	-0-	784	1	14513	3	Y	795	881	1			79
							875	9									
*02	18564	X	13787	-0-	-4777	-0-	602	1	12460	3	Y	659	638	1			100
							725	9									
*03	18171	X	18171	-0-	-0-	-0-	895	1	16425	3	Y	774	810	1			64
							851	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29605	X	20611	-0-	-8994	-0-	899	1	18455	3	Y	1143	1187	1	1	8	84
							1257	9									
11	28530	X	18676	-0-	-9854	-0-	824	1	16695	3	Y	1052	1019	1	1	8	116
							1157	9									
*12	29481	X	16744	-0-	-12737	-0-	903	1	14938	3	Y	821	776	1	1	8	160
							903	9									
01	24180	X	12600	-0-	-11580	-0-	615	1	11284	3	Y	637	734	1			63
							701	9									
*02	18620	X	16782	-0-	-1838	-0-	724	1	15197	3	Y	783	727	1			119
							861	9									
03	20615	X	20199	-0-	-416	-0-	994	1	18256	3	Y	863	911	1			71
							949	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	17482	-0-	-2637	-0-	721	1	14821	3	Y	1764	1807	1	1	8	112
							1940	9									
11	18240	X	16849	-0-	-1391	-0-	705	1	14306	3	Y	1671	1618	1	1	8	164
							1838	9									
*12	18786	X	15993	-0-	-2793	-0-	798	1	13435	3	Y	1600	1496	1	3	8	265
							1760	9									
01	18166	X	16970	-0-	-1196	-0-	771	1	14384	3	Y	1650	1738	1			177
							1815	9									
*02	15792	X	12728	-0-	-3064	-0-	513	1	10749	3	Y	1333	1331	1			179
							1466	9									
03	17484	X	14753	-0-	-2731	-0-	676	1	12394	3	Y	1530	1614	1			95
							1683	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27094	X	21246	-0-	-5848	-0-	927	1	19025	3	Y	1176	1192	1	1	8	87
							1294	9									
11	26220	X	21491	-0-	-4729	-0-	947	1	19223	3	Y	1201	1155	1	1	8	132
							1321	9									
*12	27094	X	20948	-0-	-6146	-0-	1121	1	18706	3	Y	1019	951	1	2	8	198
							1121	9									
01	23095	X	20974	-0-	-2121	-0-	1014	1	18820	3	Y	1036	1131	1			103
							1140	9									
*02	19824	X	16782	-0-	-3042	-0-	763	1	15116	3	Y	821	799	1			125
							903	9									
03	22196	X	19665	-0-	-2531	-0-	969	1	17777	3	Y	835	891	1			69
							919	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	15354	-0-	-2192	-0-	643	1	13019	3	Y	1538	1577	1	1	8	98
							1692	9									
11	16050	X	13891	-0-	-2159	-0-	589	1	11748	3	Y	1413	1372	1	1	8	138
							1554	9									
*12	16182	X	14932	-0-	-1250	-0-	747	1	12466	3	Y	1563	1439	1	3	8	259
							1719	9									
01	15593	X	13579	-0-	-2014	-0-	627	1	11422	3	Y	1391	1501	1			149
							1530	9									
*02	13860	X	10709	-0-	-3151	-0-	437	1	9012	3	Y	1145	1140	1			154
							1260	9									
03	15345	X	6663	-0-	-8682	-0-	304	1	5601	3	Y	689	800	1			43
							758	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	13943	-0-	-1402	-0-	579 1586	1 9	11778	3	Y	1442	1471	1	1	8	92
11	14550	X	13411	-0-	-1139	-0-	567 1511	1 9	11333	3	Y	1374	1330	1	1	8	135
*12	14880	X	3671	-0-	-11209	-0-	175 497	1 9	2999	3	Y	452	511	1	1	8	75
01	17212	X	17212	-0-	-0-	-0-	785 1887	1 9	14540	3	Y	1715	1606	1			184
*02	12600	X	9797	-0-	-2803	-0-	396 1152	1 9	8249	3	Y	1047	1090	1			141
03	13950	X	12757	-0-	-1193	-0-	585 1441	1 9	10731	3	Y	1310	1370	1			81

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19423	-0-	-1192	-0-	802 2068	1 9	16553	3	Y	1880	1917	1	1	8	120
11	18720	X	18518	-0-	-202	-0-	778 2022	1 9	15718	3	Y	1838	1776	1	2	8	180
*12	19344	X	16836	-0-	-2508	-0-	860 1878	1 9	14098	3	Y	1707	1601	1	3	8	283
01	19551	X	19551	-0-	-0-	-0-	902 2138	1 9	16511	3	Y	1944	2019	1			208
*02	17556	X	13981	-0-	-3575	-0-	596 1566	1 9	11819	3	Y	1424	1441	1			191
03	19437	X	19137	-0-	-300	-0-	877 2165	1 9	16095	3	Y	1968	2037	1			122

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19654	X	15739	-0-	-3915	-0-	658 1747	1 9	13334	3	Y	1588	1648	1	1	8	101
11	19020	X	14541	-0-	-4479	-0-	614 1609	1 9	12318	3	Y	1463	1420	1	1	8	143
*12	18693	X	2007	-0-	-16686	-0-	105 223	1 9	1679	3	Y	203	312	1			34
01	18693	X	2447	-0-	-16246	-0-	119 296	1 9	2032	3	Y	269	274	1			29
*02	15764	X	6113	-0-	-9651	-0-	257 767	1 9	5089	3	Y	697	632	1			94
03	15748	X	7604	-0-	-8144	-0-	347 902	1 9	6355	3	Y	820	863	1			51

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	12654	-0-	-3218	-0-	534 1408	1 9	10712	3	Y	1280	1330	1	1	8	81
11	15360	X	12108	-0-	-3252	-0-	515 1368	1 9	10225	3	Y	1244	1202	1	1	8	122
*12	14632	X	2409	-0-	-12223	-0-	117 329	1 9	1963	3	Y	299	371	1			50
01	14497	X	14497	-0-	-0-	-0-	664 1598	1 9	12235	3	Y	1453	1347	1			156
*02	12712	X	9213	-0-	-3499	-0-	376 1070	1 9	7767	3	Y	973	998	1			131
03	12648	X	12498	-0-	-150	-0-	574 1392	1 9	10532	3	Y	1265	1318	1			78

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	14279	-0-	-1252	-0-	594	1	12108	3	Y	1434	1452	1	1	8	91
							1577	9									
11	15030	X	12857	-0-	-2173	-0-	540	1	10888	3	Y	1299	1262	1	1	8	127
							1429	9									
*12	14570	X	857	-0-	-13713	-0-	44	1	721	3	Y	84	197	1			14
							92	9									
01	14508	X	5834	-0-	-8674	-0-	277	1	4813	3	Y	676	618	1			72
							744	9									
*02	12908	X	8955	-0-	-3953	-0-	371	1	7476	3	Y	1007	944	1			135
							1108	9									
03	14291	X	10695	-0-	-3596	-0-	490	1	8989	3	Y	1105	1172	1			68
							1216	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	15289	-0-	-1544	-0-	634	1	12961	3	Y	1540	1590	1	1	8	98
							1694	9									
11	16290	X	13155	-0-	-3135	-0-	558	1	11105	3	Y	1356	1320	1	1	8	133
							1492	9									
*12	16709	X	13915	-0-	-2794	-0-	701	1	11594	3	Y	1473	1359	1	3	8	244
							1620	9									
01	16709	X	11433	-0-	-5276	-0-	529	1	9641	3	Y	1148	1269	1			123
							1263	9									
*02	14672	X	10919	-0-	-3753	-0-	445	1	9188	3	Y	1169	1135	1			157
							1286	9									
03	15283	X	13172	-0-	-2111	-0-	604	1	11090	3	Y	1344	1418	1			83
							1478	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	13473	-0-	-2089	-0-	564	1	11435	3	Y	1340	1357	1	1	8	85
							1474	9									
11	14910	X	12810	-0-	-2100	-0-	542	1	10846	3	Y	1293	1250	1	1	8	127
							1422	9									
*12	15345	X	12489	-0-	-2856	-0-	627	1	10435	3	Y	1297	1207	1	2	8	215
							1427	9									
01	12958	X	11924	-0-	-1034	-0-	552	1	10070	3	Y	1184	1272	1			127
							1302	9									
*02	12180	X	8731	-0-	-3449	-0-	358	1	7348	3	Y	932	934	1			125
							1025	9									
03	13485	X	12186	-0-	-1299	-0-	558	1	10246	3	Y	1256	1303	1			78
							1382	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18724	X	16087	-0-	-2637	-0-	702	1	14405	3	Y	891	930	1	1	8	66
							980	9									
11	18000	X	15082	-0-	-2918	-0-	665	1	13494	3	Y	839	812	1	1	8	92
							923	9									
*12	18600	X	14935	-0-	-3665	-0-	793	1	13358	3	Y	713	665	1	1	8	139
							784	9									
01	17391	X	15084	-0-	-2307	-0-	731	1	13538	3	Y	741	806	1			74
							815	9									
*02	15316	X	13222	-0-	-2094	-0-	568	1	11953	3	Y	637	614	1			97
							701	9									
*03	16171	X	16171	-0-	-0-	-0-	796	1	14606	3	Y	699	739	1			57
							769	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	16787	-0-	-5130	-0-	736	1	15038	3	Y	921	970	1	1	8	68
							1013	9									
11	20580	X	18292	-0-	-2288	-0-	808	1	16353	3	Y	1028	982	1	1	8	113
							1131	9									
*12	20739	X	16827	-0-	-3912	-0-	881	1	15065	3	Y	801	757	1	1	8	156
							881	9									
01	20584	X	18534	-0-	-2050	-0-	898	1	16626	3	Y	918	983	1			91
							1010	9									
*02	17444	X	13380	-0-	-4064	-0-	594	1	12069	3	Y	652	644	1			99
							717	9									
03	18910	X	18441	-0-	-469	-0-	909	1	16672	3	Y	782	817	1			64
							860	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11993	X	11993	-0-	-0-	-0-	676	1	9323	3	Y	1813	1923	1			80
							1994	9									
11	10897	X	10897	-0-	-0-	-0-	672	1	8379	3	Y	1678	1603	1			155
							1846	9									
*12	10954	X	10954	-0-	-0-	-0-	675	1	8421	3	Y	1689	1645	1			199
							1858	9									
01	10819	X	10819	-0-	-0-	-0-	721	1	8295	3	Y	1639	1768	1			70
							1803	9									
*02	9800	X	9117	-0-	-683	-0-	588	1	7195	3	Y	1213	890	1			393
							1334	9									
*03	11102	X	11102	-0-	-0-	-0-	680	1	8622	3	Y	1636	1784	1			245
							1800	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7183	X	7183	-0-	-0-	-0-	412	1	5537	3	Y	1122	1195	1			50
							1234	9									
11	6513	X	6513	-0-	-0-	-0-	409	1	4963	3	Y	1037	991	1			96
							1141	9									
*12	6412	X	6412	-0-	-0-	-0-	403	1	4884	3	Y	1023	998	1			121
							1125	9									
01	6096	X	6096	-0-	-0-	-0-	414	1	4606	3	Y	978	1057	1			42
							1076	9									
*02	5516	X	5469	-0-	-47	-0-	373	1	4207	3	Y	808	588	1			262
							889	9									
*03	6114	X	6114	-0-	-0-	-0-	371	1	4707	3	Y	942	1063	1			141
							1036	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	12159	-0-	-1078	-0-	705	1	9692	3	Y	1602	1591	1			115
							1762	9									
11	12810	X	11033	-0-	-1777	-0-	698	1	8693	3	Y	1493	1489	1			119
							1642	9									
*12	12524	X	11101	-0-	-1423	-0-	701	1	8735	3	Y	1514	1442	1			191
							1665	9									
01	12214	X	10920	-0-	-1294	-0-	746	1	8573	3	Y	1455	1519	1			127
							1601	9									
*02	9268	X	8794	-0-	-474	-0-	590	1	6985	3	Y	1108	1088	1			147
							1219	9									
03	10261	X	10201	-0-	-60	-0-	636	1	8057	3	Y	1371	1311	1			207
							1508	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	11014	-0-	-1975	-0-	638	1	8766	3	Y	1464	1457	1			105
							1610	9									
11	12570	X	10007	-0-	-2563	-0-	633	1	7875	3	Y	1363	1360	1			108
							1499	9									
*12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
01	12245	X	9696	-0-	-2549	-0-	663	1	7599	3	Y	1304	1363	1			114
							1434	9									
*02	8736	X	7834	-0-	-902	-0-	531	1	6213	3	Y	991	974	1			131
							1090	9									
03	9672	X	9599	-0-	-73	-0-	598	1	7580	3	Y	1292	1228	1			195
							1421	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8519	-0-	-998	-0-	498	1	6797	3	Y	1113	1108	1			80
							1224	9									
11	9210	X	7696	-0-	-1514	-0-	490	1	6069	3	Y	1034	1032	1			82
							1137	9									
*12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
01	9517	X	7424	-0-	-2093	-0-	512	1	5826	3	Y	987	1031	1			86
							1086	9									
*02	6412	X	6361	-0-	-51	-0-	415	1	5109	3	Y	761	746	1			101
							837	9									
*03	7443	X	7443	-0-	-0-	-0-	465	1	5898	3	Y	982	935	1			148
							1080	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9234	X	9234	-0-	-0-	-0-	540	1	7362	3	Y	1211	1203	1			87
							1332	9									
11	11070	X	8555	-0-	-2515	-0-	549	1	6722	3	Y	1167	1161	1			93
							1284	9									
*12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
01	11377	X	8252	-0-	-3125	-0-	579	1	6442	3	Y	1119	1173	1			98
							1231	9									
*02	6804	X	6039	-0-	-765	-0-	418	1	4765	3	Y	778	773	1			103
							856	9									
*03	7951	X	7951	-0-	-0-	-0-	493	1	6249	3	Y	1099	1036	1			166
							1209	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2220	-0-	-1190	-0-	1839	1	218	3	Y	148	188	1			225
							163	9									
11	3330	X	242	-0-	-3088	-0-	14	1	67	3	Y	146	184	1			187
							161	9									
*12	11501	X	11501	-0-	-0-	-0-	2739	1	7411	3	Y	1228	751	1	11	8	653
							1351	9									
01	36101	X	36101	-0-	-0-	-0-	2353	1	28928	3	Y	4382	4704	1			331
							4820	9									
*02	2800	N	20865	-0-	18065	18065	640	1	17302	3	Y	2657	2678	1			310
							2923	9									
*03	41978	X	23913	-0-	-18065	-0-	912	1	19929	3	Y	2793	2971	1			132
							3072	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11371	X	11371	-0-	-0-	-0-	546	1	8049	3	Y	2524	2372	1	3	8	768
							2776	9									
11	11048	X	11048	-0-	-0-	-0-	525	1	7864	3	Y	2417	2601	1	1	8	583
							2659	9									
*12	11230	X	11230	-0-	-0-	-0-	602	1	7890	3	Y	2489	2409	1	73	8	590
							2738	9									
01	10481	X	10481	-0-	-0-	-0-	617	1	7486	3	Y	2162	2482	1			270
							2378	9									
*02	9107	X	9107	-0-	-0-	-0-	587	1	6492	3	Y	1844	1719	1			395
							2028	9									
*03	14270	X	14270	-0-	-0-	-0-	1175	1	10895	3	Y	2000	2078	1			317
							2200	9									

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18019	X	18019	-0-	-0-	-0-	465	1	13447	3	Y	3734	3722	0	12	8	12
							4107	9									
11	16635	X	16635	-0-	-0-	-0-	814	1	12112	3	Y	3372	3371	0	1	8	12
							3709	9									
*12	14629	X	14629	-0-	-0-	-0-	465	1	10880	3	Y	2985	2985	0	9	1	3
							3284	9									
01	12274	X	12274	-0-	-0-	-0-	465	1	9319	3	Y	2264	1866	0	368	1	33
							2490	9									
*02	14392	X	11582	-0-	-2810	-0-	573	1	8295	3	Y	2467	30	0	2074	1	396
							2714	9									
03	15934	X	11019	-0-	-4915	-0-	823	1	7630	3	Y	2333	2460	1			269
							2566	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26279	X	26279	-0-	-0-	-0-	1317	1	20716	3	Y	3860	3806	0	17	8	178
							4246	9									
11	24268	X	24268	-0-	-0-	-0-	1054	1	19309	3	Y	3550	1089	0	2217	1	400
							3905	9					22	8			
*12	25854	X	20476	-0-	-5378	-0-	465	1	16044	3	Y	3606	3702	1	13	8	291
							3967	9									
01	25606	X	19170	-0-	-6436	-0-	465	1	15240	3	Y	3150	877	0	2307	1	257
							3465	9									
*02	23800	X	13493	-0-	-10307	-0-	426	1	10628	3	Y	2217	2133	1			341
							2439	9									
03	25761	X	21527	-0-	-4234	-0-	1154	1	16578	3	Y	3450	3427	1			364
							3795	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21551	X	21551	-0-	-0-	-0-	1100	1	17164	3	Y	2988	3168	1			310
							3287	9									
11	22132	X	22132	-0-	-0-	-0-	990	1	17684	3	Y	3144	2805	1			649
							3458	9									
*12	25389	X	20248	-0-	-5141	-0-	1072	1	16116	3	Y	2782	3136	1			295
							3060	9									
01	24645	X	18114	-0-	-6531	-0-	998	1	14381	3	Y	2486	2509	1			272
							2735	9									
*02	22260	X	13345	-0-	-8915	-0-	423	1	10941	3	Y	1801	1550	1			523
							1981	9									
03	22878	X	16546	-0-	-6332	-0-	869	1	12527	3	Y	2864	2887	1			500
							3150	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17546	X	13036	-0-	-4510	-0-	656	1	10200	3	Y	1982	1888	1			340
							2180	9									
11	16140	X	10315	-0-	-5825	-0-	439	1	7976	3	Y	1727	1671	1			396
							1900	9									
*12	16120	X	10946	-0-	-5174	-0-	557	1	8395	3	Y	1813	1812	1			397
							1994	9									
01	16120	X	11074	-0-	-5046	-0-	604	1	8587	3	Y	1712	1923	1			186
							1883	9									
*02	12656	X	8949	-0-	-3707	-0-	293	1	7264	3	Y	1265	969	1			482
							1392	9									
*03	13752	X	13752	-0-	-0-	-0-	768	1	11052	3	Y	1756	2066	1			172
							1932	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32116	X	16262	-0-	-15854	-0-	811	1	12860	3	Y	2355	2406	1			318
							2591	9									
11	19860	X	13520	-0-	-6340	-0-	577	1	10602	3	Y	2128	2083	1			363
							2341	9									
*12	20398	X	14195	-0-	-6203	-0-	727	1	11036	3	Y	2211	2198	1			376
							2432	9									
01	20398	X	13758	-0-	-6640	-0-	754	1	10675	3	Y	2117	2104	1			389
							2329	9									
*02	15624	X	9447	-0-	-6177	-0-	300	1	7582	3	Y	1423	1361	1			451
							1565	9									
03	16275	X	13670	-0-	-2605	-0-	732	1	10539	3	Y	2181	2503	1			129
							2399	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27311	X	22395	-0-	-4916	-0-	1234	1	17755	3	Y	3096	3173	1	10	8	178
							3406	9									
11	26430	X	19553	-0-	-6877	-0-	1092	1	15503	3	Y	2689	2634	1	1	8	232
							2958	9									
*12	25234	X	19504	-0-	-5730	-0-	1259	1	15287	3	Y	2689	2478	1			443
							2958	9									
01	25234	X	18306	-0-	-6928	-0-	1240	1	14269	3	Y	2543	2821	1			165
							2797	9									
*02	20216	X	13863	-0-	-6353	-0-	824	1	11149	3	Y	1718	1516	1			367
							1890	9									
03	22382	X	17940	-0-	-4442	-0-	1475	1	13671	3	Y	2540	2632	1			275
							2794	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24855	X	24855	-0-	-0-	-0-	1308	1	20687	3	Y	2600	2634	1			319
							2860	9									
11	21750	X	20210	-0-	-1540	-0-	907	1	16788	3	Y	2286	2029	1			576
							2515	9									
*12	26040	X	21851	-0-	-4189	-0-	1162	1	17992	3	Y	2452	2630	1			398
							2697	9									
01	25606	X	19326	-0-	-6280	-0-	1106	1	15734	3	Y	2260	2497	1			161
							2486	9									
*02	23128	X	10729	-0-	-12399	-0-	360	1	8938	3	Y	1301	1002	1			460
							1431	9									
03	24862	X	17182	-0-	-7680	-0-	950	1	13670	3	Y	2329	2310	1			479
							2562	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43844	X	43844	-0-	-0-	-0-	1786 3827	1 9	38231	3	Y	3479	3363	1	5	8	338
11	43367	X	43367	-0-	-0-	-0-	1696 3742	1 9	37929	3	Y	3402	3371	1	6	8	363
*12	47740	X	42567	-0-	-5173	-0-	1726 3373	1 9	37468	3	Y	3066	2858	1	4	8	567
01	47740	X	40397	-0-	-7343	-0-	1837 3449	1 9	35111	3	Y	3135	3267	1			435
*02	43120	X	29744	-0-	-13376	-0-	1402 2023	1 9	26319	3	Y	1839	1538	1			736
03	44795	X	37506	-0-	-7289	-0-	2074 2412	1 9	33020	3	Y	2193	2698	1			231

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34366	X	34366	-0-	-0-	-0-	1374 3161	1 9	29831	3	Y	2874	2816	1	4	8	256
11	37702	X	37702	-0-	-0-	-0-	1449 3331	1 9	32922	3	Y	3028	2994	1	6	8	284
*12	39432	X	39432	-0-	-0-	-0-	1576 3545	1 9	34311	3	Y	3223	3057	1	7	8	443
01	36887	X	36887	-0-	-0-	-0-	1630 3180	1 9	32077	3	Y	2891	2701	1			633
*02	35616	X	24888	-0-	-10728	-0-	1157 2122	1 9	21609	3	Y	1929	1958	1			604
03	39742	X	34477	-0-	-5265	-0-	1867 2818	1 9	29792	3	Y	2562	2846	1			320

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	21273	-0-	-5945	-0-	855 1682	1 9	18736	3	Y	1529	1695	1	2	8	214
11	26340	X	18833	-0-	-7507	-0-	727 1518	1 9	16588	3	Y	1380	1444	1	3	8	147
*12	24676	X	17694	-0-	-6982	-0-	709 1503	1 9	15482	3	Y	1366	1332	1	4	8	177
01	24676	X	15629	-0-	-9047	-0-	705 1353	1 9	13571	3	Y	1230	1125	1			282
*02	22288	X	11214	-0-	-11074	-0-	528 974	1 9	9712	3	Y	885	748	1			419
03	21266	X	14925	-0-	-6341	-0-	793 1503	1 9	12629	3	Y	1366	1464	1			321

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35072	X	35072	-0-	-0-	-0-	1406 2966	1 9	30700	3	Y	2696	2468	1	4	8	373
11	34271	X	34271	-0-	-0-	-0-	1326 2614	1 9	30331	3	Y	2376	2452	1	5	8	292
*12	37107	X	33330	-0-	-3777	-0-	1336 2430	1 9	29564	3	Y	2209	2273	1	3	8	225
01	35960	X	30525	-0-	-5435	-0-	1361 2167	1 9	26997	3	Y	1970	1927	1			268
*02	32480	X	26187	-0-	-6293	-0-	1225 1823	1 9	23139	3	Y	1657	1456	1			469
03	35402	X	27160	-0-	-8242	-0-	1482 2094	1 9	23584	3	Y	1904	2058	1			315

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23926	X	23926	-0-	-0-	-0-	465	1	20338	3	Y	2839	2827	0	12	8	-0-
							3123	9									
11	25266	X	25266	-0-	-0-	-0-	681	1	21105	3	Y	3164	3164	0			-0-
							3480	9									
*12	24823	X	24823	-0-	-0-	-0-	465	1	20858	3	Y	3182	3165	0	17	8	-0-
							3500	9									
01	23281	X	21770	-0-	-1511	-0-	465	1	18581	3	Y	2476	2147	0	304	1	25
							2724	9									
*02	19488	X	18514	-0-	-974	-0-	420	1	16110	3	Y	1804	1711	0	107	1	11
							1984	9									
*03	26484	X	26484	-0-	-0-	-0-	465	1	23480	3	Y	2308	2308	0	11	1	-0-
							2539	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

10	24118	X	17970	-0-	-6148	-0-	1019	1	13985	3	Y	2696	2596	1			372
							2966	9									
11	21810	X	16471	-0-	-5339	-0-	798	1	12952	3	Y	2474	2583	1			263
							2721	9									
*12	22568	X	15904	-0-	-6664	-0-	765	1	12302	3	Y	2579	2371	1			471
							2837	9									
01	22568	X	15412	-0-	-7156	-0-	847	1	11822	3	Y	2494	2534	1			431
							2743	9									
*02	18844	X	12580	-0-	-6264	-0-	696	1	9977	3	Y	1734	1865	1			300
							1907	9									
03	17980	X	12366	-0-	-5614	-0-	826	1	9172	3	Y	2153	2168	1			285
							2368	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

10	37435	X	37435	-0-	-0-	-0-	1523	1	32757	3	Y	2868	2830	1	4	8	261
							3155	9									
11	39138	X	39138	-0-	-0-	-0-	1531	1	34460	3	Y	2861	3000	1	6	8	116
							3147	9									
*12	40331	X	39059	-0-	-1272	-0-	1582	1	34365	3	Y	2829	2504	1	7	8	434
							3112	9									
01	39184	X	37480	-0-	-1704	-0-	1681	1	33005	3	Y	2540	2498	1			476
							2794	9									
*02	37296	X	25792	-0-	-11504	-0-	1212	1	22703	3	Y	1706	1715	1			467
							1877	9									
03	40424	X	38866	-0-	-1558	-0-	2136	1	34020	3	Y	2464	2682	1			249
							2710	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

10	27218	X	21939	-0-	-5279	-0-	1194	1	17617	3	Y	2844	2995	1	10	8	185
							3128	9									
11	26340	X	19793	-0-	-6547	-0-	1066	1	15956	3	Y	2519	2376	1	1	8	327
							2771	9									
*12	24924	X	19549	-0-	-5375	-0-	1199	1	15621	3	Y	2481	2462	1			346
							2729	9									
01	23808	X	18532	-0-	-5276	-0-	1171	1	14751	3	Y	2373	2469	1			250
							2610	9									
*02	19796	X	13348	-0-	-6448	-0-	747	1	10917	3	Y	1531	1342	1			439
							1684	9									
03	21917	X	13097	-0-	-8820	-0-	1067	1	9903	3	Y	1934	2080	1			293
							2127	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	15178	-0-	-11792	-0-	907	1	11794	3	Y	2252	2453	1	6	8	140
							2477	9									
11	21630	X	14319	-0-	-7311	-0-	860	1	11170	3	Y	2081	1894	1	1	8	326
							2289	9									
*12	20119	X	15245	-0-	-4874	-0-	1070	1	11845	3	Y	2118	2241	1			203
							2330	9									
01	19189	X	14428	-0-	-4761	-0-	1058	1	11166	3	Y	2004	2074	1			133
							2204	9									
*02	14504	X	11330	-0-	-3174	-0-	754	1	9073	3	Y	1366	1141	1			358
							1503	9									
03	16647	X	13170	-0-	-3477	-0-	1087	1	10214	3	Y	1699	1887	1			170
							1869	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10742	X	10742	-0-	-0-	-0-	956	1	7925	3	Y	1692	1640	1	3	8	213
							1861	9									
11	9402	X	9402	-0-	-0-	-0-	901	1	6960	3	Y	1401	1557	1	2	8	55
							1541	9									
*12	9125	X	9125	-0-	-0-	-0-	692	1	6887	3	Y	1405	1258	1	7	8	195
							1546	9									
01	9613	X	9613	-0-	-0-	-0-	793	1	7171	3	Y	1499	1573	1			121
							1649	9									
*02	7504	X	6738	-0-	-766	-0-	490	1	5152	3	Y	996	986	1			131
							1096	9									
*03	13162	X	13162	-0-	-0-	-0-	1115	1	10482	3	Y	1423	1427	1			127
							1565	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22816	X	20913	-0-	-1903	-0-	1881	1	15374	3	Y	3325	3214	1	5	8	418
							3658	9									
11	22080	X	18752	-0-	-3328	-0-	1820	1	13824	3	Y	2825	3130	1	3	8	110
							3108	9									
*12	22816	X	17875	-0-	-4941	-0-	1251	1	13541	3	Y	2803	2514	1	11	8	388
							3083	9									
01	21018	X	17490	-0-	-3528	-0-	1131	1	13303	3	Y	2778	2940	1			226
							3056	9									
*02	15456	X	13353	-0-	-2103	-0-	686	1	10426	3	Y	2037	1994	1			269
							2241	9									
03	17112	X	14481	-0-	-2631	-0-	1131	1	10645	3	Y	2459	2503	1			225
							2705	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	10973	-0-	-5178	-0-	978	1	8093	3	Y	1729	1543	1	6	8	201
							1902	9									
11	11280	X	10150	-0-	-1130	-0-	975	1	7516	3	Y	1508	1650	1	3	8	56
							1659	9									
*12	12090	X	9368	-0-	-2722	-0-	794	1	6954	3	Y	1473	1318	1	10	8	201
							1620	9									
01	12214	X	9500	-0-	-2714	-0-	727	1	7111	3	Y	1511	1586	1			126
							1662	9									
*02	9065	X	9065	-0-	-0-	-0-	544	1	6920	3	Y	1455	1370	1			211
							1601	9									
*03	13089	X	13089	-0-	-0-	-0-	1074	1	10094	3	Y	1746	1789	1			168
							1921	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28861	X	22133	-0-	-6728	-0-	2010 3727	1 9	16396	3	Y	3388	3286	1	5	8	428
11	25860	X	20286	-0-	-5574	-0-	1983 3290	1 9	15013	3	Y	2991	3299	1	4	8	116
*12	25079	X	19729	-0-	-5350	-0-	1385 3326	1 9	15018	3	Y	3024	2711	1	12	8	417
01	22785	X	19006	-0-	-3779	-0-	1239 3245	1 9	14522	3	Y	2950	3127	1			240
*02	16128	X	13426	-0-	-2702	-0-	693 2208	1 9	10525	3	Y	2007	1965	1			282
03	17856	X	15866	-0-	-1990	-0-	1248 2868	1 9	11750	3	Y	2607	2646	1			243

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	25313	-0-	-1626	-0-	465 1931	1 9	22917	3	Y	1755	1711 16	0 8	38	1	96
11	28865	X	28865	-0-	-0-	-0-	1539 2064	1 9	25262	3	Y	1876	1818 21	0 8	38	1	95
*12	29053	X	29053	-0-	-0-	-0-	1595 2272	1 9	25186	3	Y	2065	1971 4	0 8	112	1	73
01	27613	X	27613	-0-	-0-	-0-	1790 2081	1 9	23742	3	Y	1892	1453	0	425	1	87
*02	26432	X	22890	-0-	-3542	-0-	1427 2017	1 9	19446	3	Y	1834	631	0	965	1	325
*03	32973	X	32973	-0-	-0-	-0-	2458 3079	1 9	27436	3	Y	2799	2858	1			266

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39181	X	39181	-0-	-0-	-0-	2273 3123	1 9	33785	3	Y	2839	2768	1			356
11	34799	X	34799	-0-	-0-	-0-	1845 2727	1 9	30227	3	Y	2479	2638	1			197
*12	36704	X	33389	-0-	-3315	-0-	1778 2710	1 9	28901	3	Y	2464	2194	1	11	8	456
01	37386	X	31433	-0-	-5953	-0-	1913 2532	1 9	26988	3	Y	2302	2378	1			380
*02	35392	X	23587	-0-	-11805	-0-	1418 1945	1 9	20224	3	Y	1768	1760	1			388
03	39184	X	26576	-0-	-12608	-0-	2026 2080	1 9	22470	3	Y	1891	2169	1			110

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37913	X	33730	-0-	-4183	-0-	1992 3268	1 9	28470	3	Y	2971	2834	1			448
11	37200	X	29138	-0-	-8062	-0-	1530 2709	1 9	24899	3	Y	2463	2661	1			250
*12	38378	X	28272	-0-	-10106	-0-	1492 2770	1 9	24010	3	Y	2518	2341	1	3	8	424
01	38378	X	27608	-0-	-10770	-0-	1663 3095	1 9	22850	3	Y	2814	453	0	2583	1	202
*02	33572	X	19580	-0-	-13992	-0-	1088 2764	1 9	15728	3	Y	2513	925	0	1546	1	244
03	33728	X	23789	-0-	-9939	-0-	1729 2786	1 9	19274	3	Y	2533	2560	1			217

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	19303	-0-	-4071	-0-	807	1	16165	3	Y	2119	1996	1	7	8	227
							2331	9									
11	22140	X	20612	-0-	-1528	-0-	835	1	17290	3	Y	2261	2376	1			112
							2487	9									
*12	22878	X	21720	-0-	-1158	-0-	1056	1	18028	3	Y	2396	2212	1			296
							2636	9									
01	23689	X	23689	-0-	-0-	-0-	1263	1	19652	3	Y	2522	2620	1			198
							2774	9									
*02	16940	X	15504	-0-	-1436	-0-	858	1	12810	3	Y	1669	1712	1			155
							1836	9									
*03	24678	X	24678	-0-	-0-	-0-	1418	1	20575	3	Y	2441	2338	1			258
							2685	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	22426	-0-	-4358	-0-	940	1	18858	3	Y	2389	2253	1	8	8	249
							2628	9									
11	27000	X	22987	-0-	-4013	-0-	947	1	19598	3	Y	2220	1697	0	733	1	39
							2442	9									
*12	27032	X	20335	-0-	-6697	-0-	1005	1	17139	3	Y	1992	1992	0	21	1	18
							2191	9									
01	27032	X	23985	-0-	-3047	-0-	1304	1	20127	3	Y	2322	2116	0	181	1	43
							2554	9									
*02	22540	X	15059	-0-	-7481	-0-	420	1	13036	3	Y	1457	645	0	776	1	79
							1603	9									
03	23808	X	21343	-0-	-2465	-0-	465	1	18492	3	Y	2169	2030	1			218
							2386	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	76170	X	44895	-0-	-31275	-0-	450	1	40026	3	Y	4017	2818	0	1032	1	152
							4419	9					17	8			
*05	78709	X	45295	-0-	-33414	-0-	121	1	40911	3	Y	3875	3845	0	2	8	180
							4263	9									
*06	69450	X	36613	-0-	-32837	-0-	450	1	32571	3	Y	3265	3093	0	269	1	76
							3592	9					7	8			
*07	64635	X	36098	-0-	-28537	-0-	465	1	31875	3	Y	3416	3390	0	37	1	63
							3758	9					2	8			
*08	51398	X	33973	-0-	-17425	-0-	465	1	30041	3	Y	3152	3150	0	35	1	28
							3467	9					2	8			
*09	44880	X	32660	-0-	-12220	-0-	1182	1	28131	3	Y	3043	3043	0	14	1	14
							3347	9									
*10	45291	X	30264	-0-	-15027	-0-	465	1	26629	3	Y	2882	2882	0	8	1	6
							3170	9									
*11	36600	X	29075	-0-	-7525	-0-	1191	1	24874	3	Y	2736	2736	0	4	1	2
							3010	9									
*12	38118	X	38118	-0-	-0-	-0-	465	1	33914	3	Y	3399	3387	0	12	8	2
							3739	9									
*01	33976	X	33271	-0-	-705	-0-	465	1	29649	3	Y	2870	2508	0	301	1	63
							3157	9									
*02	25760	X	21535	-0-	-4225	-0-	420	1	18982	3	Y	1939	1047	0	781	1	174
							2133	9									
*03	30625	X	30625	-0-	-0-	-0-	465	1	26812	3	Y	3044	3016	1			202
							3348	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64751	X	64751	-0-	-0-	-0-	465	1	56012	3	Y	7522	7496	0			139
							8274	9									
11	57900	X	57725	-0-	-175	-0-	657	1	49618	3	Y	6773	6750	0			162
							7450	9									
*12	62341	X	60935	-0-	-1406	-0-	465	1	52847	3	Y	6930	6907	0			185
							7623	9									
01	62248	X	58156	-0-	-4092	-0-	465	1	50534	3	Y	6506	5756	0	841	1	94
							7157	9									
*02	57932	X	43408	-0-	-14524	-0-	420	1	38073	3	Y	4468	4047	0	368	1	147
							4915	9									
03	63922	X	48666	-0-	-15256	-0-	465	1	42897	3	Y	4822	4775	0	25	1	169
							5304	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					59
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					59
*12	949	X	949	-0-	-0-	-0-	923	1	26	9	Y	24					83
01	547	X	547	-0-	-0-	-0-	547	1			Y	-0-	24	1			59
*02	259	X	259	-0-	-0-	-0-	254	1	5	3	Y	-0-					59
*03	37070	X	37070	-0-	-0-	-0-	1400	1	31327	3	Y	3948	3641	0			366
							4343	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

10	53537	X	24824	-0-	-28713	-0-	465	1	21272	3	Y	2806	2762	0	6	8	217
							3087	9									
11	61049	X	61049	-0-	-0-	-0-	712	1	53650	3	Y	6079	6043	0	13	8	240
							6687	9									
*12	59166	X	59166	-0-	-0-	-0-	465	1	52350	3	Y	5774	5735	0	15	8	264
							6351	9									
01	54911	X	54911	-0-	-0-	-0-	465	1	48813	3	Y	5121	4393	0	835	1	157
							5633	9									
*02	50876	X	39612	-0-	-11264	-0-	420	1	35440	3	Y	3411	3097	0	254	1	217
							3752	9									
03	56327	X	51729	-0-	-4598	-0-	465	1	46779	3	Y	4077	4018	0	143	1	133
							4485	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

10	26877	X	20288	-0-	-6589	-0-	465	1	17902	3	Y	1746	1703	0	5	8	74
							1921	9									
11	30064	X	30064	-0-	-0-	-0-	358	1	26813	3	Y	2630	2600	0	7	8	97
							2893	9									
*12	25752	X	25752	-0-	-0-	-0-	465	1	22942	3	Y	2132	2108	0			121
							2345	9									
01	22961	X	22961	-0-	-0-	-0-	465	1	20535	3	Y	1783	1482	0	357	1	65
							1961	9									
*02	27300	X	17127	-0-	-10173	-0-	420	1	15174	3	Y	1394	1186	0	148	1	125
							1533	9									
03	31124	X	19480	-0-	-11644	-0-	465	1	17787	3	Y	1116	1057	0	89	1	95
							1228	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60398	X	60398	-0-	-0-	-0-	465	1	53674	3	Y	5690	5641	0	12	8	51
							6259	9									
11	57783	X	57783	-0-	-0-	-0-	676	1	51399	3	Y	5189	5153	0	13	8	74
							5708	9									
*12	52539	X	52539	-0-	-0-	-0-	465	1	46567	3	Y	5006	4967	0	15	8	98
							5507	9									
01	57691	X	45829	-0-	-11862	-0-	465	1	40646	3	Y	4289	3646	0	604	1	137
							4718	9									
*02	53928	X	33373	-0-	-20555	-0-	420	1	29617	3	Y	3033	2731	0	241	1	198
							3336	9									
03	59768	X	43407	-0-	-16361	-0-	465	1	38830	3	Y	3738	3678	0	135	1	123
							4112	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

10	31961	X	22110	-0-	-9851	-0-	1279	1	18740	3	Y	1901	1747	1			356
							2091	9									
11	30930	X	19024	-0-	-11906	-0-	993	1	16187	3	Y	1676	1844	1			188
							1844	9									
*12	28675	X	17813	-0-	-10862	-0-	933	1	15039	3	Y	1674	1431	1			431
							1841	9									
01	25947	X	16778	-0-	-9169	-0-	1006	1	14047	3	Y	1568	1738	1			261
							1725	9									
*02	21644	X	14692	-0-	-6952	-0-	946	1	12335	3	Y	1283	1189	1			355
							1411	9									
03	22103	X	18261	-0-	-3842	-0-	1380	1	15306	3	Y	1432	1605	1			182
							1575	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

10	61008	X	58778	-0-	-2230	-0-	465	1	51828	3	Y	5895	5845	0	13	8	45
							6485	9									
11	59040	X	48677	-0-	-10363	-0-	568	1	43051	3	Y	4598	4563	0	11	8	69
							5058	9									
*12	56916	X	45082	-0-	-11834	-0-	465	1	39709	3	Y	4462	4424	0	15	8	92
							4908	9									
01	56916	X	46484	-0-	-10432	-0-	465	1	41391	3	Y	4207	3590	0	577	1	132
							4628	9									
*02	48244	X	38490	-0-	-9754	-0-	420	1	34415	3	Y	3323	2914	0	297	1	244
							3655	9									
03	53413	X	43093	-0-	-10320	-0-	465	1	38759	3	Y	3517	3457	0	171	1	133
							3869	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

10	26877	X	18284	-0-	-8593	-0-	766	1	15289	3	Y	2026	1919	1	6	8	221
							2229	9									
11	26010	X	17781	-0-	-8229	-0-	718	1	14914	3	Y	1954	2076	1			99
							2149	9									
*12	22604	X	22604	-0-	-0-	-0-	1090	1	18773	3	Y	2492	2284	1			307
							2741	9									
01	22809	X	22809	-0-	-0-	-0-	1214	1	18902	3	Y	2448	2558	1			197
							2693	9									
*02	17584	X	13232	-0-	-4352	-0-	746	1	10920	3	Y	1424	1487	1			134
							1566	9									
*03	21439	X	21439	-0-	-0-	-0-	1231	1	17865	3	Y	2130	2038	1			226
							2343	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	35970	X	31883	-0-	-4087	-0-	450	1	28120	3	Y	3012	815	0	2037	1	291
							3313	9					12	8			
*05	37169	X	91	-0-	-37078	-0-	37	3	54	9	Y	49					340
*06	35970	X	25205	-0-	-10765	-0-	850	1	20793	3	Y	3238	128	0	3025	1	421
							3562	9					4	8			
*07	37169	X	21654	-0-	-15515	-0-	904	1	17884	3	Y	2605	2679	1	1	8	346
							2866	9									
*08	33418	X	18745	-0-	-14673	-0-	720	1	15841	3	Y	1985	2062	1	1	8	268
							2184	9									
*09	31860	X	15157	-0-	-16703	-0-	546	1	12789	3	Y	1656	1847	1			77
							1822	9									
*10	26040	X	16626	-0-	-9414	-0-	690	1	14016	3	Y	1745	1599	1			223
							1920	9									
*11	25200	X	20486	-0-	-4714	-0-	815	1	16917	3	Y	2504	2572	1			155
							2754	9									
*12	21638	X	20394	-0-	-1244	-0-	953	1	16490	3	Y	2683	2448	1	6	8	384
							2951	9									
*01	18755	X	17798	-0-	-957	-0-	929	1	14388	3	Y	2255	2434	1			205
							2481	9									
*02	16212	X	13608	-0-	-2604	-0-	754	1	11277	3	Y	1434	1361	1			278
							1577	9									
03	17949	X	17041	-0-	-908	-0-	981	1	14246	3	Y	1649	1796	1			131
							1814	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

10	3255	X	3125	-0-	-130	-0-	434	1	1990	3	Y	637	748	1			69
							701	9									
11	4860	X	2813	-0-	-2047	-0-	349	1	1874	3	Y	536	545	1	3	8	57
							590	9									
*12	4867	X	2999	-0-	-1868	-0-	373	1	1966	3	Y	600	603	1	3	8	51
							660	9									
01	4867	X	3156	-0-	-1711	-0-	439	1	2114	3	Y	548	571	1			28
							603	9									
*02	3164	X	2801	-0-	-363	-0-	362	1	1915	3	Y	476	432	1			72
							524	9									
03	3534	X	2919	-0-	-615	-0-	382	1	2044	3	Y	448	441	1			79
							493	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1725	X	1725	-0-	-0-	-0-	208	1	1153	3	Y	331	294	1	2	8	35
							364	9									
*12	5906	X	5906	-0-	-0-	-0-	640	1	4163	3	Y	1003	948	1	5	8	85
							1103	9									
01	4891	X	4891	-0-	-0-	-0-	626	1	3296	3	Y	881	921	1			45
							969	9									
*02	4187	X	4187	-0-	-0-	-0-	504	1	2860	3	Y	748	680	1			113
							823	9									
03	4867	X	4438	-0-	-429	-0-	569	1	3038	3	Y	755	735	1			133
							831	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	8319	-0-	-3120	-0-	849	1	6026	3	Y	1313	1474	1			114
							1444	9									
11	6256	X	6041	-0-	-215	-0-	600	1	4356	3	Y	986	966	1			134
							1085	9									
*12	6293	X	4996	-0-	-1297	-0-	576	1	3512	3	Y	825	870	1	1	8	88
							908	9									
01	6293	X	5989	-0-	-304	-0-	715	1	4113	3	Y	1055	1081	1			62
							1161	9									
*02	7084	X	5016	-0-	-2068	-0-	519	1	3616	3	Y	801	653	1			210
							881	9									
03	7843	X	6443	-0-	-1400	-0-	758	1	4444	3	Y	1128	1185	1			153
							1241	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15531	X	15410	-0-	-121	-0-	1650	1	11306	3	Y	2231	2596	1	2	8	241
							2454	9									
11	12522	X	12522	-0-	-0-	-0-	1272	1	9104	3	Y	1951	1977	1	9	8	206
							2146	9									
*12	13770	X	13770	-0-	-0-	-0-	1402	1	9961	3	Y	2188	2199	1	10	8	185
							2407	9									
01	13066	X	13066	-0-	-0-	-0-	1475	1	9426	3	Y	1968	2053	1			100
							2165	9									
*02	10852	X	10852	-0-	-0-	-0-	1157	1	7942	3	Y	1594	1453	1			241
							1753	9									
03	11780	X	11421	-0-	-359	-0-	1475	1	7869	3	Y	1888	1796	1			333
							2077	9									

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	7186	-0-	-6981	-0-	729	1	5148	3	Y	1190	1376	1			103
							1309	9									
11	10935	X	10935	-0-	-0-	-0-	1041	1	7982	3	Y	1738	1605	1			236
							1912	9									
*12	9667	X	9667	-0-	-0-	-0-	1040	1	6926	3	Y	1546	1615	1	2	8	165
							1701	9									
01	8587	X	8343	-0-	-244	-0-	945	1	5829	3	Y	1426	1507	1			84
							1569	9									
*02	8288	X	6585	-0-	-1703	-0-	692	1	4701	3	Y	1084	884	1			284
							1192	9									
03	9176	X	6685	-0-	-2491	-0-	761	1	4502	3	Y	1293	1401	1			176
							1422	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6450	X	5854	-0-	-596	-0-	669	1	3971	3	Y	1104	1242	1			88
							1214	9									
*05	6665	X	5597	-0-	-1068	-0-	675	1	3722	3	Y	1091	982	1	1	8	196
							1200	9									
*06	6330	X	5163	-0-	-1167	-0-	623	1	3590	3	Y	864	967	1			93
							950	9									
*07	7107	X	7107	-0-	-0-	-0-	893	1	4780	3	Y	1304	1216	1			181
							1434	9									
*08	6045	X	5847	-0-	-198	-0-	637	1	4036	3	Y	1067	1085	1			163
							1174	9									
*09	5850	X	5243	-0-	-607	-0-	581	1	3569	3	Y	994	968	1			189
							1093	9									
*10	6634	X	4942	-0-	-1692	-0-	593	1	3283	3	Y	969	925	1			233
							1066	9									
*11	4704	X	4593	-0-	-111	-0-	567	1	2885	3	Y	1037	1045	1			225
							1141	9									
*12	6639	X	6639	-0-	-0-	-0-	800	1	4423	3	Y	1287	1089	1			423
							1416	9									
*01	5538	X	5538	-0-	-0-	-0-	744	1	3686	3	Y	1007	1168	1			262
							1108	9									
*02	5628	X	5628	-0-	-0-	-0-	649	1	3749	3	Y	1118	1067	1			313
							1230	9									
*03	5021	X	5021	-0-	-0-	-0-	754	1	3124	3	Y	1039	1104	1			248
							1143	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

10	1148	X	1148	-0-	-0-	-0-	188	1	612	3	Y	316	326	1			15
							348	9									
11	792	X	792	-0-	-0-	-0-	154	1	342	3	Y	269	248	1			36
							296	9									
*12	785	X	785	-0-	-0-	-0-	173	1	318	3	Y	267	272	1			31
							294	9									
01	2170	X	1452	-0-	-718	-0-	193	1	933	3	Y	296	294	1			33
							326	9									
*02	1372	X	1033	-0-	-339	-0-	117	1	683	3	Y	212	180	1			65
							233	9									
03	1457	X	1379	-0-	-78	-0-	147	1	968	3	Y	240	268	1			37
							264	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

10	6790	X	6790	-0-	-0-	-0-	769	1	4669	3	Y	1229	1260	1			58
							1352	9									
11	6580	X	6580	-0-	-0-	-0-	741	1	4469	3	Y	1245	1136	1			167
							1370	9									
*12	5927	X	5927	-0-	-0-	-0-	744	1	3958	3	Y	1114	1151	1	1	8	129
							1225	9									
01	6727	X	5535	-0-	-1192	-0-	614	1	3797	3	Y	1022	1038	1			113
							1124	9									
*02	6720	X	5387	-0-	-1333	-0-	511	1	3918	3	Y	871	717	1			267
							958	9									
03	6789	X	6508	-0-	-281	-0-	683	1	4505	3	Y	1200	1281	1			186
							1320	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	5892	-0-	-3098	-0-	651	1	4132	3	Y	1008	1017	1			48
							1109	9									
11	9190	X	9190	-0-	-0-	-0-	964	1	6589	3	Y	1488	1336	1	1	8	199
							1637	9									
*12	8826	X	8826	-0-	-0-	-0-	1024	1	6203	3	Y	1454	1483	1	2	8	168
							1599	9									
01	7715	X	7715	-0-	-0-	-0-	841	1	5365	3	Y	1372	1388	1			152
							1509	9									
*02	6329	X	6329	-0-	-0-	-0-	614	1	4562	3	Y	1048	879	1			321
							1153	9									
*03	7766	X	7766	-0-	-0-	-0-	817	1	5381	3	Y	1425	1525	1			221
							1568	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7112	-0-	-1041	-0-	745	1	5167	3	Y	1091	1115	1			51
							1200	9									
11	6697	X	6697	-0-	-0-	-0-	697	1	4811	3	Y	1081	987	1			145
							1189	9									
*12	6643	X	6643	-0-	-0-	-0-	754	1	4726	3	Y	1057	1079	1	1	8	122
							1163	9									
01	5956	X	5956	-0-	-0-	-0-	632	1	4181	3	Y	1039	1046	1			115
							1143	9									
*02	6496	X	5403	-0-	-1093	-0-	496	1	3941	3	Y	878	724	1			269
							966	9									
03	7099	X	5800	-0-	-1299	-0-	609	1	4018	3	Y	1066	1169	1			166
							1173	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12450	X	12085	-0-	-365	-0-	1643	1	7762	3	Y	2436	2556	1	3	8	51
							2680	9									
*05	12865	X	12433	-0-	-432	-0-	1710	1	7971	3	Y	2502	2402	1	2	8	149
							2752	9									
*06	13770	X	11106	-0-	-2664	-0-	1449	1	7103	3	Y	2322	2235	1	2	8	234
							2554	9									
*07	13764	X	11808	-0-	-1956	-0-	1532	1	7584	3	Y	2447	2510	1	7	8	164
							2692	9									
*08	13764	X	10234	-0-	-3530	-0-	1442	1	6452	3	Y	2127	2206	1	4	8	81
							2340	9									
*09	12090	X	9991	-0-	-2099	-0-	1088	1	6569	3	Y	2122	2035	1			168
							2334	9									
*10	12431	X	11042	-0-	-1389	-0-	1591	1	7065	3	Y	2169	2240	1	1	8	96
							2386	9									
*11	11430	X	10381	-0-	-1049	-0-	1136	1	6766	3	Y	2254	2263	1	3	8	84
							2479	9									
*12	11520	X	11520	-0-	-0-	-0-	1696	1	7263	3	Y	2328	2284	1	13	8	115
							2561	9									
*01	11404	X	11404	-0-	-0-	-0-	1910	1	6976	3	Y	2289	2280	1			124
							2518	9									
*02	8017	X	8017	-0-	-0-	-0-	876	1	5307	3	Y	1667	1626	1			165
							1834	9									
*03	10557	X	10557	-0-	-0-	-0-	811	1	7300	3	Y	2224	2263	1			126
							2446	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3968	-0-	-0-	-0-	771 626	1 9	2571	3	Y	569	720	1			105
11	4110	X	3507	-0-	-603	-0-	764 559	1 9	2184	3	Y	508	440	1			173
*12	4247	X	3016	-0-	-1231	-0-	475 491	1 9	2050	3	Y	446	557	1			62
01	4247	X	2787	-0-	-1460	-0-	458 386	1 9	1943	3	Y	351	364	1			49
*02	4116	X	2416	-0-	-1700	-0-	290 316	1 9	1810	3	Y	287	293	1			43
03	3968	X	2229	-0-	-1739	-0-	349 306	1 9	1574	3	Y	278	251	1			70

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9338	-0-	-892	-0-	1009 1676	1 9	6653	3	Y	1524	1558	1			72
11	10050	X	8751	-0-	-1299	-0-	945 1639	1 9	6167	3	Y	1490	1362	1	1	8	199
*12	8577	X	8577	-0-	-0-	-0-	1007 1587	1 9	5983	3	Y	1443	1473	1	2	8	167
01	8184	X	7461	-0-	-723	-0-	804 1466	1 9	5191	3	Y	1333	1353	1			147
*02	T. A.		6145	-0-	6145	6145	580 1189	1 9	4376	3	Y	1081	897	1			331
03	T. A.		8253	-0-	8253	14398	864 1694	1 9	5695	3	Y	1540	1632	1			239

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	202590	X	122049	-0-	-80541	-0-	462 18943	1 9	102644	3	Y	17221	17208 1	0 8	30	1	31
*05	209343	X	122170	-0-	-87173	-0-	477 18200	1 9	103493	3	Y	16545	16544	0			32
*06	167970	X	130240	-0-	-37730	-0-	375 19872	1 9	109993	3	Y	18065	18065	0			32
*07	172949	X	92245	-0-	-80704	-0-	295 14055	1 9	77895	3	Y	12777	12777	0			32
*08	148397	X	67652	-0-	-80745	-0-	341 8726	1 9	58585	3	Y	7933	7927	0			38
*09	127890	X	58431	-0-	-69459	-0-	555 8698	1 9	49178	3	Y	7907	7907	0			38
*10	134571	X	44813	-0-	-89758	-0-	465 6531	1 9	37817	3	Y	5937	5937	0			38
*11	130230	X	33445	-0-	-96785	-0-	400 4821	1 9	28224	3	Y	4383	4383	0			38
*12	92256	X	30028	-0-	-62228	-0-	465 4509	1 9	25054	3	Y	4099	4088	0			49
*01	67642	X	29324	-0-	-38318	-0-	465 4054	1 9	24805	3	Y	3685	3637	0	34	1	63
*02	55608	X	20704	-0-	-34904	-0-	420 2751	1 9	17533	3	Y	2501	2175	0	224	1	165
03	44113	X	27531	-0-	-16582	-0-	465 3082	1 9	23984	3	Y	2802	2778	0	30	1	159

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	207360	X	70634	-0-	-136726	-0-	262	1	56490	3	Y	12620	12592	0	42	1	19
							13882	9					17	8			
*05	214272	X	67384	-0-	-146888	-0-	248	1	54792	3	Y	11222	11208	0	14	8	19
							12344	9									
*06	188370	X	41729	-0-	-146641	-0-	118	1	34094	3	Y	6834	6834	0			19
							7517	9									
*07	141205	X	25443	-0-	-115762	-0-	77	1	20704	3	Y	4238	4033	0	33	8	191
							4662	9									
*08	91729	X	16006	-0-	-75723	-0-	79	1	13262	3	Y	2423	2092	0	380	1	142
							2665	9									
*09	70620	X	27227	-0-	-43393	-0-	260	1	22585	3	Y	3984	4058	1			68
							4382	9									
*10	67363	X	23538	-0-	-43825	-0-	1292	1	18621	3	Y	3295	2959	1			404
							3625	9									
*11	41730	X	19166	-0-	-22564	-0-	228	1	15874	3	Y	2785	2838	1			351
							3064	9									
*12	28427	X	19015	-0-	-9412	-0-	1339	1	14676	3	Y	2727	2618	1	52	8	408
							3000	9									
*01	28148	X	18404	-0-	-9744	-0-	2754	1	13142	3	Y	2280	2436	1			252
							2508	9									
*02	25424	X	11956	-0-	-13468	-0-	901	1	9398	3	Y	1506	1476	1			282
							1657	9									
03	23529	X	14498	-0-	-9031	-0-	1257	1	11086	3	Y	1959	1832	1			409
							2155	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10966	X	10966	-0-	-0-	-0-	1495	1	7048	3	Y	2203	2286	1	3	8	46
							2423	9									
*05	10435	X	10435	-0-	-0-	-0-	1440	1	6663	3	Y	2120	2038	1	2	8	126
							2332	9									
*06	9840	X	9665	-0-	-175	-0-	1251	1	6167	3	Y	2043	1963	1	1	8	205
							2247	9									
*07	11718	X	9377	-0-	-2341	-0-	1223	1	6003	3	Y	1955	2023	1	5	8	132
							2151	9									
*08	11315	X	8486	-0-	-2829	-0-	1193	1	5329	3	Y	1785	1846	1	3	8	68
							1964	9									
*09	10950	X	8048	-0-	-2902	-0-	884	1	5266	3	Y	1725	1656	1			137
							1898	9									
*10	10447	X	8807	-0-	-1640	-0-	1276	1	5610	3	Y	1746	1804	1	1	8	78
							1921	9									
*11	9660	X	7572	-0-	-2088	-0-	834	1	4899	3	Y	1672	1686	1	2	8	62
							1839	9									
*12	9362	X	8317	-0-	-1045	-0-	1228	1	5232	3	Y	1688	1656	1	10	8	84
							1857	9									
*01	8494	X	7777	-0-	-717	-0-	1301	1	4757	3	Y	1563	1562	1			85
							1719	9									
*02	7308	X	5487	-0-	-1821	-0-	599	1	3627	3	Y	1146	1117	1			114
							1261	9									
03	8091	X	7500	-0-	-591	-0-	578	1	5197	3	Y	1568	1594	1			88
							1725	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	249420	X	131031	-0-	-118389	-0-	482	1	108222	3	Y	20297	20285	0	30	1	40
							22327	9									
*05	257734	X	96789	-0-	-160945	-0-	381	1	80835	3	Y	14157	14144	0			53
							15573	9									
*06	199230	X	119461	-0-	-79769	-0-	343	1	101274	3	Y	16222	16192	0			83
							17844	9									
*07	180978	X	77387	-0-	-103591	-0-	250	1	65196	3	Y	10855	10694	0			244
							11941	9									
*08	150815	X	86781	-0-	-64034	-0-	443	1	74203	3	Y	11032	10632	0	517	1	127
							12135	9									
*09	131040	X	66029	-0-	-65011	-0-	638	1	55857	3	Y	8667	8565	0	184	1	45
							9534	9									
*10	123442	X	53293	-0-	-70149	-0-	465	1	45186	3	Y	6947	6943	0			49
							7642	9									
*11	119460	X	39657	-0-	-79803	-0-	481	1	33773	3	Y	4912	4912	0			49
							5403	9									
*12	86769	X	32669	-0-	-54100	-0-	465	1	26981	3	Y	4748	4693	0	2	8	102
							5223	9									
*01	86769	X	28079	-0-	-58690	-0-	465	1	24018	3	Y	3269	3073	0	211	1	87
							3596	9									
*02	62776	X	20535	-0-	-42241	-0-	420	1	17004	3	Y	2828	2575	0	215	1	125
							3111	9									
03	52483	X	33224	-0-	-19259	-0-	465	1	29265	3	Y	3176	3146	0	30	1	125
							3494	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	200520	X	87629	-0-	-112891	-0-	241	1	76047	3	Y	10310	10279	0	60	1	100
							11341	9									
*05	207204	X	53626	-0-	-153578	-0-	194	1	46359	3	Y	6430	6402	0			128
							7073	9									
*06	154290	X	66499	-0-	-87791	-0-	182	1	57872	3	Y	7677	7667	0			138
							8445	9									
*07	114979	X	51558	-0-	-63421	-0-	147	1	44624	3	Y	6170	6166	0			142
							6787	9									
*08	100657	X	42267	-0-	-58390	-0-	130	1	36495	3	Y	5129	5122	0	4	8	145
							5642	9									
*09	87630	X	39170	-0-	-48460	-0-	152	1	33196	3	Y	5293	5263	0	24	8	151
							5822	9									
*10	68727	X	37270	-0-	-31457	-0-	529	1	31507	3	Y	4758	4649	0	30	1	179
							5234	9					51	8			
*11	66510	X	35405	-0-	-31105	-0-	584	1	29696	3	Y	4659	4561	0	65	1	146
							5125	9					66	8			
*12	51553	X	32428	-0-	-19125	-0-	587	1	27134	3	Y	4279	4218	0	63	1	132
							4707	9					12	8			
*01	42253	X	31665	-0-	-10588	-0-	670	1	26902	3	Y	3721	3690	0	32	1	131
							4093	9									
*02	37212	X	27494	-0-	-9718	-0-	856	1	23315	3	Y	3021	2851	0			301
							3323	9									
*03	36673	X	29739	-0-	-6934	-0-	1052	1	25519	3	Y	2880	2841	0	32	1	308
							3168	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	137883	X	137883	-0-	-0-	-0-	572	1	116694	3	Y	18743	18722	0			114
							20617	9									
*05	116498	X	63159	-0-	-53339	-0-	462	1	52914	3	Y	8894	8894	0			114
							9783	9									
*06	120500	X	120500	-0-	-0-	-0-	559	1	102846	3	Y	15541	15537	0	1	8	117
							17095	9									
*07	116498	X	105663	-0-	-10835	-0-	573	1	89563	3	Y	14115	14112	0			120
							15527	9									
*08	116498	X	88796	-0-	-27702	-0-	555	1	75946	3	Y	11177	11138	0	31	1	128
							12295	9									
*09	112740	X	72155	-0-	-40585	-0-	599	1	61270	3	Y	9351	9333	0	63	1	83
							10286	9									
*10	116498	X	71772	-0-	-44726	-0-	906	1	62388	3	Y	7707	7681	0			109
							8478	9									
*11	112740	X	63259	-0-	-49481	-0-	1149	1	54109	3	Y	7274	7233	0	59	1	91
							8001	9									
*12	105648	X	55004	-0-	-50644	-0-	1024	1	46683	3	Y	6634	6596	0			129
							7297	9									
*01	88784	X	42660	-0-	-46124	-0-	899	1	36298	3	Y	4966	4928	0	63	1	104
							5463	9									
*02	68488	X	36093	-0-	-32395	-0-	722	1	30520	3	Y	4410	4259	0			255
							4851	9									
*03	70928	X	40395	-0-	-30533	-0-	786	1	35361	3	Y	3862	3821	0	32	1	264
							4248	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

*04	70290	X	65501	-0-	-4789	-0-	264	1	54165	3	Y	10065	10045	0			94
							11072	9									
*05	72633	X	43301	-0-	-29332	-0-	307	1	36307	3	Y	6079	6079	0			94
							6687	9									
*06	70290	X	53194	-0-	-17096	-0-	250	1	43559	3	Y	8532	8529	0			97
							9385	9									
*07	88846	X	49112	-0-	-39734	-0-	256	1	40925	3	Y	7210	7207	0			100
							7931	9									
*08	79856	X	42991	-0-	-36865	-0-	265	1	35867	3	Y	6235	6195	0	31	1	109
							6859	9									
*09	65490	X	35982	-0-	-29508	-0-	289	1	29844	3	Y	5317	5288	0	63	1	75
							5849	9									
*10	54963	X	40465	-0-	-14498	-0-	495	1	34087	3	Y	5348	5321	0			102
							5883	9									
*11	53190	X	29834	-0-	-23356	-0-	536	1	25138	3	Y	3782	3740	0	59	1	84
							4160	9					1	8			
*12	49104	X	31698	-0-	-17406	-0-	583	1	26475	3	Y	4218	4096	0			206
							4640	9									
*01	42997	X	24792	-0-	-18205	-0-	520	1	20796	3	Y	3160	3066	0	63	1	237
							3476	9									
*02	35980	X	19785	-0-	-16195	-0-	399	1	16729	3	Y	2415	2312	0	185	1	155
							2657	9									
03	39835	X	24950	-0-	-14885	-0-	480	1	21577	3	Y	2630	2586	0	32	1	167
							2893	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	112740	X	80720	-0-	-32020	-0-	331	1	68641	3	Y	10680	10660	0			75
							11748	9									
*05	116498	X	42635	-0-	-73863	-0-	312	1	35206	3	Y	6470	6470	0			75
							7117	9									
*06	112740	X	50460	-0-	-62280	-0-	230	1	42331	3	Y	7181	7178	0			78
							7899	9									
*07	116498	X	39104	-0-	-77394	-0-	208	1	33293	3	Y	5094	5091	0			81
							5603	9									
*08	116498	X	29159	-0-	-87339	-0-	184	1	25084	3	Y	3537	3497	0	31	1	90
							3891	9									
*09	80730	X	22584	-0-	-58146	-0-	187	1	19368	3	Y	2754	2742	0	63	1	39
							3029	9									
*10	52142	X	23003	-0-	-29139	-0-	296	1	19984	3	Y	2475	2438	0			76
							2723	9									
*11	50460	X	20104	-0-	-30356	-0-	362	1	17617	3	Y	1932	1891	0	59	1	58
							2125	9									
*12	39091	X	20662	-0-	-18429	-0-	396	1	18362	3	Y	1731	1694	0			95
							1904	9									
*01	29171	X	19438	-0-	-9733	-0-	418	1	17302	3	Y	1562	1517	0	63	1	77
							1718	9									
*02	21476	X	16976	-0-	-4500	-0-	341	1	15015	3	Y	1473	683	0	380	1	487
							1620	9									
03	22692	X	18675	-0-	-4017	-0-	362	1	16277	3	Y	1851	1729	1			609
							2036	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	112740	X	111633	-0-	-1107	-0-	462	1	93904	3	Y	15697	15665	0	177	1	112
							17267	9									
*05	116498	X	48960	-0-	-67538	-0-	358	1	41054	3	Y	6862	6862	0			112
							7548	9									
*06	112740	X	102235	-0-	-10505	-0-	477	1	87250	3	Y	13189	13186	0			115
							14508	9									
*07	116498	X	86325	-0-	-30173	-0-	474	1	72336	3	Y	12286	12283	0			118
							13515	9									
*08	116498	X	71802	-0-	-44696	-0-	444	1	60708	3	Y	9682	9642	0	31	1	127
							10650	9									
*09	111630	X	47110	-0-	-64520	-0-	377	1	40038	3	Y	6086	6076	0	63	1	74
							6695	9									
*10	105648	X	44611	-0-	-61037	-0-	553	1	38077	3	Y	5437	5411	0			100
							5981	9									
*11	102240	X	33701	-0-	-68539	-0-	597	1	28504	3	Y	4182	4141	0	59	1	82
							4600	9									
*12	86335	X	34815	-0-	-51520	-0-	641	1	29788	3	Y	3987	3935	0			134
							4386	9									
*01	71796	X	32387	-0-	-39409	-0-	678	1	27468	3	Y	3855	3775	0	63	1	151
							4241	9									
*02	44800	X	28615	-0-	-16185	-0-	587	1	24556	3	Y	3156	2937	0			370
							3472	9									
03	43958	X	30205	-0-	-13753	-0-	588	1	26442	3	Y	2886	2824	0	32	1	400
							3175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	238830	X	94499	-0-	-144331	-0-	264	1	81203	3	Y	11847	11670	0	60	1	192
							13032	9									
*05	246791	X	64677	-0-	-182114	-0-	231	1	56493	3	Y	7230	6999	0			423
							7953	9									
*06	238830	X	82347	-0-	-156483	-0-	220	1	71668	3	Y	9508	9498	0			433
							10459	9									
*07	164610	X	74015	-0-	-90595	-0-	214	1	65372	3	Y	7663	7610	0			486
							8429	9									
*08	116405	X	63030	-0-	-53375	-0-	200	1	55740	3	Y	6445	6442	0	371	1	118
							7090	9									
*09	94500	X	56191	-0-	-38309	-0-	224	1	49082	3	Y	6259	6167	0			210
							6885	9									
*10	85095	X	53660	-0-	-31435	-0-	788	1	46846	3	Y	5478	5405	0	30	1	253
							6026	9									
*11	82350	X	43075	-0-	-39275	-0-	730	1	37529	3	Y	4378	4336	0	65	1	230
							4816	9									
*12	74028	X	41945	-0-	-32083	-0-	775	1	36388	3	Y	4347	4298	0	63	1	216
							4782	9									
*01	63023	X	42023	-0-	-21000	-0-	895	1	36436	3	Y	4265	4230	0	32	1	219
							4692	9									
*02	53228	X	31346	-0-	-21882	-0-	1044	1	27376	3	Y	2660	2587	0			292
							2926	9									
03	53010	X	37396	-0-	-15614	-0-	1337	1	32421	3	Y	3307	3267	0	216	1	116
							3638	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	206130	X	110947	-0-	-95183	-0-	293	1	93832	3	Y	15293	15253	0	60	1	63
							16822	9									
*05	213001	X	74141	-0-	-138860	-0-	262	1	63240	3	Y	9672	9654	0			81
							10639	9									
*06	198960	X	79235	-0-	-119725	-0-	206	1	67345	3	Y	10622	10615	0			88
							11684	9									
*07	168795	X	76365	-0-	-92430	-0-	213	1	65595	3	Y	9597	9593	0			92
							10557	9									
*08	134354	X	59393	-0-	-74961	-0-	183	1	50852	3	Y	7598	7595	0			95
							8358	9									
*09	110940	X	50589	-0-	-60351	-0-	197	1	43517	3	Y	6250	6244	0			101
							6875	9									
*10	81871	X	49468	-0-	-32403	-0-	716	1	42502	3	Y	5682	5624	0	30	1	129
							6250	9									
*11	79230	X	43695	-0-	-35535	-0-	738	1	37536	3	Y	4928	4896	0	65	1	96
							5421	9									
*12	76353	X	38475	-0-	-37878	-0-	705	1	32701	3	Y	4608	4559	0	63	1	82
							5069	9									
*01	59396	X	35924	-0-	-23472	-0-	761	1	30489	3	Y	4249	4219	0	32	1	80
							4674	9									
*02	48076	X	29494	-0-	-18582	-0-	944	1	25062	3	Y	3171	2708	0			543
							3488	9									
03	48825	X	32172	-0-	-16653	-0-	1141	1	27659	3	Y	3065	3026	0	414	1	168
							3372	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	193950	X	110999	-0-	-82951	-0-	299	1	93302	3	Y	15816	15787	0	60	1	28
							17398	9									
*05	200415	X	54922	-0-	-145493	-0-	193	1	46589	3	Y	7400	7382	0			46
							8140	9									
*06	193950	X	93217	-0-	-100733	-0-	247	1	79934	3	Y	11851	11844	0			53
							13036	9									
*07	177320	X	77499	-0-	-99821	-0-	217	1	66600	3	Y	9711	9305	0			459
							10682	9									
*08	140213	X	61186	-0-	-79027	-0-	190	1	52920	3	Y	7342	7311	0	369	1	121
							8076	9									
*09	111000	X	48448	-0-	-62552	-0-	190	1	41421	3	Y	6215	6209	0			127
							6837	9									
*10	96317	X	46601	-0-	-49716	-0-	678	1	40362	3	Y	5055	4996	0	30	1	156
							5561	9									
*11	93210	X	42780	-0-	-50430	-0-	728	1	37060	3	Y	4538	4507	0	65	1	122
							4992	9									
*12	77500	X	43693	-0-	-33807	-0-	815	1	38017	3	Y	4419	4370	0	63	1	108
							4861	9									
*01	61194	X	39669	-0-	-21525	-0-	850	1	34519	3	Y	3909	3877	0	32	1	108
							4300	9									
*02	45976	X	29998	-0-	-15978	-0-	945	1	25411	3	Y	3311	3013	0			406
							3642	9									
03	46004	X	30485	-0-	-15519	-0-	1069	1	25914	3	Y	3184	3146	0	225	1	219
							3502	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	234810	X	157901	-0-	-76909	-0-	596	1	133906	3	Y	21272	21260	0	30	1	46
							23399	9									
*05	242637	X	62528	-0-	-180109	-0-	245	1	54110	3	Y	7430	7429	0			47
							8173	9									
*06	182610	X	158950	-0-	-23660	-0-	473	1	134918	3	Y	21417	21417	0			47
							23559	9									
*07	188697	X	135821	-0-	-52876	-0-	428	1	116181	3	Y	17465	17465	0			47
							19212	9									
*08	187612	X	125642	-0-	-61970	-0-	643	1	109204	3	Y	14359	14334	0	3	8	69
							15795	9									
*09	157920	X	121087	-0-	-36833	-0-	1203	1	107571	3	Y	11194	11136	0	34	8	93
							12313	9									
*10	164238	X	105327	-0-	-58911	-0-	465	1	90420	3	Y	13129	13073	0	55	8	94
							14442	9									
*11	158940	X	93381	-0-	-65559	-0-	1131	1	80413	3	Y	10761	10696	0	65	8	94
							11837	9									
*12	135811	X	86279	-0-	-49532	-0-	465	1	74166	3	Y	10589	10574	0			109
							11648	9									
*01	125643	X	76250	-0-	-49393	-0-	465	1	67537	3	Y	7498	7438	0	34	1	135
							8248	9									
*02	114604	X	42210	-0-	-72394	-0-	420	1	37016	3	Y	4340	3664	0	750	1	61
							4774	9									
03	103726	X	61956	-0-	-41770	-0-	465	1	54751	3	Y	6127	6087	0	30	1	71
							6740	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	193950	X	68614	-0-	-125336	-0-	189	1	58199	3	Y	9296	8984	0	228	1	209
							10226	9									
*05	200415	X	58217	-0-	-142198	-0-	206	1	49964	3	Y	7315	7163	0			361
							8047	9									
*06	193950	X	126589	-0-	-67361	-0-	326	1	106736	3	Y	17752	17646	0	20	8	447
							19527	9									
*07	183675	X	97301	-0-	-86374	-0-	270	1	83289	3	Y	12493	12355	0	22	8	563
							13742	9									
*08	146072	X	94089	-0-	-51983	-0-	289	1	81650	3	Y	11045	11041	0	487	1	80
							12150	9									
*09	125100	X	75571	-0-	-49529	-0-	300	1	65560	3	Y	8828	8728	0			180
							9711	9									
*10	130789	X	68709	-0-	-62080	-0-	1005	1	59777	3	Y	7206	7062	0	30	1	294
							7927	9									
*11	126570	X	63192	-0-	-63378	-0-	1081	1	54093	3	Y	7289	7205	0	243	1	135
							8018	9									
*12	97278	X	59699	-0-	-37579	-0-	1104	1	50883	3	Y	7011	6883	0	63	1	200
							7712	9									
*01	94085	X	50909	-0-	-43176	-0-	1110	1	43549	3	Y	5682	5600	0	32	1	250
							6250	9									
*02	71736	X	39770	-0-	-31966	-0-	1269	1	33560	3	Y	4492	3976	0	563	1	203
							4941	9									
03	67952	X	42206	-0-	-25746	-0-	1491	1	36162	3	Y	4139	4098	0	32	1	212
							4553	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	99570	X	85200	-0-	-14370	-0-	186	1	67590	3	Y	15840	15839	0			27
							17424	9									
*05	102889	X	83773	-0-	-19116	-0-	285	1	66303	3	Y	15623	15611	0			39
							17185	9									
*06	99570	X	67296	-0-	-32274	-0-	308	1	52660	3	Y	13025	13018	0	7	8	39
							14328	9									
*07	102889	X	56395	-0-	-46494	-0-	180	1	44386	3	Y	10754	10751	0	3	8	39
							11829	9									
*08	102889	X	52888	-0-	-50001	-0-	843	1	41281	3	Y	9785	9782	0	3	8	39
							10764	9									
*09	85200	X	46400	-0-	-38800	-0-	978	1	35783	3	Y	8763	8718	0	10	8	74
							9639	9									
*10	83762	X	42831	-0-	-40931	-0-	867	1	33290	3	Y	7885	7833	0	21	8	105
							8674	9									
*11	67290	X	36414	-0-	-30876	-0-	772	1	28533	3	Y	6463	6406	0	58	1	80
							7109	9					24	8			
*12	56389	X	35460	-0-	-20929	-0-	359	1	28119	3	Y	6347	6347	0			80
							6982	9									
*01	52886	X	36190	-0-	-16696	-0-	411	1	29373	3	Y	5824	5111	0	697	1	96
							6406	9									
*02	44240	X	24953	-0-	-19287	-0-	420	1	20240	3	Y	3903	3546	0	365	1	88
							4293	9									
03	41819	X	28199	-0-	-13620	-0-	465	1	22391	3	Y	4857	2708	0	1793	1	444
							5343	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64976	X	26346	-0-	-38630	-0-	465	1	19906	3	Y	5432	5432	0	50	1	3
							5975	9									
11	53220	X	22079	-0-	-31141	-0-	678	1	16772	3	Y	4208	4093	0	97	1	21
							4629	9									
*12	44361	X	21273	-0-	-23088	-0-	735	1	16031	3	Y	4097	4092	0	15	1	6
							4507	9					5	8			
01	44361	X	18228	-0-	-26133	-0-	679	1	13812	3	Y	3397	1787	0	1492	1	124
							3737	9									
*02	21308	X	20180	-0-	-1128	-0-	401	1	15651	3	Y	3753	3445	1			432
							4128	9									
03	23591	X	21749	-0-	-1842	-0-	704	1	17046	3	Y	3635	3707	1			360
							3999	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

*04	162442	X	162442	-0-	-0-	-0-	662	1	135300	3	Y	24073	24052	0			104
							26480	9									
*05	133300	X	71589	-0-	-61711	-0-	526	1	59385	3	Y	10616	10615	0			105
							11678	9									
*06	129603	X	129603	-0-	-0-	-0-	592	1	109599	3	Y	17647	17644	0			108
							19412	9									
*07	133300	X	116463	-0-	-16837	-0-	625	1	97355	3	Y	16803	16800	0			111
							18483	9									
*08	133300	X	116841	-0-	-16459	-0-	726	1	99253	3	Y	15329	15101	0	217	1	115
							16862	9					7	8			
*09	129000	X	97104	-0-	-31896	-0-	797	1	81558	3	Y	13408	13371	0	63	1	62
							14749	9					27	8			
*10	133300	X	97516	-0-	-35784	-0-	1222	1	83090	3	Y	12004	11926	0	51	8	89
							13204	9									
*11	129000	X	87151	-0-	-41849	-0-	1550	1	74082	3	Y	10472	10379	0	59	1	71
							11519	9					52	8			
*12	116839	X	75527	-0-	-41312	-0-	1388	1	63938	3	Y	9274	9181	0	56	8	108
							10201	9									
*01	116839	X	55181	-0-	-61658	-0-	1139	1	46528	3	Y	6831	6793	0	63	1	83
							7514	9									
*02	92260	X	41042	-0-	-51218	-0-	835	1	35519	3	Y	4262	3997	0			348
							4688	9									
03	96038	X	50260	-0-	-45778	-0-	974	1	43821	3	Y	4968	4891	0	32	1	393
							5465	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/22/2020 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	51934	-0-	51934	51934	276	1	41260	3	Y	9453	9435	0			18
						10398	9									
*05	220150 X	168216	-0-	-51934	-0-	492	1	135788	3	Y	29033	29019	0			32
						31936	9									
*06	161343 X	161343	-0-	-0-	-0-	367	1	129628	3	Y	28498	28491	0			39
						31348	9									
*07	132317 X	132317	-0-	-0-	-0-	311	1	105867	3	Y	23763	23759	0			43
						26139	9									
*08	136958 X	121914	-0-	-15044	-0-	265	1	99596	3	Y	20048	20048	0			43
						22053	9									
*09	132540 X	105201	-0-	-27339	-0-	253	1	86711	3	Y	16579	16573	0			49
						18237	9									
*10	136958 X	94329	-0-	-42629	-0-	270	1	76712	3	Y	15770	15767	0			52
						17347	9									
*11	132540 X	79619	-0-	-52921	-0-	352	1	65091	3	Y	12887	12878	0			61
						14176	9									
*12	132308 X	74822	-0-	-57486	-0-	1016	1	61288	3	Y	11380	11363	0			78
						12518	9									
*01	121923 X	71051	-0-	-50872	-0-	662	1	58661	3	Y	10662	10075	0	610	1	55
						11728	9									
*02	100548 X	51968	-0-	-48580	-0-	162	1	43566	3	Y	7491	7476	0			70
						8240	9									
03	92504 X	71237	-0-	-21267	-0-	181	1	60643	3	Y	9466	9443	0			93
						10413	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

*04	SHUT IN	133349	-0-	133349	133349	210	1	100021	3	Y	30107	29856	0	46	1	109
						33118	9					96	8			
*05	281165 X	147816	-0-	-133349	-0-	283	1	115582	3	Y	29046	28998	0	34	8	123
						31951	9									
*06	147840 X	116779	-0-	-31061	-0-	232	1	91952	3	Y	22359	22302	0	45	8	135
						24595	9									
*07	152768 X	98314	-0-	-54454	-0-	218	1	77186	3	Y	19009	18987	0	22	8	135
						20910	9									
*08	146444 X	77198	-0-	-69246	-0-	219	1	61867	3	Y	13738	13721	0	17	8	135
						15112	9									
*09	143010 X	59406	-0-	-83604	-0-	145	1	48050	3	Y	10192	10182	0	7	8	138
						11211	9									
*10	147777 X	48241	-0-	-99536	-0-	133	1	38495	3	Y	8739	8719	0	20	8	138
						9613	9									
*11	116730 X	51021	-0-	-65709	-0-	135	1	41203	3	Y	8803	8782	0	109	1	49
						9683	9					1	8			
*12	98301 X	43222	-0-	-55079	-0-	128	1	34643	3	Y	7683	7650	0	8	8	74
						8451	9									
*01	77190 X	37056	-0-	-40134	-0-	263	1	29996	3	Y	6179	5502	0	681	1	70
						6797	9									
*02	44240 X	30207	-0-	-14033	-0-	393	1	24633	3	Y	4710	4422	0	42	1	316
						5181	9									
03	48980 X	36068	-0-	-12912	-0-	561	1	30010	3	Y	4997	4958	0	132	1	223
						5497	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149048	X	101161	-0-	-47887	-0-	304	1	87107	3	Y	12500	12500	0	45	1	25
							13750	9									
11	142440	X	79459	-0-	-62981	-0-	223	1	69119	3	Y	9197	9177	0	17	1	28
							10117	9									
*12	125395	X	83040	-0-	-42355	-0-	265	1	72664	3	Y	9192	9169	0			51
							10111	9									
01	113925	X	55237	-0-	-58688	-0-	424	1	48422	3	Y	5810	5436	0	360	1	65
							6391	9									
*02	85680	X	40454	-0-	-45226	-0-	549	1	35572	3	Y	3939	3938	0	34	1	32
							4333	9									
03	94860	X	44138	-0-	-50722	-0-	731	1	39100	3	Y	3915	3879	0	5	1	63
							4307	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

*04	SHUT IN		123151	-0-	123151	123151	200	1	97326	3	Y	23295	22999	0	70	1	133
							25625	9					93	8			
*05	261557	X	138406	-0-	-123151	-0-	277	1	111288	3	Y	24401	24354	0	33	8	147
							26841	9									
*06	147911	X	147911	-0-	-0-	-0-	302	1	120028	3	Y	25074	25003	0	60	8	158
							27581	9									
*07	123286	X	123286	-0-	-0-	-0-	283	1	98538	3	Y	22241	22212	0	29	8	158
							24465	9									
*08	139562	X	100718	-0-	-38844	-0-	289	1	83034	3	Y	15814	15791	0	23	8	158
							17395	9									
*09	144390	X	86601	-0-	-57789	-0-	218	1	70662	3	Y	14292	14278	0	10	8	162
							15721	9									
*10	152768	X	75672	-0-	-77096	-0-	214	1	60518	3	Y	13582	13467	0	27	8	250
							14940	9									
*11	147840	X	64860	-0-	-82980	-0-	172	1	53563	3	Y	10114	10092	0	200	1	71
							11125	9					1	8			
*12	123256	X	62717	-0-	-60539	-0-	188	1	51753	3	Y	9796	9670	0	102	8	95
							10776	9									
*01	100688	X	50903	-0-	-49785	-0-	366	1	41540	3	Y	8179	6873	0	1245	1	156
							8997	9									
*02	52920	X	38170	-0-	-14750	-0-	503	1	31380	3	Y	5715	5715	0	98	1	58
							6287	9									
03	58590	X	44594	-0-	-13996	-0-	687	1	36751	3	Y	6505	6466	0	15	1	82
							7156	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/22/2020 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	40952	-0-	40952	40952	211	1	31483	3	Y	8416	8335	0			81
						9258	9									
*05	190215 X	149263	-0-	-40952	-0-	428	1	117688	3	Y	28315	28299	0			97
						31147	9									
*06	145437 X	145437	-0-	-0-	-0-	323	1	116195	3	Y	26290	26239	0			148
						28919	9									
*07	128953 X	128953	-0-	-0-	-0-	302	1	101511	3	Y	24673	24673	0			148
						27140	9									
*08	136958 X	122256	-0-	-14702	-0-	260	1	99356	3	Y	20582	20582	0			148
						22640	9									
*09	132540 X	108194	-0-	-24346	-0-	261	1	86387	3	Y	19587	19582	0			153
						21546	9									
*10	136958 X	93620	-0-	-43338	-0-	267	1	76186	3	Y	15606	15602	0			157
						17167	9									
*11	132540 X	87687	-0-	-44853	-0-	393	1	71512	3	Y	14347	14339	0			165
						15782	9									
*12	128960 X	76215	-0-	-52745	-0-	1026	1	60953	3	Y	12942	12823	0	101	8	183
						14236	9									
*01	122264 X	70862	-0-	-51402	-0-	651	1	57285	3	Y	11751	10812	0	512	1	610
						12926	9									
*02	103460 X	48877	-0-	-54583	-0-	153	1	40751	3	Y	7248	7231	0	379	1	248
						7973	9									
03	91884 X	76240	-0-	-15644	-0-	193	1	64698	3	Y	10317	10295	0			270
						11349	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

10	136958 X	72667	-0-	-64291	-0-	219	1	62845	3	Y	8730	8730	0	49	1	25
						9603	9									
11	132540 X	64740	-0-	-67800	-0-	185	1	56970	3	Y	6895	6875	0	17	1	28
						7585	9									
*12	109461 X	63153	-0-	-46308	-0-	202	1	55430	3	Y	6837	6813	0			52
						7521	9									
01	97712 X	60958	-0-	-36754	-0-	467	1	53718	3	Y	6157	5531	0	580	1	98
						6773	9									
*02	62487 X	62487	-0-	-0-	-0-	886	1	55907	3	Y	5176	5174	0	49	1	51
						5694	9									
*03	73173 X	73173	-0-	-0-	-0-	1228	1	65689	3	Y	5687	5652	0	7	1	79
						6256	9									

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

10	145917 X	62834	-0-	-83083	-0-	187	1	53812	3	Y	8032	8032	0	39	1	24
						8835	9									
11	103980 X	55568	-0-	-48412	-0-	155	1	47945	3	Y	6789	6769	0	17	1	27
						7468	9									
*12	72447 X	55560	-0-	-16887	-0-	175	1	47946	3	Y	6763	6739	0			51
						7439	9									
01	72075 X	55027	-0-	-17048	-0-	417	1	48009	3	Y	6001	5655	0	338	1	59
						6601	9									
*02	55944 X	41840	-0-	-14104	-0-	583	1	36751	3	Y	4096	4095	0	30	1	30
						4506	9									
03	61938 X	48885	-0-	-13053	-0-	804	1	43028	3	Y	4594	4558	0	5	1	61
						5053	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	204720	X	84632	-0-	-120088	-0-	237	1	74384	3	Y	9101	8902	0	60	1	51
							10011	9					166	8			
*05	211544	X	43401	-0-	-168143	-0-	157	1	38400	3	Y	4404	4307	0	24	8	124
							4844	9									
*06	204720	X	57980	-0-	-146740	-0-	159	1	50995	3	Y	6205	6039	0	159	8	131
							6826	9									
*07	161448	X	56577	-0-	-104871	-0-	164	1	50914	3	Y	4999	4969	0	27	8	134
							5499	9									
*08	115630	X	42313	-0-	-73317	-0-	137	1	38130	3	Y	3678	3672	0	2	8	138
							4046	9									
*09	84450	X	36638	-0-	-47812	-0-	149	1	32640	3	Y	3499	3333	0	160	8	144
							3849	9									
*10	59737	X	43282	-0-	-16455	-0-	655	1	39173	3	Y	3140	3082	0	30	1	172
							3454	9									
*11	57810	X	40862	-0-	-16948	-0-	728	1	36898	3	Y	2942	2910	0	65	1	139
							3236	9									
*12	56544	X	38279	-0-	-18265	-0-	745	1	34569	3	Y	2695	2602	0	63	1	124
							2965	9					45	8			
*01	42315	X	29131	-0-	-13184	-0-	649	1	25691	3	Y	2537	2496	0	32	1	133
							2791	9									
*02	38780	X	19676	-0-	-19104	-0-	655	1	17318	3	Y	1548	1287	0			394
							1703	9									
03	42935	X	26456	-0-	-16479	-0-	965	1	23395	3	Y	1905	1866	0	211	1	222
							2096	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	145033	X	145033	-0-	-0-	-0-	597	1	122257	3	Y	20163	20143	0			174
							22179	9									
*05	74028	X	68474	-0-	-5554	-0-	527	1	59002	3	Y	8132	8132	0			174
							8945	9									
*06	110950	X	110950	-0-	-0-	-0-	508	1	93809	3	Y	15121	15118	0			177
							16633	9									
*07	91964	X	91964	-0-	-0-	-0-	489	1	76441	3	Y	13667	13664	0			180
							15034	9									
*08	92473	X	92473	-0-	-0-	-0-	569	1	78139	3	Y	12514	12474	0	31	1	189
							13765	9									
*09	85888	X	85888	-0-	-0-	-0-	705	1	71258	3	Y	12659	12649	0	63	1	136
							13925	9									
*10	88065	X	88065	-0-	-0-	-0-	1117	1	75520	3	Y	10389	10362	0			163
							11428	9									
*11	83853	X	83853	-0-	-0-	-0-	1511	1	71831	3	Y	9555	9514	0	59	1	145
							10511	9									
*12	74028	X	73090	-0-	-938	-0-	1359	1	62669	3	Y	8238	8201	0			182
							9062	9									
*01	74028	X	63194	-0-	-10834	-0-	1327	1	54142	3	Y	7023	6985	0	63	1	157
							7725	9									
*02	66864	X	47791	-0-	-19073	-0-	959	1	40845	3	Y	5443	5225	0			375
							5987	9									
03	74028	X	54345	-0-	-19683	-0-	1051	1	47268	3	Y	5478	5436	0	32	1	385
							6026	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	113841	-0-	113841	113841	178	1	84413	3	Y	26591	26373	0	42	1	92
						29250	9					84	8			
*05	243913 X	130072	-0-	-113841	-0-	245	1	100577	3	Y	26591	26546	0	30	8	107
						29250	9									
*06	131275 X	131275	-0-	-0-	-0-	260	1	103105	3	Y	25373	25311	0	52	8	117
						27910	9									
*07	103116 X	103116	-0-	-0-	-0-	229	1	79993	3	Y	20813	20789	0	24	8	117
						22894	9									
*08	128991 X	90405	-0-	-38586	-0-	254	1	71894	3	Y	16597	16577	0	20	8	117
						18257	9									
*09	128220 X	76224	-0-	-51996	-0-	184	1	60204	3	Y	14396	14383	0	9	8	121
						15836	9									
*10	135594 X	53188	-0-	-82406	-0-	145	1	41908	3	Y	10123	10104	0	19	8	121
						11135	9									
*11	131220 X	44011	-0-	-87209	-0-	115	1	35152	3	Y	7949	7927	0	95	1	47
						8744	9					1	8			
*12	103075 X	36208	-0-	-66867	-0-	106	1	28564	3	Y	6853	6791	0	39	8	70
						7538	9									
*01	90396 X	29030	-0-	-61366	-0-	205	1	23157	3	Y	5153	4611	0	549	1	63
						5668	9									
*02	41720 X	21118	-0-	-20602	-0-	271	1	16922	3	Y	3568	3568	0	39	1	24
						3925	9									
03	46190 X	25231	-0-	-20959	-0-	386	1	20636	3	Y	3826	3786	0	6	1	58
						4209	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

10	166656 X	100625	-0-	-66031	-0-	295	1	85643	3	Y	13352	13352	0	38	1	24
						14687	9									
11	144270 X	84570	-0-	-59700	-0-	237	1	74165	3	Y	9244	9224	0	17	1	27
						10168	9									
*12	121830 X	74537	-0-	-47293	-0-	235	1	65313	3	Y	8172	8149	0			50
						8989	9									
01	118017 X	62849	-0-	-55168	-0-	480	1	54993	3	Y	6705	5925	0	731	1	99
						7376	9									
*02	76468 X	43895	-0-	-32573	-0-	606	1	38509	3	Y	4345	4344	0	42	1	58
						4780	9									
03	84661 X	44576	-0-	-40085	-0-	743	1	39760	3	Y	3703	3667	0	6	1	88
						4073	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2020 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	53995	-0-	53995	53995	293	1	43890	3	Y	8920	8776	0			144
						9812	9									
*05	229309 X	175314	-0-	-53995	-0-	513	1	143099	3	Y	28820	28801	0	11	8	152
						31702	9									
*06	200361 X	200361	-0-	-0-	-0-	462	1	160243	3	Y	36051	36045	0			158
						39656	9									
*07	198796 X	198796	-0-	-0-	-0-	467	1	158719	3	Y	36009	36008	0			159
						39610	9									
*08	208762 X	208762	-0-	-0-	-0-	455	1	171732	3	Y	33250	33193	0	57	8	159
						36575	9									
*09	169444 X	169444	-0-	-0-	-0-	415	1	137130	3	Y	28999	28963	0	30	8	165
						31899	9									
*10	157300 X	157300	-0-	-0-	-0-	454	1	130222	3	Y	24204	24119	0	82	8	168
						26624	9									
*11	137126 X	137126	-0-	-0-	-0-	616	1	115723	3	Y	18897	18884	0	5	8	176
						20787	9									
*12	136958 X	125871	-0-	-11087	-0-	1712	1	104686	3	Y	17703	17649	0	37	8	193
						19473	9									
*01	136958 X	102233	-0-	-34725	-0-	955	1	84449	3	Y	15299	14370	0	1033	1	89
						16829	9									
*02	123704 X	67306	-0-	-56398	-0-	216	1	57029	3	Y	9146	9132	0			103
						10061	9									
03	136958 X	91589	-0-	-45369	-0-	234	1	78540	3	Y	11650	11628	0			125
						12815	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/22/2020 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	51015	-0-	51015	51015	274	1	41145	3	Y	8724	8698	0			26
						9596	9									
*05	213853 X	162838	-0-	-51015	-0-	481	1	133729	3	Y	26025	26020	0			31
						28628	9									
*06	190937 X	190937	-0-	-0-	-0-	445	1	154743	3	Y	32499	32492	0			38
						35749	9									
*07	182297 X	182297	-0-	-0-	-0-	430	1	148331	3	Y	30487	30487	0			38
						33536	9									
*08	164591 X	164591	-0-	-0-	-0-	363	1	135481	3	Y	26134	26127	0	7	8	38
						28747	9									
*09	135328 X	135328	-0-	-0-	-0-	328	1	111376	3	Y	21476	21470	0			44
						23624	9									
*10	136958 X	113686	-0-	-23272	-0-	327	1	93690	3	Y	17881	17878	0			47
						19669	9									
*11	132540 X	107101	-0-	-25439	-0-	485	1	87065	3	Y	17774	17765	0			56
						19551	9									
*12	136958 X	90651	-0-	-46307	-0-	1233	1	72345	3	Y	15521	15502	0			75
						17073	9									
*01	136958 X	76206	-0-	-60752	-0-	716	1	63080	3	Y	11282	10670	0	639	1	48
						12410	9									
*02	123704 X	46712	-0-	-76992	-0-	149	1	39510	3	Y	6412	6397	0			63
						7053	9									
03	111693 X	76914	-0-	-34779	-0-	197	1	66189	3	Y	9571	9549	0			85
						10528	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/22/2020 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		52173	-0-	52173	52173	272	1	41156	3	Y	9768	9593	0			175
							10745	9									
*05	214667	X	162494	-0-	-52173	-0-	477	1	132307	3	Y	27009	26999	0			185
							29710	9									
*06	146400	X	146400	-0-	-0-	-0-	337	1	115763	3	Y	27545	27509	0			221
							30300	9									
*07	136958	X	112446	-0-	-24512	-0-	260	1	88918	3	Y	21153	21153	0			221
							23268	9									
*08	136958	X	83579	-0-	-53379	-0-	180	1	67771	3	Y	14207	14207	0			221
							15628	9									
*09	132540	X	65166	-0-	-67374	-0-	155	1	53518	3	Y	10448	10442	0			227
							11493	9									
*10	136958	X	59395	-0-	-77563	-0-	169	1	48051	3	Y	10159	10150	0			236
							11175	9									
*11	132540	X	53001	-0-	-79539	-0-	234	1	43316	3	Y	8592	8584	0			244
							9451	9									
*12	112437	X	53752	-0-	-58685	-0-	718	1	43367	3	Y	8788	8772	0			260
							9667	9									
*01	83576	X	49426	-0-	-34150	-0-	451	1	39999	3	Y	8160	7768	0	634	1	18
							8976	9									
*02	62356	X	38338	-0-	-24018	-0-	118	1	31836	3	Y	5804	5790	0			32
							6384	9									
03	58218	X	54827	-0-	-3391	-0-	137	1	46163	3	Y	7752	7730	0			54
							8527	9									

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		113635	-0-	113635	113635	181	1	86787	3	Y	24243	24053	0	33	1	75
							26667	9					82	8			
*05	229439	X	115804	-0-	-113635	-0-	225	1	92426	3	Y	21048	21006	0	28	8	89
							23153	9									
*06	131442	X	131442	-0-	-0-	-0-	270	1	104516	3	Y	24233	24168	0	54	8	100
							26656	9									
*07	156171	X	156171	-0-	-0-	-0-	351	1	124095	3	Y	28841	28804	0	37	8	100
							31725	9									
*08	163863	X	163863	-0-	-0-	-0-	473	1	131865	3	Y	28659	28621	0	38	8	100
							31525	9									
*09	140309	X	140309	-0-	-0-	-0-	344	1	110708	3	Y	26597	26578	0	16	8	103
							29257	9									
*10	155279	X	90072	-0-	-65207	-0-	251	1	72609	3	Y	15647	15588	0	36	8	126
							17212	9									
*11	153330	X	62142	-0-	-91188	-0-	162	1	50405	3	Y	10523	10501	0	99	1	48
							11575	9					1	8			
*12	158441	X	56163	-0-	-102278	-0-	165	1	45096	3	Y	9911	9863	0	24	8	72
							10902	9									
*01	158441	X	43359	-0-	-115082	-0-	307	1	35691	3	Y	6692	5852	0	831	1	81
							7361	9									
*02	86436	X	31602	-0-	-54834	-0-	409	1	25859	3	Y	4849	4848	0	48	1	34
							5334	9									
03	88195	X	33115	-0-	-55080	-0-	521	1	27872	3	Y	4293	4254	0	7	1	66
							4722	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98270	X	53032	-0-	-45238	-0-	256	1	42242	3	Y	9576	9565	0	11	8	9
							10534	9									
11	95100	X	46172	-0-	-48928	-0-	210	1	37160	3	Y	8002	8000	0	5	1	5
							8802	9					1	8			
*12	85343	X	41147	-0-	-44196	-0-	73	1	33075	3	Y	7272	7263	0	4	8	10
							7999	9									
01	74400	X	51678	-0-	-22722	-0-	222	1	42041	3	Y	8559	7705	0	774	1	90
							9415	9									
*02	38500	X	32917	-0-	-5583	-0-	127	1	27342	3	Y	4953	4929	0	26	1	88
							5448	9									
03	42625	X	30948	-0-	-11677	-0-	89	1	25701	3	Y	4689	4658	0	44	1	75
							5158	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

*04	179520	X	138653	-0-	-40867	-0-	257	1	114699	3	Y	21543	21457	0			86
							23697	9									
*05	123721	X	92331	-0-	-31390	-0-	115	1	76553	3	Y	14239	14233	0			92
							15663	9									
*06	119730	X	93568	-0-	-26162	-0-	160	1	78242	3	Y	13787	13786	0			93
							15166	9									
*07	123721	X	85441	-0-	-38280	-0-	302	1	72015	3	Y	11931	11931	0			93
							13124	9									
*08	123721	X	74010	-0-	-49711	-0-	322	1	62678	3	Y	10009	10009	0			93
							11010	9									
*09	119730	X	62684	-0-	-57046	-0-	297	1	53097	3	Y	8445	8444	0			94
							9290	9									
*10	96689	X	65680	-0-	-31009	-0-	340	1	55764	3	Y	8705	8704	0			95
							9576	9									
*11	93570	X	57021	-0-	-36549	-0-	276	1	48855	3	Y	7173	7173	0	5	1	90
							7890	9									
*12	85436	X	48308	-0-	-37128	-0-	90	1	41375	3	Y	6221	6216	0			95
							6843	9									
*01	73997	X	53321	-0-	-20676	-0-	241	1	46130	3	Y	6318	5666	0	564	1	183
							6950	9									
*02	59696	X	32612	-0-	-27084	-0-	130	1	28433	3	Y	3681	3653	0	4	1	207
							4049	9									
03	64697	X	30493	-0-	-34204	-0-	92	1	26631	3	Y	3427	3396	0	25	1	213
							3770	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

10	98394	X	88355	-0-	-10039	-0-	430	1	71817	3	Y	14644	14625	0	19	8	330
							16108	9									
11	95220	X	72766	-0-	-22454	-0-	343	1	59002	3	Y	12201	12200	0	139	1	191
							13421	9					1	8			
*12	98394	X	61773	-0-	-36621	-0-	111	1	50363	3	Y	10272	10255	0	11	8	197
							11299	9									
01	98394	X	48725	-0-	-49669	-0-	211	1	39276	3	Y	8398	7742	0	688	1	165
							9238	9									
*02	62328	X	39989	-0-	-22339	-0-	156	1	33262	3	Y	5974	5951	0	69	1	119
							6571	9									
03	69006	X	48809	-0-	-20197	-0-	140	1	40756	3	Y	7194	7162	0	81	1	70
							7913	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130975	X	128050	-0-	-2925	-0-	668	1	111165	3	Y	14743	14713	0	30	8	9
							16217	9									
11	126750	X	108320	-0-	-18430	-0-	541	1	92426	3	Y	13957	13955	0	5	1	5
							15353	9					1	8			
*12	130975	X	96158	-0-	-34817	-0-	184	1	82599	3	Y	12159	12120	0	34	8	10
							13375	9									
01	130975	X	78071	-0-	-52904	-0-	355	1	66473	3	Y	10221	9293	0	839	1	99
							11243	9									
*02	96600	X	57377	-0-	-39223	-0-	234	1	49759	3	Y	6713	6689	0	29	1	94
							7384	9									
03	106950	X	66074	-0-	-40876	-0-	200	1	57985	3	Y	7172	7141	0	46	1	79
							7889	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96596	X	90194	-0-	-6402	-0-	474	1	77498	3	Y	11111	11090	0	21	8	9
							12222	9									
11	93480	X	77734	-0-	-15746	-0-	381	1	67083	3	Y	9336	9334	0	5	1	5
							10270	9					1	8			
*12	96596	X	69839	-0-	-26757	-0-	131	1	61081	3	Y	7843	7744	0	94	8	10
							8627	9									
01	96596	X	58825	-0-	-37771	-0-	264	1	50511	3	Y	7318	6739	0	524	1	65
							8050	9									
*02	67144	X	41570	-0-	-25574	-0-	168	1	36651	3	Y	4319	4295	0	20	1	69
							4751	9									
03	74338	X	51610	-0-	-22728	-0-	156	1	45160	3	Y	5722	5691	0	38	1	62
							6294	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81548	X	81548	-0-	-0-	-0-	399	1	65389	3	Y	14327	14310	0	17	8	9
							15760	9									
11	68760	X	66839	-0-	-1921	-0-	302	1	53569	3	Y	11789	11787	0	5	1	5
							12968	9					1	8			
*12	71052	X	56102	-0-	-14950	-0-	97	1	45667	3	Y	9398	9333	0	60	8	10
							10338	9									
01	71052	X	49201	-0-	-21851	-0-	207	1	39673	3	Y	8474	8019	0	412	1	53
							9321	9									
*02	45640	X	36474	-0-	-9166	-0-	138	1	30297	3	Y	5490	5466	0	17	1	60
							6039	9									
03	50530	X	49088	-0-	-1442	-0-	141	1	40963	3	Y	7258	7226	0	36	1	56
							7984	9									

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86802	X	86802	-0-	-0-	-0-	453	1	75021	3	Y	10298	10278	0	20	8	9
							11328	9									
11	82256	X	82256	-0-	-0-	-0-	408	1	70549	3	Y	10272	10270	0	5	1	5
							11299	9					1	8			
*12	89860	X	89860	-0-	-0-	-0-	171	1	77750	3	Y	10854	10826	0	23	8	10
							11939	9									
01	70463	X	66843	-0-	-3620	-0-	306	1	57488	3	Y	8226	8226	0	1	1	9
							9049	9									
*02	68432	X	60161	-0-	-8271	-0-	247	1	52756	3	Y	6507	6484	0	4	1	28
							7158	9									
*03	95763	X	95763	-0-	-0-	-0-	294	1	85376	3	Y	9175	9144	0	25	1	34
							10093	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	129135	X	103171	-0-	-25964	-0-	172	1	77506	3	Y	23175	23092	0			83
							25493	9									
*05	95263	X	95263	-0-	-0-	-0-	108	1	73473	3	Y	19711	19704	0			90
							21682	9									
*06	102569	X	102569	-0-	-0-	-0-	163	1	79195	3	Y	21101	21101	0			90
							23211	9									
*07	93361	X	93361	-0-	-0-	-0-	305	1	72221	3	Y	18941	18941	0			90
							20835	9									
*08	79921	X	79921	-0-	-0-	-0-	320	1	61900	3	Y	16092	16078	0	2	8	102
							17701	9									
*09	76350	X	72542	-0-	-3808	-0-	313	1	57085	3	Y	13767	13765	0			104
							15144	9									
*10	78895	X	64403	-0-	-14492	-0-	305	1	50329	3	Y	12517	12508	0	6	8	107
							13769	9									
*11	76350	X	49564	-0-	-26786	-0-	219	1	39597	3	Y	8862	8857	0	5	1	107
							9748	9									
*12	78895	X	35810	-0-	-43085	-0-	61	1	28884	3	Y	6241	6228	0			120
							6865	9									
*01	78895	X	33865	-0-	-45030	-0-	140	1	26739	3	Y	6351	5625	0	748	1	98
							6986	9									
*02	69552	X	27167	-0-	-42385	-0-	101	1	21920	3	Y	4678	4651	0	4	1	121
							5146	9									
03	62961	X	28943	-0-	-34018	-0-	81	1	23572	3	Y	4809	4748	0	25	1	157
							5290	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 01/20/2020 TOTAL DEPTH 13394 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		39766	-0-	39766	39766	777	1	31938	3	Y	6410	6254	0			156
							7051	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 02/04/2020 TOTAL DEPTH 13439 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		32420	-0-	32420	32420	648	1	26644	3	Y	4662	4546	0			116
							5128	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 12/27/2019 TOTAL DEPTH 13405 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		25273	-0-	25273	25273	505	1	20763	3	Y	3641	3540	0			101
							4005	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 01/27/2020 TOTAL DEPTH 13494 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	35174	-0-	35174	35174	704	1	28994	3	Y	4978	4805	0			173
						5476	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 01/13/2020 TOTAL DEPTH 13351 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	15164	-0-	15164	15164	295	1	12119	3	Y	2500	2387	0			113
						2750	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 01/03/2020 TOTAL DEPTH 13504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 01/12/2020 TOTAL DEPTH 13384 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 01/22/2020 TOTAL DEPTH 13401 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 02/08/2020 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 02/17/2020 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

10	84165 X	66183	-0-	-17982	-0-	332	1	54974	3	Y	9888	9873	0	15	8	9
						10877	9									
11	81450 X	60803	-0-	-20647	-0-	290	1	50576	3	Y	9034	9032	0	5	1	5
						9937	9					1	8			
*12	84165 X	53245	-0-	-30920	-0-	97	1	44319	3	Y	8026	8006	0	15	8	10
						8829	9									
01	80259 X	43366	-0-	-36893	-0-	193	1	36209	3	Y	6331	5771	0	509	1	61
						6964	9									
*02	49140 X	32921	-0-	-16219	-0-	130	1	28160	3	Y	4210	4186	0	18	1	67
						4631	9									
03	54405 X	41586	-0-	-12819	-0-	123	1	35704	3	Y	5235	5204	0	37	1	61
						5759	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 01/30/2020 TOTAL DEPTH 13456 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 02/20/2020 TOTAL DEPTH 13472 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	82111	-0-	82111	82111	270	1	66171	3	Y	14245	14005	0			240
						15670	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 02/22/2020 TOTAL DEPTH 13400 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	101356	-0-	101356	101356	332	1	81444	3	Y	17800	17556	0			244
						19580	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/10/2020 TOTAL DEPTH 13335 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	56767	-0-	56767	56767	176	1	42808	3	Y	12530	12276	0			254
						13783	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 02/11/2020 TOTAL DEPTH 13346 PERF. N/A

10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	68960	-0-	68960	68960	219	1	53678	3	Y	13694	13528	0			166
						15063	9									

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/19/2020 TOTAL DEPTH 13470 PERF. N/A

10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	107430	-0-	107430	107430	355	1	87034	3	Y	18219	17979	0			240
						20041	9									

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/01/2020 TOTAL DEPTH 13412 PERF. N/A

10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	112108	-0-	112108	112108	359	1	88409	3	Y	21218	20955	0			263
						23340	9									

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

10	0 W	5678	-0-	5678	585704	388 1536	1 9	3754	2	Y	1396	1382	0			66
11	0 W	5406	-0-	5406	591110	322 1219	1 9	3865	2	Y	1108	1122	0			52
12	0 W	4104	-0-	4104	595214	275 637	1 9	3192	2	Y	579	594	0			37
01	0 W	7339	-0-	7339	602553	375 1304	1 9	5660	2	Y	1185	1174	0			48
02	0 W	6956	-0-	6956	609509	279 894	1 9	5783	2	Y	813	796	0			65
03	0 W	10688	-0-	10688	620197	374 1190	1 9	9124	2	Y	1082	1092	0	2	8	53

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

10	0 W	11222	-0-	11222	520192	402 2201	1 9	8619	2	Y	2001	1973	0			94
11	0 W	10816	-0-	10816	531008	354 2231	1 9	8231	2	Y	2028	2027	0			95
*12	0 W	8458	-0-	8458	539466	274 1166	1 9	7018	2	Y	1060	1087	0			68
01	0 W	10869	-0-	10869	550335	397 2384	1 9	8088	2	Y	2167	2147	0			88
02	0 W	9193	-0-	9193	559528	280 1632	1 9	7281	2	Y	1484	1453	0			119
03	0 W	11221	-0-	11221	570749	435 1620	1 9	9166	2	Y	1473	1516	0	4	8	72

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

10	0 W	-0-	-0-	-0-	584887					Y	-0-					-0-
11	0 W	-0-	-0-	-0-	584887					Y	-0-					-0-
12	0 W	-0-	-0-	-0-	584887					Y	-0-					-0-
01	0 W	-0-	-0-	-0-	584887					Y	-0-					-0-
02	0 W	-0-	-0-	-0-	584887					Y	-0-					-0-
03	0 W	-0-	-0-	-0-	584887					Y	-0-					-0-

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

10	0 W	11666	-0-	11666	508672	414 2080	1 9	9172	2	Y	1891	1860	0			89
11	0 W	10679	-0-	10679	519351	368 1971	1 9	8340	2	Y	1792	1797	0			84
12	0 W	7635	-0-	7635	526986	322 1031	1 9	6282	2	Y	937	961	0			60
01	0 W	11466	-0-	11466	538452	422 2083	1 9	8961	2	Y	1894	1877	0			77
02	0 W	8178	-0-	8178	546630	282 1485	1 9	6411	2	Y	1350	1319	0			108
03	0 W	10411	-0-	10411	557041	429 1789	1 9	8193	2	Y	1626	1653	0	2	8	79

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17063	-0-	17063	550503	413	1	14030	2	Y	2382	2339	0			112
							2620	9									
11	0	W	15470	-0-	15470	565973	353	1	12445	2	Y	2429	2428	0			113
							2672	9									
12	0	W	11945	-0-	11945	577918	302	1	10245	2	Y	1271	1302	0			82
							1398	9									
01	0	W	12475	-0-	12475	590393	405	1	9284	2	Y	2533	2512	0			103
							2786	9									
02	0	W	11017	-0-	11017	601410	274	1	8326	2	Y	2197	2124	0			176
							2417	9									
03	0	W	14263	-0-	14263	615673	444	1	10936	2	Y	2621	2663	0	6	8	128
							2883	9									

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11679	-0-	11679	508958	346	1	8881	2	Y	2229	2194	0			105
							2452	9									
11	0	W	10628	-0-	10628	519586	372	1	7943	2	Y	2103	2110	0			98
							2313	9									
12	0	W	8201	-0-	8201	527787	322	1	6668	2	Y	1101	1128	0			71
							1211	9									
01	0	W	10522	-0-	10522	538309	393	1	7723	2	Y	2187	2169	0			89
							2406	9									
02	0	W	8319	-0-	8319	546628	294	1	6384	2	Y	1492	1462	0			119
							1641	9									
03	0	W	10644	-0-	10644	557272	439	1	8248	2	Y	1779	1810	0	1	8	87
							1957	9									

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9844	X	9844	-0-	-0-	-0-	271	1	6646	2	Y	2661	2591	0	20	8	124
							2927	9									
*11	8637	X	8637	-0-	-0-	-0-	235	1	5921	2	Y	2255	2257	0	18	8	104
							2481	9									
*12	9328	X	9328	-0-	-0-	-0-	203	1	5774	2	Y	3046	2940	0	15	8	195
							3351	9									
*01	801	X	801	-0-	-0-	-0-	195	1	64	2	Y	493	651	0	18	8	19
							542	9									
*02	3556	X	3556	-0-	-0-	-0-	181	1	2003	2	Y	1247	1164	0	2	8	100
							1372	9									
*03	3644	X	3644	-0-	-0-	-0-	329	1	1527	2	Y	1625	1645	0	1	8	79
							1788	9									

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10665	X	10665	-0-	-0-	-0-	300	1	7746	2	Y	2381	2338	0			112
							2619	9									
*11	9379	X	9379	-0-	-0-	-0-	326	1	6895	2	Y	1962	1983	0			91
							2158	9									
*12	12047	X	12047	-0-	-0-	-0-	281	1	7630	2	Y	3760	3609	0			242
							4136	9									
*01	11747	X	11747	-0-	-0-	-0-	238	1	8891	2	Y	2380	2526	0			96
							2618	9									
*02	4124	X	4124	-0-	-0-	-0-	107	1	2595	2	Y	1293	1286	0			103
							1422	9									
*03	4944	X	4944	-0-	-0-	-0-	162	1	2380	2	Y	2184	2179	0	1	8	107
							2402	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC 525398

FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	25753	-0-	25753	25753	24295	3	1458	9	Y	1325	1485	0			143
11	0	W	35565	-0-	35565	61318	34039	3	1526	9	Y	1387	1328	0			202
12	0	W	22602	-0-	22602	83920	21085	3	1517	9	Y	1379	1383	0			198
01	0	W	19558	-0-	19558	103478	18141	3	1417	9	Y	1288	1131	0			355
02	0	W	11182	-0-	11182	114660	10060	3	1122	9	Y	1020	948	0			427
03	0	W	6967	-0-	6967	121627	5580	3	1387	9	Y	1261	1315	0			373

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

10	30179	X	30179	-0-	-0-	-0-	26173	3	4006	9	Y	3642	3414	0			516
11	20340	X	14291	-0-	-6049	-0-	12195	3	2096	9	Y	1905	2213	0			208
12	28055	X	24258	-0-	-3797	-0-	21639	3	2619	9	Y	2381	2073	0			516
01	39759	X	39759	-0-	-0-	-0-	35066	3	4693	9	Y	4266	4372	0			410
02	27272	X	21206	-0-	-6066	-0-	18225	3	2981	9	Y	2710	2474	0			646
03	30194	X	29842	-0-	-352	-0-	26476	3	3366	9	Y	3060	3029	0			677

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

10	4803	X	4803	-0-	-0-	-0-	935	1	3105	3	Y	669	667	0			22
							27	4	736	9							
11	4560	X	4521	-0-	-39	-0-	892	1	2740	3	Y	792	795	0			19
							18	4	871	9							
12	4836	X	-0-	-0-	-4836	-0-					Y	-0-	19	0			-0-
01	7528	X	7528	-0-	-0-	-0-	635	1	6050	3	Y	757	739	0			18
							10	4	833	9							
02	4368	X	4342	-0-	-26	-0-	575	1	3059	3	Y	635	646	0			7
							9	4	699	9							
03	4805	X	1703	-0-	-3102	-0-	291	1	815	3	Y	542	541	0			8
							1	4	596	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

10	2449	X	1578	-0-	-871	-0-	600	1	728	3	Y	212	215	0			7
							17	4	233	9							
11	2370	X	1488	-0-	-882	-0-	579	1	742	3	Y	142	146	0			3
							11	4	156	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	3	0			-0-
01	3007	X	1247	-0-	-1760	-0-	153	1	1091	3	Y	1	1	0			-0-
							2	4	1	9							
02	2716	X	774	-0-	-1942	-0-	122	1	519	3	Y	119	118	0			1
							2	4	131	9							
*03	6613	X	6613	-0-	-0-	-0-	558	1	5161	3	Y	811	801	0			11
							2	4	892	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	-0-	-0-	-1984	-0-					Y	-0-	49	1			376
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-					376
12	1984	X	1179	-0-	-805	-0-	80	1	826	4	Y	248					624
							273	9									
01	0	X	-0-	-0-	-0-	-0-					Y	1	225	1			400
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					400

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	-0-	-0-	-465	-0-					Y	-0-	6	1			46
11	450	X	-0-	-0-	-450	-0-					Y	-0-					46
12	186	X	98	-0-	-88	-0-	2	1	22	4	Y	67					113
							74	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	41	1			72
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
03	93	N	-0-	-0-	-93	-0-					Y	-0-					72

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	-0-	-0-	-1643	-0-					Y	-0-	15	1			116
11	330	X	-0-	-0-	-330	-0-					Y	-0-					116
12	36	X	36	-0-	-0-	-0-	3	1	33	4	Y	-0-					116
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	42	1			74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	31	N	-0-	-0-	-31	-0-					Y	-0-					74

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	408	-0-	-646	-0-	47	1	221	4	Y	127	52	1			397
							140	9									
11	810	X	-0-	-0-	-810	-0-					Y	-0-					397
12	1147	X	2	-0-	-1145	-0-	1	4	1	9	Y	1					398
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-	143	1			255
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					255
*03	65	N	65	-0-	-0-	-0-	2	1	62	4	Y	1					256
							1	9									

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	543	-0-	-77	-0-	95	1	448	4	Y	-0-	21	1			160
11	540	X	-0-	-0-	-540	-0-					Y	-0-					160
12	562	X	562	-0-	-0-	-0-	49	1	513	4	Y	-0-					160
01	558	X	-0-	-0-	-558	-0-					Y	57	78	1			139
02	504	X	-0-	-0-	-504	-0-					Y	-0-					139
03	558	X	-0-	-0-	-558	-0-					Y	-0-					139

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3523	-0-	-662	-0-	358	1	2212	3	Y	857	845	0			28
							10	4	943	9							
11	4350	X	3618	-0-	-732	-0-	341	1	2265	3	Y	914	920	0			22
							7	4	1005	9							
12	4495	X	3730	-0-	-765	-0-	272	1	2252	3	Y	1085	1069	0			38
							12	4	1194	9							
01	4495	X	4102	-0-	-393	-0-	267	1	2794	3	Y	943	958	0			23
							4	4	1037	9							
02	2996	X	1224	-0-	-1772	-0-	224	1	43	3	Y	866	879	0			10
							4	4	953	9							
*03	4397	X	4397	-0-	-0-	-0-	396	1	2729	3	Y	1155	1149	0			16
							1	4	1271	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1445	N	1337	-0-	-108	-0-	811	1	409	3	Y	85	84	0			3
							23	4	94	9							
11	1110	X	1050	-0-	-60	-0-	651	1	187	3	Y	181	180	0			4
							13	4	199	9							
12	1147	X	1037	-0-	-110	-0-	612	1	298	3	Y	90	91	0			3
							28	4	99	9							
01	1461	X	1461	-0-	-0-	-0-	595	1	342	3	Y	468	460	0			11
							9	4	515	9							
02	1456	X	523	-0-	-933	-0-	238	1	30	3	Y	228	236	0			3
							4	4	251	9							
*03	2134	X	2134	-0-	-0-	-0-	300	1	1457	3	Y	342	340	0			5
							1	4	376	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

10	2821	X	915	-0-	-1906	-0-	41	1	322	3	Y	501	495	0			16
							1	4	551	9							
11	3643	X	3643	-0-	-0-	-0-	773	1	2469	3	Y	351	358	0			9
							15	4	386	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	9	0			-0-
01	3403	X	3403	-0-	-0-	-0-	367	1	2592	3	Y	398	388	0			10
							6	4	438	9							
02	3388	X	2461	-0-	-927	-0-	412	1	1833	3	Y	191	199	0			2
							6	4	210	9							
03	3751	X	1966	-0-	-1785	-0-	394	1	1200	3	Y	337	334	0			5
							1	4	371	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

10	8246	X	2386	-0-	-5860	-0-	112	1	2083	3	Y	171	171	0			6
							3	4	188	9							
11	7830	X	7230	-0-	-600	-0-	760	1	6149	3	Y	278	277	0			7
							15	4	306	9							
12	7688	X	-0-	-0-	-7688	-0-					Y	-0-	7	0			-0-
01	8078	X	8078	-0-	-0-	-0-	608	1	7006	3	Y	414	404	0			10
							9	4	455	9							
02	6748	X	4718	-0-	-2030	-0-	460	1	3622	3	Y	572	575	0			7
							7	4	629	9							
03	7471	X	4913	-0-	-2558	-0-	375	1	4045	3	Y	447	448	0			6
							1	4	492	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1550	-0-	-1054	-0-	625	1	598	3	Y	225	231	0			10
							79	4	248	9							
11	2520	X	1449	-0-	-1071	-0-	722	1	307	3	Y	313	309	0			14
							76	4	344	9							
12	2263	X	552	-0-	-1711	-0-	284	1	9	3	Y	197	204	0			7
							42	4	217	9							
01	2232	X	2232	-0-	-0-	-0-	607	1	1082	3	Y	403	395	0			15
							100	4	443	9							
02	1568	X	1151	-0-	-417	-0-	481	1	273	3	Y	289	291	0			13
							79	4	318	9							
*03	2262	X	2262	-0-	-0-	-0-	851	1	559	3	Y	665	660	0			18
							120	4	732	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

10	4774	X	3744	-0-	-1030	-0-	717	1	2424	3	Y	529	526	0			17
							21	4	582	9							
11	4020	X	2926	-0-	-1094	-0-	621	1	1800	3	Y	448	454	0			11
							12	4	493	9							
12	4154	X	3478	-0-	-676	-0-	517	1	2330	3	Y	552	544	0			19
							24	4	607	9							
01	4154	X	3087	-0-	-1067	-0-	335	1	2223	3	Y	476	483	0			12
							5	4	524	9							
02	3556	X	2992	-0-	-564	-0-	348	1	2408	3	Y	210	220	0			2
							5	4	231	9							
03	3751	X	2054	-0-	-1697	-0-	407	1	1259	3	Y	352	349	0			5
							1	4	387	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

10	3813	X	2421	-0-	-1392	-0-	351	1	1792	3	Y	244	243	0			8
							10	4	268	9							
11	3690	X	2559	-0-	-1131	-0-	315	1	1939	3	Y	272	273	0			7
							6	4	299	9							
12	3751	X	1602	-0-	-2149	-0-	257	1	986	3	Y	315	311	0			11
							12	4	347	9							
01	3286	X	2375	-0-	-911	-0-	256	1	1722	3	Y	357	359	0			9
							4	4	393	9							
02	2380	X	607	-0-	-1773	-0-	101	1	380	3	Y	113	121	0			1
							2	4	124	9							
*03	4091	X	4091	-0-	-0-	-0-	462	1	2945	3	Y	620	612	0			9
							2	4	682	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

10	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
11	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	465	-0-	-5766	-0-	354	1	83	3	Y	16	16	0			1
							10	4	18	9							
11	9486	X	9486	-0-	-0-	-0-	944	1	7145	3	Y	1253	1223	0			31
							19	4	1378	9							
12	4371	X	-0-	-0-	-4371	-0-					Y	-0-	31	0			-0-
01	4061	X	4013	-0-	-48	-0-	318	1	3029	3	Y	601	586	0			15
							5	4	661	9							
02	8848	X	2384	-0-	-6464	-0-	558	1	1439	3	Y	344	355	0			4
							9	4	378	9							
03	9796	X	6220	-0-	-3576	-0-	784	1	4716	3	Y	652	647	0			9
							3	4	717	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

10	4681	X	1664	-0-	-3017	-0-	107	1	5	3	Y	1408	1402	0			45
							3	4	1549	9							
11	4530	X	1215	-0-	-3315	-0-	210	1	3	3	Y	907	930	0			22
							4	4	998	9							
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-	22	0			-0-
01	3968	X	696	-0-	-3272	-0-	202	1	28	3	Y	421	411	0			10
							3	4	463	9							
02	644	X	644	-0-	-0-	-0-	125	1	2	4	Y	470	475	0			5
							517	9									
*03	986	X	986	-0-	-0-	-0-	299	1	4	3	Y	620	616	0			9
							1	4	682	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

10	7843	X	6454	-0-	-1389	-0-	668	1	4576	3	Y	1083	1071	0			35
							19	4	1191	9							
11	7590	X	6031	-0-	-1559	-0-	743	1	4599	3	Y	613	633	0			15
							15	4	674	9							
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-	15	0			-0-
01	7425	X	7425	-0-	-0-	-0-	515	1	5517	3	Y	1259	1228	0			31
							8	4	1385	9							
02	5824	X	5725	-0-	-99	-0-	478	1	4355	3	Y	804	826	0			9
							8	4	884	9							
03	6448	X	4403	-0-	-2045	-0-	398	1	3288	3	Y	651	651	0			9
							1	4	716	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	762	-0-	762	762	376	1	169	3	Y	191	186	0			5
							7	4	210	9							
12	14B2	EXT	869	-0-	869	1631	604	1	27	4	Y	216	213	0			8
							238	9									
01	14B2	EXT	492	-0-	492	2123	397	1	3	3	Y	78	84	0			2
							6	4	86	9							
02	2419	X	296	-0-	-2123	-0-	274	1	4	4	Y	16	18	0			-0-
							18	9									
03	868	X	693	-0-	-175	-0-	508	1	56	3	Y	115	113	0			2
							2	4	127	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	3760	-0-	-4207	-0-	208	1	3002	3	Y	399	434	1			119
							111	4	439	9							
11	7710	X	3104	-0-	-4606	-0-	554	1	1879	3	Y	320	341	1			98
							319	4	352	9							
12	7099	X	3072	-0-	-4027	-0-	560	1	2011	3	Y	252	290	1			60
							224	4	277	9							
01	7099	X	6483	-0-	-616	-0-	536	1	4369	3	Y	1152	953	1			259
							311	4	1267	9							
02	3892	X	3639	-0-	-253	-0-	325	1	2637	3	Y	433	325	1			367
							201	4	476	9							
03	3751	X	1328	-0-	-2423	-0-	1299	3	29	4	Y	-0-	367	1			-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	-0-	-0-	-837	-0-					Y	-0-	73	1			-0-
11	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
12	465	X	33	-0-	-432	-0-	23	1	9	4	Y	1	1	1			-0-
							1	9									
01	465	X	49	-0-	-416	-0-	31	1	18	4	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	84	1	52	4	Y	28	4	1			24
							31	9									
*03	39	N	39	-0-	-0-	-0-	32	4	7	9	Y	6	26	1			4

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	672	-0-	-19199	-0-	336	1	2	3	Y	141	164	1			42
							179	4	155	9							
11	4470	X	959	-0-	-3511	-0-	465	1	13	3	Y	194	177	1			59
							268	4	213	9							
12	2134	X	2134	-0-	-0-	-0-	1181	1	94	3	Y	353	328	1			84
							471	4	388	9							
01	6280	X	6280	-0-	-0-	-0-	776	1	4337	3	Y	652	589	1			147
							450	4	717	9							
02	3305	X	3305	-0-	-0-	-0-	373	1	2074	3	Y	570	234	1			483
							231	4	627	9							
*03	3077	X	3077	-0-	-0-	-0-	2418	3	58	4	Y	546	669	1			360
							601	9									

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	2999	-0-	-15167	-0-	581	1	1636	3	Y	429	462	1			128
							310	4	472	9							
11	17580	X	3188	-0-	-14392	-0-	505	1	1957	3	Y	396	403	1			121
							290	4	436	9							
12	6231	X	1229	-0-	-5002	-0-	292	1	336	3	Y	440	457	1			104
							117	4	484	9							
01	5239	X	4659	-0-	-580	-0-	707	1	3160	3	Y	347	373	1			78
							410	4	382	9							
02	3780	X	3144	-0-	-636	-0-	376	1	2099	3	Y	396	138	1			336
							233	4	436	9							
03	3286	X	3165	-0-	-121	-0-	2655	3	60	4	Y	409	475	1			270
							450	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	X	133	-0-	-0-	-0-	2	1	34	3	Y	87	151	1			26
							1	4	96	9							
11	240	X	95	-0-	-145	-0-	4	1	75	3	Y	13	35	1			4
							2	4	14	9							
12	434	X	-0-	-0-	-434	-0-					Y	-0-	4	1			-0-
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	75	3	4	4	Y	15	5	1			10
							17	9									

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	1436	-0-	-7802	-0-	469	1	612	3	Y	95	136	1			28
							250	4	105	9							
11	8940	X	1182	-0-	-7758	-0-	349	1	490	3	Y	129	118	1			39
							201	4	142	9							
12	5704	X	1120	-0-	-4584	-0-	320	1	462	3	Y	191	185	1			45
							128	4	210	9							
01	2511	X	1229	-0-	-1282	-0-	293	1	463	3	Y	275	258	1			62
							170	4	303	9							
02	1568	X	792	-0-	-776	-0-	147	1	412	3	Y	129	82	1			109
							91	4	142	9							
03	1426	X	772	-0-	-654	-0-	562	3	24	4	Y	169	167	1			111
							186	9									

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4866	-0-	-2636	-0-	625	1	3251	3	Y	597	625	1			178
							333	4	657	9							
11	6030	X	3664	-0-	-2366	-0-	516	1	2465	3	Y	351	422	1			107
							297	4	386	9							
12	5456	X	5125	-0-	-331	-0-	677	1	3582	3	Y	542	520	1			129
							270	4	596	9							
01	5456	X	1713	-0-	-3743	-0-	586	1	563	3	Y	204	287	1			46
							340	4	224	9							
02	4732	X	2679	-0-	-2053	-0-	328	1	1779	3	Y	335	97	1			284
							203	4	369	9							
03	5115	X	3633	-0-	-1482	-0-	2925	3	61	4	Y	588	484	1			388
							647	9									

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5653	X	5653	-0-	-0-	-0-	742	1	3826	3	Y	627	735	1			187
							395	4	690	9							
11	6042	X	6042	-0-	-0-	-0-	691	1	4286	3	Y	606	608	1			185
							398	4	667	9							
12	6572	X	5908	-0-	-664	-0-	820	1	4066	3	Y	632	667	1			150
							327	4	695	9							
01	6572	X	4567	-0-	-2005	-0-	914	1	2880	3	Y	221	321	1			50
							530	4	243	9							
02	5936	X	3685	-0-	-2251	-0-	491	1	2659	3	Y	211	82	1			179
							303	4	232	9							
03	6231	X	4171	-0-	-2060	-0-	3408	3	72	4	Y	628	393	1			414
							691	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208 X	4605	-0-	-603	-0-	390	1	3380	3	Y	570	641	1			170
						208	4	627	9							
11	5284 X	5284	-0-	-0-	-0-	413	1	3951	3	Y	620	601	1			189
						238	4	682	9							
12	5177 X	5125	-0-	-52	-0-	568	1	3685	3	Y	586	636	1			139
						227	4	645	9							
01	4836 X	4443	-0-	-393	-0-	680	1	2933	3	Y	396	446	1			89
						394	4	436	9							
02	4928 X	2546	-0-	-2382	-0-	352	1	1457	3	Y	472	161	1			400
						218	4	519	9							
03	5456 X	3322	-0-	-2134	-0-	2640	3	69	4	Y	557	590	1			367
						613	9									

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

10	7572 X	7572	-0-	-0-	-0-	833	1	4866	3	Y	1418	1433	1			124
						313	4	1560	9							
11	7784 X	7784	-0-	-0-	-0-	726	1	5135	3	Y	1550	1550	1			124
						218	4	1705	9							
12	7905 X	7430	-0-	-475	-0-	884	1	3764	3	Y	1508	1359	1			273
						1123	4	1659	9							
01	7905 X	6736	-0-	-1169	-0-	728	1	4069	3	Y	1441	1617	1			97
						354	4	1585	9							
02	7252 X	4654	-0-	-2598	-0-	462	1	2778	3	Y	947	872	1			172
						372	4	1042	9							
03	8029 X	6129	-0-	-1900	-0-	839	1	3422	3	Y	1405	1444	1			133
						322	4	1546	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

10	3844 X	1982	-0-	-1862	-0-	84	1	1407	3	Y	436	449	0			19
						11	4	480	9							
11	3720 X	2090	-0-	-1630	-0-	91	1	1516	3	Y	430	430	0			19
						10	4	473	9							
12	4072 X	4072	-0-	-0-	-0-	141	1	2059	3	Y	1683	1639	0			63
						21	4	1851	9							
01	3410 X	2895	-0-	-515	-0-	130	1	1824	3	Y	836	868	0			31
						21	4	920	9							
02	2520 X	2035	-0-	-485	-0-	109	1	1494	3	Y	376	391	0			16
						18	4	414	9							
03	2790 X	2320	-0-	-470	-0-	146	1	1728	3	Y	386	392	0			10
						21	4	425	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

10	6107 X	2787	-0-	-3320	-0-	105	1	1764	3	Y	823	827	0			35
						13	4	905	9							
11	5910 X	3901	-0-	-2009	-0-	146	1	2431	3	Y	1190	1172	0			53
						15	4	1309	9							
12	6107 X	1765	-0-	-4342	-0-	80	1	1186	3	Y	443	479	0			17
						12	4	487	9							
01	4650 X	3915	-0-	-735	-0-	165	1	2314	3	Y	1281	1251	0			47
						27	4	1409	9							
02	3640 X	2407	-0-	-1233	-0-	118	1	1620	3	Y	591	612	0			26
						19	4	650	9							
*03	4195 X	4195	-0-	-0-	-0-	185	1	2191	3	Y	1630	1612	0			44
						26	4	1793	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5954	X	5954	-0-	-0-	-0-	372	1	4728	3	Y	226	231	1			15
							605	4	249	9							
11	10927	X	10927	-0-	-0-	-0-	721	1	8432	3	Y	539	523	1			31
							1181	4	593	9							
12	7948	X	7948	-0-	-0-	-0-	806	1	5991	3	Y	347	348	1			30
							769	4	382	9							
01	8327	X	8327	-0-	-0-	-0-	844	1	6635	3	Y	386	388	1			28
							423	4	425	9							
02	10192	X	7285	-0-	-2907	-0-	637	1	6096	3	Y	382	367	1			43
							132	4	420	9							
03	11284	X	6492	-0-	-4792	-0-	695	1	5321	3	Y	363	369	1			37
							77	4	399	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

10	1178	X	-0-	-0-	-1178	-0-					Y	-0-	46	1			355
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					355
12	1581	X	1442	-0-	-139	-0-	101	1	1053	4	Y	262					617
							288	9									
01	1581	X	208	-0-	-1373	-0-	196	4	12	9	Y	11	226	1			402
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-					402
03	1457	X	174	-0-	-1283	-0-	6	1	167	4	Y	1					403
							1	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

10	682	N	425	-0-	-257	-0-	190	1	161	3	Y	3	3	1			-0-
							71	4	3	9							
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	812	X	-0-	-0-	-812	-0-					Y	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

*08	9672	X	4623	-0-	-5049	-0-	34	1	4559	3	N	25					236
							2	4	28	9							
*09	2960	X	2960	-0-	-0-	-0-	21	1	2926	3	N	11					247
							1	4	12	9							
*10	4216	X	1101	-0-	-3115	-0-	8	1	1082	3	N	10	184	1			73
							11	9									
11	4410	X	2970	-0-	-1440	-0-	23	1	2927	3	N	17					90
							1	4	19	9							
12	4557	X	2112	-0-	-2445	-0-	16	1	2076	3	N	17					107
							1	4	19	9							
*01	15272	X	15272	-0-	-0-	-0-	114	1	15060	3	N	85					192
							4	4	94	9							
02	2436	X	1125	-0-	-1311	-0-	1115	3	1	4	N	8					200
							9	9									
03	2108	X	1491	-0-	-617	-0-	11	1	1460	3	N	18					218
							20	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7376	X	7376	-0-	-0-	-0-	948	1	4521	3	Y	1410	1412	1			123
							356	4	1551	9							
11	6949	X	6949	-0-	-0-	-0-	923	1	4723	3	Y	933	933	1			123
							277	4	1026	9							
12	6603	X	5524	-0-	-1079	-0-	978	1	2544	3	Y	691	680	1			134
							1242	4	760	9							
01	6603	X	3336	-0-	-3267	-0-	685	1	2112	3	Y	187	308	1			13
							333	4	206	9							
02	6412	X	3042	-0-	-3370	-0-	442	1	1982	3	Y	239	208	1			44
							355	4	263	9							
03	7099	X	4911	-0-	-2188	-0-	765	1	3053	3	Y	727	702	1			69
							293	4	800	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

10	5797	X	4987	-0-	-810	-0-	763	1	3040	3	Y	706	828	1			211
							407	4	777	9							
11	5610	X	1910	-0-	-3700	-0-	445	1	791	3	Y	380	475	1			116
							256	4	418	9							
12	5797	X	780	-0-	-5017	-0-	359	1	29	3	Y	226	288	1			54
							143	4	249	9							
01	5766	X	585	-0-	-5181	-0-	247	1	33	3	Y	147	168	1			33
							143	4	162	9							
02	4900	X	-0-	-0-	-4900	-0-					Y	-0-	33	1			-0-
03	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

10	1178	N	5	-0-	-1173	-0-	5	3			Y	-0-	1	1			-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

10	32798	X	15688	-0-	-17110	-0-	11116	3	4572	9	Y	4156	4177	0			350
11	31740	X	12911	-0-	-18829	-0-	7520	3	5391	9	Y	4901	4811	0			440
12	27900	X	11080	-0-	-16820	-0-	6293	3	4787	9	Y	4352	4447	0			345
01	27900	X	8360	-0-	-19540	-0-	3797	3	256	4	Y	3915	3979	0			281
							4307	9									
02	16716	X	10730	-0-	-5986	-0-	6740	3	57	4	Y	3575	3227	0			629
							3933	9									
03	15686	X	7869	-0-	-7817	-0-	3555	3	4314	9	Y	3922	3962	0			589

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78647	X	41930	-0-	-36717	-0-	37493	3	4437	9	Y	4034	4334	0			500
11	76110	X	45383	-0-	-30727	-0-	40059	3	5324	9	Y	4840	4928	0			412
12	78647	X	51097	-0-	-27550	-0-	46078	3	5019	9	Y	4563	4461	0			514
01	65968	X	39743	-0-	-26225	-0-	34258	3	413	4	Y	4611	4556	0			569
							5072	9									
02	56364	X	27954	-0-	-28410	-0-	24113	3	78	4	Y	3421	3421	0			569
							3763	9									
03	51088	X	43055	-0-	-8033	-0-	37886	3	5169	9	Y	4699	4333	0			935

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18530	-0-	-1837	-0-	13671	3	4859	9	Y	4417	4270	0			543
11	22514	X	22514	-0-	-0-	-0-	17179	3	5335	9	Y	4850	5126	0			267
12	20539	X	20539	-0-	-0-	-0-	15215	3	5324	9	Y	4840	4721	0			386
01	22621	X	22621	-0-	-0-	-0-	17860	3	216	4	Y	4132	3986	0			532
							4545	9									
02	18760	X	13838	-0-	-4922	-0-	10530	3	34	4	Y	2976	2853	0			655
							3274	9									
03	20770	X	10563	-0-	-10207	-0-	7838	3	2725	9	Y	2477	2852	0			280

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30690	X	22284	-0-	-8406	-0-	1257	1	18799	3	Y	1596	1682	1			139
							472	4	1756	9							
11	26940	X	22793	-0-	-4147	-0-	1273	1	18302	3	Y	2578	2578	1			139
							382	4	2836	9							
12	26753	X	21150	-0-	-5603	-0-	1444	1	15370	3	Y	2274	2015	1			398
							1835	4	2501	9							
01	25017	X	22178	-0-	-2839	-0-	1409	1	17369	3	Y	2468	2699	1			167
							685	4	2715	9							
02	21280	X	16405	-0-	-4875	-0-	1037	1	12726	3	Y	1644	1512	1			299
							834	4	1808	9							
03	23560	X	17687	-0-	-5873	-0-	1471	1	13365	3	Y	2079	2181	1			197
							564	4	2287	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32364	X	24338	-0-	-8026	-0-	1539	1	19222	3	Y	2727	2744	1			238
							577	4	3000	9							
11	28170	X	24302	-0-	-3868	-0-	1620	1	19522	3	Y	2430	2430	1			238
							487	4	2673	9							
12	27652	X	15782	-0-	-11870	-0-	1353	1	11236	3	Y	1340	1329	1			249
							1719	4	1474	9							
01	27652	X	23204	-0-	-4448	-0-	1647	1	18387	3	Y	2154	2257	1			146
							801	4	2369	9							
02	22904	X	13877	-0-	-9027	-0-	1027	1	10562	3	Y	1329	1233	1			242
							826	4	1462	9							
03	25110	X	15740	-0-	-9370	-0-	1450	1	11516	3	Y	2016	2067	1			191
							556	4	2218	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79577	X	44110	-0-	-35467	-0-	34330	3	9780	9	N	8891	8947	0			352
11	68790	X	51217	-0-	-17573	-0-	40376	3	10841	9	N	9855	9665	0			542
12	61380	X	34410	-0-	-26970	-0-	26071	3	8339	9	N	7581	7225	0			898
01	51584	X	40402	-0-	-11182	-0-	31360	3	379	4	N	7875	8287	0			486
							8663	9									
02	47796	X	34121	-0-	-13675	-0-	26897	3	87	4	N	6488	6267	0			707
							7137	9									
03	52917	X	42711	-0-	-10206	-0-	34707	3	8004	9	N	7276	7066	0			917

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

10	4226	X	4226	-0-	-0-	-0-	680	1	2799	3	Y	661	652	0			21
							20	4	727	9							
11	4020	X	2445	-0-	-1575	-0-	571	1	1475	3	Y	353	365	0			9
							11	4	388	9							
12	3131	X	2307	-0-	-824	-0-	477	1	1494	3	Y	285	284	0			10
							22	4	314	9							
01	4216	X	2913	-0-	-1303	-0-	476	1	1749	3	Y	619	614	0			15
							7	4	681	9							
02	3808	X	833	-0-	-2975	-0-	320	1	5	3	Y	457	467	0			5
							5	4	503	9							
03	4216	X	775	-0-	-3441	-0-	319	1	2	3	Y	412	411	0			6
							1	4	453	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

*10	3348	X	2809	-0-	-539	-0-	880	1	1106	3	Y	684	650	0			125
							71	4	752	9							
*11	3420	X	2958	-0-	-462	-0-	758	1	1457	3	Y	659	682	0			102
							18	4	725	9							
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-					102
01	3534	X	2472	-0-	-1062	-0-	384	1	1381	3	Y	621	488	0			235
							24	4	683	9							
02	2968	X	62	-0-	-2906	-0-	15	1	10	3	Y	31	247	0			19
							3	4	34	9							
03	3069	X	2708	-0-	-361	-0-	644	1	1236	3	Y	714	620	0			113
							43	4	785	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

10	209591	X	113437	-0-	-96154	-0-	107071	3	6366	9	N	5787	5649	0			413
11	145380	X	111993	-0-	-33387	-0-	105904	3	6089	9	N	5535	5496	0			452
12	124124	X	115329	-0-	-8795	-0-	109128	3	6201	9	N	5637	5500	0			589
01	124124	X	119325	-0-	-4799	-0-	113398	3	5927	9	N	5388	5697	0			280
02	112112	X	96330	-0-	-15782	-0-	91455	3	4875	9	N	4432	4008	0			704
03	115723	X	113211	-0-	-2512	-0-	107371	3	5840	9	N	5309	5317	0			696

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

10	158438	X	158438	-0-	-0-	-0-	142392	3	16046	9	Y	14587	14649	1			273
11	133140	X	127611	-0-	-5529	-0-	116355	3	11256	9	Y	10233	10186	1			320
12	137578	X	90198	-0-	-47380	-0-	81873	3	8325	9	Y	7568	7644	1			244
01	137578	X	76036	-0-	-61542	-0-	68073	3	7963	9	Y	7239	7174	1			309
02	135324	X	62198	-0-	-73126	-0-	56557	3	5641	9	Y	5128	5129	1			308
03	149823	X	87860	-0-	-61963	-0-	82241	3	5619	9	Y	5108	5135	1			281

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/21/2019 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	52041	-0-	52041	860639	45154	3	6887	9	N	6261	6539	0			442
11	SHUT IN	58049	-0-	58049	918688	51366	3	6683	9	N	6075	6264	0			253
12	SHUT IN	58668	-0-	58668	977356	52372	3	6296	9	N	5724	5308	0			669
01	SHUT IN	48934	-0-	48934	1026290	43138	3	5796	9	N	5269	5404	0			534
02	SHUT IN	39742	-0-	39742	1066032	35465	3	4277	9	N	3888	3797	0			625
03	SHUT IN	46532	-0-	46532	1112564	41592	3	4940	9	N	4491	4368	0			748

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

10	3968 X	1861	-0-	-2107	-0-	189	1	1517	3	Y	136	144	0		4
						5	4	150	9						
11	3840 X	3679	-0-	-161	-0-	727	1	2392	3	Y	496	488	0		12
						14	4	546	9						
12	3751 X	3241	-0-	-510	-0-	561	1	2243	3	Y	374	373	0		13
						26	4	411	9						
01	3751 X	3205	-0-	-546	-0-	545	1	1949	3	Y	639	636	0		16
						8	4	703	9						
02	3444 X	1974	-0-	-1470	-0-	390	1	1052	3	Y	478	488	0		6
						6	4	526	9						
03	3813 X	1855	-0-	-1958	-0-	505	1	795	3	Y	503	502	0		7
						2	4	553	9						

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

10	93 X	-0-	-0-	-93	-0-					Y	-0-				-0-
11	0 X	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*01	0 X	-0-	-0-	-0-	-0-					Y	-0-				-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

*10	0 X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	3 X	3	-0-	-0-	-0-	3	3			Y	-0-				-0-
12	236 X	236	-0-	-0-	-0-	16	1	217	3	Y	-0-				-0-
						3	4								
*01	1346 X	1346	-0-	-0-	-0-	56	1	834	3	Y	407	402	0		5
						8	4	448	9						
*02	1423 N	1423	-0-	-0-	-0-	47	1	830	3	Y	418	419	0		4
						86	4	460	9						
*03	558 N	558	-0-	-0-	-0-	15	1	243	3	Y	261	263	0		2
						13	4	287	9						

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

*08	0 X	-0-	-0-	-0-	-0-					Y	-0-				6
09	0 X	-0-	-0-	-0-	-0-					Y	-0-				6
10	0 X	-0-	-0-	-0-	-0-					Y	-0-				6
11	0 X	-0-	-0-	-0-	-0-					Y	-0-				6
12	0 X	-0-	-0-	-0-	-0-					Y	-0-				6
*01	0 X	-0-	-0-	-0-	-0-					Y	-0-				6
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				6
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	X	243	-0-	-1431	-0-	14	1	51	3	Y	156	154	0			2
							6	4	172	9							
*09	1260	X	-0-	-0-	-1260	-0-					Y	-0-	2	0			-0-
*10	2296	X	2296	-0-	-0-	-0-	419	1	534	3	Y	1113	1099	0			14
							119	4	1224	9							
11	2314	X	2314	-0-	-0-	-0-	558	1	849	3	Y	745	754	0			5
							87	4	820	9							
12	2609	X	2609	-0-	-0-	-0-	699	1	298	3	Y	1271	1268	0			8
							214	4	1398	9							
*01	2728	X	1614	-0-	-1114	-0-	735	1	9	3	Y	511	514	0			5
							308	4	562	9							
02	2744	X	776	-0-	-1968	-0-	356	1	24	3	Y	228	227	0			6
							145	4	251	9							
03	3038	X	1341	-0-	-1697	-0-	490	1	130	4	Y	655	655	0			6
							721	9									

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

10	0	W	-0-	-0-	-0-	173807					Y	1	1	0			-0-
11	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	173807					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	173807					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

*10	53	X	53	-0-	-0-	-0-	2	1	42	3	Y	7	7	0			-0-
							1	4	8	9							
11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

*08	2938	X	2938	-0-	-0-	-0-	420	1	2281	3	Y	160	158	0			2
							61	4	176	9							
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
*10	3317	X	3211	-0-	-106	-0-	681	1	1469	3	Y	856	846	0			10
							119	4	942	9							
11	3579	X	3579	-0-	-0-	-0-	670	1	1850	3	Y	829	827	0			12
							147	4	912	9							
12	11752	X	11752	-0-	-0-	-0-	783	1	10497	3	Y	345	352	0			5
							92	4	380	9							
*01	3906	X	1657	-0-	-2249	-0-	437	1	1081	3	Y	110	114	0			1
							18	4	121	9							
02	2856	X	475	-0-	-2381	-0-	144	1	14	4	Y	288	283	0			6
							317	9									
03	3162	X	298	-0-	-2864	-0-	147	1	7	4	Y	131	135	0			2
							144	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	X	532	-0-	-88	-0-	10	1	251	3	Y	243	243	0			2
							4	4	267	9							
*09	600	X	442	-0-	-158	-0-	8	1	198	3	Y	210	210	0			2
							5	4	231	9							
*10	658	X	658	-0-	-0-	-0-	15	1	348	3	Y	259	259	0			2
							10	4	285	9							
11	581	X	581	-0-	-0-	-0-	22	1	324	3	Y	209	209	0			2
							5	4	230	9							
12	589	X	583	-0-	-6	-0-	25	1	342	3	Y	192	192	0			2
							5	4	211	9							
*01	682	X	629	-0-	-53	-0-	20	1	300	3	Y	278	277	0			3
							3	4	306	9							
*02	14B2	EXT	242	-0-	242	242	8	1	139	3	Y	74	76	0			1
							14	4	81	9							
03	14B2	EXT	51	-0-	51	293	1	1	8	3	Y	37	38	0			-0-
							1	4	41	9							

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

*09	6480	X	2723	-0-	-3757	-0-	645	1	1529	3	Y	481	528	0			62
							20	4	529	9							
*10	4557	X	1774	-0-	-2783	-0-	436	1	929	3	Y	340	340	0			62
							35	4	374	9							
11	3360	X	2701	-0-	-659	-0-	614	1	1564	3	Y	463	457	0			68
							14	4	509	9							
12	2976	X	2509	-0-	-467	-0-	423	1	1512	3	Y	512	478	0			102
							11	4	563	9							
01	3348	X	817	-0-	-2531	-0-	97	1	504	3	Y	191	231	0			62
							6	4	210	9							
02	2548	X	440	-0-	-2108	-0-	125	1	104	3	Y	168	126	0			104
							26	4	185	9							
*03	3936	X	3936	-0-	-0-	-0-	1209	1	1659	3	Y	898	860	0			142
							80	4	988	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	10194	-0-	10194	10194	503	1	6376	3	Y	2994	2949	0			45
							22	4	3293	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

*08	1338	X	1338	-0-	-0-	-0-	570	1	98	3	Y	532	533	0			5
							85	4	585	9							
*09	193	X	193	-0-	-0-	-0-	46	1	109	3	Y	25	30	0			-0-
							10	4	28	9							
*10	1829	X	154	-0-	-1675	-0-	74	1	15	3	Y	47	46	0			1
							13	4	52	9							
11	1770	X	192	-0-	-1578	-0-	78	1	51	3	Y	42	42	0			1
							17	4	46	9							
12	1829	X	-0-	-0-	-1829	-0-					Y	-0-	1	0			-0-
01	1302	X	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	92	1	480	3	Y	67	66	0			1
							10	4	74	9							
*03	430	N	430	-0-	-0-	-0-	164	1	163	3	Y	87	87	0			1
							7	4	96	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

10	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
11	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
12	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
01	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
02	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-
03	0	W	-0-	-0-	-0-	178007					Y	-0-			-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

*10	0	W	-0-	-0-	-0-	806082					Y	-0-			2
11	0	W	-0-	-0-	-0-	806082					Y	-0-			2
12	0	W	-0-	-0-	-0-	806082					Y	-0-			2
01	0	W	-0-	-0-	-0-	806082					Y	-0-			2
02	0	W	-0-	-0-	-0-	806082					Y	-0-			2
03	0	W	-0-	-0-	-0-	806082					Y	-0-			2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

*10	5213	X	5213	-0-	-0-	-0-	800	1	3479	3	Y	790	761	0		145
							65	4	869	9						
*11	4839	X	4839	-0-	-0-	-0-	658	1	3443	3	Y	657	698	0		104
							15	4	723	9						
12	6355	X	28	-0-	-6327	-0-	1	1	13	3	Y	13	13	0		104
							14	9								
01	6355	X	5205	-0-	-1150	-0-	704	1	3657	3	Y	728	562	0		270
							43	4	801	9						
02	5348	X	967	-0-	-4381	-0-	170	1	545	3	Y	197	345	0		122
							35	4	217	9						
*03	5337	X	5337	-0-	-0-	-0-	932	1	3452	3	Y	810	804	0		128
							62	4	891	9						

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

10	153083	X	153083	-0-	-0-	-0-	138946	3	14137	9	Y	12852	12911	1		241
11	120698	X	120698	-0-	-0-	-0-	110289	3	10409	9	Y	9463	9408	1		296
12	117211	X	104504	-0-	-12707	-0-	95268	3	9236	9	Y	8396	8422	1		270
01	117211	X	85615	-0-	-31596	-0-	78198	3	7417	9	Y	6743	6725	1		288
02	105868	X	57212	-0-	-48656	-0-	51742	3	5470	9	Y	4973	4962	1		299
03	117211	X	62392	-0-	-54819	-0-	56384	3	6008	9	Y	5462	5461	1		300

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. 628658

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6679	X	6679	-0-	-0-	-0-	1638	1	3560	3	Y	1341	1337	0			123
							6	4	1475	9							
*11	4954	X	4954	-0-	-0-	-0-	1108	1	2415	3	Y	1295	1298	0			120
							6	4	1425	9							
*12	7296	X	7296	-0-	-0-	-0-	1673	1	3786	3	Y	1624	1614	0			130
							51	4	1786	9							
01	9576	X	9576	-0-	-0-	-0-	2159	1	5190	3	Y	2010	1996	0			144
							16	4	2211	9							
02	7663	X	7663	-0-	-0-	-0-	1829	1	4133	3	Y	1509	1448	0	47	1	158
							41	4	1660	9							
*03	10023	X	10023	-0-	-0-	-0-	2303	1	5456	3	Y	2043	2039	0			162
							17	4	2247	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

10	T. A.		NO RPT	-0-	-0-	2827					Y	NO RPT					45
11	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
12	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
01	2821	X	NO RPT	-0-	-2821	6					Y	NO RPT					45
02	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
03	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

10	1702	X	1702	-0-	-0-	-0-	1019	1	87	4	N	542	551	0			45
							596	9									
11	2001	X	2001	-0-	-0-	-0-	1226	1	33	3	N	659	628	0			76
							17	4	725	9							
12	2926	X	2926	-0-	-0-	-0-	2033	1	124	4	N	699	688	0			87
							769	9									
01	3213	X	3213	-0-	-0-	-0-	2541	1	19	4	N	594	591	0			90
							653	9									
02	2398	X	2398	-0-	-0-	-0-	1760	1	263	4	N	341	338	0	19	1	74
							375	9									
*03	2903	X	2903	-0-	-0-	-0-	2048	1	161	4	N	631	654	0			51
							694	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

10	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

10	7316	X	1922	-0-	-5394	-0-	386	1	840	3	Y	631	633	0			43
							2	4	694	9							
11	7080	X	4289	-0-	-2791	-0-	1173	1	2557	3	Y	502	515	0			30
							7	4	552	9							
12	5848	X	5848	-0-	-0-	-0-	1568	1	3549	3	Y	621	608	0			43
							48	4	683	9							
01	5363	X	4626	-0-	-737	-0-	1208	1	2903	3	Y	460	470	0			33
							9	4	506	9							
02	3248	X	2561	-0-	-687	-0-	726	1	1640	3	Y	163	176	0			20
							16	4	179	9							
03	3596	X	2810	-0-	-786	-0-	631	1	1496	3	Y	616	584	0			52
							5	4	678	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989 X	-0-	-0-	-12989	-0-					Y	921	914	0			62
11	12570 X	-0-	-0-	-12570	-0-					Y	806	819	0			49
12	4464 X	969	-0-	-3495	-0-	3	1	7	3	Y	872	860	0			61
						959	9									
01	4464 X	1966	-0-	-2498	-0-	349	1	840	3	Y	704	714	0			51
						3	4	774	9							
02	DLQ G-10	1565	-0-	1565	1565	317	1	715	3	Y	478	470	0			59
						7	4	526	9							
03	DLQ G-10	1998	-0-	1998	3563	347	1	823	3	Y	750	746	0			63
						3	4	825	9							

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2305 X	2305	-0-	-0-	-0-	691	1	1502	3	Y	99	101	0			4
						3	4	109	9							
11	2430 X	1916	-0-	-514	-0-	565	1	1231	3	Y	106	105	0			5
						3	4	117	9							
12	3162 X	1463	-0-	-1699	-0-	408	1	921	3	Y	111	111	0			5
						12	4	122	9							
01	3162 X	1207	-0-	-1955	-0-	321	1	772	3	Y	102	103	0			4
						2	4	112	9							
02	1596 X	609	-0-	-987	-0-	170	1	384	3	Y	46	46	0			4
						4	4	51	9							
03	1767 X	1428	-0-	-339	-0-	373	1	883	3	Y	154	152	0			6
						3	4	169	9							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066 X	1066	-0-	-0-	-0-	319	1	694	3	Y	47	48	0			3
						1	4	52	9							
11	1447 X	1447	-0-	-0-	-0-	442	1	963	3	Y	36	37	0			2
						2	4	40	9							
12	1718 X	1718	-0-	-0-	-0-	512	1	1159	3	Y	28	28	0			2
						16	4	31	9							
01	1422 X	1422	-0-	-0-	-0-	405	1	973	3	Y	37	36	0			3
						3	4	41	9							
02	1344 N	1102	-0-	-242	-0-	326	1	736	3	Y	30	29	0			4
						7	4	33	9							
*03	1758 N	1758	-0-	-0-	-0-	504	1	1194	3	Y	51	51	0			4
						4	4	56	9							

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728 X	2153	-0-	-575	-0-	474	1	1031	3	Y	587	585	0			40
						2	4	646	9							
11	2640 X	1869	-0-	-771	-0-	434	1	945	3	Y	444	457	0			27
						2	4	488	9							
12	2666 X	2034	-0-	-632	-0-	503	1	1138	3	Y	344	347	0			24
						15	4	378	9							
01	2418 X	1706	-0-	-712	-0-	357	1	859	3	Y	443	435	0			32
						3	4	487	9							
02	1736 N	1388	-0-	-348	-0-	309	1	698	3	Y	340	330	0			42
						7	4	374	9							
03	2046 N	1964	-0-	-82	-0-	491	1	1164	3	Y	277	296	0			23
						4	4	305	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

10	3842 X	3842	-0-	-0-	-0-	967	1	2100	3	Y	702	699	0			47
						3	4	772	9							
11	5220 X	4603	-0-	-617	-0-	1253	1	2731	3	Y	556	569	0			34
						7	4	612	9							
12	5301 X	3239	-0-	-2062	-0-	835	1	1888	3	Y	446	449	0			31
						25	4	491	9							
01	4030 X	2787	-0-	-1243	-0-	642	1	1543	3	Y	543	535	0			39
						5	4	597	9							
02	3948 X	1480	-0-	-2468	-0-	356	1	804	3	Y	284	288	0			35
						8	4	312	9							
03	4371 X	3220	-0-	-1151	-0-	746	1	1767	3	Y	638	619	0			54
						5	4	702	9							

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

10	2614 N	2098	-0-	-516	-0-	550	1	1194	3	Y	320	319	0			22
						2	4	352	9							
11	1698 N	1698	-0-	-0-	-0-	434	1	947	3	Y	285	290	0			17
						3	4	314	9							
12	1922 X	1922	-0-	-0-	-0-	484	1	1095	3	Y	298	293	0	1	8	21
						15	4	328	9							
01	1941 X	1941	-0-	-0-	-0-	443	1	1063	3	Y	393	386	0			28
						3	4	432	9							
02	1187 X	1187	-0-	-0-	-0-	288	1	651	3	Y	220	217	0	5	8	26
						6	4	242	9							
*03	9023 X	9023	-0-	-0-	-0-	2589	1	6136	3	Y	254	259	0			21
						19	4	279	9							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

10	9759 X	9759	-0-	-0-	-0-	2816	1	6120	3	Y	738	733	0			50
						11	4	812	9							
11	10744 X	10744	-0-	-0-	-0-	3093	1	6742	3	Y	811	812	0			49
						17	4	892	9							
12	8276 X	8276	-0-	-0-	-0-	2234	1	5054	3	Y	836	826	0			59
						68	4	920	9							
01	8866 X	7632	-0-	-1234	-0-	1938	1	4659	3	Y	927	919	0			67
						15	4	1020	9							
02	4710 X	4710	-0-	-0-	-0-	1273	1	2875	3	Y	485	493	0			59
						28	4	534	9							
03	5115 X	4450	-0-	-665	-0-	1018	1	2413	3	Y	919	901	0			77
						8	4	1011	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5061	X	5061	-0-	-0-	-0-	1355	1	2944	3	Y	688	684	0			28
							5	4	757	9							
11	4410	X	4119	-0-	-291	-0-	1069	1	2331	3	Y	648	647	0			29
							6	4	713	9							
12	4991	X	3122	-0-	-1869	-0-	732	1	1656	3	Y	647	648	0			28
							22	4	712	9							
01	5053	X	3286	-0-	-1767	-0-	725	1	1743	3	Y	738	734	0			32
							6	4	812	9							
02	2884	X	1826	-0-	-1058	-0-	433	1	978	3	Y	368	371	0			29
							10	4	405	9							
*03	3527	X	3527	-0-	-0-	-0-	811	1	1922	3	Y	716	716	0			29
							6	4	788	9							

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

10	5368	X	5368	-0-	-0-	-0-	1479	1	3213	3	Y	610	607	0			25
							5	4	671	9							
11	5520	X	4988	-0-	-532	-0-	1316	1	2870	3	Y	722	715	0			32
							8	4	794	9							
12	5301	X	4821	-0-	-480	-0-	1149	1	2600	3	Y	943	935	0			40
							35	4	1037	9							
01	5363	X	4194	-0-	-1169	-0-	942	1	2265	3	Y	891	893	0			38
							7	4	980	9							
02	4536	X	1639	-0-	-2897	-0-	393	1	887	3	Y	319	332	0			25
							8	4	351	9							
03	5022	X	4124	-0-	-898	-0-	980	1	2321	3	Y	742	737	0			30
							7	4	816	9							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

10	10044	X	6519	-0-	-3525	-0-	1410	1	3062	3	Y	1856	1845	0			77
							5	4	2042	9							
11	9690	X	3841	-0-	-5849	-0-	590	1	1287	3	Y	1782	1780	0			79
							4	4	1960	9							
12	8928	X	3022	-0-	-5906	-0-	388	1	878	3	Y	1585	1596	0			68
							12	4	1744	9							
01	7564	X	4851	-0-	-2713	-0-	840	1	2018	3	Y	1806	1797	0			77
							6	4	1987	9							
02	3016	X	3016	-0-	-0-	-0-	530	1	1198	3	Y	1160	1145	0			92
							12	4	1276	9							
*03	5590	X	5590	-0-	-0-	-0-	1130	1	2680	3	Y	1610	1636	0			66
							9	4	1771	9							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9132	-0-	-1377	-0-	2516	1	4213	3	Y	2108	2088	0			90
							84	4	2319	9							
11	10170	X	8873	-0-	-1297	-0-	2694	1	3940	3	Y	1915	1919	0			86
							132	4	2107	9							
12	11986	X	11986	-0-	-0-	-0-	3534	1	5584	3	Y	2380	2376	0			90
							250	4	2618	9							
01	13651	X	13651	-0-	-0-	-0-	4621	1	6257	3	Y	2021	2004	0			107
							550	4	2223	9							
02	8904	X	5645	-0-	-3259	-0-	1661	1	2304	3	Y	1331	1244	0	116	1	78
							216	4	1464	9							
03	11997	X	6863	-0-	-5134	-0-	1484	1	3400	3	Y	1788	1797	0			69
							12	4	1967	9							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	10271	-0-	-2873	-0-	2681	1	5827	3	Y	1594	1568	0			66
							10	4	1753	9							
11	12720	X	9562	-0-	-3158	-0-	2464	1	5373	3	Y	1555	1552	0			69
							14	4	1711	9							
12	11253	X	8919	-0-	-2334	-0-	2091	1	4731	3	Y	1848	1838	0			79
							64	4	2033	9							
01	10788	X	9386	-0-	-1402	-0-	2187	1	5258	3	Y	1749	1753	0			75
							17	4	1924	9							
02	6216	X	5390	-0-	-826	-0-	1267	1	2863	3	Y	1120	1106	0			89
							28	4	1232	9							
03	6882	X	6778	-0-	-104	-0-	1508	1	3574	3	Y	1532	1558	0			63
							11	4	1685	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38591	X	38591	-0-	-0-	-0-	10510	1	22841	3	Y	4727	4690	0			434
							40	4	5200	9							
11	32268	X	32268	-0-	-0-	-0-	8621	1	18795	3	Y	4366	4396	0			404
							49	4	4803	9							
12	33858	X	33858	-0-	-0-	-0-	8699	1	19684	3	Y	4735	4760	0			379
							266	4	5209	9							
01	34600	X	34600	-0-	-0-	-0-	8580	1	20628	3	Y	4842	4874	0			347
							66	4	5326	9							
02	DLQ G-10		28028	-0-	28028	28028	7396	1	16709	3	Y	3416	3294	0	112	1	357
							165	4	3758	9							
03	DLQ G-10		34039	-0-	34039	62067	8587	1	20353	3	Y	4576	4571	0			362
							65	4	5034	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20247 X	20247	-0-	-0-	-0-	5085	1	11049	3	Y	3722	3703	0			342
						19	4	4094	9							
11	20331 X	20331	-0-	-0-	-0-	5071	1	11054	3	Y	3798	3789	0			351
						28	4	4178	9							
12	23798 X	23798	-0-	-0-	-0-	5652	1	12787	3	Y	4715	4689	0			377
						172	4	5187	9							
01	31147 X	31147	-0-	-0-	-0-	7507	1	18049	3	Y	5030	5047	0			360
						58	4	5533	9							
02	21727 X	21727	-0-	-0-	-0-	5613	1	12681	3	Y	3007	2936	0	117	1	314
						125	4	3308	9							
*03	26504 X	26504	-0-	-0-	-0-	6494	1	15392	3	Y	4154	4139	0			329
						49	4	4569	9							

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

10	1793 X	1793	-0-	-0-	-0-	468	1	1016	3	Y	280	276	0			12
						1	4	308	9							
11	1920 X	1835	-0-	-85	-0-	474	1	1033	3	Y	296	295	0			13
						2	4	326	9							
12	2120 X	2120	-0-	-0-	-0-	559	1	1265	3	Y	254	256	0			11
						17	4	279	9							
01	1984 X	1224	-0-	-760	-0-	263	1	633	3	Y	296	294	0			13
						2	4	326	9							
02	1232 N	789	-0-	-443	-0-	183	1	413	3	Y	172	171	0			14
						4	4	189	9							
*03	1416 N	1416	-0-	-0-	-0-	251	1	594	3	Y	517	510	0			21
						2	4	569	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

10	26969 X	26969	-0-	-0-	-0-	7952	1	17280	3	Y	1552	1545	0			143
						30	4	1707	9							
11	27209 X	27209	-0-	-0-	-0-	7992	1	17423	3	Y	1590	1586	0			147
						45	4	1749	9							
12	28104 X	28104	-0-	-0-	-0-	7949	1	17984	3	Y	1754	1761	0			140
						242	4	1929	9							
01	29296 X	29296	-0-	-0-	-0-	8006	1	19246	3	Y	1803	1814	0			129
						61	4	1983	9							
02	DLQ G-10	24194	-0-	24194	24194	6961	1	15726	3	Y	1229	1188	0	42	1	128
						155	4	1352	9							
03	DLQ G-10	23659	-0-	23659	47853	6498	1	15401	3	Y	1555	1560	0			123
						49	4	1711	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16922	X	16922	-0-	-0-	-0-	5021	1	8405	3	Y	3026	3000	0			129
							167	4	3329	9							
11	16683	X	16683	-0-	-0-	-0-	5489	1	8026	3	Y	2635	2646	0			118
							269	4	2899	9							
12	19068	X	19068	-0-	-0-	-0-	6180	1	9767	3	Y	2439	2465	0			92
							438	4	2683	9							
01	20560	X	20560	-0-	-0-	-0-	7398	1	10017	3	Y	2059	2042	0			109
							880	4	2265	9							
02	DLQ G-10		14509	-0-	14509	14509	4971	1	6896	3	Y	1814	1694	0	122	1	107
							647	4	1995	9							
03	DLQ G-10		17152	-0-	17152	31661	4392	1	10062	3	Y	2420	2434	0			93
							36	4	2662	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4566	X	4566	-0-	-0-	-0-	1236	1	2687	3	N	580	579	0	39
							5	4	638	9					
11	3630	X	1322	-0-	-2308	-0-	322	1	702	3	N	269	292	0	16
							2	4	296	9					
12	3751	X	2419	-0-	-1332	-0-	668	1	1511	3	N	200	202	0	14
							20	4	220	9					
01	5000	X	5000	-0-	-0-	-0-	1379	1	3315	3	N	269	264	0	19
							10	4	296	9					
02	4499	X	4499	-0-	-0-	-0-	1315	1	2970	3	N	168	166	0	21
							29	4	185	9					
03	4557	X	3108	-0-	-1449	-0-	762	1	1806	3	N	485	465	0	41
							6	4	534	9					

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8755	X	8755	-0-	-0-	-0-	2324	1	5051	3	Y	1246	1244	0	51
							9	4	1371	9					
11	7440	X	6237	-0-	-1203	-0-	1645	1	3585	3	Y	907	918	0	40
							9	4	998	9					
12	8091	X	2985	-0-	-5106	-0-	648	1	1467	3	Y	773	780	0	33
							20	4	850	9					
01	8742	X	3002	-0-	-5740	-0-	604	1	1451	3	Y	857	853	0	37
							4	4	943	9					
02	7896	X	2591	-0-	-5305	-0-	591	1	1336	3	Y	592	582	0	47
							13	4	651	9					
03	8742	X	6082	-0-	-2660	-0-	1378	1	3265	3	Y	1299	1293	0	53
							10	4	1429	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	47550	X	1084	-0-	-46466	-0-	215	1	795	3	Y	65	63	0			2
							2	4	72	9							
07	49135	X	673	-0-	-48462	-0-	180	1	464	3	Y	26	27	0			1
							29	9									
08	49135	X	306	-0-	-48829	-0-	82	1	194	3	Y	27	27	0			1
							30	9									
09	47550	X	4201	-0-	-43349	-0-	1139	1	2574	3	Y	440	426	0			15
							4	4	484	9							
10	406	X	406	-0-	-0-	-0-	122	1	263	3	Y	19	33	0			1
							21	9									
11	300	X	173	-0-	-127	-0-	49	1	106	3	Y	16	16	0			1
							18	9									
12	4340	X	191	-0-	-4149	-0-	55	1	124	3	Y	10	11	0			-0-
							1	4	11	9							
01	4340	X	128	-0-	-4212	-0-	32	1	76	3	Y	18	17	0			1
							20	9									
02	3920	X	33	-0-	-3887	-0-	5	1	11	3	Y	15	15	0			1
							17	9									
*03	1659	X	1659	-0-	-0-	-0-	479	1	1136	3	Y	36	36	0			1
							4	4	40	9							

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

10	91760	X	3197	-0-	-88563	-0-	863	1	1876	3	Y	414	412	0			38
							3	4	455	9							
11	3241	X	3241	-0-	-0-	-0-	870	1	1897	3	Y	426	425	0			39
							5	4	469	9							
12	3320	X	3320	-0-	-0-	-0-	853	1	1931	3	Y	464	466	0			37
							26	4	510	9							
01	1559	X	1559	-0-	-0-	-0-	344	1	827	3	Y	351	363	0			25
							2	4	386	9							
02	1974	X	1974	-0-	-0-	-0-	524	1	1184	3	Y	231	224	0	8	1	24
							12	4	254	9							
*03	2628	X	2628	-0-	-0-	-0-	668	1	1582	3	Y	339	336	0			27
							5	4	373	9							

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT		33
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT		33
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT		33
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT		33
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT		33
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT		33

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		34613	-0-	34613	75173	3528	1	11855	3	Y	15727	14820	0	974	1	93
							1930	4	17300	9							
05	0		44831	-0-	44831	120004	4815	1	22162	3	Y	15620	15501	0	135	1	77
							672	4	17182	9							
06	0		30584	-0-	30584	150588	4498	1	17642	3	Y	7272	7216	0	78	1	55
							445	4	7999	9							
07	0		23876	-0-	23876	174464	3976	1	14116	3	Y	4937	4951	0			41
							353	4	5431	9							
08	0		19043	-0-	19043	193507	3676	1	11420	3	Y	3380	3365	0	19	1	37
							229	4	3718	9							
09	0		13336	-0-	13336	206843	2900	1	7225	3	Y	2473	2474	0			36
							491	4	2720	9							
*10	219069	X	12226	-0-	-206843	-0-	3004	1	6450	3	Y	2036	2043	0			29
							532	4	2240	9							
11	40860	X	9420	-0-	-31440	-0-	2445	1	4745	3	Y	1751	1748	0			32
							304	4	1926	9							
*12	42222	X	21602	-0-	-20620	-0-	6115	1	12960	3	Y	1683	1688	0			27
							676	4	1851	9							
*01	42222	X	16251	-0-	-25971	-0-	4593	1	9282	3	Y	893	903	0			17
							1394	4	982	9							
02	38136	X	5897	-0-	-32239	-0-	1411	1	3004	3	Y	990	964	0			43
							393	4	1089	9							
*03	8945	X	8945	-0-	-0-	-0-	2104	1	4666	3	Y	1777	1800	0			20
							220	4	1955	9							

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

10	3131	X	2293	-0-	-838	-0-	1020	1	1017	3	N	233	174	1			142
							256	9									
11	3030	X	1433	-0-	-1597	-0-	738	1	491	3	N	185	171	1			156
							204	9									
12	2604	X	1323	-0-	-1281	-0-	704	1	392	3	N	206	187	1			175
							227	9									
01	2561	X	2561	-0-	-0-	-0-	811	1	1548	3	N	184	190	1			169
							202	9									
02	2072	X	1879	-0-	-193	-0-	1058	1	738	3	N	75	172	1			72
							83	9									
*03	2635	X	2635	-0-	-0-	-0-	945	1	1415	3	N	250	189	1			133
							275	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

10	24738	X	18396	-0-	-6342	-0-	2570	1	66	2	N	2432	2329	1			324
							13085	3	2675	9							
11	22320	X	15986	-0-	-6334	-0-	2308	1	49	2	N	2244	2310	1			258
							11161	3	2468	9							
12	21576	X	14862	-0-	-6714	-0-	2071	1	60	2	N	2302	2284	1			276
							10199	3	2532	9							
01	20987	X	14605	-0-	-6382	-0-	2146	1	53	2	N	2339	2271	1			344
							9833	3	2573	9							
02	17780	X	13663	-0-	-4117	-0-	2238	1	78	2	N	1799	1785	1			358
							9368	3	1979	9							
03	18383	X	15050	-0-	-3333	-0-	2602	1	87	2	N	1887	1989	1			256
							10285	3	2076	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3856	-0-	-887	-0-	577	1	15	2	Y	238	327	0			38
							3002	3	262	9							
11	4590	X	3438	-0-	-1152	-0-	541	1	12	2	Y	208	102	0			144
							2656	3	229	9							
12	4743	X	2557	-0-	-2186	-0-	397	1	12	2	Y	156	210	0			90
							1976	3	172	9							
01	4743	X	3123	-0-	-1620	-0-	513	1	13	2	Y	209	211	0			88
							2367	3	230	9							
02	4060	X	2203	-0-	-1857	-0-	394	1	14	2	Y	104	114	0			78
							1681	3	114	9							
03	3844	X	1396	-0-	-2448	-0-	260	1	8	2	Y	62					140
							1060	3	68	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	580	-0-	-226	-0-	64	1	1	2	Y	142	202	0			22
							359	3	156	9							
11	653	N	653	-0-	-0-	-0-	80	1	1	2	Y	149	68	0			103
							408	3	164	9							
12	744	N	393	-0-	-351	-0-	43	1	1	2	Y	110	150	0			63
							228	3	121	9							
01	641	N	641	-0-	-0-	-0-	89	1	2	2	Y	115	129	0			49
							423	3	127	9							
02	616	N	524	-0-	-92	-0-	83	1	2	2	Y	65	65	0			49
							367	3	72	9							
*03	567	N	567	-0-	-0-	-0-	103	1	4	2	Y	27					76
							430	3	30	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	738	-0-	-1680	-0-	58	1	1	2	Y	329	340	1			47
							317	3	362	9							
11	2340	X	728	-0-	-1612	-0-	56	1	1	2	Y	349	292	1			104
							287	3	384	9							
12	2418	X	647	-0-	-1771	-0-	49	1	1	2	Y	303	344	1			63
							264	3	333	9							
01	1767	X	823	-0-	-944	-0-	81	1	2	2	Y	313	339	1			37
							396	3	344	9							
02	700	X	253	-0-	-447	-0-	3	1	22	3	Y	207	212	1			32
							228	9									
*03	903	X	903	-0-	-0-	-0-	102	1	4	2	Y	346	333	1			45
							416	3	381	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4380	X	4380	-0-	-0-	-0-	617	1	15	2	Y	527	535	1			76
							3168	3	580	9							
11	3755	X	3755	-0-	-0-	-0-	547	1	11	2	Y	494	422	1			148
							2654	3	543	9							
12	3374	X	3374	-0-	-0-	-0-	483	1	13	2	Y	455	509	1			94
							2377	3	501	9							
01	3672	X	3672	-0-	-0-	-0-	552	1	13	2	Y	519	551	1			62
							2536	3	571	9							
02	3948	X	3042	-0-	-906	-0-	520	1	17	2	Y	305	320	1			47
							2169	3	336	9							
03	4371	X	4067	-0-	-304	-0-	685	1	24	2	Y	592	563	1			76
							2707	3	651	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17453	X	11854	-0-	-5599	-0-	1678	1	43	2	N	1587	1485	1			359
							8387	3	1746	9							
11	16890	X	10360	-0-	-6530	-0-	1525	1	32	2	N	1433	1502	1			290
							7227	3	1576	9							
12	15531	X	9709	-0-	-5822	-0-	1366	1	39	2	N	1475	1447	1			318
							6681	3	1623	9							
01	14322	X	9763	-0-	-4559	-0-	1463	1	36	2	N	1489	1470	1			337
							6626	3	1638	9							
02	11760	X	9103	-0-	-2657	-0-	1532	1	52	2	N	1165	1186	1			316
							6237	3	1282	9							
03	11842	X	9406	-0-	-2436	-0-	1631	1	54	2	N	1261	1216	1			361
							6334	3	1387	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

10	2220	N	2220	-0-	-0-	-0-	262	1	6	2	Y	512	557	1			48
							1389	3	563	9							
11	2152	N	2152	-0-	-0-	-0-	270	1	6	2	Y	467	393	1			122
							1362	3	514	9							
12	1863	N	1863	-0-	-0-	-0-	229	1	6	2	Y	430	528	1			24
							1155	3	473	9							
01	2466	N	2466	-0-	-0-	-0-	333	1	8	2	Y	522	418	1			128
							1551	3	574	9							
02	2380	X	1561	-0-	-819	-0-	220	1	7	2	Y	342	371	1			99
							958	3	376	9							
*03	2452	X	2452	-0-	-0-	-0-	395	1	13	2	Y	427	473	1			53
							1574	3	470	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

10	12741	X	1385	-0-	-11356	-0-	349	1	1036	9	N	942	872	1			311
11	12330	X	1610	-0-	-10720	-0-	382	1	1	2	N	865	889	1			287
							275	3	952	9							
12	2046	X	2046	-0-	-0-	-0-	440	1	4	2	N	891	883	1			295
							622	3	980	9							
01	1643	X	1250	-0-	-393	-0-	328	1	922	9	N	838	903	1			230
02	1512	X	1148	-0-	-364	-0-	310	1	838	9	N	762	692	1			300
03	2046	X	1493	-0-	-553	-0-	596	1	897	9	N	815	879	1			236

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

10	2263	N	1572	-0-	-691	-0-	195	1	5	2	Y	309	341	1			29
							1032	3	340	9							
11	2070	N	1494	-0-	-576	-0-	181	1	4	2	Y	358	293	1			94
							915	3	394	9							
12	1953	N	1611	-0-	-342	-0-	187	1	5	2	Y	429	499	1			24
							947	3	472	9							
01	1581	N	882	-0-	-699	-0-	96	1	2	2	Y	292	244	1			72
							463	3	321	9							
02	1764	X	1310	-0-	-454	-0-	168	1	6	2	Y	374	338	1			108
							725	3	411	9							
*03	1768	X	1768	-0-	-0-	-0-	277	1	9	2	Y	316	385	1			39
							1134	3	348	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	722	-0-	-332	-0-	97	1	2	2	N	83					187
							532	3	91	9							
11	1020	X	-0-	-0-	-1020	-0-					N	50	170	1			67
12	1085	X	-0-	-0-	-1085	-0-					N	23					90
01	1085	X	661	-0-	-424	-0-	98	1	2	2	N	90					180
							462	3	99	9							
02	234	N	234	-0-	-0-	-0-	43	1	1	2	N	-0-					180
							190	3									
*03	1267	N	1267	-0-	-0-	-0-	201	1	6	2	N	215	355	1			40
							823	3	237	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2248	-0-	-821	-0-	321	1	8	2	N	199	179	1			157
							1700	3	219	9							
11	2970	X	1886	-0-	-1084	-0-	284	1	6	2	N	158	178	1			137
							1422	3	174	9							
12	2976	X	1304	-0-	-1672	-0-	193	1	5	2	N	112	171	1			78
							983	3	123	9							
01	2325	X	1443	-0-	-882	-0-	227	1	6	2	N	124	162	1			40
							1074	3	136	9							
02	2044	X	521	-0-	-1523	-0-	61	1	2	2	N	160					200
							282	3	176	9							
03	2263	X	-0-	-0-	-2263	-0-					N	69	169	1			100

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3418	X	3418	-0-	-0-	-0-	504	1	13	2	Y	269	317	1			66
							2605	3	296	9							
11	3033	X	3033	-0-	-0-	-0-	477	1	9	2	Y	190	192	1			64
							2338	3	209	9							
12	2916	X	2916	-0-	-0-	-0-	444	1	13	2	Y	245	197	1			112
							2189	3	270	9							
01	2821	X	2752	-0-	-69	-0-	445	1	12	2	Y	227	309	1			30
							2045	3	250	9							
02	3080	X	2285	-0-	-795	-0-	413	1	14	2	Y	99	99	1			30
							1749	3	109	9							
03	3410	X	2720	-0-	-690	-0-	478	1	16	2	Y	291	204	1			117
							1906	3	320	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	35	1	1	2	Y	144	196	1			36
							198	3	158	9							
11	493	N	493	-0-	-0-	-0-	44	1	1	2	Y	197	167	1			66
							231	3	217	9							
12	511	N	511	-0-	-0-	-0-	50	1	1	2	Y	166	156	1			76
							277	3	183	9							
01	709	N	709	-0-	-0-	-0-	90	1	2	2	Y	164	218	1			22
							437	3	180	9							
02	448	X	258	-0-	-190	-0-	30	1	1	2	Y	74	74	1			22
							146	3	81	9							
03	496	X	371	-0-	-125	-0-	26	1	1	2	Y	208	146	1			84
							115	3	229	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	900	-0-	-1270	-0-	118	1	3	2	Y	131	172	1			32
							635	3	144	9							
11	1980	N	1283	-0-	-697	-0-	182	1	4	2	Y	156	86	1			102
							925	3	172	9							
12	1705	N	1384	-0-	-321	-0-	197	1	6	2	Y	161	175	1			88
							1004	3	177	9							
01	1606	N	1606	-0-	-0-	-0-	240	1	6	2	Y	201	261	1			28
							1139	3	221	9							
02	1138	N	1138	-0-	-0-	-0-	173	1	6	2	Y	185	179	1			34
							755	3	204	9							
*03	1739	N	1739	-0-	-0-	-0-	307	1	10	2	Y	170	95	1			109
							1235	3	187	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	218	1	6	2	Y	124	178	1			30
							1158	3	136	9							
11	1440	N	1372	-0-	-68	-0-	198	1	4	2	Y	164	86	1			108
							990	3	180	9							
12	1488	N	1221	-0-	-267	-0-	171	1	5	2	Y	177	189	1			96
							850	3	195	9							
01	1488	N	1323	-0-	-165	-0-	197	1	5	2	Y	172	244	1			24
							932	3	189	9							
02	1443	N	1443	-0-	-0-	-0-	229	1	7	2	Y	191	180	1			35
							997	3	210	9							
*03	1408	N	1408	-0-	-0-	-0-	243	1	8	2	Y	142	85	1			92
							1001	3	156	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	636	X	636	-0-	-0-	-0-	121	1	4	2	N	-0-					-0-
							511	3									

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5211	X	5211	-0-	-0-	-0-	582	1	15	2	Y	1448	1459	1			124
							3021	3	1593	9							
11	6360	X	4969	-0-	-1391	-0-	574	1	13	2	Y	1430	1421	1			133
							2809	3	1573	9							
12	6510	X	4342	-0-	-2168	-0-	484	1	14	2	Y	1326	1313	1			146
							2385	3	1459	9							
01	5859	X	4961	-0-	-898	-0-	606	1	15	2	Y	1397	1407	1			136
							2803	3	1537	9							
02	4375	X	4375	-0-	-0-	-0-	593	1	20	2	Y	1123	1165	1			94
							2527	3	1235	9							
03	4991	X	4817	-0-	-174	-0-	696	1	24	2	Y	1194	1164	1			124
							2784	3	1313	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216876	X	74275	-0-	-142601	-0-	2449	1	65297	3	N	5935	5730	1			305
							6529	9									
11	209880	X	137374	-0-	-72506	-0-	12004	1	115332	3	N	9125	8930	1			500
							10038	9									
12	216876	X	134588	-0-	-82288	-0-	14008	1	111657	3	N	8112	8312	1			300
							8923	9									
01	194711	X	116398	-0-	-78313	-0-	6523	1	102377	3	N	6816	6956	1			160
							7498	9									
02	128212	X	68225	-0-	-59987	-0-	831	1	62563	3	N	4392	4059	1			493
							4831	9									
03	141949	X	86874	-0-	-55075	-0-	2682	1	78991	3	N	4728	5068	1			153
							5201	9									

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67735	X	65284	-0-	-2451	-0-	1977	1	53104	2	Y	9275	9411	1	7	8	98
							10203	9									
11	89220	X	50845	-0-	-38375	-0-	1674	1	41289	2	Y	7165	6957	1	1	8	305
							7882	9									
12	92194	X	41669	-0-	-50525	-0-	1510	1	33459	2	Y	6091	6330	1	2	8	64
							6700	9									
01	92194	X	38635	-0-	-53559	-0-	1646	1	30808	2	Y	5619	5424	1	5	8	254
							6181	9									
02	45587	X	45587	-0-	-0-	-0-	1907	1	36979	2	Y	6092	6284	1	18	8	44
							6701	9									
03	54157	X	49827	-0-	-4330	-0-	2351	1	41364	2	Y	5556	5401	1	5	8	194
							6112	9									

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69347	X	60827	-0-	-8520	-0-	1789	1	48046	2	Y	9993	10114	1	7	8	105
							10992	9									
11	76620	X	54266	-0-	-22354	-0-	1736	1	42802	2	Y	8844	8572	1	2	8	375
							9728	9									
12	79174	X	52779	-0-	-26395	-0-	1876	1	41561	2	Y	8493	8778	1	2	8	88
							9342	9									
01	79174	X	47970	-0-	-31204	-0-	2003	1	37502	2	Y	7695	7429	1	7	8	347
							8465	9									
02	40797	X	40797	-0-	-0-	-0-	1658	1	32141	2	Y	6362	6646	1	16	8	47
							6998	9									
03	45229	X	41010	-0-	-4219	-0-	1796	1	31588	2	Y	6933	6736	1	3	8	241
							7626	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	256	-0-	-457	-0-	256	1			N	-0-					80
11	600	N	-0-	-0-	-600	-0-					N	108					188
12	713	N	-0-	-0-	-713	-0-					N	5					193
01	248	N	187	-0-	-61	-0-	76	1	111	9	N	101	167	1			127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	66					193

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4016	X	4016	-0-	-0-	-0-	743	1	2303	3	Y	881	758	1			603
							1	4	969	9							
11	3954	X	3954	-0-	-0-	-0-	958	1	2081	3	Y	811	1077	1			337
							23	4	892	9							
12	4250	X	4250	-0-	-0-	-0-	1478	1	1828	3	Y	782	781	1			338
							84	4	860	9							
01	2890	X	2890	-0-	-0-	-0-	1025	1	1027	3	Y	716	876	1			178
							50	4	788	9							
02	DLQ G-10		1889	-0-	1889	1889	652	1	600	3	Y	578	529	1			227
							1	4	636	9							
03	DLQ G-10		NO RPT	-0-	-0-	1889					Y	NO RPT					227

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2463	X	2463	-0-	-0-	-0-	142	1	1956	3	Y	331	386	1			135
							1	4	364	9							
11	2369	X	2369	-0-	-0-	-0-	169	1	1804	3	Y	342	344	1			133
							20	4	376	9							
12	2139	X	-0-	-0-	-2139	-0-					Y	316	287	1			162
01	2139	X	2079	-0-	-60	-0-	156	1	1538	3	Y	282	285	1			159
							75	4	310	9							
02	DLQ G-10		1958	-0-	1958	1958	135	1	1487	3	Y	304	273	1			190
							2	4	334	9							
03	DLQ G-10		NO RPT	-0-	-0-	1958					Y	NO RPT					190

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	157	1	2161	3	Y	259	280	1			109
							1	4	285	9							
11	2460	N	2436	-0-	-24	-0-	189	1	2017	3	Y	189	219	1			79
							22	4	208	9							
12	2705	N	2705	-0-	-0-	-0-	268	1	2077	3	Y	240	200	1			119
							96	4	264	9							
01	2604	N	2308	-0-	-296	-0-	179	1	1768	3	Y	250	260	1			109
							86	4	275	9							
02	DLQ G-10		1245	-0-	1245	1245	84	1	926	3	Y	213	191	1			131
							1	4	234	9							
03	DLQ G-10		NO RPT	-0-	-0-	1245					Y	NO RPT					131

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		48	-0-	48	48	3	1	43	3	Y	2	35	1			-0-
							2	9									
11	101	N	53	-0-	-48	-0-	4	1	41	3	Y	7	7	1			-0-
							8	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	547	-0-	547	2121	35	1	484	3	Y	25	93	1			31
						28	9									
11	T. A.	659	-0-	659	2780	42	1	443	3	Y	154	140	1			45
						5	4	169	9							
12	T. A.	467	-0-	467	3247	37	1	286	3	Y	119	119	1			45
						13	4	131	9							
01	3800 X	553	-0-	-3247	-0-	32	1	319	3	Y	169	141	1			73
						16	4	186	9							
02	622 X	622	-0-	-0-	-0-	41	1	448	3	Y	120	99	1			94
						1	4	132	9							
03	465 N	NO RPT	-0-	-465	-0-					Y	NO RPT					94

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

10	1542 X	1542	-0-	-0-	-0-	89	1	1230	3	Y	202	195	1			13
						1	4	222	9							
11	2880 X	1743	-0-	-1137	-0-	118	1	1253	3	Y	325	326	1			12
						14	4	358	9							
12	2976 X	222	-0-	-2754	-0-	19	1	148	3	Y	44	56	1			-0-
						7	4	48	9							
01	1550 X	1408	-0-	-142	-0-	101	1	996	3	Y	238	238	1			-0-
						49	4	262	9							
02	DLQ G-10	451	-0-	451	451	20	1	220	3	Y	192	162	1			30
						211	9									
03	DLQ G-10	NO RPT	-0-	-0-	451					Y	NO RPT					30

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

10	3100 N	3644	-0-	544	1983	157	1	2159	3	Y	1206	1213	1			31
						1	4	1327	9							
11	3000 N	3183	-0-	183	2166	171	1	1822	3	Y	1064	1065	1			30
						20	4	1170	9							
12	5110 X	2944	-0-	-2166	-0-	193	1	1498	3	Y	1076	1076	1			30
						69	4	1184	9							
01	2170 X	1512	-0-	-658	-0-	72	1	710	3	Y	632	643	1			19
						35	4	695	9							
02	DLQ G-10	796	-0-	796	796	31	1	341	3	Y	385	364	1			40
						424	9									
03	DLQ G-10	NO RPT	-0-	-0-	796					Y	NO RPT					40

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

10	3370 X	3370	-0-	-0-	-0-	190	1	2618	3	N	510	844	1			232
						1	4	561	9							
11	4080 X	3656	-0-	-424	-0-	279	1	2969	3	N	341	402	1			171
						33	4	375	9							
12	4216 X	3437	-0-	-779	-0-	321	1	2484	3	N	471	446	1			196
						114	4	518	9							
01	3906 X	3685	-0-	-221	-0-	265	1	2617	3	N	614	516	1			294
						128	4	675	9							
02	3528 X	1614	-0-	-1914	-0-	108	1	1197	3	N	280	302	1			272
						1	4	308	9							
03	3782 X	NO RPT	-0-	-3782	-0-					N	NO RPT					272

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2055	N	2055	-0-	-0-	-0-	116	1	1594	3	Y	313	370	1			201
							1	4	344	9							
11	2226	N	2226	-0-	-0-	-0-	158	1	1685	3	Y	332	406	1			127
							18	4	365	9							
12	2186	N	2186	-0-	-0-	-0-	211	1	1633	3	Y	243	270	1			100
							75	4	267	9							
01	2130	N	2130	-0-	-0-	-0-	173	1	1707	3	Y	152	142	1			110
							83	4	167	9							
02	DLQ G-10		1225	-0-	1225	1225	82	1	903	3	Y	217	191	1			136
							1	4	239	9							
03	DLQ G-10		NO RPT	-0-	-0-	1225					Y	NO RPT					136

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	21	1	290	3	Y	188	262	1			111
							207	9									
11	630	N	601	-0-	-29	-0-	33	1	353	3	Y	192	220	1			83
							4	4	211	9							
12	744	N	461	-0-	-283	-0-	23	1	180	3	Y	227	199	1			111
							8	4	250	9							
01	527	N	416	-0-	-111	-0-	14	1	138	3	Y	234	224	1			121
							7	4	257	9							
02	DLQ G-10		425	-0-	425	425	24	1	270	3	Y	119	144	1			96
							131	9									
03	DLQ G-10		NO RPT	-0-	-0-	425					Y	NO RPT					96

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	78	1	1071	3	Y	160	199	1			107
							176	9									
11	1620	N	767	-0-	-853	-0-	55	1	589	3	Y	106	173	1			40
							6	4	117	9							
12	1364	N	681	-0-	-683	-0-	58	1	447	3	Y	141	119	1			62
							21	4	155	9							
01	1333	N	240	-0-	-1093	-0-	9	1	89	3	Y	125	128	1			59
							4	4	138	9							
02	DLQ G-10		444	-0-	444	444	30	1	335	3	Y	72	81	1			50
							79	9									
03	DLQ G-10		NO RPT	-0-	-0-	444					Y	NO RPT					50

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2741	-0-	-173	-0-	142	1	1951	3	N	588	642	1			242
							1	4	647	9							
11	2820	X	2678	-0-	-142	-0-	173	1	1844	3	N	583	604	1			221
							20	4	641	9							
12	2927	X	2927	-0-	-0-	-0-	255	1	1978	3	N	548	507	1			262
							91	4	603	9							
01	2914	X	2413	-0-	-501	-0-	164	1	1616	3	N	504	502	1			264
							79	4	554	9							
02	2492	X	1087	-0-	-1405	-0-	59	1	655	3	N	338	377	1			225
							1	4	372	9							
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					225

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49864	X	49864	-0-	-0-	-0-	2378	1	32725	3	N	13406	13526	1			357
							14	4	14747	9							
11	51149	X	51149	-0-	-0-	-0-	3154	1	33615	3	N	12737	12728	1			366
							369	4	14011	9							
12	50721	X	50721	-0-	-0-	-0-	4092	1	31705	3	N	12239	12272	1			333
							1461	4	13463	9							
01	44493	X	44493	-0-	-0-	-0-	3087	1	30488	3	N	8573	8676	1			230
							1488	4	9430	9							
02	21279	X	21279	-0-	-0-	-0-	1367	1	15109	3	N	4351	4496	1			85
							17	4	4786	9							
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					85

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

10	458	N	458	-0-	-0-	-0-	26	1	364	3	N	62	117	1			85
							68	9									
11	788	N	788	-0-	-0-	-0-	55	1	584	3	N	130	134	1			81
							6	4	143	9							
12	589	N	549	-0-	-40	-0-	47	1	367	3	N	107	106	1			82
							17	4	118	9							
01	465	N	419	-0-	-46	-0-	28	1	277	3	N	91	91	1			82
							14	4	100	9							
02	797	N	797	-0-	-0-	-0-	58	1	644	3	N	85	54	1			113
							1	4	94	9							
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					113

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

10	1266	N	1266	-0-	-0-	-0-	62	1	854	3	N	318	343	1			264
							350	9									
11	1025	N	1025	-0-	-0-	-0-	71	1	753	3	N	175	312	1			127
							8	4	193	9							
12	1307	N	1307	-0-	-0-	-0-	112	1	869	3	N	260	215	1			172
							40	4	286	9							
01	1271	N	1152	-0-	-119	-0-	80	1	791	3	N	220	219	1			173
							39	4	242	9							
02	2800	N	3252	-0-	452	452	257	1	2840	3	N	138	144	1			167
							3	4	152	9							
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					167

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

10	2883	X	2227	-0-	-656	-0-	131	1	1796	3	N	272	305	1			123
							1	4	299	9							
11	2790	X	1666	-0-	-1124	-0-	130	1	1381	3	N	127	193	1			57
							15	4	140	9							
12	2883	X	2064	-0-	-819	-0-	195	1	1511	3	N	262	161	1			158
							70	4	288	9							
01	2883	X	2310	-0-	-573	-0-	177	1	1747	3	N	274	279	1			153
							85	4	301	9							
02	2604	X	1336	-0-	-1268	-0-	92	1	1021	3	N	202	213	1			142
							1	4	222	9							
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					142

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	N	1513	-0-	-0-	-0-	80	1	1099	3	N	304	398	1			166
							334	9									
11	1530	N	1318	-0-	-212	-0-	87	1	929	3	N	265	285	1			146
							10	4	292	9							
12	1488	N	1369	-0-	-119	-0-	111	1	856	3	N	330	299	1			177
							39	4	363	9							
01	1519	N	1298	-0-	-221	-0-	84	1	832	3	N	310	316	1			171
							41	4	341	9							
02	1232	N	933	-0-	-299	-0-	55	1	607	3	N	245	234	1			182
							1	4	270	9							
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					182

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88697	X	88697	-0-	-0-	-0-	4552	1	62644	3	Y	19522	19699	1			695
							27	4	21474	9							
11	66317	X	66317	-0-	-0-	-0-	4304	1	45875	3	Y	14214	14321	1			588
							503	4	15635	9							
12	111751	X	111751	-0-	-0-	-0-	9603	1	74406	3	Y	22103	21945	1			746
							3429	4	24313	9							
01	97262	X	97262	-0-	-0-	-0-	6887	1	68015	3	Y	17309	17341	1			714
							3320	4	19040	9							
02	DLQ G-10		44688	-0-	44688	44688	3077	1	34009	3	Y	6876	7218	1			372
							38	4	7564	9							
03	DLQ G-10		NO RPT	-0-	-0-	44688					Y	NO RPT					372

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2964	N	2964	-0-	-0-	-0-	144	1	1983	3	N	760	806	1			296
							1	4	836	9							
11	2880	N	2880	-0-	-0-	-0-	161	1	1721	3	N	890	989	1			197
							19	4	979	9							
12	2530	N	2530	-0-	-0-	-0-	183	1	1420	3	N	784	889	1			92
							65	4	862	9							
01	2858	N	2858	-0-	-0-	-0-	184	1	1812	3	N	704	561	1			235
							88	4	774	9							
02	2268	N	1225	-0-	-1043	-0-	72	1	791	3	N	328	489	1			74
							1	4	361	9							
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					74

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1276	N	1136	-0-	-140	-0-	58	1	792	3	N	260	393	1			186
							286	9									
11	2940	X	1997	-0-	-943	-0-	136	1	1447	3	N	362	307	1			241
							16	4	398	9							
12	3038	X	654	-0-	-2384	-0-	11	1	85	3	N	504	670	1			75
							4	4	554	9							
01	3038	X	-0-	-0-	-3038	-0-					N	382	352	1			105
02	2744	X	1536	-0-	-1208	-0-	96	1	1058	3	N	346	348	1			103
							1	4	381	9							
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					103

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4315	X	4315	-0-	-0-	-0-	907	1	2813	3	N	540	431	1			367
							1	4	594	9							
11	4255	X	4255	-0-	-0-	-0-	1129	1	2453	3	N	587	690	1			264
							27	4	646	9							
12	5295	X	5295	-0-	-0-	-0-	1912	1	2365	3	N	826	838	1			252
							109	4	909	9							
01	4030	X	3380	-0-	-650	-0-	1363	1	1365	3	N	532	641	1			143
							67	4	585	9							
02	3640	X	2761	-0-	-879	-0-	1168	1	1075	3	N	470	474	1			139
							1	4	517	9							
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					139

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4106	-0-	-513	-0-	819	1	2541	3	N	677	810	1			273
							1	4	745	9							
11	4470	X	3890	-0-	-580	-0-	1020	1	2216	3	N	573	591	1			255
							24	4	630	9							
12	4864	X	4864	-0-	-0-	-0-	1602	1	1981	3	N	1082	955	1	1	8	381
							91	4	1190	9							
01	4092	X	3056	-0-	-1036	-0-	1111	1	1113	3	N	707	957	1			131
							54	4	778	9							
02	3696	X	1246	-0-	-2450	-0-	346	1	319	3	N	528	551	1			108
							581	9									
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					108

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3244	X	3244	-0-	-0-	-0-	698	1	2164	3	Y	346	417	1			300
							1	4	381	9							
11	3217	X	3217	-0-	-0-	-0-	865	1	1880	3	Y	410	291	1			419
							21	4	451	9							
12	3606	X	3606	-0-	-0-	-0-	1430	1	1768	3	Y	297	416	1			300
							81	4	327	9							
01	2150	X	2150	-0-	-0-	-0-	891	1	893	3	Y	293	260	1			333
							44	4	322	9							
02	DLQ G-10		1977	-0-	1977	1977	754	1	694	3	Y	480	292	1			521
							1	4	528	9							
03	DLQ G-10		NO RPT	-0-	-0-	1977					Y	NO RPT					521

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2353	-0-	-1894	-0-	439	1	1361	3	Y	502	752	1			273
							1	4	552	9							
11	4110	X	-0-	-0-	-4110	-0-					Y	451	578	1			146
12	2635	X	1492	-0-	-1143	-0-	371	1	459	3	Y	583	508	1			221
							21	4	641	9							
01	2449	X	-0-	-0-	-2449	-0-					Y	767	775	1			213
02	DLQ G-10		1050	-0-	1050	1050	336	1	309	3	Y	368	379	1			202
							405	9									
03	DLQ G-10		NO RPT	-0-	-0-	1050					Y	NO RPT					202

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4077	-0-	-1565	-0-	767	1	2379	3	N	845	827	1			311
							1	4	930	9							
11	5460	X	3630	-0-	-1830	-0-	1002	1	2176	3	N	389	627	1			73
							24	4	428	9							
12	5642	X	5384	-0-	-258	-0-	1911	1	2364	3	N	909	706	1			276
							109	4	1000	9							
01	4092	X	1850	-0-	-2242	-0-	438	1	439	3	N	865	917	1			224
							21	4	952	9							
02	3696	X	1908	-0-	-1788	-0-	468	1	431	3	N	917	703	1			438
							1009	9									
03	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					438

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5832	-0-	-1608	-0-	1237	1	3835	3	N	689	1049	1			326
							2	4	758	9							
11	7200	X	6705	-0-	-495	-0-	1689	1	3669	3	N	1188	1187	1			327
							40	4	1307	9							
12	7440	X	7125	-0-	-315	-0-	2764	1	3418	3	N	714	871	1			170
							158	4	785	9							
01	5828	X	4950	-0-	-878	-0-	2121	1	2125	3	N	545	596	1			119
							104	4	600	9							
02	6272	X	3921	-0-	-2351	-0-	1789	1	1646	3	N	440	446	1			113
							2	4	484	9							
03	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					113

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4309	-0-	-0-	-0-	752	1	2332	3	N	1113	1261	1			461
							1	4	1224	9							
11	4037	X	4037	-0-	-0-	-0-	939	1	2040	3	N	942	998	1			405
							22	4	1036	9							
12	4436	X	4436	-0-	-0-	-0-	1456	1	1801	3	N	996	1129	1			272
							83	4	1096	9							
01	4309	X	3458	-0-	-851	-0-	1104	1	1106	3	N	1085	1142	1			215
							54	4	1194	9							
02	3892	X	2376	-0-	-1516	-0-	683	1	628	3	N	967	988	1			194
							1	4	1064	9							
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					194

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2089	X	2089	-0-	-0-	-0-	122	1	1674	3	N	265	329	1			93
							1	4	292	9							
11	2070	X	1823	-0-	-247	-0-	126	1	1346	3	N	305	337	1			61
							15	4	336	9							
12	2821	X	1991	-0-	-830	-0-	192	1	1487	3	N	221	251	1			31
							69	4	243	9							
01	2821	X	1735	-0-	-1086	-0-	125	1	1235	3	N	286	226	1			91
							60	4	315	9							
02	1708	N	1184	-0-	-524	-0-	76	1	845	3	N	238	277	1			52
							1	4	262	9							
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					52

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168 N	1168	-0-	-0-	-0-	270	1	839	3	Y	54	20	1			479
						59	9									
11	1125 N	1125	-0-	-0-	-0-	349	1	759	3	Y	8	276	1			211
						8	4	9	9							
12	1612 N	1612	-0-	-0-	-0-	693	1	856	3	Y	22	13	1			220
						39	4	24	9							
01	1178 N	1174	-0-	-4	-0-	567	1	568	3	Y	10	10	1			220
						28	4	11	9							
02	DLQ G-10	351	-0-	351	351	134	1	123	3	Y	85	55	1			250
						94	9									
03	DLQ G-10	NO RPT	-0-	-0-	351					Y	NO RPT					250

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222 N	2222	-0-	-0-	-0-	479	1	1485	3	N	234	365	1			120
						1	4	257	9							
11	2471 N	2471	-0-	-0-	-0-	677	1	1471	3	N	279	246	1			153
						16	4	307	9							
12	2804 N	2804	-0-	-0-	-0-	1029	1	1272	3	N	404	371	1			186
						59	4	444	9							
01	2232 N	1953	-0-	-279	-0-	750	1	752	3	N	376	457	1			105
						37	4	414	9							
02	2296 N	1351	-0-	-945	-0-	551	1	507	3	N	265	241	1			129
						1	4	292	9							
03	2542 N	NO RPT	-0-	-2542	-0-					N	NO RPT					129

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3234 X	3234	-0-	-0-	-0-	170	1	2344	3	N	654	678	1			388
						1	4	719	9							
11	3060 X	2527	-0-	-533	-0-	178	1	1900	3	N	389	448	1			329
						21	4	428	9							
12	3162 X	2347	-0-	-815	-0-	196	1	1519	3	N	511	792	1			48
						70	4	562	9							
01	3162 X	2974	-0-	-188	-0-	210	1	2072	3	N	537	409	1			176
						101	4	591	9							
02	2856 X	1729	-0-	-1127	-0-	112	1	1241	3	N	341	417	1			100
						1	4	375	9							
03	3162 X	NO RPT	-0-	-3162	-0-					N	NO RPT					100

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185 X	2993	-0-	-1192	-0-	625	1	1938	3	Y	390	381	1			418
						1	4	429	9							
11	4050 X	3223	-0-	-827	-0-	857	1	1861	3	Y	441	568	1			291
						20	4	485	9							
12	4189 X	4189	-0-	-0-	-0-	1606	1	1985	3	Y	460	556	1			195
						92	4	506	9							
01	3224 X	3055	-0-	-169	-0-	1232	1	1234	3	Y	481	386	1			290
						60	4	529	9							
02	DLQ G-10	1998	-0-	1998	1998	836	1	769	3	Y	356	388	1			258
						1	4	392	9							
03	DLQ G-10	NO RPT	-0-	-0-	1998					Y	NO RPT					258

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	40450	-0-	40450	40450	29372	3	33	4	N	10041	10041	1			-0-
						11045	9									
03	14B2 EXT	NO RPT	-0-	-0-	40450					N	NO RPT					-0-

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 01/24/2020 TOTAL DEPTH 12388 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	36806	-0-	36806	36806	27131	3	31	4	N	8767	8767	1			-0-
						9644	9									
03	14B2 EXT	NO RPT	-0-	-0-	36806					N	NO RPT					-0-

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 01/08/2020 TOTAL DEPTH 12377 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	40385	-0-	40385	40385	28564	3	32	4	N	10717	10717	1			-0-
						11789	9									
03	14B2 EXT	NO RPT	-0-	-0-	40385					N	NO RPT					-0-

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 01/16/2020 TOTAL DEPTH 12017 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	40890	-0-	40890	40890	27600	3	31	4	N	12054	12054	1			-0-
						13259	9									
03	14B2 EXT	NO RPT	-0-	-0-	40890					N	NO RPT					-0-

RED BARON WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	43357	-0-	43357	43357	29179	3	33	4	N	12859	12859	1			-0-
						14145	9									
03	14B2 EXT	NO RPT	-0-	-0-	43357					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/03/2020 TOTAL DEPTH 12345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	32054	-0-	32054	32054	22976	3	26	4	N	8229	8229	1			-0-
						9052	9									
03	SHUT IN	NO RPT	-0-	-0-	32054					N	NO RPT					-0-

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2020 - WELL PLUGGED 10/08/20

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/08/2020 - WELL PLUGGED 10/08/20

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
11	114 N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
12	112 N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
01	113 N	113	-0-	-0-	-0-	113	2		N	-0-			-0-
*02	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1558 N	1558	-0-	-0-	-0-	1558	2		N	-0-			-0-
11	1054 N	1054	-0-	-0-	-0-	1054	2		N	-0-			-0-
12	1462 N	1462	-0-	-0-	-0-	1462	2		N	-0-			-0-
01	1323 N	1323	-0-	-0-	-0-	1323	2		N	-0-			-0-
*02	1001 N	1001	-0-	-0-	-0-	1001	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
11	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
12	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
*02	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 X	3018	-0-	-82	-0-	3018	2		N	-0-			-0-
11	3030 X	2848	-0-	-182	-0-	2848	2		N	-0-			-0-
12	2480 X	2320	-0-	-160	-0-	2320	2		N	-0-			-0-
01	3290 X	3290	-0-	-0-	-0-	3290	2		N	-0-			-0-
02	3108 X	2208	-0-	-900	-0-	2208	2		N	-0-			-0-
03	3007 X	NO RPT	-0-	-3007	-0-				N	NO RPT			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8870	7744	-0-	-1126	-0-	7744	2		N	-0-			-0-
11	12314	7657	-0-	-4657	-0-	7657	2		N	-0-			-0-
12	11964	7532	-0-	-4432	-0-	7532	2		N	-0-			-0-
01	12910	8005	-0-	-4905	-0-	8005	2		N	-0-			-0-
*02	0	4364	-0-	4364	4364	4364	2		N	-0-			-0-
*03	8950	3843	-0-	-5107	-0-	3843	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

10	0 N	-0-	-0-	-0-	B	-0-					N	-0-				185
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-				185
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-				185
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-				185
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				185
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

10	3441 X	2600	-0-	-841	B	-0-	620	1	1680	2	N	273	352	1				131
							300	9										
11	3090 X	2911	-0-	-179	B	-0-	600	1	1983	2	N	298	175	1				254
							328	9										
12	3193 X	2547	-0-	-646	B	-0-	620	1	1712	2	N	195	192	1				257
							215	9										
01	3562 X	3562	-0-	-0-	B	-0-	620	1	2680	2	N	238	346	1				149
							262	9										
02	2716 X	1627	-0-	-1089	B	-0-	420	1	1033	2	N	158						307
							174	9										
03	3007 X	2488	-0-	-519	B	-0-	620	1	1612	2	N	233	360	1				180
							256	9										

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

10	3379 X	3170	-0-	-209	B	-0-	750	1	2286	2	N	122	159	1				128
							134	9										
11	3270 X	2905	-0-	-365	B	-0-	750	1	2032	2	N	112						240
							123	9										
12	3379 X	2869	-0-	-510	B	-0-	775	1	1947	2	N	134	156	1				218
							147	9										
01	3379 X	1809	-0-	-1570	B	-0-	725	1	956	2	N	116	179	1				155
							128	9										
02	3052 X	997	-0-	-2055	B	-0-	350	1	595	2	N	47						202
							52	9										
*03	4256 X	4256	-0-	-0-	B	-0-	775	1	3320	2	N	146	175	1				173
							161	9										

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

10	399	N	399	-0-	-0- B	-0-	348	2	51	9	N	46				127
11	330	N	317	-0-	-13 B	-0-	275	2	42	9	N	38				165
12	507	N	507	-0-	-0- B	-0-	450	2	57	9	N	52	179	1		38
*01	296	N	296	-0-	-0- B	-0-	245	2	51	9	N	46				84
*02	230	N	230	-0-	-0- B	-0-	195	2	35	9	N	32				116
03	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT				116

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

10	0	N	-0-	-0-	-0- B	-0-					N	-0-				103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-				103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-				103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-				103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-				103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-				103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1661	-0-	-1036 B	-0-	1393	2	268	9	N	244	313	1			347
11	2370	N	1617	-0-	-753 B	-0-	1361	2	256	9	N	233	179	1			401
12	2325	N	1687	-0-	-638 B	-0-	1523	2	164	9	N	149	178	1			372
01	1674	N	1425	-0-	-249 B	-0-	1162	2	263	9	N	239	360	1			251
02	1845	N	1845	-0-	-0- B	-0-	1583	2	262	9	N	238					489
*03	1857	N	1857	-0-	-0- B	-0-	1517	2	340	9	N	309	355	1			443

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	339	2	62	9	N	56	154	1			313
11	450	N	439	-0-	-11	-0-	389	2	50	9	N	45					358
12	342	N	342	-0-	-0-	-0-	311	2	31	9	N	28					386
*01	313	N	313	-0-	-0-	-0-	288	2	25	9	N	23					409
*02	258	N	258	-0-	-0-	-0-	239	2	19	9	N	17					426
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					426

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4605	R	4605	-0-	-0-	-0-	4602	2	3	9	Y	3	4	1			5
11	3172	R	3172	-0-	-0-	-0-	3169	2	3	9	Y	3	6	1			2
12	6975	#	2612	-0-	-4363	-0-	2611	2	1	9	Y	1	3	1			-0-
01	6975	#	2312	-0-	-4663	-0-	2312	2			Y	-0-					-0-
02	4228		665	-0-	-3563	-0-	665	2			Y	-0-					-0-
03	4619	#	2478	-0-	-2141	-0-	2478	2			Y	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93 N	-0-	-0-	-93 B	-0-					Y	-0-					77
11	3767 N	3767	-0-	-0- B	-0-	5	1	3762	2	Y	-0-					77
12	7750 N	9810	-0-	2060 B	2060	25	1	9785	2	Y	-0-					77
01	7750 N	9423	-0-	1673 B	3733	10	1	9413	2	Y	-0-					77
02	7000 N	7589	-0-	589 B	4322	7589	2			Y	-0-					77
03/01 BALANCING DATE STATUS ->				4322												
03	3875	9408	-0-	5533 B	9855	67	1	9341	2	Y	-0-					77

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

10 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

10	3603	3603	-0-	-0-	-0-	5	1	3435	2	Y	142	78	0			64
						7	4	156	9							
11	0 N	-0-	-0-	-0-	-0-					Y	1	8	0			57
12	0 N	-0-	-0-	-0-	-0-					Y	-0-	49	0			8
01	1557	1557	-0-	-0-	-0-	103	1	1354	2	Y	91	22	0			77
						100	9									
02	496 R	496	-0-	-0-	-0-	9	1	447	2	Y	36	36	0			77
						40	9									
03	3596 #	1536	-0-	-2060	-0-	22	1	1394	2	Y	109	1	0			185
						120	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

10	0 #	-0-	-0-	-0-	-0-					N	-0-					59
11	0 #	-0-	-0-	-0-	-0-					N	-0-					59
12	0 #	-0-	-0-	-0-	-0-					N	-0-					59
01	0 #	-0-	-0-	-0-	-0-					N	-0-					59
02	0 #	-0-	-0-	-0-	-0-					N	-0-					59
03	0 #	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

10	17391 #	17080	-0-	-311	-0-	16528	2	552	9	N	502	546	1			20
11	23106	20822	-0-	-2284	-0-	20439	2	383	9	N	348	182	1			186
12	21438	20298	-0-	-1140	-0-	19915	2	383	9	N	348	360	1			174
01	18705 R	18705	-0-	-0-	-0-	18305	2	400	9	N	364	362	1			176
02	17304	10394	-0-	-6910	-0-	9776	2	618	9	N	562	357	1			381
03	19158	12333	-0-	-6825	-0-	12084	2	249	9	N	226	357	1			250

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

10	224 N	224	-0-	-0-	-0-	185	1	39	2	N	-0-				-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	217 N	-0-	-0-	-217	-0-					N	-0-				-0-
02	134 N	134	-0-	-0-	-0-	115	1	19	2	N	-0-				-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-				-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

10	682 N	564	-0-	-118	-0-	185	1	379	2	N	-0-				-0-
11	660 N	538	-0-	-122	-0-	180	1	358	2	N	-0-				-0-
12	527 N	481	-0-	-46	-0-	185	1	296	2	N	-0-				-0-
01	558 N	480	-0-	-78	-0-	145	1	335	2	N	-0-				-0-
02	504 N	396	-0-	-108	-0-	115	1	281	2	N	-0-				-0-
*03	637 N	637	-0-	-0-	-0-	195	1	442	2	N	-0-				-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

10	814	N	814	-0-	-0-	-0-	185	1	629	2	N	-0-			-0-
11	750	N	561	-0-	-189	-0-	180	1	381	2	N	-0-			-0-
12	713	N	354	-0-	-359	-0-	185	1	169	2	N	-0-			-0-
01	806	N	264	-0-	-542	-0-	145	1	119	2	N	-0-			-0-
02	532	N	222	-0-	-310	-0-	115	1	107	2	N	-0-			-0-
*03	537	N	537	-0-	-0-	-0-	195	1	342	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

10	589	N	554	-0-	-35	-0-	185	1	369	2	N	-0-			-0-
11	570	N	513	-0-	-57	-0-	180	1	333	2	N	-0-			-0-
12	558	N	442	-0-	-116	-0-	185	1	257	2	N	-0-			-0-
01	558	N	446	-0-	-112	-0-	145	1	301	2	N	-0-			-0-
02	476	N	381	-0-	-95	-0-	115	1	266	2	N	-0-			-0-
*03	572	N	572	-0-	-0-	-0-	195	1	377	2	N	-0-			-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

*11	556		4001	-0-	3445	3445	59	1	3942	2	N	-0-			-0-
12	8618		6128	-0-	-2490	955	91	1	6037	2	N	-0-			-0-
01	DELQ PR		6056	-0-	6056	7011	90	1	5966	2	N	-0-			-0-
02	7784		4001	-0-	-3783	3228	59	1	3942	2	N	-0-			-0-
03	8618	NO RPT		-0-	-8618	-0-					N	NO RPT			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

10	5239	#	4152	-0-	-1087	-0-	61	1	4091	2	N	-0-			-0-
11	4860	#	-0-	-0-	-4860	-0-					N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 11/23/2020

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367 N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	357 N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	434 N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	385 N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	381 N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

10	713 N	540	-0-	-173 B	-0-	530	2	10	9	N	9					158
11	321 N	321	-0-	-0- B	-0-	309	2	12	9	N	11	8	1			161
12	951 N	951	-0-	-0- B	-0-	916	2	35	9	N	32	121	1			72
01	611 N	611	-0-	-0- B	-0-	590	2	21	9	N	19					91
02	636 N	636	-0-	-0- B	-0-	618	2	18	9	N	16	8	1			99
03/01 BALANCING DATE STATUS -> -0-																
03	775 N	533	-0-	-242 B	-0-	509	2	24	9	N	22	9	1			112

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

10	1979 N	1979	-0-	-0-	-0-	1878	2	101	9	N	92	174	1			67
11	1890 N	1818	-0-	-72	-0-	1710	2	108	9	N	98	44	1			121
12	2035 N	2035	-0-	-0-	-0-	1923	2	112	9	N	102	193	1			30
01	1953 N	1839	-0-	-114	-0-	1765	2	74	9	N	67					97
02	1708 N	1704	-0-	-4	-0-	1616	2	88	9	N	80	22	1			155
03	1953 N	1705	-0-	-248	-0-	1619	2	86	9	N	78	198	1			35

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

10	6 K	-0-	-0-	-6	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

10	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	99 N	99	-0-	-0-	-0-	98	2	1	9	N	1	1	1			-0-
*03	86 N	86	-0-	-0-	-0-	85	2	1	9	N	1	1	1			-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

10	341 N	113	-0-	-228	-0-	113	2			N	-0-					37
11	475 N	475	-0-	-0-	-0-	436	2	39	9	N	35					72
12	3100 N	8887	-0-	5787	5787	8693	2	194	9	N	176	169	1			79
01	3100 N	12657	-0-	9557	15344	12526	2	131	9	N	119					198
02	2800 N	7667	-0-	4867	20211	7605	2	62	9	N	56	172	1			82
*03	28990 X	8779	-0-	-20211	-0-	8673	2	106	9	N	96					178

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301 X	4896	-0-	-405	-0-	4896	2			N	-0-					-0-
11	5130 X	4876	-0-	-254	-0-	4876	2			N	-0-					-0-
12	5301 X	5158	-0-	-143	-0-	330	1	4828	2	N	-0-					-0-
01	5208 X	5208	-0-	-0-	-0-	301	1	4907	2	N	-0-					-0-
02	4648 X	4122	-0-	-526	-0-	230	1	3880	2	N	11					11
						12	9									
*03	5146 X	5033	-0-	-113	-0-	233	1	4797	2	N	3	3	8			11
						3	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6781	X	6781	-0-	-0-	-0-	6760	2	21	9	N	19					67
11	6630	X	6630	-0-	-0-	-0-	6597	2	33	9	N	30					97
12	7895	X	7895	-0-	-0-	-0-	989	1	6886	2	N	18					115
							20	9									
01	8089	X	8089	-0-	-0-	-0-	989	1	7083	2	N	15					130
							17	9									
02	6934	X	6934	-0-	-0-	-0-	691	1	6197	2	N	42					172
							46	9									
*03	8314	X	8314	-0-	-0-	-0-	989	1	7311	2	N	13					185
							14	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					105
11	442	N	442	-0-	-0-	-0-	388	2	54	9	N	49	49	8			105
12	1412	N	1412	-0-	-0-	-0-	315	1	1034	2	N	57	57	8			105
							63	9									
01	1136	N	1136	-0-	-0-	-0-	286	1	750	2	N	91	26	8			170
							100	9									
02	759	N	759	-0-	-0-	-0-	216	1	543	2	N	-0-					170
*03	930	N	856	-0-	-74	-0-	218	1	635	2	N	3	2	8			171
							3	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2623	-0-	-601	-0-	2612	2	11	9	N	10					88
11	3120	X	2379	-0-	-741	-0-	2348	2	31	9	N	28	6	8			110
12	2914	X	2751	-0-	-163	-0-	330	1	2392	2	N	26	9	8			127
							29	9									
01	2821	X	2667	-0-	-154	-0-	301	1	2340	2	N	24	6	8			145
							26	9									
02	2520	X	2275	-0-	-245	-0-	230	1	2042	2	N	3					148
							3	9									
03	2759	X	2487	-0-	-272	-0-	202	1	2279	2	N	5	1	8			152
							6	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52452	X	44305	-0-	-8147	-0-	44250	2	55	9	N	50					195
11	50760	X	41968	-0-	-8792	-0-	41891	2	77	9	N	70	175	1	20	8	70
12	49476	X	41737	-0-	-7739	-0-	47	1	41473	2	N	197	177	1	27	8	63
							217	9									
01	47864	X	39886	-0-	-7978	-0-	47	1	39771	2	N	62	12	8			113
							68	9									
02	41636	X	34781	-0-	-6855	-0-	42	1	34641	2	N	89					202
							98	9									
03	44299	X	37432	-0-	-6867	-0-	47	1	37354	2	N	28	2	8			228
							31	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4416	-0-	-1660	-0-	4401	2	15	9	N	14	171	1			70
11	5880	X	4424	-0-	-1456	-0-	4359	2	65	9	N	59	32	8			97
12	5115	X	4824	-0-	-291	-0-	31	1	4718	2	N	68	37	8			128
							75	9									
01	5019	X	5019	-0-	-0-	-0-	31	1	4933	2	N	50	16	8			162
							55	9									
02	4368	X	3882	-0-	-486	-0-	28	1	3818	2	N	33					195
							36	9									
03	4836	X	4317	-0-	-519	-0-	28	1	4248	2	N	37	177	1	4	8	51
							41	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

10	6324	X	4796	-0-	-1528	-0-	4778	2	18	9	N	16					128
11	6120	X	4455	-0-	-1665	-0-	4401	2	54	9	N	49	35	8			142
12	5766	X	4372	-0-	-1394	-0-	31	1	4191	2	N	136	179	1	34	8	65
							150	9									
01	5642	X	3930	-0-	-1712	-0-	31	1	3869	2	N	27	14	8			78
							30	9									
02	4676	X	3353	-0-	-1323	-0-	28	1	3251	2	N	67					145
							74	9									
03	4805	X	3601	-0-	-1204	-0-	31	1	3552	2	N	16	3	8			158
							18	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

10	0	N	-0-	-0-	-0-		-0-	N	-0-		-0-
11	0	N	-0-	-0-	-0-		-0-	N	-0-		-0-
12	0	N	-0-	-0-	-0-		-0-	N	-0-		-0-
01	0	N	-0-	-0-	-0-		-0-	N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-	N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-											
03	0	N	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

10	1524	N	1524	-0-	-0-		-0-	1524	2	Y -0-	269
11	2207	N	2207	-0-	-0-		-0-	2207	2	Y -0-	269
12	2540	N	2540	-0-	-0-		-0-	2540	2	Y -0-	269
01	733	N	733	-0-	-0-		-0-	733	2	Y -0-	269
02	476	N	19	-0-	-457	B	-0-	19	2	Y -0-	269
03/01 BALANCING DATE STATUS -> -0-											
03	0	N	NO RPT	-0-	-0-	B	-0-			Y NO RPT	269

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		54	-0-	54	282	54	2			N	-0-					-0-
11	333	X	51	-0-	-282	-0-	51	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	11315	-0-	-0-	-0-	472	1	10843	2	N	-0-					270
11	11753	X	11753	-0-	-0-	-0-	826	1	10927	2	N	-0-					270
12	11240	X	11240	-0-	-0-	-0-	570	1	10670	2	N	-0-					270
01	11530	X	11530	-0-	-0-	-0-	697	1	10833	2	N	-0-					270
02	10248	X	6669	-0-	-3579	-0-	616	1	6053	2	N	-0-					270
*03	11683	X	11683	-0-	-0-	-0-	1087	1	10596	2	N	-0-					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7004	X	7004	-0-	-0-	-0-	292	1	6712	2	N	-0-					137
11	6600	X	5560	-0-	-1040	-0-	391	1	5169	2	N	-0-					137
12	7862	X	7862	-0-	-0-	-0-	399	1	7463	2	N	-0-					137
01	6969	X	6969	-0-	-0-	-0-	421	1	6548	2	N	-0-					137
02	6160	X	5185	-0-	-975	-0-	479	1	4706	2	N	-0-					137
*03	7351	X	7351	-0-	-0-	-0-	684	1	6667	2	N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	6998	-0-	-1992	-0-	288	1	6710	2	N	-0-					210
11	7170	X	6686	-0-	-484	-0-	470	1	6216	2	N	-0-					210
12	7316	X	6751	-0-	-565	-0-	343	1	6408	2	N	-0-					210
01	7192	X	6735	-0-	-457	-0-	407	1	6328	2	N	-0-					210
02	6356	X	5553	-0-	-803	-0-	513	1	5040	2	N	-0-					210
*03	7411	X	7411	-0-	-0-	-0-	648	1	6763	2	N	-0-					210

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	31	-0-	-31	-0-	1	1	30	2	N	-0-					40
11	90 N	29	-0-	-61	-0-	2	1	27	2	N	-0-					40
12	31 N	6	-0-	-25	-0-	6	2			N	-0-					40
01	32 N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					40
02	28 N	26	-0-	-2	-0-	2	1	24	2	N	-0-					40
*03	96 N	96	-0-	-0-	-0-	9	1	87	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

10	43276 X	30371	-0-	-12905	-0-	30043	2	328	9	N	298	178	1			277
11	38970 X	25935	-0-	-13035	-0-	25610	2	325	9	N	295	359	1			213
12	25118 X	25118	-0-	-0-	-0-	24705	2	413	9	N	375	360	1			228
01	28495 X	28495	-0-	-0-	-0-	28057	2	438	9	N	398	364	1			262
*02	14571 X	14571	-0-	-0-	-0-	14288	2	283	9	N	257	359	1			160
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					160

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	B -0-					N	-0-					133
11	0		-0-	-0-	-0-	B -0-					N	-0-					133
12	0		-0-	-0-	-0-	B -0-					N	-0-					133
01	0		-0-	-0-	-0-	B -0-					N	-0-					133
02	0		-0-	-0-	-0-	B -0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0-	B -0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6451 X	6451	-0-	-0-	-0-	5880	2	571	9	N	519	368	1			255
11	6088 X	6088	-0-	-0-	-0-	5561	2	527	9	N	479	534	1			200
12	6067 X	6067	-0-	-0-	-0-	5531	2	536	9	N	487	540	1			147
01	6437 X	6437	-0-	-0-	-0-	5886	2	551	9	N	501	538	1			110
02	6565 X	6565	-0-	-0-	-0-	6091	2	474	9	N	431	358	1			183
*03	5996 X	5996	-0-	-0-	-0-	5607	2	389	9	N	354	339	1			198

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B -22033					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B -22033					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B -22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B -22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B -22033					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B -22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					104
11	14B DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					104
12	14B DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					104
01	14B DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					104
02	14B DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					104
03	14B DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 #	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1050 #	-0-	-0-	-1050	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2020

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

10	177 N	177	-0-	-0-	-0-	169	2	8	9	N	7					80
11	406 N	406	-0-	-0-	-0-	392	2	14	9	N	13					93
12	103 N	103	-0-	-0-	-0-	100	2	3	9	N	3					96
01	697 N	697	-0-	-0-	-0-	676	2	21	9	N	19					115
02	618 N	618	-0-	-0-	-0-	618	2			N	-0-					115
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

10	14B DENY	1343	-0-	1343	8864	1315	2	28	9	N	25					174
11	14B DENY	1247	-0-	1247	10111	1234	2	13	9	N	12					186
12	14B DENY	1537	-0-	1537	11648	1526	2	11	9	N	10					196
01	14B DENY	1285	-0-	1285	12933	1285	2			N	-0-					196
02	14B DENY	1388	-0-	1388	14321	1388	2			N	-0-					196
*03	14B DENY	2867	-0-	2867	17188	2765	2	102	9	N	93					289

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

10	961	N	726	-0-	-235	-0-	726	2			N	-0-					52
11	810	N	113	-0-	-697	-0-	113	2			N	-0-					52
12	682	N	165	-0-	-517	-0-	165	2			N	-0-					52
01	713	N	496	-0-	-217	-0-	496	2			N	-0-					52
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					52
*03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					52

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

10	62	N	26	-0-	-36	-0-	26	3			N	-0-					197
11	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					197
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					197
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					197
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

10	186	N	172	-0-	-14	-0-	161	3	11	9	N	10					88
11	58	N	58	-0-	-0-	-0-	1	1	57	3	N	-0-					88
12	217	N	-0-	-0-	-217	-0-					N	-0-					88
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					88
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

10	2635	X	1546	-0-	-1089	-0-	1546	3			N	-0-					216
11	2550	X	1509	-0-	-1041	-0-	38	1	1471	3	N	-0-					216
12	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-					216
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					216
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					216
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					216

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					275
11	1430	N	1430	-0-	-0-	-0-	36	1	1394	3	N	-0-					275
12	0	N	-0-	-0-	-0-	-0-					N	-0-					275
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					275
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					275
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					275

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

10	23312	X	-0-	-0-	-23312	-0-					N	-0-					571
11	20580	X	-0-	-0-	-20580	-0-					N	-0-					571
12	4681	X	-0-	-0-	-4681	-0-					N	-0-	149	1			422
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

10	192	N	192	-0-	-0-	-0-	189	2	3	9	N	3					81
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					81
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					81
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					81
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					81
*03	310	N	310	-0-	-0-	-0-	302	2	8	9	N	7					88

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

10	12	X	-0-	-0-	-12	-0-					N	-0-					82
11	0	X	-0-	-0-	-0-	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

10	0 N	-0-	-0-	-0-	-0-			N	-0-			10
11	0 N	-0-	-0-	-0-	-0-			N	-0-			10
12	0 N	-0-	-0-	-0-	-0-			N	-0-			10
01	0 N	-0-	-0-	-0-	-0-			N	-0-			10
02	0 N	-0-	-0-	-0-	-0-			N	-0-			10
03	0 N	-0-	-0-	-0-	-0-			N	-0-			10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

10	31 N	2	-0-	-29	-0-	2	3		N	-0-		1
11	108 N	108	-0-	-0-	-0-	3	1	105 3	N	-0-		1
12	0 N	-0-	-0-	-0-	-0-				N	-0-		1
01	2 N	NO RPT	-0-	-2	-0-				N	NO RPT		1
02	112 N	NO RPT	-0-	-112	-0-				N	NO RPT		1
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT		1

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

10	3857 R	3857	-0-	-0-	-0-	3857	2		N	-0-		-0-
11	3810 #	3212	-0-	-598	-0-	3212	2		N	-0-		-0-
12	3937 #	3108	-0-	-829	-0-	3108	2		N	-0-		-0-
01	3937 #	2982	-0-	-955	-0-	2982	2		N	-0-		-0-
02	3841 R	3841	-0-	-0-	-0-	3841	2		N	-0-		-0-
03	3844 #	-0-	-0-	-3844	-0-				N	-0-		-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

10	4953 R	4953	-0-	-0-	-0-	4953	2		N	-0-		-0-
11	5511 R	5511	-0-	-0-	-0-	5511	2		N	-0-		-0-
12	6235	6202	-0-	-33	-0-	6202	2		N	-0-		-0-
01	10503	8336	-0-	-2167	-0-	8336	2		N	-0-		-0-
02	13024	9088	-0-	-3936	-0-	9088	2		N	-0-		-0-
03	5704	-0-	-0-	-5704	-0-				N	-0-		-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					56
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					2
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					2
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) //CONT.// 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	40	-0-	40	1014	40	2		Y	-0-			4
11	DLQ G-10	30	-0-	30	1044	30	2		Y	-0-			4
12	DLQ G-10	200	-0-	200	1244	200	2		Y	-0-			4
01	DLQ G-10	40	-0-	40	1284	40	2		Y	-0-			4
02	DLQ G-10	30	-0-	30	1314	30	2		Y	-0-			4
03	DLQ G-10	NO RPT	-0-	-0-	1314				Y	NO RPT			4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) //CONT.// 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAURITZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21142	#	16817	-0-	-4325	-0-	16250	2	567	9	N	515	560	1			241
11	20130	#	16792	-0-	-3338	-0-	16321	2	471	9	N	428	344	1			325
12	20801	#	17102	-0-	-3699	-0-	16563	2	539	9	N	490	570	1			245
01	23328		22700	-0-	-628	-0-	22173	2	527	9	N	479	380	1			344
02	15680	#	14834	-0-	-846	-0-	14361	2	473	9	N	430	374	1			400
03	17360	#	6056	-0-	-11304	-0-	5829	2	227	9	N	206	380	1			226

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
11	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
*02	30	N	-0-	-0-	-30	-0-					Y	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154 #	3652	-0-	-502	-0-	48 41	1 9	3563	2	N	37	7	1			52
11	3750 #	3353	-0-	-397	-0-	49 34	1 9	3270	2	N	31	7	1			76
12	3875 #	3483	-0-	-392	-0-	50 41	1 9	3392	2	N	37	13	1			100
01	3720 #	3468	-0-	-252	-0-	49 41	1 9	3378	2	N	37					137
02	3304 #	2403	-0-	-901	-0-	46 35	1 9	2322	2	N	32	7	1			162
03	3658 #	3516	-0-	-142	-0-	50 39	1 9	3427	2	N	35	191	1			6

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	-0-	560	1	1931	2	Y	-0-					-0-
11	2212	N	2212	-0-	-0-	-0-	103	1	2109	2	Y	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	114	1	2369	2	Y	-0-					-0-
01	2480	N	2196	-0-	-284	-0-	101	1	2095	2	Y	-0-					-0-
02	2072	N	1699	-0-	-373	-0-	74	1	1625	2	Y	-0-					-0-
03	2480	N	2282	-0-	-198	-0-	106	1	2176	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

10	1622	X	-0-	-0-	-1622	-0-					N	-0-	25	7			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

10	666	N	666	-0-	-0-	-0-	150	1	516	2	Y	-0-					-0-
11	630	N	408	-0-	-222	-0-	19	1	389	2	Y	-0-					-0-
12	899	N	340	-0-	-559	-0-	16	1	324	2	Y	-0-					-0-
01	651	N	446	-0-	-205	-0-	20	1	426	2	Y	-0-					-0-
02	392	N	391	-0-	-1	-0-	17	1	374	2	Y	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

10	5797	X	5765	-0-	-32	-0-	1286	1	4436	2	Y	39	179	1			62
							43	9									
11	5310	X	4599	-0-	-711	-0-	212	1	4335	2	Y	47					109
							52	9									
12	5301	X	5249	-0-	-52	-0-	238	1	4966	2	Y	41					150
							45	9									
01	5766	X	4718	-0-	-1048	-0-	213	1	4429	2	Y	69					219
							76	9									
02	5208	X	2822	-0-	-2386	-0-	123	1	2698	2	Y	1					220
							1	9									
03	5766	X	5397	-0-	-369	-0-	250	1	5107	2	Y	36	179	1			77
							40	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-				274
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-				274
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-				274
01	952	N	952	-0-	-0-	B	-0-	952	2		N	-0-				274
*02	847	N	847	-0-	-0-	B	-0-	847	2		N	-0-				274
03/01 BALANCING DATE STATUS -> -0-																
*03	750	N	750	-0-	-0-	B	-0-	750	2		N	-0-	30	1		244

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

10	0	N	-0-	-0-	-0-	B	-1686				N	-0-				79
11	0	N	-0-	-0-	-0-	B	-1686				N	-0-				79
12	0	N	-0-	-0-	-0-	B	-1686				N	-0-				79
01	0	N	952	-0-	952	B	-734	952	2		N	-0-				79
*02	113	N	847	-0-	734	B	-0-	847	2		N	-0-				79
03/01 BALANCING DATE STATUS -> -0-																
*03	750	N	750	-0-	-0-	B	-0-	750	2		N	-0-	56	1		23

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					71
11	2091	N	2091	-0-	-0-	-0-	2088	2	3	9	N	3					74
12	2263	N	1550	-0-	-713	-0-	1547	2	3	9	N	3					77
01	3000	N	3000	-0-	-0-	-0-	2983	2	17	9	N	15					92
02	1960	N	1852	-0-	-108	-0-	1842	2	10	9	N	9					101
*03	2438	N	2438	-0-	-0-	-0-	2429	2	9	9	N	8					109

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	14	-0-	-668	-0-	14	2			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	171	-0-	-201	-0-	171	2			N	-0-					141
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					141
12	309	N	309	-0-	-0-	-0-	278	2	31	9	N	28	157	1			12
01	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8					20
02	140	N	120	-0-	-20	-0-	112	2	8	9	N	7					27
03	310	N	122	-0-	-188	-0-	121	2	1	9	N	1					28

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

10	5944	X	5944	-0-	-0-	-0-	5783	2	161	9	Y	146	173	1			186
11	5687	X	5687	-0-	-0-	-0-	5496	2	191	9	Y	174	174	1			186
12	5582	X	5582	-0-	-0-	-0-	5399	2	183	9	Y	166	179	1			173
01	5952	X	4748	-0-	-1204	-0-	4584	2	164	9	Y	149					322
02	5376	X	4044	-0-	-1332	-0-	3884	2	160	9	Y	145					467
03	5952	X	4627	-0-	-1325	-0-	4500	2	127	9	Y	115	480	1			102

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	956	-0-	-439	-0-	240	1	702	2	N	13					201
							14	9									
11	2048	X	2048	-0-	-0-	-0-	140	1	1890	2	N	16					217
							18	9									
12	1426	X	701	-0-	-725	-0-	200	1	484	2	N	15					232
							17	9									
01	1426	X	707	-0-	-719	-0-	210	1	488	2	N	8					240
							9	9									
02	1904	N	-0-	-0-	-1904	-0-					N	5					245
*03	3100	N	7642	-0-	4542	4542	210	1	7259	2	N	157	197	1			205
							173	9									

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

10	496	N	-0-	-0-	-496	-0-					N	-0-					37
11	210	N	-0-	-0-	-210	-0-					N	-0-					37
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-	2	1			35
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-	3	1			32

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

10	11126	X	11126	-0-	-0-	-0-	11034	2	92	9	N	84					183
11	10535	X	10535	-0-	-0-	-0-	10155	2	380	9	N	345	432	1			96
12	10146	X	10146	-0-	-0-	-0-	9862	2	284	9	N	258	162	1			192
01	10761	X	10761	-0-	-0-	-0-	10654	2	107	9	N	97					289
02	8564	X	8564	-0-	-0-	-0-	8356	2	208	9	N	189	283	1			195
*03	8629	X	8629	-0-	-0-	-0-	8384	2	245	9	N	223	326	1			92

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

10	2555	X	2555	-0-	-0- B	-0-	2494	2	61	9	N	55					169
11	2400	X	2385	-0-	-15 B	-0-	2301	2	84	9	N	76	173	1			72
12	2616	X	2616	-0-	-0- B	-0-	2566	2	50	9	N	45					117
01	2542	X	2304	-0-	-238 B	-0-	2246	2	58	9	N	53					170
02	2240	N	1284	-0-	-956 B	-0-	1248	2	36	9	N	33	143	1			60
*03	2542	N	1188	-0-	-1354 B	-0-	1156	2	32	9	N	29					89

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

10	1736	N	1709	-0-	-27 B	-0-	1648	2	61	9	N	55					255
11	1758	N	1758	-0-	-0- B	-0-	1701	2	57	9	N	52					307
12	1723	N	1723	-0-	-0- B	-0-	1648	2	75	9	N	68	177	1			198
01	1705	N	1531	-0-	-174 B	-0-	1431	2	100	9	N	91					289
02	1652	N	1394	-0-	-258 B	-0-	1355	2	39	9	N	35					324
*03	2176	N	2176	-0-	-0- B	-0-	2096	2	80	9	N	73	224	1			173

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518 X	4918	-0-	-600 B	-0-	4658	2	260	9	N	236	168	1			207
11	5340 X	4632	-0-	-708 B	-0-	4411	2	221	9	N	201	344	1			64
12	4836 X	1442	-0-	-3394 B	-0-	1201	2	241	9	N	219	179	1			104
01	4929 X	3144	-0-	-1785 B	-0-	2910	2	234	9	N	213					317
02	4452 X	534	-0-	-3918 B	-0-	435	2	99	9	N	90	185	1			222
03	4929 X	-0-	-0-	-4929 B	-0-					N	-0-	179	1			43

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

10	1521 N	1521	-0-	-0- B	-0-	1379	2	142	9	N	129	274	1			93
11	1470 N	1470	-0-	-0- B	-0-	1259	2	211	9	N	192	138	1			147
12	1691 N	1691	-0-	-0- B	-0-	1447	2	244	9	N	222	289	1			80
01	1591 N	1591	-0-	-0- B	-0-	1413	2	178	9	N	162					242
02	1372 N	1272	-0-	-100 B	-0-	1141	2	131	9	N	119	150	1			211
03	1705 N	1552	-0-	-153 B	-0-	1356	2	196	9	N	178	273	1			116

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

10	496 N	125	-0-	-371	-0-	125	2			N	-0-					34
11	123 N	123	-0-	-0-	-0-	123	2			N	-0-					34
12	308 N	308	-0-	-0-	-0-	297	2	11	9	N	10	3	1			41
01	248 N	248	-0-	-0-	-0-	248	2			N	-0-					41
02	200 N	200	-0-	-0-	-0-	200	2			N	-0-					41
03	310 N	115	-0-	-195	-0-	115	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

10	3100 X	2586	-0-	-514 B	-0-	2522	2	64	9	N	58	173	1			60
11	3000 X	2635	-0-	-365 B	-0-	2600	2	35	9	N	32					92
12	2883 X	2416	-0-	-467 B	-0-	2377	2	39	9	N	35					127
01	2883 X	2266	-0-	-617 B	-0-	2224	2	42	9	N	38					165
02	2464 X	2196	-0-	-268 B	-0-	2165	2	31	9	N	28					193
*03	2862 X	2862	-0-	-0- B	-0-	2803	2	59	9	N	54	168	1			79

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1834 N	1834	-0-	-0- B	-0-	1834	2			N	-0-					114
11	1834 N	1834	-0-	-0- B	-0-	1834	2			N	-0-					114
12	1860 N	1783	-0-	-77 B	-0-	1771	2	12	9	N	11					125
01	1902 N	1902	-0-	-0- B	-0-	1834	2	68	9	N	62					187
02	1680 N	1524	-0-	-156 B	-0-	1474	2	50	9	N	45					232
03	1798 N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13818 X	13818	-0-	-0- B	-0-	2189	1	11229	2	N	364	370	1			379
						400	9									
11	13320 X	12475	-0-	-845 B	-0-	1244	1	10860	2	N	337	358	1			358
						371	9									
12	13764 X	12610	-0-	-1154 B	-0-	2210	1	9986	2	N	376	355	1			379
						414	9									
01	13764 X	13526	-0-	-238 B	-0-	1846	1	11253	2	N	388	379	1			388
						427	9									
02	12432 X	7398	-0-	-5034 B	-0-	2307	1	4869	2	N	202	180	1			410
						222	9									
03	13764 X	13592	-0-	-172 B	-0-	906	1	12256	2	N	391	388	1			413
						430	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720 X	3534	-0-	-186 B	-0-	526	1	2861	2	N	134	193	1			129
						147	9									
11	3600 X	2305	-0-	-1295 B	-0-	200	1	1965	2	N	127					256
						140	9									
12	3906 X	2920	-0-	-986 B	-0-	437	1	2339	2	N	131	181	1			206
						144	9									
01	3906 X	2621	-0-	-1285 B	-0-	255	1	2257	2	N	99	185	1			120
						109	9									
02	3528 X	1535	-0-	-1993 B	-0-	320	1	1162	2	N	48					168
						53	9									
03	3534 X	3234	-0-	-300 B	-0-	179	1	2889	2	N	151	180	1			139
						166	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

10	0 N	-0-	-0-	-0-	-0-			N	-0-			55
11	0 N	-0-	-0-	-0-	-0-			N	-0-			55
12	2 N	2	-0-	-0-	-0-	2	2	N	-0-			55
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			55
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			55
03	2 N	NO RPT	-0-	-2	-0-			N	NO RPT			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

*10	504 N	504	-0-	-0-	-0-	504	2			Y	-0-			-0-
*11	532 N	532	-0-	-0-	-0-	523	2	9	9	Y	8			8
*12	592 N	592	-0-	-0-	-0-	585	2	7	9	Y	6	7	1	7
*01	357 N	357	-0-	-0-	-0-	357	2			Y	-0-			7
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			7
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			7

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	110	2	13	9	N	12	91	1			49
11	350	N	350	-0-	-0-	-0-	333	2	17	9	N	15					64
12	219	N	219	-0-	-0-	-0-	210	2	9	9	N	8					72
01	279	N	279	-0-	-0-	-0-	271	2	8	9	N	7					79
02	206	N	206	-0-	-0-	-0-	186	2	20	9	N	18					97
03	186	N	159	-0-	-27	-0-	140	2	19	9	N	17					114

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-	88	1			33
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					33
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					33
01	220	N	220	-0-	-0-	-0-	210	2	10	9	N	9					42
02	190	N	190	-0-	-0-	-0-	177	2	13	9	N	12					54
03	775	N	377	-0-	-398	-0-	377	2			N	-0-					54

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

10	54 N	54	-0-	-0-	B	-0-	54	2		N	-0-				37
11	54 N	54	-0-	-0-	B	-0-	54	2		N	-0-				37
12	54 N	54	-0-	-0-	B	-0-	54	2		N	-0-				37
01	52 N	52	-0-	-0-	B	-0-	52	2		N	-0-				37
*02	52 N	52	-0-	-0-	B	-0-	52	2		N	-0-				37
03	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT				37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

10	2835 R	2835	-0-	-0-	-0-	2794	2	41 9	N	37	167	1		38
11	4500	2771	-0-	-1729	-0-	2728	2	43 9	N	39				77
12	4650	1772	-0-	-2878	-0-	1731	2	41 9	N	37				114
01	4650	1083	-0-	-3567	-0-	1058	2	25 9	N	23				137
02	4200	752	-0-	-3448	-0-	739	2	13 9	N	12				149
*03	2872 R	2872	-0-	-0-	-0-	2831	2	41 9	N	37	149	1		37

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

10	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	129	-0-	129	271	60	1	69	2	N	-0-			-0-
11	14B DENY	105	-0-	105	376	83	1	22	2	N	-0-			-0-
12	386 N	10	-0-	-376	-0-	9	1	1	2	N	-0-			-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-			-0-
02	112 N	-0-	-0-	-112	-0-					N	-0-			-0-
*03	35 N	35	-0-	-0-	-0-	25	1	10	2	N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

10	893 N	893	-0-	-0-	-0-	413	1	480	2	N	-0-			-0-
11	322 N	322	-0-	-0-	-0-	256	1	66	2	N	-0-			-0-
12	775 N	133	-0-	-642	-0-	123	1	10	2	N	-0-			-0-
01	958 N	958	-0-	-0-	-0-	516	1	442	2	N	-0-			-0-
02	492 N	492	-0-	-0-	-0-	227	1	265	2	N	-0-			-0-
*03	425 N	425	-0-	-0-	-0-	308	1	117	2	N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

10	1924 N	1924	-0-	-0-	-0-	891	1	1033	2	N	-0-			-0-
11	253 N	253	-0-	-0-	-0-	201	1	52	2	N	-0-			-0-
12	1798 N	39	-0-	-1759	-0-	36	1	3	2	N	-0-			-0-
01	1922 N	1344	-0-	-578	-0-	724	1	620	2	N	-0-			-0-
02	734 N	734	-0-	-0-	-0-	339	1	395	2	N	-0-			-0-
*03	1161 N	1161	-0-	-0-	-0-	841	1	320	2	N	-0-			-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

10	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

10	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

10	3 X	-0-	-0-	-3	B	-0-			Y	-0-			-0-
11	60 X	-0-	-0-	-60	B	-0-			Y	-0-			-0-
12	62 X	-0-	-0-	-62	B	-0-			Y	-0-			-0-
01	62 X	-0-	-0-	-62	B	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

10	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	1536	-0-	-1285	10749	711	1	825	2	N	-0-					109
11	2730	42	-0-	-2688	8061	33	1	9	2	N	-0-					109
12	2821	-0-	-0-	-2821	5240					N	-0-					109
01	2821	-0-	-0-	-2821	2419					N	-0-					109
02	2419 R	-0-	-0-	-2419	-0-					N	-0-					109
03	1550 #	-0-	-0-	-1550	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

10	0 N	-0-	-0-	-0-	-0-					N	-0-					53
11	0 N	-0-	-0-	-0-	-0-					N	-0-					53
12	0 N	-0-	-0-	-0-	-0-					N	-0-					53
01	0 N	-0-	-0-	-0-	-0-					N	-0-					53
02	0 N	-0-	-0-	-0-	-0-					N	-0-					53
03	0 N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

10	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
11	147 N	147	-0-	-0-	-0-	117	1	30	2	N	-0-					-0-
12	147 N	147	-0-	-0-	-0-	136	1	11	2	N	-0-					-0-
01	43 N	43	-0-	-0-	-0-	23	1	20	2	N	-0-					-0-
02	294 N	294	-0-	-0-	-0-	136	1	158	2	N	-0-					-0-
*03	251 N	251	-0-	-0-	-0-	182	1	69	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2835 N	2835	-0-	-0-	-0-	1306	1	1515	2	N	13			101
						14	9							
11	2990 N	2990	-0-	-0-	-0-	2359	1	611	2	N	18			119
						20	9							
12	563 N	563	-0-	-0-	-0-	512	1	43	2	N	7			126
						8	9							
01	2226 N	2226	-0-	-0-	-0-	1194	1	1021	2	N	10			136
						11	9							
02	2800 N	3169	-0-	369	369	1448	1	1689	2	N	29			165
						32	9							
*03	1857 N	1488	-0-	-369	-0-	1055	1	401	2	N	29			194
						32	9							

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

10	0	#	-0-	-0-	-0-	-0-					N	-0-					18
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	2054	N	2054	-0-	-0-	-0-	104	1	1950	2	N	-0-					152
01	3100	N	3589	-0-	489	489	234	1	3355	2	N	-0-					152
02	2800	N	2973	-0-	173	662	234	1	2739	2	N	-0-					152
*03	3100	N	3051	-0-	-49	613	459	1	2581	2	N	10					162
							11	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

10	1116	#	727	-0-	-389	-0-	336	1	391	2	N	-0-					194
11	930	#	370	-0-	-560	-0-	294	1	76	2	N	-0-					194
12	961	#	162	-0-	-799	-0-	150	1	12	2	N	-0-					194
01	899	#	683	-0-	-216	-0-	368	1	315	2	N	-0-					194
02	519	N	519	-0-	-0-	-0-	240	1	279	2	N	-0-					194
*03	446	N	446	-0-	-0-	-0-	321	1	122	2	N	3					197
							3	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

10	3100	N	3144	-0-	44	44	1649	1	1495	2	Y	-0-					532
11	3000	N	6308	-0-	3308	3352	3104	1	3204	2	Y	-0-					532
12	3100	N	245	-0-	-2855	497	116	1	129	2	Y	-0-	1	1			531
01	817	N	320	-0-	-497	-0-	168	1	152	2	Y	-0-					531
*02	93	X	93	-0-	-0-	-0-	23	1	70	2	Y	-0-	9	1			522
03	2666	X	136	-0-	-2530	-0-	39	1	97	2	Y	-0-					522

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GUN POINT (WILCOX LOWER, GRAY) //CONT.// 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1766	-0-	-1303	-0-	1373	1	393	2	N	-0-					66
11	2880	N	2237	-0-	-643	-0-	1373	1	864	2	N	-0-					66
12	3100	N	3644	-0-	544	544	1373	1	2271	2	N	-0-					66
01	2883	N	2339	-0-	-544	-0-	1373	1	966	2	N	-0-					66
*02	935	N	935	-0-	-0-	-0-	234	1	701	2	N	-0-					66
*03	1855	N	1855	-0-	-0-	-0-	536	1	1319	2	N	-0-					66

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

10	605	N	605	-0-	-0-	-0-	317	1	288	2	Y	-0-					789
11	1331	N	1331	-0-	-0-	-0-	655	1	676	2	Y	-0-					789
12	806	N	89	-0-	-717	-0-	42	1	47	2	Y	-0-	12	1			777
01	401	N	401	-0-	-0-	-0-	211	1	190	2	Y	-0-					777
*02	164	X	164	-0-	-0-	-0-	41	1	123	2	Y	-0-	9	1			768
03	1364	X	666	-0-	-698	-0-	193	1	473	2	Y	-0-					768

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

10	249	N	249	-0-	-0-	-0-	131	1	118	2	Y	-0-					308
11	470	N	470	-0-	-0-	-0-	231	1	239	2	Y	-0-					308
12	449	N	449	-0-	-0-	-0-	213	1	236	2	Y	-0-	1	1			307
01	1736	N	1736	-0-	-0-	-0-	914	1	822	2	Y	-0-					307
*02	95	N	95	-0-	-0-	-0-	24	1	71	2	Y	-0-	6	1			301
*03	237	N	237	-0-	-0-	-0-	69	1	169	2	Y	-0-					301

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

10	1049	N	1049	-0-	-0-	-0-	702	1	310	2	Y	34					1336
							37	9									
11	1890	N	739	-0-	-1151	-0-	702	1	37	9	Y	34					1370
12	2015	N	739	-0-	-1276	-0-	702	1	37	9	Y	34	4	1			1400
01	739	N	739	-0-	-0-	-0-	702	1	37	9	Y	34					1434
02	0	X	-0-	-0-	-0-	-0-					Y	34	15	1			1453
03	1054	X	-0-	-0-	-1054	-0-					Y	34					1487

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

10	5394	X	4300	-0-	-1094	-0-	2391	1	1880	2	Y	26					756
							29	9									
11	5220	X	3364	-0-	-1856	-0-	2391	1	944	2	Y	26					782
							29	9									
12	5394	X	4446	-0-	-948	-0-	2391	1	2026	2	Y	26	8	1			800
							29	9									
01	5394	X	3827	-0-	-1567	-0-	2391	1	1407	2	Y	26					826
							29	9									
*02	2766	X	2766	-0-	-0-	-0-	685	1	2052	2	Y	26	67	1			785
							29	9									
03	4309	X	2636	-0-	-1673	-0-	754	1	1853	2	Y	26					811
							29	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904 X	1904	-0-	-0-	-0-	999	1	905	2	Y	-0-	20	1			17
11	1128 X	1128	-0-	-0-	-0-	539	1	556	2	Y	30	47	1			-0-
						33	9									
12	3555 X	3555	-0-	-0-	-0-	1669	1	1853	2	Y	30					30
						33	9									
01	2138 X	2138	-0-	-0-	-0-	1108	1	997	2	Y	30	53	1			7
						33	9									
*02	2205 N	2205	-0-	-0-	-0-	544	1	1628	2	Y	30					37
						33	9									
*03	823 N	823	-0-	-0-	-0-	228	1	561	2	Y	30	42	1			25
						33	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

10	2604 X	2600	-0-	-4	-0-	1137	1	1262	2	Y	183	148	1			222
						201	9									
11	2520 X	2284	-0-	-236	-0-	1137	1	946	2	Y	183	111	1			294
						201	9									
12	3001 X	3001	-0-	-0-	-0-	1137	1	1663	2	Y	183					477
						201	9									
01	2934 X	2934	-0-	-0-	-0-	1137	1	1596	2	Y	183	72	1			588
						201	9									
*02	2846 X	2846	-0-	-0-	-0-	662	1	1983	2	Y	183					771
						201	9									
03	2604 X	2249	-0-	-355	-0-	592	1	1456	2	Y	183	57	1			897
						201	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

10	1860 X	1012	-0-	-848	-0-	507	1	505	2	Y	-0-					290
11	1230 X	843	-0-	-387	-0-	507	1	336	2	Y	-0-					290
12	1141 X	1141	-0-	-0-	-0-	507	1	634	2	Y	-0-	16	1			274
01	1480 X	1480	-0-	-0-	-0-	507	1	973	2	Y	-0-					274
*02	585 X	585	-0-	-0-	-0-	146	1	439	2	Y	-0-	67	1			207
03	1023 X	704	-0-	-319	-0-	204	1	500	2	Y	-0-					207

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

10	240 N	240	-0-	-0-	-0-	111	1	129	2	Y	-0-					239
11	268 N	268	-0-	-0-	-0-	111	1	157	2	Y	-0-					239
12	248 N	183	-0-	-65	-0-	111	1	72	2	Y	-0-	1	1			238
01	244 N	244	-0-	-0-	-0-	111	1	133	2	Y	-0-					238
*02	61 N	61	-0-	-0-	-0-	15	1	46	2	Y	-0-	3	1			235
*03	51 N	51	-0-	-0-	-0-	15	1	36	2	Y	-0-					235

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3236 X	3236	-0-	-0-	-0-	621	1	2615	2	N	-0-					64
11	3030 X	2879	-0-	-151	-0-	591	1	2287	2	N	1					65
						1	9									
12	3224 X	3030	-0-	-194	-0-	621	1	2409	2	N	-0-					65
01	3224 X	2785	-0-	-439	-0-	497	1	2288	2	N	-0-					65
02	2912 X	2832	-0-	-80	-0-	560	1	2272	2	N	-0-					65
03	3224 X	3190	-0-	-34	-0-	621	1	2537	2	N	29					94
						32	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

10	42 N	42	-0-	-0-	-0-	22	1	20	2	Y	-0-					292
11	255 N	255	-0-	-0-	-0-	125	1	129	2	Y	1					293
						1	9									
12	62 N	32	-0-	-30	-0-	15	1	17	2	Y	-0-					293
01	35 N	35	-0-	-0-	-0-	18	1	16	2	Y	1					294
						1	9									
*02	20 N	20	-0-	-0-	-0-	5	1	14	2	Y	1	3	1			292
						1	9									
*03	20 N	20	-0-	-0-	-0-	6	1	14	2	Y	1					293
						1	9									

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

10	8334 X	8334	-0-	-0-	-0-	321	1	4750	2	Y	2616	2616	1			-0-
						385	3	2878	9							
11	7108 X	7108	-0-	-0-	-0-	305	1	4358	2	Y	1937	1937	1			-0-
						314	3	2131	9							
12	7158 X	7158	-0-	-0-	-0-	297	1	4293	2	Y	2077	2077	1			-0-
						283	3	2285	9							
01	7158 X	7158	-0-	-0-	-0-	273	1	4266	2	Y	2126	2126	1			-0-
						280	3	2339	9							
02	5499 X	5499	-0-	-0-	-0-	175	1	3136	2	Y	1744	1744	1			-0-
						270	3	1918	9							
*03	7305 X	7305	-0-	-0-	-0-	269	1	4360	2	Y	2158	2158	1			-0-
						302	3	2374	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

10	DLQ G-10	5099	-0-	5099	17318	1082	1	4017	2	Y	-0-					114
11	DLQ G-10	3173	-0-	3173	20491	793	1	2380	2	Y	-0-					114
12	DLQ G-10	2327	-0-	2327	22818	749	1	1576	2	Y	2	104	1			12
						2	9									
01	DLQ G-10	3593	-0-	3593	26411	876	1	2717	2	Y	-0-					12
02	28600 X	2189	-0-	-26411	-0-	767	1	1408	2	Y	13					24
						14	9									
03	5084 X	1482	-0-	-3602	-0-	656	1	807	2	Y	17					42
						19	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	2043	-0-	-96	-0-	775	1	1268	2	N	-0-					12
11	4040	2356	-0-	-1684	-0-	775	1	1581	2	N	-0-					12
12	0	1243	-0-	1243	1243	775	1	385	2	N	75					87
						83	9									
01	2694 N	1451	-0-	-1243	-0-	750	1	409	2	N	265	350	1			2
						292	9									
02	0	1012	-0-	1012	1012	775	1	212	2	N	23					25
						25	9									
03	0	2061	-0-	2061	3073	750	1	1311	2	N	-0-					25

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650 X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2 X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	102 X	102	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
						6	3									

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	30947	-0-	30947	95922	1599	1	27923	2	Y	1295	1109	1			309
						1425	9									
11	DLQ G-10	23840	-0-	23840	119762	1117	1	21807	2	Y	833	938	1			204
						916	9									
12	DLQ G-10	20200	-0-	20200	139962	1028	1	18113	2	Y	963	950	1			217
						1059	9									
01	DLQ G-10	22098	-0-	22098	162060	1136	1	19836	2	Y	1024	942	1			299
						1126	9									
02	185389 X	23329	-0-	-162060	-0-	1407	1	20859	2	Y	966	963	1			302
						1063	9									
*03	33504 X	33504	-0-	-0-	-0-	1508	1	30801	2	Y	1086	1331	1			57
						1195	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6022	-0-	6022	8516	1439	1	4441	2	Y	129					167
						142	9									
11	DLQ G-10	15366	-0-	15366	23882	1823	1	13166	2	Y	343	365	1			145
						377	9									
12	DLQ G-10	16528	-0-	16528	40410	2010	1	14131	2	Y	352	361	1			136
						387	9									
01	DLQ G-10	14253	-0-	14253	54663	1898	1	11990	2	Y	332	376	1			92
						365	9									
02	62024 X	7361	-0-	-54663	-0-	1631	1	5572	2	Y	144					236
						158	9									
03	13237 X	8291	-0-	-4946	-0-	1530	1	6515	2	Y	224	357	1			103
						246	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	106					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	106					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	106					Y	-0-					-0-
01	14B2 EXT	77	-0-	77	183	4	1	73	2	Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	183					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	183					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	1607	-0-	-4221	-0-	304	1	1303	2	N	-0-					220
11	8437	X	8437	-0-	-0-	-0-	956	1	7481	2	N	-0-					220
12	3844	X	2026	-0-	-1818	-0-	304	1	1722	2	N	-0-					220
01	5828	X	1467	-0-	-4361	-0-	174	1	1293	2	N	-0-					220
02	5264	X	1990	-0-	-3274	-0-	151	1	1839	2	N	-0-					220
*03	9487	X	9487	-0-	-0-	-0-	1237	1	8150	2	N	91	166	1			145
							100	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

10	3782	X	2782	-0-	-1000	-0-	520	1	2228	2	N	31					120
							34	9									
11	3967	X	3967	-0-	-0-	-0-	440	1	3442	2	N	77					197
							85	9									
12	3782	X	3598	-0-	-184	-0-	528	1	2986	2	N	76					273
							84	9									
01	3764	X	3764	-0-	-0-	-0-	439	1	3251	2	N	67	186	1			154
							74	9									
02	3500	X	1927	-0-	-1573	-0-	142	1	1734	2	N	46					200
							51	9									
03	3875	X	3259	-0-	-616	-0-	404	1	2665	2	N	173	179	1			194
							190	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

10	15655	X	15544	-0-	-111	-0-	904	1	13361	2	Y	152	163	1			20
							1112	3	167	9							
11	15358	X	15358	-0-	-0-	-0-	920	1	13095	2	Y	336	269	1			87
							973	3	370	9							
12	16002	X	16002	-0-	-0-	-0-	944	1	13625	2	Y	459	439	1			107
							928	3	505	9							
01	17742	X	17742	-0-	-0-	-0-	978	1	15242	2	Y	448	499	1			56
							1029	3	493	9							
02	13440	X	11657	-0-	-1783	-0-	550	1	9818	2	Y	366	317	1			105
							886	3	403	9							
*03	17611	X	17611	-0-	-0-	-0-	937	1	15149	2	Y	387	445	1			47
							1099	3	426	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

10	9579	X	9114	-0-	-465	-0-	531	1	7861	2	Y	80	92	1			11
							634	3	88	9							
11	9060	X	8858	-0-	-202	-0-	532	1	7592	2	Y	173	139	1			45
							544	3	190	9							
12	9672	X	9052	-0-	-620	-0-	534	1	7718	2	Y	266	249	1			62
							507	3	293	9							
01	9672	X	9631	-0-	-41	-0-	531	1	8298	2	Y	236	269	1			29
							542	3	260	9							
02	8204	X	8109	-0-	-95	-0-	383	1	6868	2	Y	251	208	1			72
							582	3	276	9							
*03	10664	X	10664	-0-	-0-	-0-	566	1	9195	2	Y	245	288	1			29
							633	3	270	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9217	X	9217	-0-	-0-	-0-	536	1	7926	2	Y	99	103	1			13
							646	3	109	9							
11	9570	X	6799	-0-	-2771	-0-	406	1	5794	2	Y	162	133	1			42
							421	3	178	9							
12	9889	X	8960	-0-	-929	-0-	546	1	7889	2	Y	-0-	42	1			-0-
							525	3									
01	9889	X	8930	-0-	-959	-0-	496	1	7741	2	Y	165	144	1			21
							511	3	182	9							
02	6860	X	5443	-0-	-1417	-0-	266	1	4755	2	Y	10	28	1			3
							411	3	11	9							
*03	9095	X	9095	-0-	-0-	-0-	485	1	7856	2	Y	180	161	1			22
							556	3	198	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

10	978	N	978	-0-	-0-	-0-	870	2	45	4	N	57					177
							63	9									
11	920	N	920	-0-	-0-	-0-	846	2	60	4	N	13					190
							14	9									
12	870	N	870	-0-	-0-	-0-	851	2	19	9	N	17					207
01	992	N	782	-0-	-210	-0-	745	2	37	9	N	34	174	1			67
02	868	N	701	-0-	-167	-0-	683	2	18	9	N	16					83
*03	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					98

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

10	21359	X	-0-	-0-	-21359	-0-					N	-0-					475
11	20670	X	-0-	-0-	-20670	-0-					N	-0-	171	1			304
12	20677	X	-0-	-0-	-20677	-0-					N	1	170	1			135
01	17081	X	-0-	-0-	-17081	-0-					N	-0-					135
02	5796	X	-0-	-0-	-5796	-0-					N	-0-					135
03	0	X	-0-	-0-	-0-	-0-					N	-0-					135

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

10	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
11	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

10	118	N	118	-0-	-0-	-0-	118	1		N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	1		N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	1		N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1		N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	1		N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	1		N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800 N	2274	-0-	474	5371	2193	2	81	9	N	74	173	1			130
11	3000 N	2245	-0-	-755	4616	2177	2	68	9	N	62					192
12	3100 N	2193	-0-	-907	3709	2088	2	105	9	N	95	178	1			109
01	3100 N	1901	-0-	-1199	2510	1814	2	87	9	N	79					188
02	2800 N	1292	-0-	-1508	1002	1212	2	80	9	N	73					261
*03	3100 N	2381	-0-	-719	283	2268	2	113	9	N	103	185	1			179

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

10	0 #	-0-	-0-	-0-	-0-					N	37	76	1			18
11	0 #	-0-	-0-	-0-	-0-					N	38					56
12	0 #	-0-	-0-	-0-	-0-					N	39					95
01	0 #	-0-	-0-	-0-	-0-					N	41					136
02	0 N	-0-	-0-	-0-	-0-					N	51	169	1			18
03	0 N	-0-	-0-	-0-	-0-					N	25					43

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2905	X	2905	-0-	-0- B	-0-	46	1	2859	2	N	-0-					96
11	2851	X	2851	-0-	-0- B	-0-	43	1	2808	2	N	-0-					96
12	2889	X	2889	-0-	-0- B	-0-	45	1	2844	2	N	-0-					96
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
03	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3666	-0-	-798 B	-0-	237	1	3429	2	Y	-0-					-0-
11	4320	X	1420	-0-	-2900 B	-0-	1	1	1419	2	Y	-0-					-0-
12	4247	X	3522	-0-	-725 B	-0-	1	1	3521	2	Y	-0-					-0-
01	3797	X	3797	-0-	-0- B	-0-	3797	2			Y	-0-					-0-
02	3304	X	2628	-0-	-676 B	-0-	1	1	2627	2	Y	-0-					-0-
03	3658	X	2782	-0-	-876 B	-0-	2782	2			Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037 X	5063	-0-	-1974	-0-	82	1	4981	2	N	-0-					6
11	6810 X	4685	-0-	-2125	-0-	85	1	4600	2	N	-0-					6
12	4672 X	4672	-0-	-0-	-0-	85	1	4587	2	N	-0-					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	5053 X	NO RPT	-0-	-5053	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

10	807 N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-					-0-
11	810 N	417	-0-	-393	-0-	417	2			Y	-0-					-0-
12	837 N	809	-0-	-28	-0-	809	2			Y	-0-					-0-
01	817 N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
02	481 N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
03	806 N	445	-0-	-361	-0-	445	2			Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	104	-0-	104	104	104	2			Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

10	1942 N	1942	-0-	-0-	-0-	125	1	1817	2	Y	-0-					-0-
11	1680 N	896	-0-	-784	-0-	1	1	895	2	Y	-0-					-0-
12	2139 N	2059	-0-	-80	-0-	2059	2			Y	-0-					-0-
01	2144 N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
02	1932 X	357	-0-	-1575	-0-	357	2			Y	-0-					-0-
03	2046 X	-0-	-0-	-2046	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

10	2263 X	1859	-0-	-404	-0-	120	1	1739	2	N	-0-					-0-
11	2190 X	768	-0-	-1422	-0-	768	2			N	-0-					-0-
12	2263 X	1876	-0-	-387	-0-	1876	2			N	-0-					-0-
01	1984 X	1906	-0-	-78	-0-	1906	2			N	-0-					-0-
02	1615 N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
03	1891 N	1444	-0-	-447	-0-	1444	2			N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	958	-0-	-313	-0-	62	1	896	2	N	-0-			-0-
11	1080	N	395	-0-	-685	-0-	395	2			N	-0-			-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-			-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-			-0-
03	1147	N	810	-0-	-337	-0-	810	2			N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	83	1	1203	2	N	-0-			-0-
11	1260	N	488	-0-	-772	-0-	488	2			N	-0-			-0-
12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-			-0-
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-			-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-			-0-
03	1147	N	862	-0-	-285	-0-	862	2			N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	148	-0-	-69	-0-	10	1	138	2	N	-0-			-0-
11	570	N	327	-0-	-243	-0-	327	2			N	-0-			-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
*03	181	N	181	-0-	-0-	-0-	181	2			N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	548	-0-	-103	-0-	35	1	513	2	N	-0-			-0-
11	600	N	248	-0-	-352	-0-	248	2			N	-0-			-0-
12	589	N	514	-0-	-75	-0-	514	2			N	-0-			-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-			-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
03	527	N	324	-0-	-203	-0-	324	2			N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-			-0-
11	840	N	408	-0-	-432	-0-	408	2			N	-0-			-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-			-0-
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-			-0-
*03	884	N	884	-0-	-0-	-0-	884	2			N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	62	1	903	2	N	-0-					2
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					2
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					2
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					2
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					2
*03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

10	T. A.		2127	-0-	2127	6936	137	1	1990	2	Y	-0-					-0-
11	T. A.		864	-0-	864	7800	864	2			Y	-0-					-0-
12	7500		1940	-0-	-5560	2240	1940	2			Y	-0-					-0-
01	4168	R	1928	-0-	-2240	-0-	1928	2			Y	-0-					-0-
02	2128	#	1497	-0-	-631	-0-	1497	2			Y	-0-					-0-
03	2139	#	1531	-0-	-608	-0-	1531	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

10	1302	N	1170	-0-	-132	-0-	76	1	1094	2	N	-0-					-0-
11	1410	N	508	-0-	-902	-0-	508	2			N	-0-					-0-
12	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1302	N	925	-0-	-377	-0-	925	2			N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

10	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

10	1519	N	1357	-0-	-162	-0-	88	1	1269	2	Y	-0-		-0-
11	1380	N	563	-0-	-817	-0-	563	2			Y	-0-		-0-
12	1550	N	1513	-0-	-37	-0-	1513	2			Y	-0-		-0-
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-		-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-		-0-
03	1519	N	935	-0-	-584	-0-	935	2			Y	-0-		-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-		-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

10	4635	X	4635	-0-	-0-	-0-	73	1	4562	2	N	-0-		213
11	5108	X	5108	-0-	-0-	-0-	78	1	5030	2	N	-0-		213
12	4760	X	4760	-0-	-0-	-0-	74	1	4686	2	N	-0-		213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT		213
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT		213
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT		213

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352

HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	709	-0-	709	2333	46	1	663	2	Y	-0-					-0-
11	T. A.	336	-0-	336	2669	336	2			Y	-0-					-0-
12	3706 X	1037	-0-	-2669	-0-	1037	2			Y	-0-					-0-
01	981 X	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
02	668 N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
03	1023 N	725	-0-	-298	-0-	725	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069 X	2413	-0-	-656	-0-	156	1	2257	2	Y	-0-					-0-
11	2760 X	1074	-0-	-1686	-0-	1	1	1073	2	Y	-0-					-0-
12	2666 X	2573	-0-	-93	-0-	1	1	2572	2	Y	-0-					-0-
01	2604 X	2475	-0-	-129	-0-	2475	2			Y	-0-					-0-
02	2352 X	2008	-0-	-344	-0-	1	1	2007	2	Y	-0-					-0-
03	2573 X	1926	-0-	-647	-0-	1926	2			Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519 N	1198	-0-	-321	-0-	77	1	1121	2	Y	-0-					-0-
11	2070 N	484	-0-	-1586	-0-	484	2			Y	-0-					-0-
12	1612 N	1478	-0-	-134	-0-	1478	2			Y	-0-					-0-
01	1209 N	1064	-0-	-145	-0-	1064	2			Y	-0-					-0-
02	1456 X	1051	-0-	-405	-0-	1051	2			Y	-0-					-0-
03	1488 X	144	-0-	-1344	-0-	144	2			Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395 N	1285	-0-	-110	-0-	83	1	1202	2	Y	-0-					-0-
11	1230 N	470	-0-	-760	-0-	470	2			Y	-0-					-0-
12	1240 N	1106	-0-	-134	-0-	1106	2			Y	-0-					-0-
01	1271 N	1195	-0-	-76	-0-	1195	2			Y	-0-					-0-
02	625 N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
03	1116 N	860	-0-	-256	-0-	860	2			Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378 X	6122	-0-	-1256	-0-	395	1	5727	2	Y	-0-					-0-
11	25987 X	25987	-0-	-0-	-0-	15	1	25972	2	Y	-0-					-0-
12	6882 X	5741	-0-	-1141	-0-	1	1	5740	2	Y	-0-					-0-
01	6634 X	5489	-0-	-1145	-0-	5489	2			Y	-0-					-0-
02	6356 X	4510	-0-	-1846	-0-	1	1	4509	2	Y	-0-					-0-
03	7037 X	4627	-0-	-2410	-0-	4627	2			Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

10	5394 #	4967	-0-	-427	-0-	320	1	4640	2	Y	6					241
						7	9									
11	5220 #	1965	-0-	-3255	-0-	1	1	1951	2	Y	12					253
						13	9									
12	5394 #	4312	-0-	-1082	-0-	1	1	4311	2	Y	-0-	179	1			74
01	4991 #	4193	-0-	-798	-0-	4178	2	15	9	Y	14					88
02	4480 #	3495	-0-	-985	-0-	1	1	3487	2	Y	6					94
						7	9									
03	4960 #	3385	-0-	-1575	-0-	3373	2	12	9	Y	11					105

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

10	8773 X	7890	-0-	-883	-0-	509	1	7374	2	Y	6					194
						7	9									
11	8490 X	3244	-0-	-5246	-0-	2	1	3230	2	Y	11					205
						12	9									
12	8742 X	7676	-0-	-1066	-0-	2	1	7674	2	Y	-0-	145	1			60
01	8742 X	7788	-0-	-954	-0-	7773	2	15	9	Y	14					74
02	7532 X	5856	-0-	-1676	-0-	2	1	5847	2	Y	6					80
						7	9									
03	7905 X	5718	-0-	-2187	-0-	5706	2	12	9	Y	11					91

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HEINZEVILLE (RECKLAW) //CONT.// 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

10	37417	144362	-0-	106945	130262	142143	2	2219	9	N	2017	2183	1			247
11	95952	223359	-0-	127407	257669	219223	2	4136	9	N	3760	3586	1			421
12	247876	238007	-0-	-9869	247800	234659	2	3348	9	N	3044	2894	1			571
*01	479471	232671	-0-	-246800	1000	229411	2	3260	9	N	2964	2932	1			603
*02	217911 R	216911	-0-	-1000	-0-	213897	2	3014	9	N	2740	2751	1			592
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					592

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

10	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*03	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

10	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

10	0 N	-0-	-0-	-0-	B	-0-				Y	-0-		52
11	0 N	-0-	-0-	-0-	B	-0-				Y	-0-		52
12	2127 N	2127	-0-	-0-	B	-0-	2127	2		Y	-0-		52
01	0 N	-0-	-0-	-0-	B	-0-				Y	-0-		52
02	2128 X	1394	-0-	-734	B	-0-	1394	2		Y	-0-		52
03	0 X	-0-	-0-	-0-	B	-0-				Y	-0-		52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

10	0 N	-0-	-0-	-0-	B	-0-				Y	-0-		-0-
11	1188 N	1188	-0-	-0-	B	-0-	1188	2		Y	-0-		-0-
12	19 N	19	-0-	-0-	B	-0-	19	2		Y	-0-		-0-
01	1244 N	1244	-0-	-0-	B	-0-	1238	2	6 9	Y	5		5
02	1120 N	-0-	-0-	-1120	B	-0-				Y	-0-		5
*03	1074 N	1074	-0-	-0-	B	-0-	1074	2		Y	-0-		5

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	780	N	-0-	-0-	-780	-0-					N	-0-					68
*10	0	N	-0-	-0-	-0-	-0-					N	5					73
11	323	N	323	-0-	-0-	-0-	270	2	53	9	N	48					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577 X	16877	-0-	-700	-0-	600	1	16082	2	N	177	182	1			150
						195	9									
11	17010 X	16157	-0-	-853	-0-	580	1	15466	2	N	101					251
						111	9									
12	17577 X	16406	-0-	-1171	-0-	620	1	15617	2	N	154	185	1			220
						169	9									
01	17298 X	16498	-0-	-800	-0-	620	1	15706	2	N	156	181	1			195
						172	9									
02	15624 X	11075	-0-	-4549	-0-	460	1	10462	2	N	139	184	1			150
						153	9									
03	16864 X	16794	-0-	-70	-0-	620	1	16062	2	N	102					252
						112	9									

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14950 X	14950	-0-	-0-	-0-	14436	2	514	9	N	467	476	1			55
11	12697 X	12697	-0-	-0-	-0-	12356	2	341	9	N	310	164	1			201
12	14476 X	14476	-0-	-0-	-0-	14069	2	407	9	N	370	327	1			244
01	16159 X	16159	-0-	-0-	-0-	15768	2	391	9	N	355	352	1			247
02	10976 X	5953	-0-	-5023	-0-	5818	2	135	9	N	123	181	1			189
*03	16137 X	16137	-0-	-0-	-0-	15745	2	392	9	N	356	359	1			186

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC //CONT.// 833597
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2359	-0-	-152	-0-	2328	2	31	9	Y	28					65
11	2430	X	182	-0-	-2248	-0-	149	2	33	9	Y	30					95
12	2511	X	-0-	-0-	-2511	-0-					Y	-0-					95
01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					95
03	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1969	-0-	-77	-0-	1951	2	18	9	N	16					196
11	2070	N	1918	-0-	-152	-0-	1819	2	99	9	N	90	184	1			102
12	2051	N	2051	-0-	-0-	-0-	1993	2	58	9	N	53					155
01	1984	N	1879	-0-	-105	-0-	1868	2	11	9	N	10					165
*02	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					204
*03	2131	N	2131	-0-	-0-	-0-	2056	2	75	9	N	68					272

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

10	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

10	0	N	-0-	-0-	-0-	-0-			N	-0-			142
11	0	N	-0-	-0-	-0-	-0-			N	-0-			142
12	0	N	-0-	-0-	-0-	-0-			N	-0-			142
01	0	#	-0-	-0-	-0-	-0-			N	-0-			142
02	0	#	-0-	-0-	-0-	-0-			N	-0-			142
03	0	#	-0-	-0-	-0-	-0-			N	-0-			142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

10	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465 N	31	-0-	-434	-0-	31	1		N	-0-			-0-
11	60 N	37	-0-	-23	-0-	37	1		N	-0-			-0-
12	336 N	336	-0-	-0-	-0-	336	1		N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-				N	-0-			-0-
03	868 N	-0-	-0-	-868	-0-				N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62 N	-0-	-0-	-62	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

10	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

10	62 N	-0-	-0-	-62	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

10	47 N	47	-0-	-0-	-0-	47	2		Y	-0-			-0-
11	34 N	34	-0-	-0-	-0-	34	2		Y	-0-			-0-
12	41 N	41	-0-	-0-	-0-	41	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	56	-0-	56	56	56	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	56				Y	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

10	217 N	18	-0-	-199	-0-	18	1		N	-0-			-0-
11	30 N	20	-0-	-10	-0-	20	1		N	-0-			-0-
12	186 N	186	-0-	-0-	-0-	186	1		N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-				N	-0-			-0-
03	403 N	-0-	-0-	-403	-0-				N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

10	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

10	41 N	41	-0-	-0-	-0-	41	2		Y	-0-			-0-
11	38 N	38	-0-	-0-	-0-	38	2		Y	-0-			-0-
12	31 N	31	-0-	-0-	-0-	31	2		Y	-0-			-0-
01	31 N	-0-	-0-	-31	-0-				Y	-0-			-0-
02	DLQ G-10	28	-0-	28	28	28	2		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	28				Y	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

10	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	-0-	-0-	-62	-0-					Y	-0-					64
11	56 N	56	-0-	-0-	-0-	56	2			Y	-0-					64
12	62 N	62	-0-	-0-	-0-	62	2			Y	-0-					64
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10	50	-0-	50	50	50	2			Y	-0-					64
03	DLQ G-10	-0-	-0-	-0-	50					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	2514	-0-	2514	20948	155	1	2357	2	Y	2	157	1			335
						2	9									
11	T. A.	2442	-0-	2442	23390	150	1	2248	2	Y	40					375
						44	9									
12	T. A.	1894	-0-	1894	25284	155	1	1697	2	Y	38					413
						42	9									
01	T. A.	1960	-0-	1960	27244	1782	1	155	2	Y	21	181	1			253
						23	9									
*02	T. A.	1975	-0-	1975	29219	70	1	1896	2	Y	8					261
						9	9									
03	0 X	NO RPT	-0-	-0-	29219					Y	NO RPT					261

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434 N	-0-	-0-	-434	-0-				N	-0-			3
11	300 N	-0-	-0-	-300	-0-				N	-0-			3
12	540 N	540	-0-	-0-	-0-	540	2		N	-0-			3
01	0 N	-0-	-0-	-0-	-0-				N	-0-			3
02	0 N	-0-	-0-	-0-	-0-				N	-0-			3
03	527 N	-0-	-0-	-527	-0-				N	-0-			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186 N	80	-0-	-106	-0-	80	2		N	-0-			20
11	90 N	90	-0-	-0-	-0-	90	2		N	-0-			20
12	93 N	60	-0-	-33	-0-	60	2		N	-0-			20
01	93 N	67	-0-	-26	-0-	67	2		N	-0-			20
02	84 N	46	-0-	-38	-0-	46	2		N	-0-			20
03	62 N	61	-0-	-1	-0-	61	2		N	-0-			20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1538 N	1538	-0-	-0-	-0-	1538	2		N	-0-			25
11	1775 N	1775	-0-	-0-	-0-	1775	2		N	-0-			25
12	1331 N	1331	-0-	-0-	-0-	1331	2		N	-0-			25
01	1652 N	1652	-0-	-0-	-0-	1652	2		N	-0-			25
02	1137 N	1137	-0-	-0-	-0-	1137	2		N	-0-			25
03	992 N	761	-0-	-231	-0-	761	2		N	-0-			25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					16
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					16
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					16
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					16
02	924	N	710	-0-	-214	-0-	710	2			N	-0-					16
*03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468 N	1468	-0-	-0-	-0-	1464	2	4	9	N	4					77
11	1263 N	1263	-0-	-0-	-0-	1259	2	4	9	N	4					81
12	1550 N	1496	-0-	-54	-0-	1495	2	1	9	N	1					82
01	1457 N	1165	-0-	-292	-0-	1155	2	10	9	N	9					91
02	1269 N	1269	-0-	-0-	-0-	1269	2			N	-0-					91
03	1488 N	1288	-0-	-200	-0-	1284	2	4	9	N	4					95

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2021

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020 - WELL PLUGGED 12-18-20

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

10	13206	-0-	-0-	-13206	20217			N	-0-			45
11	12780	-0-	-0-	-12780	7437			N	-0-			45
12	13206	-0-	-0-	-13206	-0-			N	-0-			45
01	0	-0-	-0-	-0- B	-0-			N	-0-			45
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			45
03/01 BALANCING DATE STATUS -> -0-												
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37
03/01 BALANCING DATE STATUS -> -0-												
03	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/01/2018

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

10	3410 R	3410	-0-	-0-	-0-	3410	2		N	-0-			-0-
11	3500	3430	-0-	-70	-0-	3430	2		N	-0-			-0-
12	3356 R	3356	-0-	-0-	-0-	3356	2		N	-0-			-0-
01	3472	3527	-0-	55	55	3527	2		N	-0-			-0-
02	3136	2869	-0-	-267	-0-	2869	2		N	-0-			-0-
03	3472	NO RPT	-0-	-3472	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3723	3723	-0-	-0-	-0-	172	1	3551	2	N	-0-					-0-
11	3651	3651	-0-	-0-	-0-	313	1	3338	2	N	-0-					-0-
12	3245 R	3245	-0-	-0-	-0-	384	1	2861	2	N	-0-					-0-
01	3596	3296	-0-	-300	-0-	159	1	3137	2	N	-0-					-0-
02	3248	2481	-0-	-767	-0-	260	1	2221	2	N	-0-					-0-
*03	3605	3605	-0-	-0-	-0-	455	1	3150	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

10	1550 N	950	-0-	-600	-0-	950	2			N	-0-					-0-
11	990 N	908	-0-	-82	-0-	908	2			N	-0-					-0-
12	930 N	831	-0-	-99	-0-	831	2			N	-0-					-0-
01	961 N	842	-0-	-119	-0-	842	2			N	-0-					-0-
02	840 N	705	-0-	-135	-0-	705	2			N	-0-					-0-
03	837 N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6312 R	6312	-0-	-0-	-0-	293	1	6019	2	N	-0-					-0-
11	5580 #	1606	-0-	-3974	-0-	137	1	1469	2	N	-0-					-0-
12	6138 #	601	-0-	-5537	-0-	71	1	530	2	N	-0-					-0-
01	6324 #	6122	-0-	-202	-0-	295	1	5827	2	N	-0-					-0-
02	5712	101	-0-	-5611	-0-	10	1	91	2	N	-0-					-0-
03	6324	-0-	-0-	-6324	-0-					N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	624	-0-	-306	-0-	84	1	536	2	N	4					55
							4	9									
11	1437	N	1437	-0-	-0-	-0-	160	1	1268	2	N	8					63
							9	9									
12	372	N	315	-0-	-57	-0-	60	1	249	2	N	5					68
							6	9									
01	1392	N	1392	-0-	-0-	-0-	132	1	1235	2	N	23					91
							25	9									
02	1344	N	421	-0-	-923	-0-	24	1	386	2	N	10					101
							11	9									
*03	1221	N	1221	-0-	-0-	-0-	168	1	1036	2	N	15					116
							17	9									

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

10	3131	X	2460	-0-	-671	-0-	391	1	2069	2	N	-0-					-0-
11	3030	X	2587	-0-	-443	-0-	405	1	2182	2	N	-0-					-0-
12	3131	X	2629	-0-	-502	-0-	435	1	2194	2	N	-0-					-0-
01	3131	X	2571	-0-	-560	-0-	448	1	2123	2	N	-0-					-0-
02	2828	X	1631	-0-	-1197	-0-	247	1	1384	2	N	-0-					-0-
03	2666	X	2433	-0-	-233	-0-	420	1	2013	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

10	4512	X	4512	-0-	-0-	-0-	621	1	3891	2	N	-0-					-0-
11	4182	X	4182	-0-	-0-	-0-	725	1	3457	2	N	-0-					-0-
12	4279	X	4279	-0-	-0-	-0-	750	1	3529	2	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	696	1	3179	2	N	-0-					-0-
02	3410	X	3410	-0-	-0-	-0-	594	1	2816	2	N	-0-					-0-
*03	3962	X	3962	-0-	-0-	-0-	700	1	3262	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

10	DLQ G-10	2327	-0-	2327	12916	635	1	1692	3	Y	-0-					81
11	DLQ G-10	1033	-0-	1033	13949	157	1	699	3	Y	161	193	1			49
						177	9									
12	DLQ G-10	274	-0-	274	14223	56	1	218	3	Y	-0-					49
01	DLQ G-10	47	-0-	47	14270	47	3			Y	-0-					49
02	DLQ G-10	-0-	-0-	-0-	14270					Y	149	180	1			18
03	DLQ G-10	1245	-0-	1245	15515	166	1	1079	3	Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

10	2663 X	2663	-0-	-0-	-0-	727	1	1936	3	N	-0-					190
11	2693 N	2693	-0-	-0-	-0-	492	1	2197	3	N	4	179	1			15
						4	9									
12	1803 N	1803	-0-	-0-	-0-	367	1	1436	3	N	-0-					15
01	2666 N	603	-0-	-2063	-0-	603	3			N	-0-					15
02	2520 N	372	-0-	-2148	-0-	372	3			N	-0-					15
*03	3100 N	7459	-0-	4359	4359	995	1	6464	3	N	-0-					15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

10	DLQ G-10	433	-0-	433	688	118	1	315	3	Y	-0-					124
11	DLQ G-10	730	-0-	730	1418	113	1	503	3	Y	104	213	1			15
						114	9									
12	DLQ G-10	126	-0-	126	1544	26	1	100	3	Y	-0-					15
01	DLQ G-10	-0-	-0-	-0-	1544					Y	-0-					15
02	DLQ G-10	-0-	-0-	-0-	1544					Y	-0-					15
03	DLQ G-10	-0-	-0-	-0-	1544					Y	-0-					15

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

10	0 N	-0-	-0-	-0-	-0-					N	-0-					171
11	0 N	-0-	-0-	-0-	-0-					N	-0-					171
12	0 N	-0-	-0-	-0-	-0-					N	-0-					171
*01	11 N	11	-0-	-0-	-0-	11	2			N	-0-					171
02	0 N	-0-	-0-	-0-	-0-					N	-0-					171
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			91
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

10	208013	17091	-0-	-190922	-0-	17034	2	57	9	Y	52			113
11	63726	34848	-0-	-28878	-0-	34576	2	272	9	Y	247	178	1	182
12	23543	27582	-0-	4039	4039	27548	2	34	9	Y	31	178	1	35
01	24022 R	19983	-0-	-4039	-0-	19719	2	264	9	Y	240	179	1	96
02	32536	5283	-0-	-27253	-0-	5213	2	70	9	Y	64			160
03	36022	13322	-0-	-22700	-0-	13322	2			Y	-0-			160

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

10	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

10	0 N	-0-	-0-	-0-	-0-			N	-0-			111
11	0 N	-0-	-0-	-0-	-0-			N	-0-			111
12	0 N	-0-	-0-	-0-	-0-			N	-0-			111
01	0 N	-0-	-0-	-0-	-0-			N	-0-			111
02	0 N	-0-	-0-	-0-	-0-			N	-0-			111
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

10	0 N	-0-	-0-	-0-	-0-			N	-0-			338
11	0 N	-0-	-0-	-0-	-0-			N	-0-			338
12	0 N	-0-	-0-	-0-	-0-			N	-0-			338
01	0 N	-0-	-0-	-0-	-0-			N	-0-			338
02	0 N	-0-	-0-	-0-	-0-			N	-0-			338
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

10	0 N	-0-	-0-	-0-	-0-			N	-0-			132
11	0 N	-0-	-0-	-0-	-0-			N	-0-			132
12	0 N	-0-	-0-	-0-	-0-			N	-0-			132
01	0 N	-0-	-0-	-0-	-0-			N	-0-			132
02	0 N	-0-	-0-	-0-	-0-			N	-0-			132
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666 #	-0-	-0-	-2666	-0-			Y	-0-			217
11	2550 #	-0-	-0-	-2550	-0-			Y	-0-			217
12	1054 #	-0-	-0-	-1054	-0-			Y	-0-			217
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			217
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			217
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

10	1984 X	1675	-0-	-309 B	-0-	216 13	1 9	1446	2	N	12			153
11	1920 X	-0-	-0-	-1920 B	-0-					N	-0-			153
12	1984 X	-0-	-0-	-1984 B	-0-					N	-0-			153
01	1984 X	-0-	-0-	-1984 B	-0-					N	-0-			153
02	1792 X	-0-	-0-	-1792 B	-0-					N	-0-			153
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			153

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

10	2573 X	2513	-0-	-60 B	-0-	360	1	2153	2	N	-0-			156
11	3312 X	3312	-0-	-0- B	-0-	675	1	2637	2	N	-0-			156
12	3831 X	3831	-0-	-0- B	-0-	756	1	3075	2	N	-0-			156
01	2919 X	2919	-0-	-0- B	-0-	650	1	2269	2	N	-0-			156
02	2828 X	1976	-0-	-852 B	-0-	414	1	1562	2	N	-0-			156
*03	3176 X	3176	-0-	-0- B	-0-	756	1	2420	2	N	-0-			156

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			26
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			26
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			26

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1878	-0-	-416 B	-0-	351	1	1527	2	N	-0-					58
11	2220	N	1855	-0-	-365 B	-0-	405	1	1450	2	N	-0-					58
12	1886	N	1886	-0-	-0- B	-0-	364	1	1505	2	N	15					73
							17	9									
01	1891	N	1478	-0-	-413 B	-0-	300	1	1161	2	N	15					88
							17	9									
02	1736	N	1400	-0-	-336 B	-0-	304	1	1088	2	N	7					95
							8	9									
03	1891	N	1561	-0-	-330 B	-0-	350	1	1199	2	N	11					106
							12	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

*05	2821	X	1462	-0-	-1359 B	-0-	336	1	1101	2	N	23					188
							25	9									
*06	2730	X	1135	-0-	-1595 B	-0-	242	1	886	2	N	6					194
							7	9									
*07	2449	X	1703	-0-	-746 B	-0-	416	1	1280	2	N	6					200
							7	9									
*08	2449	X	1741	-0-	-708 B	-0-	405	1	1334	2	N	2					202
							2	9									
*09	1623	N	1623	-0-	-0- B	-0-	342	1	1274	2	N	6					208
							7	9									
*10	2238	N	2238	-0-	-0- B	-0-	513	1	1705	2	N	18	176	1			50
							20	9									
*11	1861	N	1861	-0-	-0- B	-0-	416	1	1412	2	N	30					80
							33	9									
*12	2017	N	2017	-0-	-0- B	-0-	459	1	1507	2	N	46					126
							51	9									
*01	1819	N	1819	-0-	-0- B	-0-	416	1	1357	2	N	42					168
							46	9									
*02	1594	N	1594	-0-	-0- B	-0-	399	1	1163	2	N	29					197
							32	9									
*03	2783	N	2783	-0-	-0- B	-0-	588	1	2143	2	N	47	181	1			63
							52	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					22

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2294	N	2294	-0-	-0- B	-0-	532	1	1760	2	N	2					78
							2	9									
*06	1877	N	1877	-0-	-0- B	-0-	486	1	1390	2	N	1					79
							1	9									
*07	1751	N	1751	-0-	-0- B	-0-	432	1	1306	2	N	12					91
							13	9									
*08	2821	X	1734	-0-	-1087 B	-0-	420	1	1299	2	N	14					105
							15	9									
*09	2730	X	1099	-0-	-1631 B	-0-	234	1	853	2	N	11					116
							12	9									
*10	2821	X	1676	-0-	-1145 B	-0-	392	1	1258	2	N	24					140
							26	9									
*11	2730	X	1459	-0-	-1271 B	-0-	351	1	1086	2	N	20					160
							22	9									
*12	2821	X	1439	-0-	-1382 B	-0-	348	1	1072	2	N	17					177
							19	9									
*01	2821	X	1385	-0-	-1436 B	-0-	336	1	1035	2	N	13					190
							14	9									
*02	2548	X	903	-0-	-1645 B	-0-	216	1	678	2	N	8					198
							9	9									
*03	2697	X	1411	-0-	-1286 B	-0-	308	1	1090	2	N	12					210
							13	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

*05	1517	X	1517	-0-	-0- B	-0-	348	1	1166	2	N	3					170
							3	9									
*06	2040	X	1540	-0-	-500 B	-0-	390	1	1148	2	N	2					172
							2	9									
*07	2108	X	1563	-0-	-545 B	-0-	378	1	1174	2	N	10					182
							11	9									
*08	2108	X	1728	-0-	-380 B	-0-	420	1	1296	2	N	11					193
							12	9									
*09	1470	X	1167	-0-	-303 B	-0-	252	1	907	2	N	7					200
							8	9									
*10	1199	X	1199	-0-	-0- B	-0-	260	1	931	2	N	7					207
							8	9									
*11	1689	X	1689	-0-	-0- B	-0-	405	1	1277	2	N	6					213
							7	9									
*12	1847	X	1847	-0-	-0- B	-0-	448	1	1392	2	N	6	186	1			33
							7	9									
*01	1850	X	1850	-0-	-0- B	-0-	459	1	1380	2	N	10					43
							11	9									
*02	846	N	846	-0-	-0- B	-0-	180	1	664	2	N	2					45
							2	9									
*03	1775	N	1775	-0-	-0- B	-0-	392	1	1374	2	N	8					53
							9	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-		-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1005	N	1005	-0-	-0- B	-0-	224	1	729	2	N	47					255
							52	9									
*06	698	N	698	-0-	-0- B	-0-	162	1	492	2	N	40					295
							44	9									
*07	651	N	452	-0-	-199 B	-0-	108	1	310	2	N	31	196	1			130
							34	9									
*08	1054	X	562	-0-	-492 B	-0-	125	1	390	2	N	43					173
							47	9									
*09	1020	X	380	-0-	-640 B	-0-	64	1	291	2	N	23					196
							25	9									
*10	1054	X	788	-0-	-266 B	-0-	174	1	557	2	N	52	175	1			73
							57	9									
*11	1020	X	735	-0-	-285 B	-0-	162	1	526	2	N	43					116
							47	9									
*12	1054	X	524	-0-	-530 B	-0-	96	1	382	2	N	42					158
							46	9									
*01	1054	X	557	-0-	-497 B	-0-	140	1	374	2	N	39					197
							43	9									
*02	952	X	395	-0-	-557 B	-0-	85	1	279	2	N	28					225
							31	9									
*03	1054	X	580	-0-	-474 B	-0-	112	1	422	2	N	42	174	1			93
							46	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

10	1333	N	1105	-0-	-228 B	-0-	203	1	781	2	N	110					168
							121	9									
11	1230	N	1102	-0-	-128 B	-0-	248	1	738	2	N	105					273
							116	9									
12	1480	N	1480	-0-	-0- B	-0-	260	1	1086	2	N	122	187	1			208
							134	9									
01	1219	N	1219	-0-	-0- B	-0-	225	1	882	2	N	102					310
							112	9									
02	1036	N	974	-0-	-62 B	-0-	190	1	688	2	N	87					397
							96	9									
03	1333	N	1130	-0-	-203 B	-0-	234	1	758	2	N	125	362	1			160
							138	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

10	4340	X	2173	-0-	-2167	-0-	42	1	2131	2	N	-0-					-0-
11	3840	X	2040	-0-	-1800	-0-	41	1	1999	2	N	-0-					-0-
12	3255	X	2473	-0-	-782	-0-	52	1	2421	2	N	-0-					-0-
01	2511	X	2102	-0-	-409	-0-	34	1	2068	2	N	-0-					-0-
02	2268	X	1624	-0-	-644	-0-	28	1	1596	2	N	-0-					-0-
03	2480	X	1676	-0-	-804	-0-	17	1	1659	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

10	558	N	223	-0-	-335	-0-	223	2			N	-0-					27
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					27
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
01	217	N	124	-0-	-93	-0-	124	2			N	-0-					27
*02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					27
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	3290 X	3290	-0-	-0-	-0-	324	1	2966	2	N	-0-			-0-
12	3574 X	3574	-0-	-0-	-0-	421	1	3153	2	N	-0-			-0-
01	3145 X	3145	-0-	-0-	-0-	397	1	2748	2	N	-0-			-0-
02	3080 X	2664	-0-	-416	-0-	365	1	2299	2	N	-0-			-0-
*03	3562 X	3562	-0-	-0-	-0-	521	1	3041	2	N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3565 #	2572	-0-	-993	-0-	388	1	2184	2	N	-0-			-0-
11	3690 #	2307	-0-	-1383	-0-	387	1	1920	2	N	-0-			-0-
12	3813 #	2377	-0-	-1436	-0-	357	1	2020	2	N	-0-			-0-
01	3813 #	2351	-0-	-1462	-0-	350	1	2001	2	N	-0-			-0-
02	2464 #	1061	-0-	-1403	-0-	187	1	874	2	N	-0-			-0-
03	2573 #	694	-0-	-1879	-0-	126	1	568	2	N	-0-			-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6880 R	6880	-0-	-0-	-0-	1657 1	5223 2	N	-0-			41
11	6990 #	5217	-0-	-1773	-0-	1296 1	3921 2	N	-0-			41
12	7440 #	-0-	-0-	-7440	-0-			N	-0-			41
01	7440 #	-0-	-0-	-7440	-0-			N	-0-	41 1		-0-
02	6720 #	-0-	-0-	-6720	-0-			N	-0-			-0-
03	6882 #	-0-	-0-	-6882	-0-			N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

10	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-		-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

10	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

10	1674 X	761	-0-	-913 B	-0-	761	2			N	-0-					180
11	1620 X	658	-0-	-962 B	-0-	658	2			N	-0-					180
12	1674 X	1149	-0-	-525 B	-0-	1149	2			N	-0-					180
01	1455 X	1455	-0-	-0- B	-0-	1455	2			N	-0-					180
02	863 X	863	-0-	-0- B	-0-	863	2			N	-0-					180
*03	1383 X	1383	-0-	-0- B	-0-	1383	2			N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

10	2495 X	2495	-0-	-0- B	-0-	2475	2	20	9	N	18	186	1			115
11	2190 X	1817	-0-	-373 B	-0-	1792	2	25	9	N	23					138
12	2263 X	1948	-0-	-315 B	-0-	1916	2	32	9	N	29					167
01	2480 X	2101	-0-	-379 B	-0-	2077	2	24	9	N	22					189
02	1708 N	1289	-0-	-419 B	-0-	1259	2	30	9	N	27					216
*03	2099 N	2099	-0-	-0- B	-0-	2068	2	31	9	N	28					244

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

10	4232 X	4232	-0-	-0- B	-0-	4159	2	73	9	N	66					146
11	4770 X	2222	-0-	-2548 B	-0-	2177	2	45	9	N	41					187
12	4929 X	4290	-0-	-639 B	-0-	4256	2	34	9	N	31	180	1			38
01	4929 X	4068	-0-	-861 B	-0-	4002	2	66	9	N	60					98
02	3836 X	2560	-0-	-1276 B	-0-	2510	2	50	9	N	45					143
03	4278 X	3453	-0-	-825 B	-0-	3421	2	32	9	N	29					172

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

10	868 N	456	-0-	-412 B	-0-	456	2			N	-0-					65
11	720 N	288	-0-	-432 B	-0-	288	2			N	-0-					65
12	613 N	613	-0-	-0- B	-0-	613	2			N	-0-					65
01	1739 N	1739	-0-	-0- B	-0-	1739	2			N	-0-					65
02	802 N	802	-0-	-0- B	-0-	802	2			N	-0-					65
03	620 N	555	-0-	-65 B	-0-	555	2			N	-0-					65

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

10	7391 X	7391	-0-	-0- B	-0-	7369	2	22	9	N	20					93
11	5040 X	3384	-0-	-1656 B	-0-	3384	2			N	-0-					93
12	5208 X	1606	-0-	-3602 B	-0-	1604	2	2	9	N	2					95
01	7378 X	3943	-0-	-3435 B	-0-	3941	2	2	9	N	2					97
02	6664 X	2378	-0-	-4286 B	-0-	2378	2			N	-0-					97
03	7378 X	1083	-0-	-6295 B	-0-	1083	2			N	-0-					97

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674 X	1223	-0-	-451 B	-0-	1213 2	10 9	N	9			96
11	1626 X	1626	-0-	-0- B	-0-	52 1	1557 2	N	15			111
						17 9						
12	1550 X	1137	-0-	-413 B	-0-	1137 2		N	-0-	53 1		58
01	2108 X	1428	-0-	-680 B	-0-	489 1	930 2	N	8			66
						9 9						
*02	1894 N	1894	-0-	-0- B	-0-	897 1	988 2	N	8			74
						9 9						
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			74

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

10	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

10	1953 #	2310	-0-	357	B	-41642	2310	2		N	-0-					-0-
11	1890 #	1895	-0-	5	B	-41637	1895	2		N	-0-					-0-
12	1891 #	1937	-0-	46	B	-41591	1937	2		N	-0-					-0-
01	2325 #	3693	-0-	1368	B	-40223	3693	2		N	-0-					-0-
02	1764 N	3838	-0-	2074	B	-38149	3838	2		N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	B	-38149				N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

10	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	106	-0-	-80	-0-	106	2			N	-0-					116
11	150 N	76	-0-	-74	-0-	17	2	59	9	N	54					170
12	155 N	127	-0-	-28	-0-	98	2	29	9	N	26					196
01	52 N	52	-0-	-0-	-0-	39	2	13	9	N	12					208
02	28 N	19	-0-	-9	-0-	10	2	9	9	N	8	162	1			54
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116 N	490	-0-	-626	-0-	68	1	359	2	N	57					153
						63	9									
11	1022 N	1022	-0-	-0-	-0-	123	1	722	2	N	161	163	1			151
						177	9									
12	1020 N	1020	-0-	-0-	-0-	128	1	712	2	N	164	170	1			145
						180	9									
01	870 N	870	-0-	-0-	-0-	110	1	583	2	N	161	168	1			138
						177	9									
02	952 N	647	-0-	-305	-0-	95	1	442	2	N	100	170	1			68
						110	9									
*03	1027 N	1027	-0-	-0-	-0-	124	1	738	2	N	150	163	1			55
						165	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 #	328	-0-	-509 B	-17431	328	2			N	-0-					14
11	2760 #	652	-0-	-2108 B	-19539	652	2			N	-0-					14
12	2852 #	203	-0-	-2649 B	-22188	203	2			N	-0-					14
01	2852 #	-0-	-0-	-2852 B	-25040					N	-0-					14
02	1400 #	-0-	-0-	-1400 B	-26440					N	-0-					14
03	682 #	-0-	-0-	-682 B	-27122					N	-0-					14

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

10	0 N	-0-	-0-	-0- B	-25237					N	-0-					92
11	0 N	-0-	-0-	-0- B	-25237					N	-0-					92
12	0 N	-0-	-0-	-0- B	-25237					N	-0-					92
01	0 N	-0-	-0-	-0- B	-25237					N	-0-					92
02	0 N	-0-	-0-	-0- B	-25237					N	-0-					92
03	0 N	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

10	474 N	474	-0-	-0-	-0-	474	2			N	-0-					13
11	479 N	479	-0-	-0-	-0-	479	2			N	-0-					13
12	494 N	494	-0-	-0-	-0-	494	2			N	-0-					13
01	450 N	450	-0-	-0-	-0-	450	2			N	-0-					13
02	280 N	280	-0-	-0-	-0-	280	2			N	-0-					13
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

10	2542 N	2103	-0-	-439	-0-	389	1	1667	2	N	43	182	1			109
						47	9									
11	2748 N	2748	-0-	-0-	-0-	302	1	2368	2	N	71					180
						78	9									
12	2427 N	2427	-0-	-0-	-0-	354	1	2001	2	N	65	177	1			68
						72	9									
01	2540 N	2540	-0-	-0-	-0-	295	1	2182	2	N	57					125
						63	9									
02	2302 N	2302	-0-	-0-	-0-	168	1	2048	2	N	78					203
						86	9									
*03	2639 N	2639	-0-	-0-	-0-	345	1	2276	2	N	16	151	1			68
						18	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

10	124 N	16	-0-	-108	-0-	16	2			Y	-0-					195
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					195
12	262 N	262	-0-	-0-	-0-	262	2			Y	-0-					195
01	31 N	-0-	-0-	-31	-0-					Y	-0-					195
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					195
03	248 N	-0-	-0-	-248	-0-					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

10	3100 #	1337	-0-	-1763	-0-	1330	2	7	9	Y	6					124
11	4496	3973	-0-	-523	-0-	3943	2	30	9	Y	27	135	1			16
12	3699	3632	-0-	-67	-0-	3615	2	17	9	Y	15					31
01	3455 R	3455	-0-	-0-	-0-	3424	2	31	9	Y	28					59
02	3696 #	1790	-0-	-1906	-0-	1783	2	7	9	Y	6					65
03	4092 #	3524	-0-	-568	-0-	3493	2	31	9	Y	28					93

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

10	4216 X	3323	-0-	-893	-0-	477	1	2728	3	N	107	188	1			575
						118	9									
11	4140 X	2800	-0-	-1340	-0-	274	1	2410	3	N	105	6	1			674
						116	9									
12	4960 X	4082	-0-	-878	-0-	533	1	3400	3	N	135	7	1			802
						149	9									
01	4960 X	3839	-0-	-1121	-0-	281	1	3409	3	N	135	185	1			752
						149	9									
02	4480 X	2655	-0-	-1825	-0-	301	1	2242	3	N	102	48	1			806
						112	9									
03	4092 X	2998	-0-	-1094	-0-	577	1	2354	3	N	61	221	1			646
						67	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

10	4278 X	3509	-0-	-769	-0-	505	1	2890	3	N	104	18	1			682
						114	9									
11	4140 X	3234	-0-	-906	-0-	320	1	2817	3	N	88	18	1			752
						97	9									
12	3627 X	3616	-0-	-11	-0-	481	1	3067	3	N	62	22	1			792
						68	9									
01	3627 X	2869	-0-	-758	-0-	212	1	2571	3	N	78	185	1			685
						86	9									
02	3276 X	2584	-0-	-692	-0-	293	1	2183	3	N	98	47	1			736
						108	9									
*03	3751 X	3751	-0-	-0-	-0-	717	1	2927	3	N	97	31	1			802
						107	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	132	1	758	3	N	50	1	1			502
							55	9									
11	787	N	787	-0-	-0-	-0-	74	1	655	3	N	53	181	1			374
							58	9									
12	740	N	740	-0-	-0-	-0-	92	1	586	3	N	56	2	1			428
							62	9									
01	422	N	422	-0-	-0-	-0-	27	1	334	3	N	55					483
							61	9									
02	560	N	560	-0-	-0-	-0-	60	1	446	3	N	49	9	1			523
							54	9									
*03	1111	N	1111	-0-	-0-	-0-	208	1	851	3	N	47	193	1			377
							52	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	15717	-0-	-0-	-0-	2262	1	12950	3	N	459	333	1			878
							505	9									
11	15436	X	15436	-0-	-0-	-0-	1523	1	13418	3	N	450	520	1			808
							495	9									
12	14731	X	14731	-0-	-0-	-0-	1936	1	12349	3	N	405	371	1			842
							446	9									
01	13190	X	13190	-0-	-0-	-0-	972	1	11803	3	N	377	187	1			1032
							415	9									
02	9165	X	9165	-0-	-0-	-0-	1046	1	7792	3	N	297	360	1			969
							327	9									
*03	13337	X	13337	-0-	-0-	-0-	2551	1	10405	3	N	346	304	1			1011
							381	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0-	-0-	327	1	1875	3	N	24	19	1			282
							26	9									
11	2130	N	2012	-0-	-118	-0-	203	1	1785	3	N	22	19	1			285
							24	9									
12	2170	N	2114	-0-	-56	-0-	283	1	1805	3	N	24	24	1			285
							26	9									
01	2232	N	2062	-0-	-170	-0-	155	1	1878	3	N	26					311
							29	9									
02	1876	N	1371	-0-	-505	-0-	160	1	1189	3	N	20	26	1			305
							22	9									
03	2108	N	2063	-0-	-45	-0-	402	1	1638	3	N	21	17	1			309
							23	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2587	-0-	-575	-0-	367	1	2100	3	N	109	201	1			429
							120	9									
11	3062	X	3062	-0-	-0-	-0-	296	1	2604	3	N	147	22	1			554
							162	9									
12	3197	X	3197	-0-	-0-	-0-	415	1	2644	3	N	125	208	1			471
							138	9									
01	3123	X	3123	-0-	-0-	-0-	227	1	2757	3	N	126					597
							139	9									
02	2856	X	2125	-0-	-731	-0-	239	1	1780	3	N	96	41	1			652
							106	9									
03	3193	X	2298	-0-	-895	-0-	431	1	1758	3	N	99	209	1			542
							109	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	1753	-0-	-1099	-0-	250	1	1428	3	N	68	199	1			292
							75	9									
11	2190	N	2039	-0-	-151	-0-	193	1	1704	3	N	129	19	1			402
							142	9									
12	2407	N	2407	-0-	-0-	-0-	305	1	1947	3	N	141	206	1			337
							155	9									
01	2199	N	2199	-0-	-0-	-0-	159	1	1927	3	N	103					440
							113	9									
02	1904	N	1702	-0-	-202	-0-	189	1	1407	3	N	96	210	1			326
							106	9									
03	2418	N	1962	-0-	-456	-0-	370	1	1508	3	N	76	21	1			381
							84	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	135	1	773	3	N	32	11	1			245
							35	9									
11	797	N	797	-0-	-0-	-0-	75	1	661	3	N	55	11	1			289
							61	9									
12	944	N	944	-0-	-0-	-0-	124	1	790	3	N	27	14	1			302
							30	9									
01	1389	N	1389	-0-	-0-	-0-	94	1	1140	3	N	141	186	1			257
							155	9									
02	1797	N	1797	-0-	-0-	-0-	200	1	1491	3	N	96	222	1			131
							106	9									
*03	1818	N	1818	-0-	-0-	-0-	337	1	1374	3	N	97	22	1			206
							107	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	13410	-0-	-1439	-0-	1927	1	11028	3	N	414	313	1			1498
							455	9									
11	14010	X	11881	-0-	-2129	-0-	1168	1	10287	3	N	387	496	1			1389
							426	9									
12	14477	X	12703	-0-	-1774	-0-	1655	1	10556	3	N	447	341	1			1495
							492	9									
01	14477	X	12150	-0-	-2327	-0-	887	1	10770	3	N	448	191	1			1752
							493	9									
02	12880	X	7402	-0-	-5478	-0-	842	1	6275	3	N	259	327	1			1684
							285	9									
03	13423	X	7951	-0-	-5472	-0-	1515	1	6180	3	N	233	280	1			1637
							256	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34	-0-	94	1	539	3	N	70	180	1			255
							77	9									
11	780	N	503	-0-	-277	-0-	46	1	404	3	N	48	3	1			300
							53	9									
12	558	N	545	-0-	-13	-0-	65	1	412	3	N	62	4	1			358
							68	9									
01	713	N	692	-0-	-21	-0-	46	1	559	3	N	79	187	1			250
							87	9									
02	489	N	489	-0-	-0-	-0-	53	1	394	3	N	38	9	1			279
							42	9									
03	558	N	533	-0-	-25	-0-	93	1	379	3	N	55	6	1			328
							61	9									

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

10	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 X	-0-	-0-	-0-	-0-	N	-0-		-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

10	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

10	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		39
11	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		39
12	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		39
01	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		39
02	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		39
03	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		39

PLUGGED AND ABANDONED_____ 01/09/2019

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

10	0 N	-0-	-0-	-0-	-0-			N	-0-			89
11	0 N	-0-	-0-	-0-	-0-			N	-0-			89
12	0 N	-0-	-0-	-0-	-0-			N	-0-			89
01	0 N	-0-	-0-	-0-	-0-			N	-0-			89
02	0 N	-0-	-0-	-0-	-0-			N	-0-			89
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

10	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 #	260	-0-	-19	-0-	21	1	236	2	Y	3	3	1			2
						3	9									
11	DLQ G-10	336	-0-	336	336	26	1	303	2	Y	6	3	1			5
						7	9									
12	DLQ G-10	344	-0-	344	680	28	1	313	2	Y	3	7	1			1
						3	9									
01	DLQ G-10	343	-0-	343	1023	28	1	311	2	Y	4					5
						4	9									
02	DLQ G-10	251	-0-	251	1274	21	1	227	2	Y	3	4	1			4
						3	9									
03	0 #	NO RPT	-0-	-0-	1274					Y	NO RPT					4

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

10	248 #	215	-0-	-33	-0-	18 3	1 9	194	2	Y	3	3	1			2
11	DLQ G-10	245	-0-	245	245	20 4	1 9	221	2	Y	4	3	1			3
12	DLQ G-10	256	-0-	256	501	21 4	1 9	231	2	Y	4	6	1			1
01	DLQ G-10	242	-0-	242	743	19 2	1 9	221	2	Y	2					3
02	DLQ G-10	182	-0-	182	925	15 3	1 9	164	2	Y	3	3	1			3
03	0 #	NO RPT	-0-	-0-	925					Y	NO RPT					3

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341 #	313	-0-	-28	-0-	22	1	288	2	Y	3	6	1			2
						3	9									
11	DLQ G-10	802	-0-	802	802	62	1	728	2	Y	11	4	1			9
						12	9									
12	DLQ G-10	654	-0-	654	1456	50	1	598	2	Y	5	12	1			2
						6	9									
01	DLQ G-10	480	-0-	480	1936	34	1	439	2	Y	6					8
						7	9									
02	DLQ G-10	484	-0-	484	2420	36	1	444	2	Y	4	7	1			5
						4	9									
03	0 #	NO RPT	-0-	-0-	2420					Y	NO RPT					5

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

10	14446 #	13171	-0-	-1275	-0-	1084	1	11881	2	Y	187	169	1			123
						206	9									
11	DLQ G-10	14847	-0-	14847	14847	1179	1	13395	2	Y	248	164	1			207
						273	9									
12	DLQ G-10	15446	-0-	15446	30293	1239	1	14009	2	Y	180	328	1			59
						198	9									
01	DLQ G-10	14158	-0-	14158	44451	1139	1	12855	2	Y	149					208
						164	9									
02	DLQ G-10	10633	-0-	10633	55084	868	1	9637	2	Y	116	161	1			163
						128	9									
03	0 #	NO RPT	-0-	-0-	55084					Y	NO RPT					163

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

10	0 N	-0-	-0-	-0-	-0-					N	-0-					103
11	0 N	-0-	-0-	-0-	-0-					N	-0-					103
12	0 N	-0-	-0-	-0-	-0-					N	-0-					103
01	0 N	-0-	-0-	-0-	-0-					N	-0-					103
02	0 N	-0-	-0-	-0-	-0-					N	-0-					103
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

10	655 N	655	-0-	-0-	-0-	54	1	601	2	N	-0-					30
11	691 N	691	-0-	-0-	-0-	56	1	635	2	N	-0-					30
12	710 N	710	-0-	-0-	-0-	57	1	653	2	N	-0-					30
01	536 N	536	-0-	-0-	-0-	41	1	478	2	N	15					45
						17	9									
*02	704 N	704	-0-	-0-	-0-	58	1	646	2	N	-0-					45
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	8119	-0-	8119	23381	38 39	1 9	8042	3	Y	35					311
11	DLQ G-10	8010	-0-	8010	31391	11 74	1 9	7925	3	Y	67					378
12	39564 X	8173	-0-	-31391	-0-	16 22	1 9	8135	3	Y	20	156	1			242
01	8122 X	6430	-0-	-1692	-0-	73 25	1 9	6332	3	Y	23					265
02	7476 X	2962	-0-	-4514	-0-	328 13	1 9	2621	3	Y	12					277
03	8277 X	NO RPT	-0-	-8277	-0-					Y	NO RPT					277

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

10	2635 #	2479	-0-	-156	-0-	2479	2	N	-0-			-0-
11	2240 R	2240	-0-	-0-	-0-	2240	2	N	-0-			-0-
12	2356 #	1213	-0-	-1143	-0-	1213	2	N	-0-			-0-
01	2356 #	1593	-0-	-763	-0-	1593	2	N	-0-			-0-
*02	477 N	477	-0-	-0-	-0-	477	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

10	15 N	15	-0-	-0-	-0-	15	2	N	-0-			38
11	30 N	15	-0-	-15	-0-	15	2	N	-0-			38
12	20 N	20	-0-	-0-	-0-	20	2	N	-0-			38
*01	17 N	17	-0-	-0-	-0-	17	2	N	-0-			38
*02	21 N	21	-0-	-0-	-0-	21	2	N	-0-			38
03	31 N	NO RPT	-0-	-31	-0-			N	NO RPT			38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5483	-0-	5483	18490	5459	3	24	9	Y	22					162
11	DLQ G-10	6305	-0-	6305	24795	6279	3	26	9	Y	24	173	1			13
12	DLQ G-10	5960	-0-	5960	30755	5916	3	44	9	Y	40					53
01	DLQ G-10	7043	-0-	7043	37798	7011	3	32	9	Y	29					82
02	40136 X	2338	-0-	-37798	-0-	2331	3	7	9	Y	6					88
03	6510 X	6114	-0-	-396	-0-	6084	3	30	9	Y	27					-0-

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	15	-0-	15	15	4	3	11	9	N	10	7	0			3

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

10	DLQ G-10	963	-0-	963	7871	68	1	895	3	Y	-0-					-0-
11	DLQ G-10	4664	-0-	4664	12535	325	1	4339	3	Y	-0-					-0-
12	DLQ G-10	1275	-0-	1275	13810	85	1	1188	3	Y	2	1	0			1
						2	9									
01	DLQ G-10	4664	-0-	4664	18474	421	1	4243	3	Y	-0-	1	0			-0-
02	21129 X	2655	-0-	-18474	-0-	177	1	2477	3	Y	1					1
						1	9									
03	4805 X	908	-0-	-3897	-0-	59	1	849	3	Y	-0-	1	0			1

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

10	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	59					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			86
11	0	N	-0-	-0-	-0-	-0-			N	-0-			86
12	0	N	-0-	-0-	-0-	-0-			N	-0-			86
01	0	N	-0-	-0-	-0-	-0-			N	-0-			86
02	0	N	-0-	-0-	-0-	-0-			N	-0-			86
03	0	N	-0-	-0-	-0-	-0-			N	-0-			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
*03	26	N	26	-0-	-0-	-0-	16	1	10	2	N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	267	1	34	2	Y	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	288	1	179	2	Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	6	1	4	2	N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446 N	1446	-0-	-0-	-0-	1015	1	224	2	N	188	154	1			200
						207	9									
11	1682 N	1682	-0-	-0-	-0-	1293	1	201	2	N	171	172	1			199
						188	9									
12	1432 N	1432	-0-	-0-	-0-	1067	1	79	2	N	260	118	1			341
						286	9									
01	1457 N	1326	-0-	-131	-0-	1070	1	65	2	N	174	285	1			230
						191	9									
02	1372 N	148	-0-	-1224	-0-	23	2	125	9	N	114	153	1			191
03	1426 N	564	-0-	-862	-0-	377	1	2	2	N	168	162	1			197
						185	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	102	-0-	-84	-0-	16	1	86	9	Y	78	72	1			15
11	120 N	25	-0-	-95	-0-	4	1	21	9	Y	19	28	1			6
12	116 N	116	-0-	-0-	-0-	18	1	98	9	Y	89	77	1			18
01	93 N	61	-0-	-32	-0-	9	1	52	9	Y	47	56	1			9
02	DLQ G-10	50	-0-	50	50	8	2	42	9	Y	38	29	1			18
03	DLQ G-10	NO RPT	-0-	-0-	50					Y	NO RPT					18

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

10	DLQ G-10	202	-0-	202	618	31	1	171	9	Y	155	153	1			30
11	DLQ G-10	160	-0-	160	778	25	1	135	9	Y	123	117	1			36
12	DLQ G-10	195	-0-	195	973	30	1	165	9	Y	150	156	1			30
01	1166 N	193	-0-	-973	-0-	30	1	163	9	Y	148	148	1			30
02	96 N	96	-0-	-0-	-0-	15	2	81	9	Y	74	68	1			36
03	186 N	NO RPT	-0-	-186	-0-					Y	NO RPT					36

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

10	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

10	1364 X	984	-0-	-380	-0-	984	2			N	-0-					189
11	1380 X	907	-0-	-473	-0-	907	2			N	-0-					189
12	2826 X	2826	-0-	-0-	-0-	2826	2			N	-0-					189
01	2542 X	932	-0-	-1610	-0-	932	2			N	-0-					189
*02	2912 X	2912	-0-	-0-	-0-	2912	2			N	-0-					189
03	992 X	NO RPT	-0-	-992	-0-					N	NO RPT					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

10	1842 X	1842	-0-	-0-	-0-	1816	3	26	9	N	24					391
11	2809 X	2809	-0-	-0-	-0-	2801	3	8	9	N	7					398
12	2734 X	2734	-0-	-0-	-0-	2712	3	22	9	N	20					418
01	4195 X	4195	-0-	-0-	-0-	4160	3	35	9	N	32					450
*02	1149 X	1149	-0-	-0-	-0-	1140	3	9	9	N	8					458
*03	2119 N	2119	-0-	-0-	-0-	1329	3	790	9	N	718					1176

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3421	-0-	-1818	-0-	3421	2			N	-0-					164
11	4950	X	1527	-0-	-3423	-0-	1527	2			N	-0-					164
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					164
01	4402	X	3672	-0-	-730	-0-	3672	2			N	-0-					164
02	3864	X	2621	-0-	-1243	-0-	2621	2			N	-0-					164
*03	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					173
11	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					173
12	5473	X	5473	-0-	-0-	-0-	5472	2	1	9	N	1	133	1			41
01	5393	X	5393	-0-	-0-	-0-	5392	2	1	9	N	1					42
02	4480	X	2209	-0-	-2271	-0-	2209	2			N	-0-					42
*03	5993	X	5993	-0-	-0-	-0-	5989	2	4	9	N	4					46

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					64
11	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					64
12	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					64
01	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					64
02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					64
03	465	X	382	-0-	-83	-0-	382	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4146	-0-	-101	-0-	4146	2			N	-0-					190
11	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					190
12	5177	X	3916	-0-	-1261	-0-	3916	2			N	-0-	52	1			138
01	5177	X	4217	-0-	-960	-0-	4217	2			N	-0-					138
02	4704	X	1590	-0-	-3114	-0-	1590	2			N	-0-					138
03	5208	X	5072	-0-	-136	-0-	5072	2			N	-0-					138

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2912	X	2912	-0-	-0-	-0-	440	1	2472	2	Y	-0-					112
11	2517	X	2517	-0-	-0-	-0-	602	1	1915	2	Y	-0-					112
12	2909	X	2909	-0-	-0-	-0-	394	1	2515	2	Y	-0-					112
01	2914	X	2859	-0-	-55	-0-	348	1	2511	2	Y	-0-					112
*02	2773	X	2773	-0-	-0-	-0-	236	1	2537	2	Y	-0-					112
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					112

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC //CONT.// 253102
ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3123	-0-	-2333	-0-	472	1	2651	2	Y	-0-					112
11	3600	X	1640	-0-	-1960	-0-	392	1	1248	2	Y	-0-					112
12	4352	X	4352	-0-	-0-	-0-	590	1	3762	2	Y	-0-					112
01	4379	X	4379	-0-	-0-	-0-	533	1	3846	2	Y	-0-					112
*02	4396	X	4396	-0-	-0-	-0-	375	1	4021	2	Y	-0-					112
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	106		67	-0-	-39	-0-	67	2			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

10	3028	N	2810	-0-	-218	-0-	240	1	2514	3	Y	51	36	1			42
							56	9									
11	2188	N	2188	-0-	-0-	-0-	286	1	1882	3	Y	18	31	1			29
							20	9									
12	3100	X	2765	-0-	-335	-0-	360	1	2391	3	Y	13	23	1			19
							14	9									
01	3100	X	2732	-0-	-368	-0-	383	1	2335	3	Y	13	19	1			13
							14	9									
02	2996	X	628	-0-	-2368	-0-	41	1	583	3	Y	4					17
							4	9									
03	2821	X	1443	-0-	-1378	-0-	56	1	1380	3	Y	6	19	1			4
							7	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

10	379	N	379	-0-	-0-	-0-	28	1	295	3	Y	51	52	1			60
							56	9									
11	681	N	681	-0-	-0-	-0-	87	1	573	3	Y	19	41	1			38
							21	9									
12	337	N	337	-0-	-0-	-0-	42	1	281	3	Y	13	28	1			23
							14	9									
01	310	N	149	-0-	-161	-0-	19	1	115	3	Y	14	22	1			15
							15	9									
02	2800	N	6019	-0-	3219	3219	397	1	5583	3	Y	35					50
							39	9									
*03	3100	N	9263	-0-	6163	9382	358	1	8858	3	Y	43	85	1			8
							47	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604 X	6	-0-	-2598	-0-	2	3	4	9	Y	4	50	1			58
11	1170 X	-0-	-0-	-1170	-0-					Y	-0-	30	1			28
12	124 X	-0-	-0-	-124	-0-					Y	-0-	15	1			13
01	62 X	26	-0-	-36	-0-	3	1	19	3	Y	4	10	1			7
						4	9									
02	T. A.	8	-0-	8	8	1	1	7	3	Y	-0-					7
03	T. A.	7	-0-	7	15	6	3	1	9	Y	1	5	1			3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813 X	2761	-0-	-1052	-0-	241	1	2520	3	Y	-0-					-0-
11	3690 X	2528	-0-	-1162	-0-	320	1	2101	3	Y	97	50	1			47
						107	9									
12	3813 X	2271	-0-	-1542	-0-	283	1	1878	3	Y	100	80	1			67
						110	9									
01	3100 X	2469	-0-	-631	-0-	332	1	2023	3	Y	104	102	1			69
						114	9									
02	2548 X	431	-0-	-2117	-0-	28	1	401	3	Y	2					71
						2	9									
03	2759 X	15	-0-	-2744	-0-	12	3	3	9	Y	3	61	1			13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

10 PRTL PLG	-0-	-0-	-0-	-0-	Y	-0-			-0-
11 PRTL PLG	-0-	-0-	-0-	-0-	Y	-0-			-0-
12 PRTL PLG	-0-	-0-	-0-	-0-	Y	-0-			-0-
01 PRTL PLG	-0-	-0-	-0-	-0-	Y	-0-			-0-
02 PRTL PLG	-0-	-0-	-0-	-0-	Y	-0-			-0-
03 PRTL PLG	-0-	-0-	-0-	-0-	Y	-0-			-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

10 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 S	412	-0-	-394	-0-	10	1	402	2	N	-0-					190
11	690 S	286	-0-	-404	-0-	5	1	281	2	N	-0-					190
12	620 S	-0-	-0-	-620	-0-					N	-0-					190
01	403 S	-0-	-0-	-403	-0-					N	-0-					190
02	280 S	-0-	-0-	-280	-0-					N	-0-					190
03	0 S	-0-	-0-	-0-	-0-					N	-0-					190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

10	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-					65
02	14B DENY	-0-	-0-	-0-	B	9875				N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					80
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOENIG, NORTH (10,800) //CONT.// 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	405	-0-	-60	-0-	21	1	344	2	N	36					118
							40	9									
11	438	N	438	-0-	-0-	-0-	23	1	378	2	N	34					152
							37	9									
12	496	N	415	-0-	-81	-0-	21	1	352	2	N	38	171	1			19
							42	9									
01	486	N	486	-0-	-0-	-0-	24	1	407	2	N	50					69
							55	9									
02	420	N	308	-0-	-112	-0-	17	1	287	2	N	4					73
							4	9									
*03	416	N	416	-0-	-0-	-0-	20	1	335	2	N	55					128
							61	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

10	5177	X	4956	-0-	-221 B	-0-	450	1	4416	2	N	82	189	1			95
							90	9									
11	5010	X	4621	-0-	-389 B	-0-	450	1	4101	2	N	64					159
							70	9									
12	5084	X	4950	-0-	-134 B	-0-	630	1	4264	2	N	51	177	1			33
							56	9									
01	5084	X	4289	-0-	-795 B	-0-	420	1	3815	2	N	49					82
							54	9									
02	4480	X	3108	-0-	-1372 B	-0-	285	1	2776	2	N	43					125
							47	9									
03	4960	X	4585	-0-	-375 B	-0-	450	1	4072	2	N	57					182
							63	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					180
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					180
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					180
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					180
*02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					180
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

10	4788	X	4788	-0-	-0-	-0-	4042	1	746	2	N	-0-						-0-
11	4617	X	4617	-0-	-0-	-0-	3982	1	635	2	N	-0-						-0-
12	4994	X	4994	-0-	-0-	-0-	4699	1	295	2	N	-0-						-0-
01	3677	X	3677	-0-	-0-	-0-	3476	1	201	2	N	-0-						-0-
02	4594	X	4594	-0-	-0-	-0-	4119	1	475	2	N	-0-						-0-
*03	5669	X	5669	-0-	-0-	-0-	5650	1	19	2	N	-0-						-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

10	5308	X	5308	-0-	-0-	-0-	4339	1	801	2	Y	153	123	1				84
							168	9										
11	4863	X	4863	-0-	-0-	-0-	4096	1	665	2	Y	93						177
							102	9										
12	5571	X	5571	-0-	-0-	-0-	5148	1	333	2	Y	82	82	1				177
							90	9										
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-						177
02	3472	X	2686	-0-	-786	-0-	2612	1	38	2	Y	33	35	1				175
							36	9										
03	3844	X	2379	-0-	-1465	-0-	2328	1	15	2	Y	33						208
							36	9										

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

10	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT				-0-
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT				-0-
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT				-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT				-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT				-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT				-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

10	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

10	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

10	85 N	85	-0-	-0-	-0-	85	2		Y	-0-			-0-
11	405 N	405	-0-	-0-	-0-	405	2		Y	-0-			-0-
12	377 N	377	-0-	-0-	-0-	377	2		Y	-0-			-0-
01	141 N	141	-0-	-0-	-0-	141	2		Y	-0-			-0-
02	DLQ G-10	103	-0-	103	103	103	2		Y	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	103				Y	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	99 N	99	-0-	-0-	-0-	99	2		N	-0-			-0-
11	472 N	472	-0-	-0-	-0-	472	2		N	-0-			-0-
12	440 N	440	-0-	-0-	-0-	440	2		N	-0-			-0-
01	165 N	165	-0-	-0-	-0-	165	2		N	-0-			-0-
02	196 N	120	-0-	-76	-0-	120	2		N	-0-			-0-
03	217 N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	136	-0-	136	136	136	1			N	-0-					-0-
01	292	X	156	-0-	-136	-0-	156	1			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
12	422	N	119	-0-	-303	-0-	119	1			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	1			N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-				N	2			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	1			31
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			31

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					52
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

10	62	N	-0-	-0-	-62	-0-					Y	-0-					8
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
12	62	N	-0-	-0-	-62	-0-					Y	-0-					8
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					52
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

10	DLQ G-10	435	-0-	435	1330	435	5		Y	-0-			-0-
11	DLQ G-10	450	-0-	450	1780	450	5		Y	-0-			-0-
12	DLQ G-10	465	-0-	465	2245	465	5		Y	-0-			-0-
01	DLQ G-10	460	-0-	460	2705	460	5		Y	-0-			-0-
02	DLQ G-10	430	-0-	430	3135	430	5		Y	-0-			-0-
*03	3600 X	465	-0-	-3135	-0-	465	5		Y	-0-			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

10	0 #	-0-	-0-	-0-	-0-				N	-0-			37
11	0 #	-0-	-0-	-0-	-0-				N	-0-			37
12	0 #	-0-	-0-	-0-	-0-				N	-0-			37
01	0 #	-0-	-0-	-0-	-0-				N	-0-			37
02	0 #	-0-	-0-	-0-	-0-				N	-0-			37
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	27	-0-	-159	-0-	7 1	1 3	19	2	Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	55			N	-0-			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

10	786 N	786	-0-	-0-	-0-	208	1	548	2	Y	-0-					-0-
						30	3									
11	730 N	730	-0-	-0-	-0-	177	1	528	2	Y	-0-					-0-
						25	3									
12	697 N	697	-0-	-0-	-0-	201	1	465	2	Y	-0-					-0-
						31	3									
01	775 N	568	-0-	-207	-0-	238	1	330	2	Y	-0-					-0-
02	672 N	372	-0-	-300	-0-	82	1	290	2	Y	-0-					-0-
03	682 N	604	-0-	-78	-0-	276	1	328	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

10	5766 X	5181	-0-	-585	-0-	1369	1	3609	2	Y	-0-			-0-
						203	3							
11	5850 X	4775	-0-	-1075	-0-	1157	1	3451	2	Y	-0-			-0-
						167	3							
12	6045 X	4539	-0-	-1506	-0-	1312	1	3029	2	Y	-0-			-0-
						198	3							
01	6045 X	4365	-0-	-1680	-0-	1831	1	2534	2	Y	-0-			-0-
02	5068 X	2872	-0-	-2196	-0-	635	1	2237	2	Y	-0-			-0-
03	5177 X	4511	-0-	-666	-0-	2061	1	2450	2	Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

10	7750 X	6767	-0-	-983	-0-	1788	1	4714	2	Y	-0-			-0-
						265	3							
11	7980 X	5757	-0-	-2223	-0-	1396	1	4160	2	Y	-0-			-0-
						201	3							
12	8246 X	5670	-0-	-2576	-0-	1639	1	3784	2	Y	-0-			-0-
						247	3							
01	8246 X	5108	-0-	-3138	-0-	2143	1	2965	2	Y	-0-			-0-
02	7168 X	2982	-0-	-4186	-0-	659	1	2323	2	Y	-0-			-0-
03	6758 X	5779	-0-	-979	-0-	2640	1	3139	2	Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

10	11355 X	11355	-0-	-0-	-0-	3000	1	7910	2	Y	-0-			-0-
						445	3							
11	15302 X	15302	-0-	-0-	-0-	3710	1	11059	2	Y	-0-			-0-
						533	3							
12	14163 X	14163	-0-	-0-	-0-	4094	1	9453	2	Y	-0-			-0-
						616	3							
01	11346 X	4189	-0-	-7157	-0-	1757	1	2432	2	Y	-0-			-0-
02	14280 X	4489	-0-	-9791	-0-	993	1	3496	2	Y	-0-			-0-
03	15810 X	-0-	-0-	-15810	-0-					Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4650 PERF. 4392 - 4419

10	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/08/2021

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 02/10/2021

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

10	2697 X	1220	-0-	-1477	B	-0-	323	1	849	2	Y	-0-				-0-
							48	3								
11	2790 X	1172	-0-	-1618	B	-0-	285	1	846	2	Y	-0-				-0-
							41	3								
12	2883 X	216	-0-	-2667	B	-0-	62	1	144	2	Y	-0-				-0-
							10	3								
01	2883 X	2317	-0-	-566	B	-0-	972	1	1345	2	Y	-0-				-0-
02	1092 N	824	-0-	-268	B	-0-	182	1	642	2	Y	-0-				-0-
*03	1972 N	1972	-0-	-0-	B	-0-	901	1	1071	2	Y	-0-				-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	78	1	206	2	Y	-0-					-0-
							12	3									
11	300	N	261	-0-	-39	-0-	63	1	189	2	Y	-0-					-0-
							9	3									
12	341	N	269	-0-	-72	-0-	78	1	179	2	Y	-0-					-0-
							12	3									
01	310	N	231	-0-	-79	-0-	97	1	134	2	Y	-0-					-0-
02	252	N	148	-0-	-104	-0-	33	1	115	2	Y	-0-					-0-
03	279	N	217	-0-	-62	-0-	99	1	118	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

10	T. A.	NO RPT	-0-	-0-	2475						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	2475						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	2475						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	2475						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	2475						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	2475						N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

10	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

10	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030 X	3589	-0-	-441	-0-	948	1	2500	2	Y	-0-					-0-
						141	3									
11	3990 X	2825	-0-	-1165	-0-	685	1	2041	2	Y	-0-					-0-
						99	3									
12	4464 X	860	-0-	-3604	-0-	249	1	574	2	Y	-0-					-0-
						37	3									
01	4464 X	172	-0-	-4292	-0-	72	1	100	2	Y	-0-					-0-
02	4032 X	-0-	-0-	-4032	-0-					Y	-0-					-0-
03	3596 X	-0-	-0-	-3596	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

10	22822 X	22822	-0-	-0- B	-0-	88	1	22654	2	N	73	177	1			19
						80	9									
11	23845 X	23845	-0-	-0- B	-0-	92	1	23656	2	N	88					107
						97	9									
12	22010 X	18535	-0-	-3475 B	-0-	71	1	18355	2	N	99	175	1			31
						109	9									
01	23941 X	23941	-0-	-0- B	-0-	92	1	23771	2	N	71					102
						78	9									
02	22260 X	14974	-0-	-7286 B	-0-	58	1	14846	2	N	64					166
						70	9									
03	24645 X	24559	-0-	-86 B	-0-	94	1	24353	2	N	102	185	1			83
						112	9									

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

10	2449	#	1158	-0-	-1291	B	-46026	1158	2		N	-0-					-0-
11	2370	#	932	-0-	-1438	B	-47464	932	2		N	-0-					-0-
12	2356	#	743	-0-	-1613	B	-49077	743	2		N	-0-					-0-
01	2356	#	811	-0-	-1545	B	-50622	811	2		N	-0-					-0-
02	1148	#	1073	-0-	-75	B	-50697	1073	2		N	-0-					-0-
03	1147	#	NO RPT	-0-	-1147	B	-51844				N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

10	186	N	101	-0-	-85	B	-33017	101	2		N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-33017				N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-33017				N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-33017				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-33017				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-33017				N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	69	-0-	59 B	-20618	69	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-20618					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-20618					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

10	3317	#	4450	-0-	1133 B	-13528	4450	2			N	-0-					-0-
11	3630	#	4259	-0-	629 B	-12899	4259	2			N	-0-					-0-
12	4030		3983	-0-	-47 B	-12946	3983	2			N	-0-					-0-
01	4030		4506	-0-	476 B	-12470	4506	2			N	-0-					-0-
02	3640		3601	-0-	-39 B	-12509	3601	2			N	-0-					-0-
03	4030		NO RPT	-0-	-4030 B	-16539					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

10	1844	X	1844	-0-	-0-	-0-	1837	2	7	9	N	6					85
11	3385	X	3385	-0-	-0-	-0-	3348	2	37	9	N	34					119
12	3809	X	3809	-0-	-0-	-0-	3779	2	30	9	N	27					146
01	3265	X	3265	-0-	-0-	-0-	3248	2	17	9	N	15					161
02	2671	X	2671	-0-	-0-	-0-	2650	2	21	9	N	19					180
*03	3992	X	3992	-0-	-0-	-0-	3971	2	21	9	N	19	174	1			25

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-			N	-0-			49
11	0	X	-0-	-0-	-0- B	-0-			N	-0-			49
12	0	X	-0-	-0-	-0- B	-0-			N	-0-			49
01	0	X	-0-	-0-	-0- B	-0-			N	-0-			49
02	0	X	-0-	-0-	-0- B	-0-			N	-0-			49
03	0	X	-0-	-0-	-0- B	-0-			N	-0-			49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			44
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			44
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			44
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			44
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			44
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

10	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

10	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			19
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			19
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			19
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			19
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			19
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

10	3442	X	3442	-0-	-0-	-0-	3417	2	25	9	N	23			131
11	3000	N	3499	-0-	499	499	3460	2	39	9	N	35	138	1	28
12	3528	X	3029	-0-	-499	-0-	2984	2	45	9	N	41			69
01	3244	X	3244	-0-	-0-	-0-	3205	2	39	9	N	35			104
02	2214	X	2214	-0-	-0-	-0-	2186	2	28	9	N	25			129
*03	4067	X	4067	-0-	-0-	-0-	4037	2	30	9	N	27	113	1	43

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	421	-0-	-2958	-0-	417	2	4	9	Y	4	158	1			71
11	3900	X	3900	-0-	-0-	-0-	3855	2	45	9	Y	41					112
12	6249	X	6249	-0-	-0-	-0-	6125	2	124	9	Y	113	127	1			98
01	2697	X	793	-0-	-1904	-0-	789	2	4	9	Y	4					102
02	3640	X	600	-0-	-3040	-0-	589	2	11	9	Y	10					112
03	6262	X	4323	-0-	-1939	-0-	4240	2	83	9	Y	75	98	1			89

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

10	651	N	31	-0-	-620	-0-	31	2			N	-0-					235
11	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20	179	1			76
12	1075	N	1075	-0-	-0-	-0-	1041	2	34	9	N	31					107
01	851	N	851	-0-	-0-	-0-	810	2	41	9	N	37					144
02	588	N	424	-0-	-164	-0-	401	2	23	9	N	21					165
*03	732	N	732	-0-	-0-	-0-	715	2	17	9	N	15	160	1			20

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

10	8835 X	NO RPT	-0-	-8835	-0-					N	NO RPT					-0-
11	9833 X	9833	-0-	-0-	-0-	9833	2			N	-0-					-0-
12	8835 X	-0-	-0-	-8835	-0-					N	-0-					-0-
01	10910 X	10910	-0-	-0-	-0-	2594	1	8316	2	N	-0-					-0-
02	7980 X	5716	-0-	-2264	-0-	5716	2			N	-0-					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2800	N	5730	-0-	2930	2930	5730	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2930					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
02	5516	X	4048	-0-	-1468	-0-	4048	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

10	67 N	67	-0-	-0-	-0-	3	1	54	2	N	9					124
						10	9									
11	150 N	74	-0-	-76	-0-	3	1	46	2	N	23					147
						25	9									
12	186 N	186	-0-	-0-	-0-	4	1	50	2	N	120					267
						132	9									
01	62 N	48	-0-	-14	-0-	4	1	44	2	N	-0-	180	1			87
02	47 N	47	-0-	-0-	-0-	4	1	41	2	N	2					89
						2	9									
03	186 N	49	-0-	-137	-0-	4	1	45	2	N	-0-					89

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

10	3968 #	3445	-0-	-523	-0-	190	1	3126	2	N	117	160	1			146
						129	9									
11	2940	3095	-0-	155	155	193	1	2775	2	N	115					261
						127	9									
12	3395	3139	-0-	-256	-0-	199	1	2809	2	N	119	191	1			189
						131	9									
01	3038	2967	-0-	-71	-0-	216	1	2602	2	N	135	185	1			139
						149	9									
02	3204	2974	-0-	-230	-0-	274	1	2590	2	N	100					239
						110	9									
*03	3286	3162	-0-	-124	-0-	231	1	2797	2	N	122	179	1			182
						134	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083 #	7784	-0-	-1299	-0-	427	1	7043	2	N	285	185	1			360
						314	9									
11	9210	6301	-0-	-2909	-0-	404	1	5814	2	N	75					235
						83	9									
12	9517	6427	-0-	-3090	-0-	418	1	5913	2	N	87	190	1			132
						96	9									
01	9517	5305	-0-	-4212	-0-	400	1	4825	2	N	73					205
						80	9									
02	7784 #	2988	-0-	-4796	-0-	282	1	2671	2	N	32					237
						35	9									
03	7781 #	5117	-0-	-2664	-0-	385	1	4660	2	N	65	179	1			123
						72	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

10 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

10 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

10 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

10 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			125
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			172
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			172
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			172
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			172
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			172
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUMMER WELL #: RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/01/2018

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

10	4371	X	-0-	-0-	-4371	-0-			N	-0-			92
11	4230	X	-0-	-0-	-4230	-0-			N	-0-			92
12	1767	X	-0-	-0-	-1767	-0-			N	-0-	92	1	-0-
01	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

10	0	N	-0-	-0-	-0-	-0-			N	-0-			31
11	0	N	-0-	-0-	-0-	-0-			N	-0-			31
12	0	N	-0-	-0-	-0-	-0-			N	-0-			31
01	0	N	-0-	-0-	-0-	-0-			N	-0-			31
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			31
03	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

10	0	N	-0-	-0-	-0-	-0-			N	-0-			96
11	0	N	-0-	-0-	-0-	-0-			N	-0-			96
12	0	N	-0-	-0-	-0-	-0-			N	-0-			96
01	0	N	-0-	-0-	-0-	-0-			N	-0-			96
02	0	N	-0-	-0-	-0-	-0-			N	-0-			96
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	5	1	1600	2	N	27					137
							30	9									
11	1745	N	1745	-0-	-0-	-0-	155	1	1554	2	N	33					170
							36	9									
12	1550	N	1522	-0-	-28	-0-	2	1	1496	2	N	22					192
							24	9									
01	1643	N	1554	-0-	-89	-0-	138	1	1407	2	N	8					200
							9	9									
02	1484	N	1074	-0-	-410	-0-	105	1	966	2	N	3					203
							3	9									
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					203

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					28
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1979	-0-	-36	-0-	343	1	1553	2	N	75					190
							83	9									
11	1950	N	1943	-0-	-7	-0-	330	1	1538	2	N	68	177	1			81
							75	9									
12	2089	N	2089	-0-	-0-	-0-	559	1	1425	2	N	95					176
							105	9									
01	1996	N	1996	-0-	-0-	-0-	492	1	1419	2	N	77	96	1			157
							85	9									
02	1820	N	1460	-0-	-360	-0-	204	1	1182	2	N	67					224
							74	9									
03	2077	N	2029	-0-	-48	-0-	396	1	1537	2	N	87					311
							96	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1048	-0-	-37	-0-	213	1	815	2	N	18					34
							20	9									
11	1097	N	1097	-0-	-0-	-0-	207	1	860	2	N	27					61
							30	9									
12	1085	N	995	-0-	-90	-0-	168	1	803	2	N	22					83
							24	9									
01	1098	N	1098	-0-	-0-	-0-	175	1	891	2	N	29	90	1			22
							32	9									
02	1036	N	970	-0-	-66	-0-	122	1	820	2	N	25					47
							28	9									
03	992	N	936	-0-	-56	-0-	194	1	718	2	N	22					69
							24	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	92	1	415	2	N	8					57
							9	9									
11	394	N	394	-0-	-0-	-0-	69	1	321	2	N	4					61
							4	9									
12	443	N	443	-0-	-0-	-0-	124	1	317	2	N	2					63
							2	9									
01	527	N	357	-0-	-170	-0-	92	1	265	2	N	-0-	18	1			45
02	364	N	208	-0-	-156	-0-	30	1	176	2	N	2					47
							2	9									
03	434	N	294	-0-	-140	-0-	60	1	234	2	N	-0-					47

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	X	3044	-0-	-0-	-0-	25	1	2955	3	Y	58	35	1			103
							64	9									
11	1233	X	1233	-0-	-0-	-0-	27	1	1183	3	Y	21	19	1			105
							23	9									
12	1186	X	1186	-0-	-0-	-0-	55	1	1108	3	Y	21	18	1			108
							23	9									
01	3038	X	1767	-0-	-1271	-0-	62	1	1674	3	Y	28	29	1			107
							31	9									
02	2744	X	1378	-0-	-1366	-0-	1301	3	77	9	Y	70	51	1			126
03	3038	X	1329	-0-	-1709	-0-	450	1	772	3	Y	97	175	1			48
							107	9									

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	10296	-0-	-926	-0-	84	1	9997	3	Y	195	118	1			576
							215	9									
11	10140	X	9642	-0-	-498	-0-	210	1	9254	3	Y	162	146	1			592
							178	9									
12	9982	X	9224	-0-	-758	-0-	431	1	8613	3	Y	164	138	1			618
							180	9									
01	10292	X	8127	-0-	-2165	-0-	283	1	7704	3	Y	127	133	1			612
							140	9									
02	9296	X	2797	-0-	-6499	-0-	2641	3	156	9	Y	142	105	1			649
03	10292	X	-0-	-0-	-10292	-0-					Y	-0-					649

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	130	1	547	2	Y	5	23	1			62
							6	9									
11	665	N	665	-0-	-0-	-0-	154	1	504	2	Y	6	23	1			45
							7	9									
12	668	N	668	-0-	-0-	-0-	193	1	469	2	Y	5					50
							6	9									
01	682	N	649	-0-	-33	-0-	145	1	498	2	Y	5					55
							6	9									
02	616	N	480	-0-	-136	-0-	86	1	390	2	Y	4					59
							4	9									
*03	864	N	864	-0-	-0-	-0-	164	1	694	2	Y	5	26	1			38
							6	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	923	-0-	-100	-0-	206	1	707	3	Y	9	21	1			92
							10	9									
11	870	N	539	-0-	-331	-0-	105	1	423	3	Y	10					102
							11	9									
12	1068	N	1068	-0-	-0-	-0-	281	1	781	3	Y	5					107
							6	9									
01	1016	N	1016	-0-	-0-	-0-	195	1	803	3	Y	16	22	1			101
							18	9									
02	711	N	711	-0-	-0-	-0-	92	1	605	3	Y	13	18	1			96
							14	9									
03	1054	N	729	-0-	-325	-0-	71	1	646	3	Y	11					107
							12	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	290	-0-	-51	-0-	65	1	222	3	Y	3	6	1			25
							3	9									
11	240	N	171	-0-	-69	-0-	33	1	135	3	Y	3					28
							3	9									
12	411	N	411	-0-	-0-	-0-	108	1	301	3	Y	2					30
							2	9									
01	374	N	374	-0-	-0-	-0-	72	1	295	3	Y	6	8	1			28
							7	9									
02	203	N	203	-0-	-0-	-0-	26	1	173	3	Y	4	5	1			27
							4	9									
03	403	N	60	-0-	-343	-0-	6	1	53	3	Y	1					28
							1	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6769	-0-	-1477	-0-	1512	1	5182	3	N	68	151	1			542
							75	9									
11	7980	X	5083	-0-	-2897	-0-	989	1	3993	3	N	92					634
							101	9									
12	8246	X	8156	-0-	-90	-0-	2144	1	5970	3	N	38					672
							42	9									
01	7133	X	7133	-0-	-0-	-0-	1369	1	5641	3	N	112	155	1			629
							123	9									
02	6104	X	6056	-0-	-48	-0-	785	1	5153	3	N	107	157	1			579
							118	9									
03	8153	X	6648	-0-	-1505	-0-	644	1	5890	3	N	104					683
							114	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

10	620	N	166	-0-	-454	-0-	24	1	141	2	Y	1				64
							1	9								
11	429	N	429	-0-	-0-	-0-	66	1	361	2	Y	2	10	1		56
							2	9								
12	628	N	628	-0-	-0-	-0-	161	1	464	2	Y	3				59
							3	9								
01	608	N	608	-0-	-0-	-0-	155	1	450	2	Y	3				62
							3	9								
02	445	N	445	-0-	-0-	-0-	94	1	350	2	Y	1	15	1		48
							1	9								
03	620	N	574	-0-	-46	-0-	95	1	476	2	Y	3	16	1		35
							3	9								

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

10	248	N	181	-0-	-67	-0-	35	1	145	2	N	1	6	1		9
							1	9								
11	240	N	144	-0-	-96	-0-	33	1	110	2	N	1	5	1		5
							1	9								
12	683	N	683	-0-	-0-	-0-	197	1	480	2	N	5				10
							6	9								
01	898	N	898	-0-	-0-	-0-	201	1	690	2	N	6				16
							7	9								
02	441	N	441	-0-	-0-	-0-	79	1	359	2	N	3				19
							3	9								
03	682	N	507	-0-	-175	-0-	96	1	408	2	N	3	15	1		7
							3	9								

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

10	1797	N	1797	-0-	-0-	-0-	15	1	1745	3	N	34	21	1		137
							37	9								
11	820	N	820	-0-	-0-	-0-	18	1	787	3	N	14	12	1		139
							15	9								
12	905	N	905	-0-	-0-	-0-	42	1	845	3	N	16	14	1		141
							18	9								
01	1240	N	1043	-0-	-197	-0-	36	1	989	3	N	16	17	1		140
							18	9								
02	756	N	699	-0-	-57	-0-	660	3	39	9	N	35	26	1		149
*03	1281	N	1281	-0-	-0-	-0-	434	1	744	3	N	94	168	1		75
							103	9								

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

10	124 N	53	-0-	-71	-0-	8	1	45	2	Y	-0-					177
11	118 N	118	-0-	-0-	-0-	18	1	98	2	Y	2	3	1			176
						2	9									
12	180 N	180	-0-	-0-	-0-	44	1	128	2	Y	7					183
						8	9									
01	102 N	102	-0-	-0-	-0-	18	1	52	2	Y	29	170	1			42
						32	9									
02	112 N	90	-0-	-22	-0-	19	1	71	2	Y	-0-	2	1			40
03	186 N	52	-0-	-134	-0-	9	1	43	2	Y	-0-	2	1			38

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

10	1271 N	1168	-0-	-103	-0-	170	1	985	2	Y	12					174
						13	9									
11	1140 N	1128	-0-	-12	-0-	160	1	869	2	Y	90	216	1			48
						99	9									
12	1116 N	1095	-0-	-21	-0-	279	1	805	2	Y	10					58
						11	9									
01	1178 N	1021	-0-	-157	-0-	260	1	754	2	Y	6					64
						7	9									
02	1036 N	435	-0-	-601	-0-	89	1	332	2	Y	13	24	1			53
						14	9									
*03	1727 N	1727	-0-	-0-	-0-	281	1	1414	2	Y	29	24	1			58
						32	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

10	461 N	461	-0-	-0-	-0-	4	1	447	3	N	9	5	1			131
						10	9									
11	157 N	157	-0-	-0-	-0-	3	1	151	3	N	3	2	1			132
						3	9									
12	450 N	450	-0-	-0-	-0-	21	1	420	3	N	8	7	1			133
						9	9									
01	465 N	89	-0-	-376	-0-	3	1	85	3	N	1	1	1			133
						1	9									
02	140 N	73	-0-	-67	-0-	59	3	14	9	N	13	4	1			142
03	465 N	145	-0-	-320	-0-	49	1	84	3	N	11	23	1			130
						12	9									

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

10	677 N	677	-0-	-0-	-0-	93	1	539	2	Y	41					138
						45	9									
11	595 N	595	-0-	-0-	-0-	87	1	474	2	Y	31	22	1			147
						34	9									
12	687 N	687	-0-	-0-	-0-	169	1	487	2	Y	28					175
						31	9									
01	861 N	861	-0-	-0-	-0-	214	1	618	2	Y	26					201
						29	9									
02	616 X	442	-0-	-174	-0-	89	1	333	2	Y	18	20	1			199
						20	9									
*03	727 X	727	-0-	-0-	-0-	117	1	590	2	Y	18	21	1			196
						20	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

10	683	X	683	-0-	-0-	-0-	100	1	577	2	Y	5					207
							6	9									
11	660	X	622	-0-	-38	-0-	95	1	516	2	Y	10	10	1			207
							11	9									
12	651	X	631	-0-	-20	-0-	159	1	461	2	Y	10					217
							11	9									
01	682	X	646	-0-	-36	-0-	159	1	459	2	Y	25	182	1			60
							28	9									
02	588	N	491	-0-	-97	-0-	101	1	378	2	Y	11	15	1			56
							12	9									
*03	723	N	723	-0-	-0-	-0-	118	1	591	2	Y	13	16	1			53
							14	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

10	496	N	408	-0-	-88	-0-	60	1	346	2	Y	2					126
							2	9									
11	509	N	509	-0-	-0-	-0-	78	1	428	2	Y	3	9	1			120
							3	9									
12	522	N	522	-0-	-0-	-0-	134	1	386	2	Y	2					122
							2	9									
01	512	N	512	-0-	-0-	-0-	131	1	379	2	Y	2					124
							2	9									
02	476	N	336	-0-	-140	-0-	71	1	264	2	Y	1	12	1			113
							1	9									
03	527	N	513	-0-	-14	-0-	85	1	426	2	Y	2	12	1			103
							2	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

10	71	N	71	-0-	-0-	-0-	13	1	58	2	N	-0-					56
11	81	N	81	-0-	-0-	-0-	14	1	67	2	N	-0-					56
12	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					56
01	119	N	119	-0-	-0-	-0-	29	1	82	2	N	7	6	1			57
							8	9									
02	87	N	87	-0-	-0-	-0-	11	1	65	2	N	10					67
							11	9									
*03	135	N	135	-0-	-0-	-0-	25	1	99	2	N	10					77
							11	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	813	-0-	-24	-0-	146	1	613	2	N	49	26	1			196
							54	9									
11	775	N	775	-0-	-0-	-0-	168	1	550	2	N	52	26	1			222
							57	9									
12	872	N	872	-0-	-0-	-0-	237	1	579	2	N	51					273
							56	9									
01	806	N	743	-0-	-63	-0-	157	1	539	2	N	43					316
							47	9									
02	728	N	659	-0-	-69	-0-	112	1	507	2	N	36					352
							40	9									
03	868	N	787	-0-	-81	-0-	143	1	602	2	N	38	23	1			367
							42	9									

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	329	-0-	-260	-0-	48	1	275	2	Y	5					44
							6	9									
11	287	N	287	-0-	-0-	-0-	44	1	242	2	Y	1	6	1			39
							1	9									
12	519	N	519	-0-	-0-	-0-	131	1	380	2	Y	7					46
							8	9									
01	341	N	222	-0-	-119	-0-	56	1	163	2	Y	3					49
							3	9									
02	280	N	101	-0-	-179	-0-	21	1	80	2	Y	-0-	5	1			44
03	527	N	355	-0-	-172	-0-	58	1	291	2	Y	5	5	1			44
							6	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1718	-0-	-204	-0-	319	1	1343	2	N	51	56	1			85
							56	9									
11	1581	N	1581	-0-	-0-	-0-	360	1	1179	2	N	38	55	1			68
							42	9									
12	1612	N	1612	-0-	-0-	-0-	455	1	1107	2	N	45					113
							50	9									
01	1828	N	1828	-0-	-0-	-0-	402	1	1381	2	N	41					154
							45	9									
02	1484	N	1363	-0-	-121	-0-	241	1	1094	2	N	25					179
							28	9									
*03	1995	N	1995	-0-	-0-	-0-	379	1	1603	2	N	12	60	1			131
							13	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	59	1	265	2	N	-0-					125
11	300	N	265	-0-	-35	-0-	47	1	216	2	N	2					127
							2	9									
12	368	N	368	-0-	-0-	-0-	104	1	264	2	N	-0-					127
01	326	N	326	-0-	-0-	-0-	83	1	241	2	N	2	16	1			113
							2	9									
02	264	N	264	-0-	-0-	-0-	39	1	225	2	N	-0-					113
03	372	N	253	-0-	-119	-0-	52	1	201	2	N	-0-					113

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

10	2976	X	2267	-0-	-709	-0-	406	1	1841	2	N	18					109
							20	9									
11	2550	X	2266	-0-	-284	-0-	397	1	1849	2	N	18					127
							20	9									
12	2604	X	2450	-0-	-154	-0-	686	1	1747	2	N	15					142
							17	9									
01	2604	X	2323	-0-	-281	-0-	597	1	1720	2	N	5	116	1			31
							6	9									
02	2128	N	1776	-0-	-352	-0-	261	1	1512	2	N	3					34
							3	9									
03	2449	N	2307	-0-	-142	-0-	472	1	1832	2	N	3					37
							3	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

10	1865	N	1865	-0-	-0-	-0-	302	1	1550	2	N	12					52
							13	9									
11	1369	N	1369	-0-	-0-	-0-	171	1	1185	2	N	12					64
							13	9									
12	954	N	954	-0-	-0-	-0-	155	1	793	2	N	5					69
							6	9									
01	1002	N	1002	-0-	-0-	-0-	201	1	793	2	N	7					76
							8	9									
02	764	N	764	-0-	-0-	-0-	82	1	671	2	N	10					86
							11	9									
*03	1821	N	1821	-0-	-0-	-0-	413	1	1397	2	N	10					96
							11	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	550	1	3183	2	Y	33					247
							36	9									
11	3270	X	3111	-0-	-159	-0-	479	1	2611	2	Y	19	63	1			203
							21	9									
12	3441	X	2862	-0-	-579	-0-	732	1	2113	2	Y	15					218
							17	9									
01	3782	X	2420	-0-	-1362	-0-	615	1	1782	2	Y	21					239
							23	9									
02	3416	X	1492	-0-	-1924	-0-	313	1	1172	2	Y	6	58	1			187
							7	9									
03	3782	X	3363	-0-	-419	-0-	550	1	2767	2	Y	42	59	1			170
							46	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

10	775	N	535	-0-	-240	-0-	79	1	454	2	Y	2					82
							2	9									
11	751	N	751	-0-	-0-	-0-	114	1	624	2	Y	12	16	1			78
							13	9									
12	796	N	796	-0-	-0-	-0-	204	1	588	2	Y	4					82
							4	9									
01	816	N	816	-0-	-0-	-0-	208	1	604	2	Y	4					86
							4	9									
02	713	N	713	-0-	-0-	-0-	150	1	561	2	Y	2	19	1			69
							2	9									
03	806	N	714	-0-	-92	-0-	118	1	593	2	Y	3	19	1			53
							3	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

10	2571	N	2571	-0-	-0-	-0-	529	1	2031	2	N	10					90
							11	9									
11	2224	N	2224	-0-	-0-	-0-	431	1	1785	2	N	7					97
							8	9									
12	2341	N	2341	-0-	-0-	-0-	403	1	1924	2	N	13					110
							14	9									
01	2375	N	2375	-0-	-0-	-0-	386	1	1975	2	N	13					123
							14	9									
02	2044	N	1933	-0-	-111	-0-	250	1	1681	2	N	2					125
							2	9									
*03	2561	N	2561	-0-	-0-	-0-	544	1	2015	2	N	2					127
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	330	1	1387	2	N	18	58	1			149
							20	9									
11	1838	N	1838	-0-	-0-	-0-	423	1	1389	2	N	24	64	1			109
							26	9									
12	2238	N	2238	-0-	-0-	-0-	625	1	1524	2	N	81	171	1			19
							89	9									
01	2141	N	2141	-0-	-0-	-0-	479	1	1643	2	N	17					36
							19	9									
02	1626	N	1626	-0-	-0-	-0-	290	1	1319	2	N	15					51
							17	9									
*03	1932	N	1932	-0-	-0-	-0-	366	1	1549	2	N	15	58	1			8
							17	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

10	2981	N	2981	-0-	-0-	-0-	2931	1	50	9	N	45					338
11	2035	N	2035	-0-	-0-	-0-	38	1	1960	3	N	34	179	1			193
							37	9									
12	2344	N	2344	-0-	-0-	-0-	218	1	2087	3	N	35					228
							39	9									
01	2347	N	2347	-0-	-0-	-0-	163	1	2148	3	N	33					261
							36	9									
02	1848	N	1572	-0-	-276	-0-	1566	3	6	9	N	5					266
03	2046	N	2040	-0-	-6	-0-	55	1	1979	3	N	5					271
							6	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

10	124	N	-0-	-0-	-124	-0-					N	-0-					84
11	30	N	23	-0-	-7	-0-	3	1	9	2	N	10					94
							11	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	11	N	11	-0-	-0-	-0-	2	1	7	2	N	2					96
							2	9									
02	28	N	10	-0-	-18	-0-	1	1	7	2	N	2					98
							2	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

10	1478	N	1478	-0-	-0-	-0-	263	1	1193	2	N	20					88
							22	9									
11	1560	N	1560	-0-	-0-	-0-	271	1	1261	2	N	25					113
							28	9									
12	1995	N	1995	-0-	-0-	-0-	556	1	1415	2	N	22					135
							24	9									
01	1895	N	1895	-0-	-0-	-0-	482	1	1389	2	N	22	94	1			63
							24	9									
02	1551	N	1551	-0-	-0-	-0-	226	1	1312	2	N	12					75
							13	9									
03	1984	N	1659	-0-	-325	-0-	335	1	1302	2	N	20					95
							22	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	42	1	213	2	N	-0-					29
11	270	N	270	-0-	-0-	-0-	34	1	236	2	N	-0-					29
12	202	N	202	-0-	-0-	-0-	33	1	169	2	N	-0-					29
01	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					29
02	113	N	113	-0-	-0-	-0-	12	1	101	2	N	-0-					29
*03	454	N	454	-0-	-0-	-0-	104	1	350	2	N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	82	1	374	2	N	13					125
							14	9									
11	450	N	343	-0-	-107	-0-	58	1	272	2	N	12					137
							13	9									
12	496	N	468	-0-	-28	-0-	129	1	328	2	N	10					147
							11	9									
01	485	N	485	-0-	-0-	-0-	119	1	344	2	N	20	23	1			144
							22	9									
02	319	N	319	-0-	-0-	-0-	45	1	263	2	N	10					154
							11	9									
*03	490	N	490	-0-	-0-	-0-	94	1	367	2	N	26	179	1			1
							29	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	269	-0-	-72	-0-	44	1	223	2	N	2					34
							2	9									
11	360	N	329	-0-	-31	-0-	41	1	286	2	N	2					36
							2	9									
12	287	N	287	-0-	-0-	-0-	46	1	239	2	N	2					38
							2	9									
01	314	N	314	-0-	-0-	-0-	63	1	251	2	N	-0-					38
02	308	N	128	-0-	-180	-0-	14	1	114	2	N	-0-					38
03	279	N	277	-0-	-2	-0-	63	1	214	2	N	-0-					38

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

10	718	N	718	-0-	-0-	-0-	95	1	603	2	N	18					136
							20	9									
11	570	N	533	-0-	-37	-0-	16	1	500	2	N	15					151
							17	9									
12	847	N	847	-0-	-0-	-0-	711	2	136	9	N	124	178	1			97
01	713	N	322	-0-	-391	-0-	322	2			N	-0-					97
02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2					99
03	713	N	614	-0-	-99	-0-	614	2			N	-0-					99

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

10	868	N	61	-0-	-807	-0-	50	4	11	9	N	10					102
11	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					105
12	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					112
01	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					119
*02	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					122
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					122

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

10	2139	X	1134	-0-	-1005	-0-	1081	3	53	9	N	48					80
11	2070	X	1128	-0-	-942	-0-	1115	3	13	9	N	12					92
12	2046	X	1485	-0-	-561	-0-	1450	3	35	9	N	32					124
01	1896	X	1896	-0-	-0-	-0-	1766	3	130	9	N	118					242
02	2564	X	2564	-0-	-0-	-0-	2513	3	51	9	N	46	184	1			104
*03	2738	X	2738	-0-	-0-	-0-	2653	3	85	9	N	77					181

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

10	1581 N	1519	-0-	-62	-0-	1317	1	189	2	N	12				16
						13	9								
11	1590 N	1428	-0-	-162	-0-	1175	1	219	2	N	31	47	1		-0-
						34	9								
12	1660 N	1660	-0-	-0-	-0-	1294	1	344	2	N	20				20
						22	9								
01	1927 N	1927	-0-	-0-	-0-	1415	1	495	2	N	15				35
						17	9								
02	1677 N	1677	-0-	-0-	-0-	1267	1	389	2	N	19				54
						21	9								
*03	2004 N	2004	-0-	-0-	-0-	1385	1	573	2	N	42	96	1		-0-
						46	9								

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2809	-0-	-663	-0-	2439	1	351	2	N	17					23
							19	9									
11	3421	X	3421	-0-	-0-	-0-	2845	1	531	2	N	41	63	1			1
							45	9									
12	3756	X	3756	-0-	-0-	-0-	2945	1	781	2	N	27					28
							30	9									
01	3666	X	3666	-0-	-0-	-0-	2699	1	944	2	N	21					49
							23	9									
02	3192	X	2931	-0-	-261	-0-	2221	1	682	2	N	25					74
							28	9									
*03	4357	X	4357	-0-	-0-	-0-	3038	1	1257	2	N	56	129	1			1
							62	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

10	489	N	489	-0-	-0-	-0-	425	1	61	2	N	3					9
							3	9									
11	404	N	404	-0-	-0-	-0-	338	1	63	2	N	3	12	1			-0-
							3	9									
12	419	N	419	-0-	-0-	-0-	326	1	87	2	N	5					5
							6	9									
01	461	N	461	-0-	-0-	-0-	339	1	118	2	N	4					9
							4	9									
02	525	N	525	-0-	-0-	-0-	397	1	122	2	N	5					14
							6	9									
*03	465	N	465	-0-	-0-	-0-	321	1	133	2	N	10	24	1			-0-
							11	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

10	0	N	-0-	-0-	-0-	-0-	N	11	47
11	0	N	-0-	-0-	-0-	-0-	N	-0-	47
12	0	N	-0-	-0-	-0-	-0-	N	-0-	47
01	0	N	-0-	-0-	-0-	-0-	N	10	57
02	0	N	-0-	-0-	-0-	-0-	N	-0-	57
03	0	N	-0-	-0-	-0-	-0-	N	10	67

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

10	0	N	-0-	-0-	-0-	-0-	Y	-0-	85
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	85
12	31	N	-0-	-0-	-31	-0-	Y	-0-	85
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	85
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	85
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	85

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	24			217
11	0	X	-0-	-0-	-0-	-0-			N	24			241
12	0	X	-0-	-0-	-0-	-0-			N	24			265
01	0	X	-0-	-0-	-0-	-0-			N	24			289
02	0	N	-0-	-0-	-0-	-0-			N	24			313
03	0	N	-0-	-0-	-0-	-0-			N	24			337

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

10	0	N	-0-	-0-	-0-	-0-			N	17			254
11	0	N	-0-	-0-	-0-	-0-			N	17			271
12	0	N	-0-	-0-	-0-	-0-			N	17			288
01	0	N	-0-	-0-	-0-	-0-			N	17			305
02	0	N	-0-	-0-	-0-	-0-			N	17			322
03	0	N	-0-	-0-	-0-	-0-			N	17			339

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

10	2	N	2	-0-	-0-	-0-	2	1	N	-0-			201
11	0	N	-0-	-0-	-0-	-0-			N	-0-			201
12	0	N	-0-	-0-	-0-	-0-			N	-0-			201
01	2	N	-0-	-0-	-2	-0-			N	-0-			201
02	0	N	-0-	-0-	-0-	-0-			N	-0-			201
03	0	N	-0-	-0-	-0-	-0-			N	-0-			201

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

10	0	X	-0-	-0-	-0-	-0-			N	-0-			158
11	0	X	-0-	-0-	-0-	-0-			N	-0-			158
12	0	X	-0-	-0-	-0-	-0-			N	-0-			158
01	0	X	-0-	-0-	-0-	-0-			N	-0-			158
02	0	X	-0-	-0-	-0-	-0-			N	-0-			158
03	0	X	-0-	-0-	-0-	-0-			N	-0-			158

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

10	93 N	69	-0-	-24	-0-	15	1	54	9	Y	49			119
11	114 N	114	-0-	-0-	-0-	66	1	48	9	Y	44			163
12	66 N	66	-0-	-0-	-0-	43	1	23	9	Y	21			184
01	62 N	-0-	-0-	-62	-0-					Y	-0-			184
02	84 N	48	-0-	-36	-0-	24	1	24	9	Y	22			206
03	62 N	43	-0-	-19	-0-	24	1	19	9	Y	17			223

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

10	0 N	-0-	-0-	-0-	-0-					N	-0-			236
11	0 N	-0-	-0-	-0-	-0-					N	-0-			236
12	0 N	-0-	-0-	-0-	-0-					N	-0-			236
01	0 N	-0-	-0-	-0-	-0-					N	-0-			236
02	0 N	-0-	-0-	-0-	-0-					N	-0-			236
03	0 N	-0-	-0-	-0-	-0-					N	-0-			236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					97
11	0	#	-0-	-0-	-0-	-0-					N	-0-					97
12	0	#	-0-	-0-	-0-	-0-					N	-0-					97
01	0	#	-0-	-0-	-0-	-0-					N	-0-					97
02	0	#	-0-	-0-	-0-	-0-					N	-0-					97
03	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1450		NO RPT	-0-	-1450	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	401	-0-	-95	-0-	351	1	50	2	Y	-0-			2
11	780	N	418	-0-	-362	-0-	352	1	66	2	Y	-0-			2
12	496	N	349	-0-	-147	-0-	276	1	73	2	Y	-0-			2
01	403	N	401	-0-	-2	-0-	297	1	104	2	Y	-0-			2
02	T. A.		460	-0-	460	460	352	1	108	2	Y	-0-			2
03	T. A.		384	-0-	384	844	272	1	112	2	Y	-0-			2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

10	217 N	190	-0-	-27	-0-	190	2	Y	-0-			84
11	192 N	192	-0-	-0-	-0-	192	2	Y	-0-			84
12	186 N	158	-0-	-28	-0-	158	2	Y	-0-			84
01	186 N	155	-0-	-31	-0-	155	2	Y	-0-			84
02	DLQ G-10	109	-0-	109	109	109	2	Y	-0-			84
03	DLQ G-10	164	-0-	164	273	164	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

10	32 N	32	-0-	-0-	-0-	32	2	Y	-0-			48
11	60 N	30	-0-	-30	-0-	30	2	Y	-0-			48
12	31 N	27	-0-	-4	-0-	27	2	Y	-0-			48
01	35 N	35	-0-	-0-	-0-	35	2	Y	-0-			48
02	DLQ G-10	40	-0-	40	40	40	2	Y	-0-			48
03	DLQ G-10	32	-0-	32	72	32	2	Y	-0-			48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511 N	2281	-0-	-230	-0-	356	1	1911	2	N	13					110
						14	9									
11	2445 N	2445	-0-	-0-	-0-	359	1	2065	2	N	19					129
						21	9									
12	2263 N	2043	-0-	-220	-0-	346	1	1686	2	N	10					139
						11	9									
01	2294 N	1975	-0-	-319	-0-	338	1	1626	2	N	10					149
						11	9									
02	2268 N	1721	-0-	-547	-0-	279	1	1435	2	N	6					155
						7	9									
*03	2159 N	2159	-0-	-0-	-0-	354	1	1797	2	N	7					162
						8	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3916 X	3916	-0-	-0-	-0-	3903	2	13	9	N	12					44
11	3263 X	3263	-0-	-0-	-0-	3263	2			N	-0-					44
12	3532 X	3532	-0-	-0-	-0-	3521	2	11	9	N	10					54
01	1860 X	NO RPT	-0-	-1860	-0-					N	NO RPT					54
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829 X	-0-	-0-	-1829	-0-					Y	-0-					-0-
11	1770 X	-0-	-0-	-1770	-0-					Y	-0-					-0-
12	1736 X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1677	-0-	-245	-0-	49	1	1577	2	Y	46	118	1			129
							51	9									
11	1860	X	1654	-0-	-206	-0-	48	1	1551	2	Y	50	72	1			107
							55	9									
12	1864	N	1864	-0-	-0-	-0-	51	1	1650	2	Y	148					255
							163	9									
01	1730	N	1730	-0-	-0-	-0-	51	1	1655	2	Y	22	20	1			257
							24	9									
02	DLQ G-10		1186	-0-	1186	1186	34	1	1128	2	Y	22	244	1			35
							24	9									
03	DLQ G-10		NO RPT	-0-	-0-	1186					Y	NO RPT					35

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

10	0	X	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	20	20	1			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

10	697	N	697	-0-	-0-	-0-	109	1	588	2	N	-0-					18
11	617	N	617	-0-	-0-	-0-	91	1	526	2	N	-0-					18
12	713	N	700	-0-	-13	-0-	119	1	581	2	N	-0-					18
01	738	N	738	-0-	-0-	-0-	127	1	608	2	N	3					21
							3	9									
02	588	N	407	-0-	-181	-0-	66	1	341	2	N	-0-					21
03	713	N	676	-0-	-37	-0-	111	1	565	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

10	3100	N	1260	-0-	-1840	5127	35	1	1120	2	Y	95	100	1			39
							105	9									
11	3000	N	1147	-0-	-1853	3274	33	1	1097	2	Y	15					54
							17	9									
12	3100	N	39	-0-	-3061	213	1	1	38	2	Y	-0-					54
01	311	N	98	-0-	-213	-0-	2	1	96	2	Y	-0-					54
02	DLQ G-10		952	-0-	952	952	28	1	924	2	Y	-0-					54
03	DLQ G-10		NO RPT	-0-	-0-	952					Y	NO RPT					54

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4650	-0-	-403	-0-	137	1	4458	2	Y	50	50	1			-0-
							55	9									
11	4860	X	4698	-0-	-162	-0-	139	1	4504	2	Y	50	50	1			-0-
							55	9									
12	4867	X	336	-0-	-4531	-0-	10	1	326	2	Y	-0-					-0-
01	4867	X	4577	-0-	-290	-0-	135	1	4387	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		3772	-0-	3772	3772	111	1	3606	2	Y	50	50	1			-0-
							55	9									
03	DLQ G-10		NO RPT	-0-	-0-	3772					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	363	-0-	-102	-0-	92	1	216	2	Y	50	50	1			-0-
							55	9									
11	303	N	303	-0-	-0-	-0-	8	1	267	2	Y	25	25	1			-0-
							28	9									
12	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	10	1	337	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		208	-0-	208	208	4	1	149	2	Y	50	50	1			-0-
							55	9									
03	DLQ G-10		NO RPT	-0-	-0-	208					Y	NO RPT					-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					30
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					30
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					62
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					62
12	267	N	267	-0-	-0-	-0-	258	2	9	9	N	8					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	-0-	52	1	1495	2	N	22					149
							24	9									
11	1050	N	1040	-0-	-10	-0-	88	1	913	2	N	35					184
							39	9									
12	955	N	955	-0-	-0-	-0-	59	1	853	2	N	39					223
							43	9									
01	1581	N	1214	-0-	-367	-0-	67	1	1099	2	N	44					267
							48	9									
02	980	N	705	-0-	-275	-0-	33	1	640	2	N	29	184	1			112
							32	9									
*03	1081	N	1081	-0-	-0-	-0-	33	1	1041	2	N	6					118
							7	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

10	4421	X	4421	-0-	-0-	-0-	89	1	4313	2	N	17					84
							19	9									
11	3816	X	3816	-0-	-0-	-0-	119	1	3674	2	N	21					105
							23	9									
12	3701	X	3701	-0-	-0-	-0-	88	1	3558	2	N	50					155
							55	9									
01	4734	X	4734	-0-	-0-	-0-	109	1	4612	2	N	12					167
							13	9									
02	4004	X	2715	-0-	-1289	-0-	68	1	2619	2	N	25					192
							28	9									
03	4433	X	4337	-0-	-96	-0-	68	1	4262	2	N	6					198
							7	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

10	2790	X	-0-	-0-	-2790	-0-					N	-0-					91
11	1480	X	1480	-0-	-0-	-0-	1462	2	18	9	N	16					107
12	2879	X	2879	-0-	-0-	-0-	2793	2	86	9	N	78					185
01	2960	X	2960	-0-	-0-	-0-	2873	2	87	9	N	79					264
02	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-					264
*03	3842	X	3842	-0-	-0-	-0-	3754	2	88	9	N	80	179	1			165

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	702	-0-	702	1274	81	1	555	2	Y	60					75
						66	9									
11	DLQ G-10	7074	-0-	7074	8348	459	1	6341	2	Y	249	93	1			231
						274	9									
12	DLQ G-10	6219	-0-	6219	14567	387	1	5693	2	Y	126	141	1			216
						139	9									
01	DLQ G-10	4651	-0-	4651	19218	368	1	4162	2	Y	110	239	1			87
						121	9									
02	DLQ G-10	3532	-0-	3532	22750	307	1	3148	2	Y	70					157
						77	9									
03	DLQ G-10	NO RPT	-0-	-0-	22750					Y	NO RPT					157

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

10	1151 N	1151	-0-	-0-	-0-	310	1	841	2	N	-0-					133
11	1222 N	1222	-0-	-0-	-0-	250	1	959	2	N	12					145
						13	9									
12	1054 N	922	-0-	-132	-0-	260	1	661	2	N	1	96	1			50
						1	9									
01	1147 N	671	-0-	-476	-0-	671	2			N	-0-					50
02	1148 N	-0-	-0-	-1148	-0-					N	-0-					50
03	930 N	-0-	-0-	-930	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

10	DLQ G-10	3018	-0-	3018	13013	452	1	2463	2	Y	94					257
						103	9									
11	DLQ G-10	2214	-0-	2214	15227	141	1	1992	2	Y	74	262	1			69
						81	9									
12	DLQ G-10	2407	-0-	2407	17634	150	1	2203	2	Y	49	42	1			76
						54	9									
01	DLQ G-10	2011	-0-	2011	19645	159	1	1798	2	Y	49	86	1			39
						54	9									
02	DLQ G-10	1807	-0-	1807	21452	167	1	1599	2	Y	37					76
						41	9									
03	DLQ G-10	NO RPT	-0-	-0-	21452					Y	NO RPT					76

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5 N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	13 N	13	-0-	-0-	-0-	13	1			N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6 N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	7 N	7	-0-	-0-	-0-	7	1			N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

10	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
11	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
12	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
01	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
02	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																
03	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					19
11	2324 N	2324	-0-	-0-	B	-0-	2268	2	56 9	N	51					70
12	2325 N	2231	-0-	-94	B	-0-	55	1	2150 2	N	24	19	8			75
							26	9								
01	DELQ PR	2098	-0-	2098	B	2098	2054	2	44 9	N	40					115
*02	2800 N	2130	-0-	-670	B	1428	2130	2		N	-0-					115
03/01 BALANCING DATE STATUS -> 1428																
03	0 N	NO RPT	-0-	-0-	B	1428				N	NO RPT					115

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

10	119412	NO RPT	-0-	-119412	B	-0-				N	NO RPT					83
11	119412	4103	-0-	-115309	B	-115309	4028	2	75 9	N	68	151	1			-0-
12	119412 #	4008	-0-	-115404	B	-230713	457	1	3488 2	N	57					57
							63	9								
01	DELQ PR	3503	-0-	3503	B	-227210	3434	2	69 9	N	63					120
02	0	3547	-0-	3547	B	-223663	3547	2		N	-0-					120
03/01 BALANCING DATE STATUS -> -223663																
03	0	NO RPT	-0-	-0-	B	-223663				N	NO RPT					120

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) //CONT.// 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

10	72 N	72	-0-	-0-	-0-	70	1	2 5	Y	-0-			-0-
11	97 N	97	-0-	-0-	-0-	96	1	1 5	Y	-0-			-0-
12	115 N	115	-0-	-0-	-0-	110	1	3 2	Y	-0-			-0-
						2	5						
01	122 N	122	-0-	-0-	-0-	117	1	3 2	Y	-0-			-0-
						2	5						
02	98 N	98	-0-	-0-	-0-	98	1		Y	-0-			-0-
03	124 N	123	-0-	-1	-0-	118	1	2 2	Y	-0-			-0-
						3	5						

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	69	1	2	5	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	90	1	1	5	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	92	1	2	2	Y	-0-					-0-
							1	5									
01	94	N	94	-0-	-0-	-0-	91	1	2	2	Y	-0-					-0-
							1	5									
02	81	N	81	-0-	-0-	-0-	81	1			Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	99	1	2	2	Y	-0-					-0-
							2	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

10	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

10	153	N	153	-0-	-0-	-0-	150	1	3	5	Y	-0-		-0-
11	150	N	149	-0-	-1	-0-	147	1	2	5	Y	-0-		-0-
12	169	N	169	-0-	-0-	-0-	163	1	4	2	Y	-0-		-0-
							2	5						
01	155	N	78	-0-	-77	-0-	75	1	2	2	Y	-0-		-0-
							1	5						
02	140	N	-0-	-0-	-140	-0-					Y	-0-		-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-		-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	58484				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484				N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

10	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN (4050) //CONT.// 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5700) //CONT.// 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					386
11	2	N	-0-	-0-	-2	-0-					N	-0-					386
12	0	N	-0-	-0-	-0-	-0-					N	-0-					386
01	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

10	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

10	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

10	0 W	2686	-0-	2686	7325	2686	2	N	-0-			-0-
11	0 W	2164	-0-	2164	9489	2164	2	N	-0-			-0-
12	0 W	2045	-0-	2045	11534	2045	2	N	-0-			-0-
01	1764	2052	-0-	288	11822	2052	2	N	-0-			-0-
*02	12741	1639	-0-	-11102	720	1639	2	N	-0-			-0-
*03	2589 R	1869	-0-	-720	-0-	1869	2	N	-0-			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) //CONT.// 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

10	749 N	749	-0-	-0-	-0-	708	1	41	2	N	-0-			-0-
11	641 N	641	-0-	-0-	-0-	562	1	79	2	N	-0-			-0-
12	744 N	706	-0-	-38	-0-	640	1	66	2	N	-0-			-0-
01	744 N	600	-0-	-144	-0-	493	1	107	2	N	-0-			-0-
02	583 N	583	-0-	-0-	-0-	556	1	27	2	N	-0-			-0-
03	713 N	674	-0-	-39	-0-	578	1	96	2	N	-0-			-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

10	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
11	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258				N	-0-			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

10	9095 X	9095	-0-	-0-	-0-	9095	2		N	-0-			46
11	8220 X	8191	-0-	-29	-0-	8191	2		N	-0-			46
12	8494 X	8257	-0-	-237	-0-	8257	2		N	-0-			46
01	8494 X	8130	-0-	-364	-0-	8130	2		N	-0-			46
02	7672 X	6213	-0-	-1459	-0-	6213	2		N	-0-			46
03	8494 X	7287	-0-	-1207	-0-	7287	2		N	-0-			46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	413	1	90	2	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	720	1	35	2	N	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	396	1	65	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					42
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10614 X	10614	-0-	-0-	-0-	87	1	10527	2	N	-0-					69
11	12937 X	12937	-0-	-0-	-0-	93	1	12844	2	N	-0-					69
12	13122 X	13122	-0-	-0-	-0-	92	1	13030	2	N	-0-					69
01	11784 X	11784	-0-	-0-	-0-	85	1	11699	2	N	-0-					69
02	10594 X	10594	-0-	-0-	-0-	85	1	10509	2	N	-0-					69
*03	11461 X	11461	-0-	-0-	-0-	91	1	11370	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

10	10213 X	10213	-0-	-0-	-0-	452	1	9761	2	N	-0-					189
11	9346 X	9346	-0-	-0-	-0-	424	1	8922	2	N	-0-					189
12	10249 X	10249	-0-	-0-	-0-	442	1	9807	2	N	-0-					189
01	10447 X	10447	-0-	-0-	-0-	445	1	10002	2	N	-0-					189
02	8748 X	8748	-0-	-0-	-0-	404	1	8344	2	N	-0-					189
*03	10382 X	10382	-0-	-0-	-0-	452	1	9930	2	N	-0-					189

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9798 X	9798	-0-	-0-	-0-	695	1	9102	2	N	1			143
						1	9							
11	9026 X	9026	-0-	-0-	-0-	660	1	8360	2	N	5			148
						6	9							
12	9731 X	9731	-0-	-0-	-0-	684	1	9035	2	N	11			159
						12	9							
01	9944 X	9944	-0-	-0-	-0-	688	1	9256	2	N	-0-			159
02	6720 X	6707	-0-	-13	-0-	610	1	6097	2	N	-0-			159
*03	9089 X	9089	-0-	-0-	-0-	688	1	8401	2	N	-0-			159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

10	8432 X	5588	-0-	-2844	-0-	782	1	4805	2	N	1			164
						1	9							
11	8540 X	8540	-0-	-0-	-0-	872	1	7668	2	N	-0-			164
12	8966 X	8966	-0-	-0-	-0-	918	1	8048	2	N	-0-			164
01	8659 X	8659	-0-	-0-	-0-	911	1	7748	2	N	-0-			164
02	7616 X	7030	-0-	-586	-0-	802	1	6228	2	N	-0-			164
03	8432 X	6620	-0-	-1812	-0-	870	1	5750	2	N	-0-			164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

10	4960 X	3976	-0-	-984	B	-0-	557	1	3419	2	N	-0-		270
11	4315 X	4315	-0-	-0-	B	-0-	441	1	3874	2	N	-0-		270
12	4268 X	4268	-0-	-0-	B	-0-	437	1	3831	2	N	-0-		270
01	4218 X	4218	-0-	-0-	B	-0-	444	1	3774	2	N	-0-		270
02	4032 X	3711	-0-	-321	B	-0-	423	1	3288	2	N	-0-		270
03	4464 X	3588	-0-	-876	B	-0-	472	1	3116	2	N	-0-		270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50 N	50	-0-	-0-	-0-	50	1			N	-0-					2
11	50 N	50	-0-	-0-	-0-	50	1			N	-0-					2
12	50 N	50	-0-	-0-	-0-	50	1			N	-0-					2
01	50 N	50	-0-	-0-	-0-	50	1			N	-0-					2
*02	284 N	284	-0-	-0-	-0-	284	1			N	-0-					2
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3383 X	3383	-0-	-0-	-0-	30	1	3307	2	N	42					142
						46	9									
11	3000 X	2891	-0-	-109	-0-	28	1	2821	2	N	38					180
						42	9									
12	3846 X	3846	-0-	-0-	-0-	30	1	3746	2	N	64	175	1			69
						70	9									
01	3409 X	3409	-0-	-0-	-0-	30	1	3312	2	N	61					130
						67	9									
02	2800 X	2635	-0-	-165	-0-	25	1	2578	2	N	29					159
						32	9									
*03	3459 X	3459	-0-	-0-	-0-	30	1	3361	2	N	62	175	1			46
						68	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

10	217 N	165	-0-	-52	-0-	165	2	N	-0-			1
11	270 N	214	-0-	-56	-0-	214	2	N	-0-			1
12	279 N	277	-0-	-2	-0-	277	2	N	-0-			1
01	257 N	257	-0-	-0-	-0-	257	2	N	-0-			1
02	255 N	255	-0-	-0-	-0-	255	2	N	-0-			1
*03	282 N	282	-0-	-0-	-0-	282	2	N	-0-			1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

10	0 N	-0-	-0-	-0-	-0-			N	-0-			22
11	0 N	-0-	-0-	-0-	-0-			N	-0-			22
12	0 N	-0-	-0-	-0-	-0-			N	-0-			22
01	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*03	0 N	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

10	14B2 EXT	-0-	-0-	-0-	-0-					N	180	168	1			14
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-					N	60	66	1			8
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

10	0	N	-0-	-0-	-0-	-0-					N	-0-					203
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	350	2	286	9	N	260	294	1			6
11	581	N	581	-0-	-0-	-0-	350	2	231	9	N	210	160	1			56
12	526	N	526	-0-	-0-	-0-	350	2	176	9	N	160	148	1			68
01	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60					128
*02	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60	157	1			31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

10	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

10	1860	N	1526	-0-	-334	B	-57787	1514	2	12	9	N	11				144
11	1440	N	1334	-0-	-106	B	-57787	1330	2	4	9	N	4				148
12	1364	N	1081	-0-	-283	B	-57787	1049	2	32	9	N	29	163	1		14
01	1519	N	467	-0-	-1052	B	-57787	452	2	15	9	N	14				28
02	1232	N	939	-0-	-293	B	-57787	925	2	14	9	N	13				41
03	1085	N	1271	-0-	186	B	-57601	1261	2	10	9	N	9				50

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4292 X	4292	-0-	-0-	-0-	19	1	4203	2	N	64					94
						70	9									
11	6821 X	6821	-0-	-0-	-0-	30	1	6635	2	N	142	194	1			42
						156	9									
12	6913 X	6913	-0-	-0-	-0-	30	1	6762	2	N	110					152
						121	9									
01	5993 X	5993	-0-	-0-	-0-	25	1	5857	2	N	101	203	1			50
						111	9									
02	3864 X	3493	-0-	-371	-0-	15	1	3387	2	N	83					133
						91	9									
03	6603 X	NO RPT	-0-	-6603	-0-					N	NO RPT					133

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

10	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT		-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

10	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-		-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

10	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT		-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

10	31	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	-0-	-0-	-30	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

10	617 N	617	-0-	-0-	-0-	131	2	486	9	N	442	434	1			55
11	591 N	591	-0-	-0-	-0-	119	2	472	9	N	429	360	1			124
12	654 N	654	-0-	-0-	-0-	113	2	541	9	N	492	357	1			259
01	637 N	637	-0-	-0-	-0-	136	2	501	9	N	455	544	1			170
02	391 N	391	-0-	-0-	-0-	98	2	293	9	N	266	363	1			73
*03	641 N	641	-0-	-0-	-0-	131	2	510	9	N	464	360	1			177

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

10	DELQ PR	4993	-0-	4993	4993	4993	2			N	-0-					-0-
11	10530 X	3962	-0-	-6568	-0-	3962	2			N	-0-					-0-
12	10881 X	3471	-0-	-7410	-0-	3471	2			N	-0-					-0-
01	3112 X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
02	5628 X	2171	-0-	-3457	-0-	2171	2			N	-0-					-0-
03	4991 X	3176	-0-	-1815	-0-	3176	2			N	-0-					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

10	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

10	65 N	65	-0-	-0-	-0-	9	1	55	2	N	1	1	1			168
						1	9									
11	53 N	53	-0-	-0-	-0-	8	1	45	2	N	-0-					168
12	62 N	54	-0-	-8	-0-	8	1	46	2	N	-0-					168
01	75 N	75	-0-	-0-	-0-	10	1	65	2	N	-0-					168
02	75 N	75	-0-	-0-	-0-	9	1	66	2	N	-0-					168
*03	80 N	80	-0-	-0-	-0-	11	1	69	2	N	-0-					168

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

10	444 N	444	-0-	-0-	-0-	63	1	371	2	N	9	4	1			77
						10	9									
11	368 N	368	-0-	-0-	-0-	55	1	311	2	N	2					79
						2	9									
12	403 N	301	-0-	-102	-0-	43	1	254	2	N	4					83
						4	9									
01	434 N	357	-0-	-77	-0-	48	1	306	2	N	3					86
						3	9									
02	336 N	251	-0-	-85	-0-	28	1	221	2	N	2					88
						2	9									
03	310 N	269	-0-	-41	-0-	37	1	228	2	N	4					92
						4	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

10	4402 X	223	-0-	-4179	-0-	217	2	6	9	N	5					101
11	4260 X	-0-	-0-	-4260	-0-					N	-0-					101
12	7157 X	7157	-0-	-0-	-0-	6979	2	178	9	N	162					263
01	7322 X	7322	-0-	-0-	-0-	7126	2	196	9	N	178	345	1			96
*02	2513 X	2513	-0-	-0-	-0-	2447	2	66	9	N	60					156
03	4402 X	2813	-0-	-1589	-0-	2739	2	74	9	N	67					223

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	9837	-0-	-3121	-0-	762	1	8941	3	Y	122	294	1			122
							134	9									
11	12540	X	10902	-0-	-1638	-0-	749	1	9955	3	Y	180	149	1			153
							198	9									
12	11788	X	11788	-0-	-0-	-0-	825	1	10818	3	Y	132	162	1			123
							145	9									
01	11713	X	11713	-0-	-0-	-0-	862	1	10687	3	Y	149	147	1			125
							164	9									
02	8504	X	8504	-0-	-0-	-0-	749	1	7658	3	Y	88	163	1			50
							97	9									
03	11253	X	9614	-0-	-1639	-0-	740	1	8732	3	Y	129	152	1			27
							142	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

10	13919	X	12131	-0-	-1788	-0-	940	1	11092	3	Y	90	102	1			108
							99	9									
11	13470	X	12487	-0-	-983	-0-	863	1	11530	3	Y	85	93	1			100
							94	9									
12	15026	X	15026	-0-	-0-	-0-	1048	1	13834	3	Y	131	113	1			118
							144	9									
01	13919	X	11800	-0-	-2119	-0-	868	1	10829	3	Y	94	102	1			110
							103	9									
02	10029	X	10029	-0-	-0-	-0-	880	1	9046	3	Y	94	106	1			98
							103	9									
*03	12908	X	12908	-0-	-0-	-0-	991	1	11761	3	Y	142	218	1			22
							156	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

10	10137	X	9095	-0-	-1042	-0-	741	1	8203	3	N	137	178	1			184
							151	9									
11	9810	X	9447	-0-	-363	-0-	692	1	8677	3	N	71	180	1			75
							78	9									
12	10044	X	9452	-0-	-592	-0-	700	1	8665	3	N	79					154
							87	9									
01	10044	X	9325	-0-	-719	-0-	727	1	8512	3	N	78	175	1			57
							86	9									
02	8848	X	7013	-0-	-1835	-0-	652	1	6287	3	N	67					124
							74	9									
*03	9808	X	9808	-0-	-0-	-0-	801	1	8922	3	N	77	169	1			32
							85	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

10	8558	X	8558	-0-	-0-	-0-	704	1	7797	3	N	52	179	1			197
							57	9									
11	7717	X	7717	-0-	-0-	-0-	566	1	7101	3	N	45	180	1			62
							50	9									
12	7595	X	7033	-0-	-562	-0-	524	1	6487	3	N	20					82
							22	9									
01	8804	X	7892	-0-	-912	-0-	613	1	7178	3	N	92					174
							101	9									
02	7952	X	5869	-0-	-2083	-0-	549	1	5302	3	N	16	170	1			20
							18	9									
03	8556	X	7199	-0-	-1357	-0-	589	1	6560	3	N	45					65
							50	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/15/2020 - P/A 10/15/20														

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/13/2020 - P/A 10/13/20														

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/15/2020 - P/A 10/15/2020														

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	54	1	1460	2	Y	99					385
							109	9									
11	1491	N	1491	-0-	-0-	-0-	177	1	1268	2	Y	42	173	1			254
							46	9									
12	1472	N	1472	-0-	-0-	-0-	50	1	1393	2	Y	26					280
							29	9									
01	1461	N	1461	-0-	-0-	-0-	111	1	1310	2	Y	36					316
							40	9									
02	1120	N	967	-0-	-153	-0-	100	1	852	2	Y	14	179	1			151
							15	9									
*03	1682	N	1682	-0-	-0-	-0-	110	1	1499	2	Y	66					217
							73	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2237	N	2237	-0-	-0-	-0-	308	1	1820	2	Y	99	346	1			196
							109	9									
11	2042	N	2042	-0-	-0-	-0-	303	1	1696	2	Y	39					235
							43	9									
12	2241	N	2241	-0-	-0-	-0-	318	1	1904	2	Y	17					252
							19	9									
01	2584	N	2584	-0-	-0-	-0-	346	1	2214	2	Y	22					274
							24	9									
02	1904	N	1290	-0-	-614	-0-	128	1	995	2	Y	152	188	1			238
							167	9									
03	2170	N	610	-0-	-1560	-0-	77	1	479	2	Y	49					287
							54	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4134	X	4134	-0-	-0-	-0-	599	1	3535	2	N	-0-	234	1			80
11	4016	X	4016	-0-	-0-	-0-	606	1	3393	2	N	15					95
							17	9									
12	5053	X	3438	-0-	-1615	-0-	491	1	2939	2	N	7					102
							8	9									
01	5053	X	3949	-0-	-1104	-0-	533	1	3408	2	N	7					109
							8	9									
02	4564	X	3633	-0-	-931	-0-	413	1	3219	2	N	1					110
							1	9									
*03	4156	X	4156	-0-	-0-	-0-	576	1	3580	2	N	-0-					110

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

10	1552	N	1552	-0-	-0-	-0-	221	1	1305	2	N	24	16	1			184
							26	9									
11	1313	N	1313	-0-	-0-	-0-	197	1	1106	2	N	9					193
							10	9									
12	1488	N	1300	-0-	-188	-0-	185	1	1108	2	N	6					199
							7	9									
01	1488	N	1209	-0-	-279	-0-	163	1	1046	2	N	-0-					199
02	1232	N	997	-0-	-235	-0-	113	1	883	2	N	1	1	8			199
							1	9									
*03	1321	N	1321	-0-	-0-	-0-	182	1	1130	2	N	8					207
							9	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

10	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

10	0	X	-0-	-0-	-0-	-0-					N	-0-					140
11	0	X	-0-	-0-	-0-	-0-					N	8					148
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					148
*03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					148

MISSION VALLEY, W. (WILCOX G) //CONT.// 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4309	-0-	-744	-0-	651	1	3657	2	N	1					78
							1	9									
11	4890	X	4035	-0-	-855	-0-	667	1	3364	2	N	4					82
							4	9									
12	4557	X	4035	-0-	-522	-0-	691	1	3344	2	N	-0-					82
01	4557	X	4375	-0-	-182	-0-	680	1	3695	2	N	-0-					82
02	3892	X	3380	-0-	-512	-0-	577	1	2803	2	N	-0-					82
03	4309	X	3835	-0-	-474	-0-	684	1	3151	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

10	617	N	617	-0-	-0-	-0-	59	1	558	2	N	-0-					87
11	600	N	528	-0-	-72	-0-	53	1	475	2	N	-0-					87
12	620	N	509	-0-	-111	-0-	53	1	456	2	N	-0-					87
01	620	N	526	-0-	-94	-0-	51	1	475	2	N	-0-					87
02	588	N	588	-0-	-0-	-0-	63	1	525	2	N	-0-					87
*03	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					207
11	510	N	338	-0-	-172	-0-	338	2			N	-0-					207
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					207
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					207
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					207
*03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					461
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					461
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
02	392	N	218	-0-	-174	-0-	218	2			N	-0-					461
03	0	N	-0-	-0-	-0-	-0-					N	-0-					461

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

10	2854	X	2854	-0-	-0-	-0-	98	1	2689	2	N	61	180	1			192
							67	9									
11	2625	X	2625	-0-	-0-	-0-	317	1	2275	2	N	30					222
							33	9									
12	1612	X	1364	-0-	-248	-0-	47	1	1287	2	N	27					249
							30	9									
01	1612	X	1200	-0-	-412	-0-	92	1	1075	2	N	30					279
							33	9									
02	1456	X	505	-0-	-951	-0-	49	1	428	2	N	25					304
							28	9									
*03	2504	X	2504	-0-	-0-	-0-	164	1	2232	2	N	98	182	1			220
							108	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

10	2852 X	2539	-0-	-313	-0-	88	1	2406	2	N	41	181	1			119
						45	9									
11	3085 X	3085	-0-	-0-	-0-	375	1	2686	2	N	22					141
						24	9									
12	2976 X	2505	-0-	-471	-0-	86	1	2383	2	N	33					174
						36	9									
01	2976 X	2445	-0-	-531	-0-	190	1	2235	2	N	18					192
						20	9									
02	2884 X	810	-0-	-2074	-0-	85	1	722	2	N	3					195
						3	9									
*03	3857 X	3857	-0-	-0-	-0-	261	1	3555	2	N	37					232
						41	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

10	2821 X	2614	-0-	-207	-0-	91	1	2487	2	N	33					123
						36	9									
11	3030 X	2850	-0-	-180	-0-	343	1	2457	2	N	45					168
						50	9									
12	3131 X	2761	-0-	-370	-0-	96	1	2645	2	N	18	179	1			7
						20	9									
01	3131 X	2923	-0-	-208	-0-	225	1	2641	2	N	52					59
						57	9									
02	2660 X	1318	-0-	-1342	-0-	137	1	1167	2	N	13					72
						14	9									
*03	3013 X	3013	-0-	-0-	-0-	202	1	2737	2	N	67					139
						74	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

10	DLQ G-10	6905	-0-	6905	20707	552	1	6306	3	Y	43	48	1			59
						47	9									
11	DLQ G-10	9604	-0-	9604	30311	686	1	8859	3	Y	54	59	1			54
						59	9									
12	DLQ G-10	8542	-0-	8542	38853	615	1	7859	3	Y	62	53	1			63
						68	9									
01	46427 X	7574	-0-	-38853	-0-	576	1	6943	3	Y	50	54	1			59
						55	9									
02	4669 X	4669	-0-	-0-	-0-	423	1	4206	3	Y	36	41	1			54
						40	9									
03	9920 X	6602	-0-	-3318	-0-	524	1	6012	3	Y	60	92	1			22
						66	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

10	2418	X	2130	-0-	-288	-0-	178	1	1850	3	Y	93	66	1			27
							102	9									
11	2370	X	2246	-0-	-124	-0-	173	1	2029	3	Y	40	33	1			34
							44	9									
12	2449	X	2154	-0-	-295	-0-	169	1	1961	3	Y	22	32	1			24
							24	9									
01	2449	X	2231	-0-	-218	-0-	183	1	2014	3	Y	31	30	1			25
							34	9									
02	1870	N	1870	-0-	-0-	-0-	183	1	1659	3	Y	25	38	1			12
							28	9									
*03	2158	N	2158	-0-	-0-	-0-	185	1	1939	3	Y	31	37	1			6
							34	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

10	4581	X	4581	-0-	-0-	-0-	371	1	4181	3	Y	26	30	1			72
							29	9									
11	5266	X	5266	-0-	-0-	-0-	381	1	4854	3	Y	28	30	1			70
							31	9									
12	5026	X	5026	-0-	-0-	-0-	367	1	4622	3	Y	34	29	1			75
							37	9									
01	5432	X	5432	-0-	-0-	-0-	418	1	4977	3	Y	34	37	1			72
							37	9									
02	4354	X	4354	-0-	-0-	-0-	400	1	3919	3	Y	32	36	1			68
							35	9									
03	5456	X	5197	-0-	-259	-0-	418	1	4731	3	Y	44	68	1			44
							48	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

10	167	N	167	-0-	-0-	-0-	24	1	142	2	Y	1	3	1			1
							1	9									
11	131	N	131	-0-	-0-	-0-	20	1	111	2	Y	-0-					1
12	155	N	139	-0-	-16	-0-	20	1	119	2	Y	-0-					1
01	155	N	117	-0-	-38	-0-	16	1	101	2	Y	-0-					1
02	112	N	78	-0-	-34	-0-	9	1	69	2	Y	-0-	1	1			-0-
03	124	N	109	-0-	-15	-0-	15	1	94	2	Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

10	4619	X	3955	-0-	-664	-0-	565	1	3337	2	Y	48	40	1			137
							53	9									
11	4470	X	3346	-0-	-1124	-0-	507	1	2839	2	Y	-0-					137
12	4960	X	3956	-0-	-1004	-0-	565	1	3380	2	Y	10					147
							11	9									
01	4991	X	3262	-0-	-1729	-0-	441	1	2821	2	Y	-0-					147
02	4200	X	2854	-0-	-1346	-0-	325	1	2529	2	Y	-0-					147
03	3968	X	2638	-0-	-1330	-0-	365	1	2267	2	Y	5					152
							6	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

10	801	N	801	-0-	-0-	-0-	112	1	664	2	N	23	12	1			153
							25	9									
11	849	N	849	-0-	-0-	-0-	128	1	719	2	N	2					155
							2	9									
12	1085	N	851	-0-	-234	-0-	122	1	729	2	N	-0-					155
01	878	N	878	-0-	-0-	-0-	117	1	751	2	N	9					164
							10	9									
02	784	N	734	-0-	-50	-0-	83	1	648	2	N	3					167
							3	9									
03	837	N	833	-0-	-4	-0-	115	1	717	2	N	1					168
							1	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

10	310	N	259	-0-	-51	-0-	37	1	218	2	N	4	4	1			163
							4	9									
11	438	N	438	-0-	-0-	-0-	66	1	372	2	N	-0-					163
12	753	N	753	-0-	-0-	-0-	108	1	645	2	N	-0-					163
01	591	N	591	-0-	-0-	-0-	80	1	511	2	N	-0-					163
02	383	N	383	-0-	-0-	-0-	44	1	339	2	N	-0-					163
03	403	N	287	-0-	-116	-0-	40	1	247	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

10	434	N	432	-0-	-2	-0-	62	1	364	2	N	5	5	1			136
							6	9									
11	420	N	418	-0-	-2	-0-	63	1	351	2	N	4					140
							4	9									
12	527	N	421	-0-	-106	-0-	60	1	357	2	N	4					144
							4	9									
01	434	N	424	-0-	-10	-0-	57	1	366	2	N	1					145
							1	9									
02	392	N	334	-0-	-58	-0-	38	1	295	2	N	1					146
							1	9									
03	434	N	385	-0-	-49	-0-	53	1	332	2	N	-0-					146

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

10	347 N	347	-0-	-0-	-0-	50	1	295	2	N	2	2	1			95
						2	9									
11	319 N	319	-0-	-0-	-0-	48	1	271	2	N	-0-					95
12	317 N	317	-0-	-0-	-0-	45	1	272	2	N	-0-					95
01	320 N	320	-0-	-0-	-0-	43	1	277	2	N	-0-					95
02	302 N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					95
*03	310 N	310	-0-	-0-	-0-	43	1	267	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

10	0 N	-0-	-0-	-0-	-0-					N	-0-					50
11	0 N	-0-	-0-	-0-	-0-					N	-0-					50
12	0 N	-0-	-0-	-0-	-0-					N	-0-					50
01	0 N	-0-	-0-	-0-	-0-					N	-0-					50
02	0 N	-0-	-0-	-0-	-0-					N	-0-					50
03	0 N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

10	0 N	-0-	-0-	-0-	-0-					Y	21	34	1			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	934 N	934	-0-	-0-	-0-	126	1	808	2	Y	-0-					-0-
02	14B2 EXT	4574	-0-	4574	4574	521	1	4053	2	Y	-0-					-0-
03	14B2 EXT	3655	-0-	3655	8229	507	1	3148	2	Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	3147	-0-	-4603	-0-	2900	2	205	3	N	38					137
							42	9									
11	7500	X	2793	-0-	-4707	-0-	2569	2	189	3	N	32					169
							35	9									
12	6386	X	2912	-0-	-3474	-0-	2760	2	151	3	N	1					170
							1	9									
01	5766	X	2650	-0-	-3116	-0-	2517	2	133	3	N	-0-	3	1			167
02	4676	X	1729	-0-	-2947	-0-	1639	2	90	3	N	-0-					167
03	3162	X	2854	-0-	-308	-0-	2714	2	140	3	N	-0-					167

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75981	X	70693	-0-	-5288	-0-	65006	2	4283	3	N	1276	1261	1			124
							1404	9									
11	71820	X	67043	-0-	-4777	-0-	61746	2	4141	3	N	1051	1080	1			95
							1156	9									
12	74214	X	71969	-0-	-2245	-0-	66989	2	3370	3	N	1464	1449	1			110
							1610	9									
01	73807	X	73807	-0-	-0-	-0-	68996	2	3344	3	N	1334	1264	1			180
							1467	9									
02	64960	X	56977	-0-	-7983	-0-	53412	2	2464	3	N	1001	904	1			277
							1101	9									
03	71982	X	71436	-0-	-546	-0-	66840	2	3157	3	N	1308	1441	1			144
							1439	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4245	-0-	-653	-0-	3904	2	285	3	N	51					63
							56	9									
11	4740	X	3365	-0-	-1375	-0-	3073	2	235	3	N	52					115
							57	9									
12	4867	X	3612	-0-	-1255	-0-	3391	2	193	3	N	25					140
							28	9									
01	4309	X	3518	-0-	-791	-0-	3294	2	180	3	N	40					180
							44	9									
02	3836	X	2995	-0-	-841	-0-	2816	2	164	3	N	14					194
							15	9									
03	4247	X	1444	-0-	-2803	-0-	1370	2	74	3	N	-0-	181	1			13

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	4	1	59	9	N	54	183	1			104
11	138	N	138	-0-	-0-	-0-	11	1	127	9	N	115	175	1			44
12	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					99
01	152	N	152	-0-	-0-	-0-	7	1	145	9	N	132					231
02	140	N	68	-0-	-72	-0-	4	1	64	9	N	58	169	1			120
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					120

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	44	126	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	X	1461	-0-	-0-	-0-	1455	2	6	9	N	5					26
11	5850	X	5286	-0-	-564	-0-	5255	2	31	9	N	28					54
12	6045	X	5845	-0-	-200	-0-	5815	2	30	9	N	27					81
01	6045	X	5491	-0-	-554	-0-	5469	2	22	9	N	20					101
*02	3190	X	3190	-0-	-0-	-0-	3134	2	56	9	N	51	141	1			11
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					11

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101432	X	99478	-0-	-1954	-0-	89617	2	6197	3	N	3331	3221	1			386
							3664	9									
11	97110	X	96085	-0-	-1025	-0-	86286	2	6161	3	N	3307	3238	1			455
							3638	9									
12	98270	X	96445	-0-	-1825	-0-	87933	2	4686	3	N	3478	3602	1			331
							3826	9									
01	99479	X	92215	-0-	-7264	-0-	84140	2	4284	3	N	3446	3262	1			515
							3791	9									
02	89852	X	68170	-0-	-21682	-0-	62273	2	3170	3	N	2479	2695	1			299
							2727	9									
03	99479	X	89773	-0-	-9706	-0-	81913	2	4068	3	N	3447	3415	1			331
							3792	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66030	X	43419	-0-	-22611	-0-	39538	2	2784	3	N	997	904	1			285
							1097	9									
11	63900	X	42624	-0-	-21276	-0-	38713	2	2830	3	N	983	1080	1			188
							1081	9									
12	44795	X	40334	-0-	-4461	-0-	37527	2	2041	3	N	696	726	1			158
							766	9									
01	44175	X	39193	-0-	-4982	-0-	36117	2	1909	3	N	1061	905	1			314
							1167	9									
02	39788	X	31139	-0-	-8649	-0-	28833	2	1578	3	N	662	736	1			240
							728	9									
03	44051	X	37223	-0-	-6828	-0-	34748	2	1793	3	N	620	720	1			140
							682	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	22409	-0-	22409	44222	20426	2	1441	3	N	493	358	1			225
							542	9									
11	0	W	25478	-0-	25478	69700	23161	2	1697	3	N	564	542	1			247
							620	9									
12	0	W	24440	-0-	24440	94140	22650	2	1234	3	N	505	538	1			214
							556	9									
01	0	W	33030	-0-	33030	127170	218	1	30467	2	N	642	722	1			134
							1639	3	706	9							
02	0	W	25553	-0-	25553	152723	167	1	23469	2	N	539	262	1			411
							1324	3	593	9							
*03	188857	X	36134	-0-	-152723	-0-	270	1	33302	2	N	735	907	1			239
							1753	3	809	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

10	16430	X	15704	-0-	-726	-0-	14167	2	1032	3	N	459	533	1			100
							505	9									
11	15900	X	15342	-0-	-558	-0-	13801	2	1054	3	N	443	331	1			212
							487	9									
12	16027	X	15749	-0-	-278	-0-	14535	2	822	3	N	356	373	1			195
							392	9									
01	16938	X	16938	-0-	-0-	-0-	112	1	15633	2	N	323	366	1			152
							838	3	355	9							
02	14308	X	12168	-0-	-2140	-0-	79	1	11155	2	N	280	181	1			251
							626	3	308	9							
03	15841	X	15588	-0-	-253	-0-	117	1	14348	2	N	336	362	1			225
							753	3	370	9							

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	111505	X	111505	-0-	-0-	-0-	99179	2	5265	3	N	6419	5601	1			818
							7061	9									
01	145346	X	145346	-0-	-0-	-0-	130040	2	6707	3	N	7817	7980	1			655
							8599	9									
02	108684	X	108684	-0-	-0-	-0-	97281	2	5072	3	N	5755	5807	1			603
							6331	9									
*03	134885	X	134885	-0-	-0-	-0-	121275	2	6101	3	N	6826	7010	1			419
							7509	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

10	64608	X	64608	-0-	-0-	-0-	62710	2	1898	9	N	1725	1700	1			311
11	61637	X	61637	-0-	-0-	-0-	59802	2	1835	9	N	1668	1710	1			269
12	62384	X	62384	-0-	-0-	-0-	60489	2	1895	9	N	1723	1702	1			290
01	61108	X	61108	-0-	-0-	-0-	59245	2	1863	9	N	1694	1711	1			273
*02	55664	X	55664	-0-	-0-	-0-	54034	2	1630	9	N	1482	1153	1			602
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					602

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

10	8403	X	8403	-0-	-0-	-0-	8227	2	176	9	N	160	190	1			79
11	7870	X	7870	-0-	-0-	-0-	7658	2	212	9	N	193	190	1			82
12	7858	X	7858	-0-	-0-	-0-	7648	2	210	9	N	191	190	1			83
01	7316	X	6435	-0-	-881	-0-	6257	2	178	9	N	162	64	1			181
02	7588	X	7006	-0-	-582	-0-	6856	2	150	9	N	136	190	1			127
03	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					127

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	291	2	9	9	N	8					77
11	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7					84
12	211	N	211	-0-	-0-	-0-	199	2	12	9	N	11	95	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5527	-0-	-549	-0-	5414	2	113	9	N	103					195
11	5167	X	5167	-0-	-0-	-0-	5064	2	103	9	N	94	190	1			99
12	5952	X	5538	-0-	-414	-0-	5424	2	114	9	N	104	95	1			108
01	5952	X	5029	-0-	-923	-0-	4922	2	107	9	N	97					205
02	5264	X	4952	-0-	-312	-0-	4861	2	91	9	N	83	190	1			98
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					98

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	9406	-0-	-9349	-0-	9116	2	290	9	N	264	181	1			228
11	13590	X	7592	-0-	-5998	-0-	7373	2	219	9	N	199	366	1			61
12	11594	X	7260	-0-	-4334	-0-	7011	2	249	9	N	226	183	1			104
01	9982	X	8367	-0-	-1615	-0-	8111	2	256	9	N	233	175	1			162
02	9016	X	5745	-0-	-3271	-0-	5595	2	150	9	N	136					298
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					298

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3040 N	3040	-0-	-0-	-0-	25	1	2943	2	N	65					65
						72	9									
11	2550 N	2347	-0-	-203	-0-	20	1	2270	2	N	52					117
						57	9									
12	2666 N	1813	-0-	-853	-0-	15	1	1767	2	N	28					145
						31	9									
01	2976 N	2394	-0-	-582	-0-	20	1	2343	2	N	28	173	1			-0-
						31	9									
02	2128 N	1584	-0-	-544	-0-	15	1	1569	2	N	-0-					-0-
*03	2620 N	2620	-0-	-0-	-0-	20	1	2600	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	N	2825	-0-	-0-	-0-	55	1	2691	2	N	72					186
							79	9									
11	2533	N	2533	-0-	-0-	-0-	49	1	2417	2	N	61	182	1			65
							67	9									
12	2168	N	2168	-0-	-0-	-0-	41	1	2011	2	N	105	164	1			6
							116	9									
*01	2482	N	2482	-0-	-0-	-0-	48	1	2351	2	N	75					81
							83	9									
*02	1715	N	1715	-0-	-0-	-0-	33	1	1636	2	N	42					123
							46	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

10	7505	X	7505	-0-	-0-	-0-	240	1	7265	2	N	-0-					-0-
11	5058	X	5058	-0-	-0-	-0-	171	1	4887	2	N	-0-					-0-
12	5178	X	5178	-0-	-0-	-0-	189	1	4989	2	N	-0-					-0-
01	7085	X	7085	-0-	-0-	-0-	262	1	6823	2	N	-0-					-0-
*02	4520	X	4520	-0-	-0-	-0-	145	1	4375	2	N	-0-					-0-
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11501	X	11301	-0-	-200	-0-	360	1	10896	2	N	41			83
							45	9							
11	12511	X	12511	-0-	-0-	-0-	423	1	12042	2	N	42			125
							46	9							
12	11501	X	9034	-0-	-2467	-0-	328	1	8661	2	N	41			166
							45	9							
01	11315	X	9815	-0-	-1500	-0-	361	1	9408	2	N	42			208
							46	9							
02	11676	X	7974	-0-	-3702	-0-	255	1	7673	2	N	42			250
							46	9							
03	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT			250

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

10	7006	X	3140	-0-	-3866	-0-	100	1	3040	2	N	-0-			-0-
11	4350	X	2860	-0-	-1490	-0-	97	1	2763	2	N	-0-			-0-
12	4495	X	2835	-0-	-1660	-0-	104	1	2731	2	N	-0-			-0-
01	3503	X	2769	-0-	-734	-0-	102	1	2667	2	N	-0-			-0-
02	2856	X	2387	-0-	-469	-0-	77	1	2310	2	N	-0-			-0-
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

10	2077	X	1105	-0-	-972	-0-	35	1	1070	2	N	-0-			-0-
11	2190	X	1735	-0-	-455	-0-	59	1	1676	2	N	-0-			-0-
12	2263	X	1496	-0-	-767	-0-	55	1	1441	2	N	-0-			-0-
01	2263	X	865	-0-	-1398	-0-	32	1	833	2	N	-0-			-0-
02	1624	X	823	-0-	-801	-0-	26	1	797	2	N	-0-			-0-
03	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT			-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

10	27590	X	26646	-0-	-944	-0-	852	1	25794	2	N	-0-			-0-
11	26700	X	22481	-0-	-4219	-0-	762	1	21719	2	N	-0-			-0-
12	27249	X	24462	-0-	-2787	-0-	894	1	23568	2	N	-0-			-0-
01	26660	X	24364	-0-	-2296	-0-	899	1	23465	2	N	-0-			-0-
02	24080	X	20158	-0-	-3922	-0-	648	1	19510	2	N	-0-			-0-
03	26660	X	NO RPT	-0-	-26660	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

10	3224	X	2900	-0-	-324	-0-	93	1	2807	2	N	-0-			-0-
11	3846	X	3846	-0-	-0-	-0-	130	1	3716	2	N	-0-			-0-
12	3782	X	3431	-0-	-351	-0-	125	1	3306	2	N	-0-			-0-
01	3782	X	3003	-0-	-779	-0-	111	1	2892	2	N	-0-			-0-
02	3584	X	1516	-0-	-2068	-0-	49	1	1467	2	N	-0-			-0-
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3689	X	459	-0-	-3230	-0-	15	1	444	2	N	-0-			-0-
11	1170	X	1170	-0-	-0-	-0-	40	1	1130	2	N	-0-			-0-
12	897	X	897	-0-	-0-	-0-	33	1	864	2	N	-0-			-0-
01	631	X	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
02	1092	X	677	-0-	-415	-0-	22	1	655	2	N	-0-			-0-
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	8	1	247	2	N	-0-			-0-
11	265	N	265	-0-	-0-	-0-	9	1	256	2	N	-0-			-0-
12	354	N	354	-0-	-0-	-0-	13	1	341	2	N	-0-			-0-
01	782	N	782	-0-	-0-	-0-	29	1	753	2	N	-0-			-0-
*02	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6293	X	5551	-0-	-742	-0-	177	1	5374	2	N	-0-			-0-
11	6090	X	4050	-0-	-2040	-0-	137	1	3913	2	N	-0-			-0-
12	7440	X	4152	-0-	-3288	-0-	152	1	4000	2	N	-0-			-0-
01	7440	X	6750	-0-	-690	-0-	249	1	6501	2	N	-0-			-0-
02	6720	X	4285	-0-	-2435	-0-	138	1	4147	2	N	-0-			-0-
03	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT			-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11904	X	10452	-0-	-1452	-0-	334	1	10116	2	N	2			36
							2	9							
11	11520	X	9547	-0-	-1973	-0-	324	1	9221	2	N	2			38
							2	9							
12	12710	X	10535	-0-	-2175	-0-	385	1	10148	2	N	2			40
							2	9							
01	12710	X	10331	-0-	-2379	-0-	381	1	9948	2	N	2			42
							2	9							
02	11480	X	6552	-0-	-4928	-0-	211	1	6339	2	N	2			44
							2	9							
03	10447	X	NO RPT	-0-	-10447	-0-					N	NO RPT			44

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	56	-0-	-223	-0-	2	1	54	2	N	-0-			-0-
11	90	N	20	-0-	-70	-0-	1	1	19	2	N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-			-0-
01	1162	N	1162	-0-	-0-	-0-	43	1	1119	2	N	-0-			-0-
*02	454	N	454	-0-	-0-	-0-	15	1	439	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4312	-0-	-1113	-0-	137	1	4155	2	N	18					134
							20	9									
11	5250	X	3917	-0-	-1333	-0-	132	1	3765	2	N	18					152
							20	9									
12	5394	X	3968	-0-	-1426	-0-	144	1	3804	2	N	18					170
							20	9									
01	5084	X	3986	-0-	-1098	-0-	146	1	3820	2	N	18					188
							20	9									
02	4592	X	2961	-0-	-1631	-0-	95	1	2847	2	N	17					205
							19	9									
03	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					205

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

10	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
12	124	N	66	-0-	-58	-0-	2	1	64	2	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	19	1	578	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

10	10602	X	43	-0-	-10559	-0-	1	1	42	2	N	-0-					-0-
11	10260	X	-0-	-0-	-10260	-0-					N	-0-					-0-
12	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
01	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

10	5859	X	4845	-0-	-1014	-0-	155	1	4690	2	N	-0-					-0-
11	5580	X	4591	-0-	-989	-0-	156	1	4435	2	N	-0-					-0-
12	5766	X	5708	-0-	-58	-0-	209	1	5499	2	N	-0-					-0-
01	5332	X	5121	-0-	-211	-0-	189	1	4932	2	N	-0-					-0-
02	4816	X	4438	-0-	-378	-0-	143	1	4295	2	N	-0-					-0-
03	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

10	4402	X	3268	-0-	-1134	-0-	3268	2			N	-0-					-0-
11	4380	X	2206	-0-	-2174	-0-	2206	2			N	-0-					-0-
12	4526	X	2290	-0-	-2236	-0-	2290	2			N	-0-					-0-
01	4526	X	2168	-0-	-2358	-0-	2168	2			N	-0-					-0-
02	2940	X	1803	-0-	-1137	-0-	1803	2			N	-0-					-0-
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

10	3410	X	2858	-0-	-552	-0-	91	1	2767	2	N	-0-					-0-
11	3300	X	3271	-0-	-29	-0-	111	1	3160	2	N	-0-					-0-
12	3410	X	3179	-0-	-231	-0-	116	1	3063	2	N	-0-					-0-
01	3410	X	3306	-0-	-104	-0-	122	1	3184	2	N	-0-					-0-
02	3080	X	2548	-0-	-532	-0-	82	1	2466	2	N	-0-					-0-
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

10	191 N	191	-0-	-0-	-0-	36	1	155	2	Y	-0-					-0-
11	198 N	198	-0-	-0-	-0-	73	1	125	2	Y	-0-					-0-
12	303 N	303	-0-	-0-	-0-	73	1	230	2	Y	-0-					-0-
01	272 N	272	-0-	-0-	-0-	239	1	33	2	Y	-0-					-0-
02	215 N	215	-0-	-0-	-0-	55	1	160	2	Y	-0-					-0-
03	310 N	276	-0-	-34	-0-	276	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

10	17630 X	17630	-0-	-0-	-0-	992	1	16508	3	N	118	129	1			69
						130	9									
11	10112 X	10112	-0-	-0-	-0-	999	1	9017	3	N	87					156
						96	9									
12	10890 X	10890	-0-	-0-	-0-	1147	1	9625	3	N	107	128	1			135
						118	9									
01	11319 X	11319	-0-	-0-	-0-	1147	1	10071	3	N	92	110	1			117
						101	9									
02	9362 X	9362	-0-	-0-	-0-	1036	1	8237	3	N	81	121	1			77
						89	9									
*03	9681 X	9681	-0-	-0-	-0-	1147	1	8411	3	N	112	90	1			99
						123	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6391 PERF. 6083 - 6226

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/03/2020

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

10	23915 X	23915	-0-	-0-	-0-	1028	1	22645	3	Y	220	208	1			24
						242	9									
11	23835 X	23835	-0-	-0-	-0-	994	1	22601	3	Y	218	218	1			24
						240	9									
12	28450 X	28450	-0-	-0-	-0-	1040	1	27121	3	Y	263	279	1			8
						289	9									
01	35223 X	35223	-0-	-0-	-0-	1014	1	33859	3	Y	318	278	1			48
						350	9									
02	26704 X	26704	-0-	-0-	-0-	843	1	25564	3	Y	270	254	1			64
						297	9									
*03	27811 X	27811	-0-	-0-	-0-	860	1	26592	3	Y	326	351	1			39
						359	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075

CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17422 #	2908	-0-	-14514	-0-	255	1	2596	3	Y	52	69	1			-0-
						57	9									
11	15660 #	424	-0-	-15236	-0-	111	1	207	3	Y	96	96	1			-0-
						106	9									
12	15376 #	853	-0-	-14523	-0-	66	1	787	3	Y	-0-					-0-
01	11935 #	674	-0-	-11261	-0-	143	1	531	3	Y	-0-					-0-
02	392 N	333	-0-	-59 B	-0-	26	1	307	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	868 N	-0-	-0-	-868 B	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45880	37354	-0-	-8526	-0-	873	1	35748	3	Y	666	639	1			75
						733	9									
11	44400	32546	-0-	-11854	-0-	721	1	31136	3	Y	626	622	1	11	8	68
						689	9									
12	42997 #	24917	-0-	-18080	-0-	847	1	23572	3	Y	453	508	1			13
						498	9									
01	37355 #	20162	-0-	-17193	-0-	859	1	18860	3	Y	403	355	1			61
						443	9									
02	33180	16720	-0-	-16460 B	-16460	723	1	15731	3	Y	242	242	1			61
						266	9									
03/01 BALANCING DATE STATUS -> -16460																
03	24924 N	20817	-0-	-4107 B	-16460	754	1	19785	3	Y	253	283	1			31
						278	9									

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47709	38468	-0-	-9241	-0-	534	1	36912	3	Y	929	885	1			104
						1022	9									
11	45780 #	39294	-0-	-6486	-0-	548	1	37907	3	Y	763	782	1			85
						839	9									
12	45260 #	34186	-0-	-11074	-0-	562	1	32581	3	Y	948	1003	1			30
						1043	9									
01	42222 #	26215	-0-	-16007	-0-	577	1	24847	3	Y	719	640	1			109
						791	9									
02	34020	28334	-0-	-5686 B	-5686	536	1	27143	3	Y	595	562	1			142
						655	9									
03/01 BALANCING DATE STATUS -> -5686																
03	37665	28899	-0-	-8766 B	-14452	493	1	27787	3	Y	563	637	1			68
						619	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19175	31809	-0-	12634	12634	281	1	30682	3	N	769	542	1			227
						846	9									
11	44250	42876	-0-	-1374	11260	408	1	41457	3	N	919	903	1			243
						1011	9									
12	45725	39656	-0-	-6069	5191	422	1	38334	3	N	818	910	1			151
						900	9									
01	45725	35539	-0-	-10186	-0-	422	1	34410	3	N	643	546	1			248
						707	9									
02	40012	27433	-0-	-12579 B	-12579	411	1	26502	3	N	473	533	1			188
						520	9									
03/01 BALANCING DATE STATUS -> -12579																
03	44299	26739	-0-	-17560 B	-30139	338	1	25852	3	Y	499	540	1			147
						549	9									

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MOUNT LUCAS (COOK MTN. 5800)    //CONT.//   63354 054   NON-ASSOCIATED          PRORATED                          CNTY: LIVE OAK
  ROYAL PRODUCTION COMPANY, INC.  //CONT.// 732075
    CARTWRIGHT RANCH                  WELL #:   18    RRCID -> 290639  COMPL. DATE 02/26/2021  TOTAL DEPTH  6162 PERF. 6004 -  6010
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 02        0     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                              -0-
 03     8442       16524     -0-        8082 B        8082        233  1    15888  3    Y       366      281  1                 85
                                                                  403  9
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MT. LUCAS (HOCKLEY, UP.)                  63354 270   ASSOCIATED             ONE WELL                          CNTY: LIVE OAK
  WELDER EXPLORATION & PROD., INC.        907297
    COFFIN-SARGENT UNIT               WELL #:    1    RRCID -> 284422  COMPL. DATE 01/23/2016  TOTAL DEPTH  5600 PERF. 4420 -  4440
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 10        0 #      -0-      -0-        -0-           -0-                                N       -0-                                38
 11        0 #      -0-      -0-        -0-           -0-                                N       -0-                                38
 12        0 #      -0-      -0-        -0-           -0-                                N       -0-                                38
 01        0 #      -0-      -0-        -0-           -0-                                N       -0-                                38
 02        0 #      -0-      -0-        -0-           -0-                                N       -0-                                38
 03        0 #      -0-      -0-        -0-           -0-                                N       -0-                                38
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MOUNT LUCAS (2100)                        63354 594   NON-ASSOCIATED          CAPACITY                          CNTY: LIVE OAK
  ROYAL PRODUCTION COMPANY, INC.          732075
    CARTWRIGHT, HOLMAN                WELL #:    4    RRCID -> 003215  COMPL. DATE    N/A      TOTAL DEPTH  N/A  PERF. 2124 -  2145
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 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 03        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
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MOUNT LUCAS (2500)                        63354 702   ASSOCIATED             49B                               CNTY: LIVE OAK
  ROYAL PRODUCTION COMPANY, INC.          732075
    CARTWRIGHT RANCH                  WELL #:   10    RRCID -> 290364  COMPL. DATE 12/03/2020  TOTAL DEPTH  6391 PERF. 2335 -  2352
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 12 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
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MOUNT LUCAS, N.W. (HOCKLEY-A-)            63385 400   NON-ASSOCIATED          ONE WELL                          CNTY: LIVE OAK
  DENNIS, L.W. & ASSOCIATES, INC.         215625
    WEATHERSBY                        WELL #:         RRCID -> 107086  COMPL. DATE 07/07/1983  TOTAL DEPTH  6055 PERF. 4256 -  4260
-----------------------------------------------------------------------------------------------------------------------------------
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                22
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                22
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                22
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                22
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                22
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                22
                  PLUGGED AND ABANDONED_____ 12/28/2016
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MOUNTAIN VIEW (SAND 4)                    63466 735   NON-ASSOCIATED          ONE WELL                          CNTY: LIVE OAK
  WAGNER OIL COMPANY                      891175
    RISER, E. L.                      WELL #:    2    RRCID -> 109083  COMPL. DATE 01/07/1984  TOTAL DEPTH 11320 PERF.10106 - 10126
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 10 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
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MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14439	X	14439	-0-	-0-	-0-	14224	2	215	9	N	195	357	1			92
11	12870	X	10343	-0-	-2527	-0-	10154	2	189	9	N	172	178	1			86
12	13345	X	13345	-0-	-0-	-0-	12936	2	409	9	N	372	189	1			269
01	13577	X	13577	-0-	-0-	-0-	13303	2	274	9	N	249	361	1			157
02	12012	X	9629	-0-	-2383	-0-	9478	2	151	9	N	137	177	1			117
03	13299	X	11189	-0-	-2110	-0-	11033	2	156	9	N	142	180	1			79

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

10	5704	X	5600	-0-	-104	-0-	1159	1	4374	2	Y	61					127
							67	9									
11	5520	X	4388	-0-	-1132	-0-	965	1	3379	2	Y	40					167
							44	9									
12	5580	X	5003	-0-	-577	-0-	996	1	3950	2	Y	52					219
							57	9									
01	5611	X	3857	-0-	-1754	-0-	1025	1	2756	2	Y	69	185	1			103
							76	9									
02	5068	X	2614	-0-	-2454	-0-	601	1	2012	2	Y	1					104
							1	9									
03	5611	X	3775	-0-	-1836	-0-	1021	1	2647	2	Y	97	175	1			26
							107	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

10	54	N	54	-0-	-0-	-0-	9	1	44	2	Y	1	2	1			1
							1	9									
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
12	110	N	110	-0-	-0-	-0-	17	1	91	2	Y	2					3
							2	9									
01	207	N	207	-0-	-0-	-0-	41	1	159	2	Y	6	5	1			4
							7	9									
02	96	N	96	-0-	-0-	-0-	19	1	77	2	Y	-0-					4
*03	126	N	126	-0-	-0-	-0-	28	1	96	2	Y	2					6
							2	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	3469	-0-	-0-	-0-	563	1	2817	2	Y	81	171	1			110
							89	9									
11	3180	X	3081	-0-	-99	-0-	513	1	2537	2	Y	28					138
							31	9									
12	5177	X	2606	-0-	-2571	-0-	411	1	2158	2	Y	34					172
							37	9									
01	5177	X	3702	-0-	-1475	-0-	739	1	2831	2	Y	120	167	1			125
							132	9									
02	4200	X	1993	-0-	-2207	-0-	388	1	1605	2	Y	-0-					125
03	3472	X	1643	-0-	-1829	-0-	366	1	1252	2	Y	23					148
							25	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

10	217	N	10	-0-	-207	-0-	2	1	8	2	Y	-0-	14	1			9
11	180	N	71	-0-	-109	-0-	12	1	58	2	Y	1					10
							1	9									
12	527	N	211	-0-	-316	-0-	33	1	175	2	Y	3					13
							3	9									
01	251	N	251	-0-	-0-	-0-	50	1	192	2	Y	8	12	1			9
							9	9									
02	208	N	208	-0-	-0-	-0-	40	1	168	2	Y	-0-					9
*03	240	N	240	-0-	-0-	-0-	54	1	183	2	Y	3					12
							3	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			102
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			102
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			102
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			102
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			102
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

10	899	#	48	-0-	-851	-0-	42	2	6	9	N	5	125	1			37
11	750	#	42	-0-	-708	-0-	42	2			N	-0-					37
12	310	#	42	-0-	-268	-0-	42	2			N	-0-					37
01	62	#	38	-0-	-24	-0-	38	2			N	-0-					37
*02	38	R	38	-0-	-0-	-0-	38	2			N	-0-					37
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

10	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

10	62	N	-0-	-0-	-62	-0-					N	-0-					91
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					91
12	62	N	-0-	-0-	-62	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					133
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					133

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

10	9207	#	-0-	-0-	-9207	-0-					N	-0-					207
11	8700	#	-0-	-0-	-8700	-0-					N	-0-					207
12	3689	#	-0-	-0-	-3689	-0-					N	-0-					207
01	0	#	-0-	-0-	-0-	-0-					N	-0-					207
02	0	#	-0-	-0-	-0-	-0-					N	-0-					207
03	0	#	-0-	-0-	-0-	-0-					N	-0-					207

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

10	0	N	361	-0-	361	B	-56032	18	1	343	2	Y	-0-				-0-
11	300	N	295	-0-	-5	B	-56032	19	1	276	2	Y	-0-				-0-
12	310	N	291	-0-	-19	B	-56032	35	1	256	2	Y	-0-				-0-
01	372	N	177	-0-	-195	B	-56032	24	1	153	2	Y	-0-				-0-
02	280	N	49	-0-	-231	B	-56032	6	1	43	2	Y	-0-				-0-
03	279	N	57	-0-	-222	B	-56032	10	1	47	2	Y	-0-				-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

10	582	N	582	-0-	-0-	B	-0-	29	1	553	2	Y	-0-				-0-
11	600	N	495	-0-	-105	B	-0-	31	1	464	2	Y	-0-				-0-
12	558	N	533	-0-	-25	B	-0-	63	1	470	2	Y	-0-				-0-
01	589	N	498	-0-	-91	B	-0-	67	1	431	2	Y	-0-				-0-
02	240	N	240	-0-	-0-	B	-0-	30	1	210	2	Y	-0-				-0-
*03	525	N	525	-0-	-0-	B	-0-	95	1	430	2	Y	-0-				-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992 X	369	-0-	-623 B	-0-	369	3			N	-0-					7
11	960 X	458	-0-	-502 B	-0-	458	3			N	-0-					7
12	992 X	801	-0-	-191 B	-0-	801	3			N	-0-					7
01	744 X	744	-0-	-0- B	-0-	744	3			N	-0-					7
02	364 X	360	-0-	-4 B	-0-	360	3			N	-0-					7
03	465 X	302	-0-	-163 B	-0-	302	3			N	-0-					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

10	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

10	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-				-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

10	428 N	428	-0-	-0-	B	-0-	428	3		N	-0-					-0-
11	367 N	367	-0-	-0-	B	-0-	367	3		N	-0-					-0-
12	465 N	451	-0-	-14	B	-0-	451	3		N	-0-					-0-
01	434 N	400	-0-	-34	B	-0-	400	3		N	-0-					-0-
*02	402 N	402	-0-	-0-	B	-0-	402	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	441 N	441	-0-	-0-	B	-0-	441	3		N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

10	0 #	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0 #	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0 #	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0 #	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0 #	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0 #	-0-	-0-	-0-		-0-				N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	2			N	-0-			98
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			98
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-			98
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-			98
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-			98
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-			98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			112
11	14B2	EXT	49	-0-	49	49	49	2			N	-0-			112
12	14B2	EXT	-0-	-0-	-0-	49					N	-0-			112
01	14B2	EXT	54	-0-	54	103	54	2			N	-0-			112
02	14B2	EXT	-0-	-0-	-0-	103					N	-0-			112
03	0	X	NO RPT	-0-	-0-	103					N	NO RPT			112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	Y	1			259
11	1207	N	1207	-0-	-0-	-0-	1205	2	2	9	Y	2			261
12	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1			262
01	1240	N	1145	-0-	-95	-0-	1142	2	3	9	Y	3			265
02	1120	N	749	-0-	-371	-0-	749	2			Y	-0-			265
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			265

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-			-0-
*02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			-0-
03	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4927	-0-	-2	-0-	4907	2	20	9	N	18					277
11	4770	X	4365	-0-	-405	-0-	4346	2	19	9	N	17					294
12	4898	X	4490	-0-	-408	-0-	4471	2	19	9	N	17	181	1			130
01	4929	X	4596	-0-	-333	-0-	4564	2	32	9	N	29					159
02	4452	X	3589	-0-	-863	-0-	3564	2	25	9	N	23					182
03	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					182

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					47
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					47
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					47
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47
*02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

10	930	X	886	-0-	-44	-0-	886	2			N	-0-					205
11	840	X	669	-0-	-171	-0-	669	2			N	-0-					205
12	868	X	768	-0-	-100	-0-	768	2			N	-0-					205
01	899	X	867	-0-	-32	-0-	867	2			N	-0-					205
*02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					205
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			217
11	0 N	-0-	-0-	-0-	-0-			N	-0-			217
12	0 N	-0-	-0-	-0-	-0-			N	-0-			217
01	0 N	-0-	-0-	-0-	-0-			N	-0-			217
02	0 N	-0-	-0-	-0-	-0-			N	-0-			217
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
TARE RESOURCES, LLC 836026
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			9
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

10	0 N	-0-	-0-	-0-	-0-			N	-0-			80
11	0 N	-0-	-0-	-0-	-0-			N	-0-			80
12	0 N	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

10	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-2511		N	-0-			-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			70
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
11	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
12	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
01	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
02	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125
03	P&A COND	-0-	-0-	-0- B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

10	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONÈR, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

10	4216 X	86	-0-	-4130	-0-	4	1	9	2	N	66	181	1			25
						73	9									
11	773 X	773	-0-	-0-	-0-	203	1	550	2	N	18					43
						20	9									
12	414 X	414	-0-	-0-	-0-	113	1	245	2	N	51					94
						56	9									
01	100 X	100	-0-	-0-	-0-	29	1	71	2	N	-0-					94
02	728 X	6	-0-	-722	-0-	2	1	4	2	N	-0-					94
03	806 X	3	-0-	-803	-0-	1	1	2	2	N	-0-					94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

10	1333 N	653	-0-	-680	-0-	214	1	432	2	N	6					171
						7	9									
11	1260 N	1005	-0-	-255	-0-	270	1	732	2	N	3					174
						3	9									
12	775 N	514	-0-	-261	-0-	162	1	350	2	N	2					176
						2	9									
01	1348 N	1348	-0-	-0-	-0-	392	1	956	2	N	-0-					176
02	1191 N	1191	-0-	-0-	-0-	472	1	698	2	N	19	185	1			10
						21	9									
*03	913 N	913	-0-	-0-	-0-	338	1	569	2	N	5					15
						6	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

10	1838 N	1838	-0-	-0-	-0-	600	1	1214	2	N	22					90
						24	9									
11	1780 N	1780	-0-	-0-	-0-	480	1	1298	2	N	2					92
						2	9									
12	1924 N	1924	-0-	-0-	-0-	607	1	1314	2	N	3					95
						3	9									
01	1705 N	872	-0-	-833	-0-	254	1	618	2	N	-0-					95
02	1540 N	988	-0-	-552	-0-	393	1	582	2	N	12					107
						13	9									
03	1705 N	624	-0-	-1081	-0-	226	1	381	2	N	15					122
						17	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	N	2216	-0-	-0-	-0-	732	1	1481	2	N	3					43
							3	9									
11	2086	N	2086	-0-	-0-	-0-	546	1	1478	2	N	56					99
							62	9									
12	2129	N	2129	-0-	-0-	-0-	669	1	1448	2	N	11					110
							12	9									
01	1805	N	1805	-0-	-0-	-0-	525	1	1280	2	N	-0-					110
02	1232	N	825	-0-	-407	-0-	333	1	492	2	N	-0-					110
*03	1927	N	1927	-0-	-0-	-0-	685	1	1154	2	N	80					190
							88	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8802	X	8802	-0-	-0-	-0-	620	1	8069	2	N	103	190	1			218
							113	9									
11	7914	X	7914	-0-	-0-	-0-	580	1	7207	2	N	115	188	1			145
							127	9									
12	8185	X	8185	-0-	-0-	-0-	620	1	7397	2	N	153	188	1			110
							168	9									
01	7491	X	7491	-0-	-0-	-0-	560	1	6771	2	N	145					255
							160	9									
02	6645	X	6645	-0-	-0-	-0-	540	1	5973	2	N	120	196	1			179
							132	9									
03	7037	X	6321	-0-	-716	-0-	460	1	5737	2	N	113	191	1			101
							124	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	120	-0-	-1306	-0-	120	1			N	-0-					67
11	1410	N	617	-0-	-793	-0-	120	1	497	2	N	-0-					67
12	682	N	543	-0-	-139	-0-	120	1	423	2	N	-0-					67
01	434	N	434	-0-	-0-	-0-	120	1	231	2	N	75	127	1			15
							83	9									
*02	471	N	471	-0-	-0-	-0-	120	1	351	2	N	-0-					15
*03	857	N	857	-0-	-0-	-0-	120	1	605	2	N	120	127	1			8
							132	9									

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

10	2170	X	1221	-0-	-949	-0-	1002	2	219	9	N	199					382
11	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-	283	1			99
12	2170	N	994	-0-	-1176	-0-	902	2	92	9	N	84					183
01	1564	N	1564	-0-	-0-	-0-	1459	2	105	9	N	95					278
02	1960	X	470	-0-	-1490	-0-	364	2	106	9	N	96	161	1			213
03	2170	X	1599	-0-	-571	-0-	1413	2	186	9	N	169	327	1			55

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					76
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					76
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					76
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					76
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

10	833	N	833	-0-	-0-	-0-	776	2	57	9	N	52					205
11	898	N	898	-0-	-0-	-0-	824	2	74	9	N	67					272
12	881	N	881	-0-	-0-	-0-	839	2	42	9	N	38	169	1			141
01	853	N	853	-0-	-0-	-0-	798	2	55	9	N	50					191
02	756	N	468	-0-	-288	-0-	427	2	41	9	N	37					228
03	837	N	622	-0-	-215	-0-	575	2	47	9	N	43	174	1			97

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

10	6031	X	6031	-0-	-0-	-0-	5959	2	72	9	N	65	354	1			212
11	8878	X	8878	-0-	-0-	-0-	8735	2	143	9	N	130	179	1			163
12	8644	X	8644	-0-	-0-	-0-	8521	2	123	9	N	112					275
01	8705	X	8705	-0-	-0-	-0-	8560	2	145	9	N	132					407
02	6645	X	6645	-0-	-0-	-0-	6529	2	116	9	N	105	183	1			329
*03	8547	X	8547	-0-	-0-	-0-	8425	2	122	9	N	111	353	1			87

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	2200	2	74	9	N	67					312
11	2066	N	2066	-0-	-0-	-0-	2003	2	63	9	N	57	171	1			198
12	2376	N	2376	-0-	-0-	-0-	2281	2	95	9	N	86					284
01	2340	N	2340	-0-	-0-	-0-	2265	2	75	9	N	68	169	1			183
02	1848	N	1713	-0-	-135	-0-	1650	2	63	9	N	57					240
*03	2266	N	2266	-0-	-0-	-0-	2201	2	65	9	N	59	175	1			124

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

10	2108	X	960	-0-	-1148	-0-	940	2	20	9	N	18					274
11	2460	X	1246	-0-	-1214	-0-	1227	2	19	9	N	17	179	1			112
12	2542	X	1983	-0-	-559	-0-	1924	2	59	9	N	54					166
01	2542	X	1273	-0-	-1269	-0-	1273	2			N	-0-					166
02	1354	N	1354	-0-	-0-	-0-	1318	2	36	9	N	33					199
*03	2036	N	2036	-0-	-0-	-0-	2026	2	10	9	N	9	162	1			46

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

10	4930	X	4930	-0-	-0-	-0-	661	1	4250	3	N	17					107
							19	9									
11	4833	X	4833	-0-	-0-	-0-	658	1	4134	3	N	37					144
							41	9									
12	4619	X	4007	-0-	-612	-0-	594	1	3326	3	N	79					223
							87	9									
01	4619	X	4089	-0-	-530	-0-	604	1	3479	3	N	5					228
							6	9									
02	4172	X	3654	-0-	-518	-0-	490	1	3152	3	N	11	185	1			54
							12	9									
03	4619	X	3792	-0-	-827	-0-	572	1	3191	3	N	26					80
							29	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

10	155	N	131	-0-	-24	-0-	18	1	113	3	N	-0-					40
11	120	N	114	-0-	-6	-0-	16	1	98	3	N	-0-					40
12	155	N	84	-0-	-71	-0-	13	1	71	3	N	-0-					40
01	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					40
02	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					40
*03	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-					40

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	65	1	416	3	N	45					79
							50	9									
11	510	N	493	-0-	-17	-0-	65	1	407	3	N	19					98
							21	9									
12	527	N	442	-0-	-85	-0-	65	1	366	3	N	10					108
							11	9									
01	527	N	482	-0-	-45	-0-	63	1	365	3	N	49					157
							54	9									
02	478	N	478	-0-	-0-	-0-	54	1	346	3	N	71	186	1			42
							78	9									
03	434	N	430	-0-	-4	-0-	65	1	365	3	N	-0-					42

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	17	1	134	3	N	22					176
							24	9									
11	175	N	175	-0-	-0-	-0-	17	1	138	3	N	18					194
							20	9									
12	284	N	284	-0-	-0-	-0-	20	1	175	3	N	81	179	1			96
							89	9									
01	271	N	271	-0-	-0-	-0-	25	1	203	3	N	39					135
							43	9									
02	245	N	245	-0-	-0-	-0-	19	1	165	3	N	55					190
							61	9									
03	217	N	197	-0-	-20	-0-	18	1	153	3	N	24					214
							26	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262 X	6002	-0-	-260	-0-	674	1	5299	3	N	26					43
						29	9									
11	6150 X	5594	-0-	-556	-0-	622	1	4931	3	N	37					80
						41	9									
12	6665 X	6638	-0-	-27	-0-	691	1	5926	3	N	19	81	1			18
						21	9									
01	6665 X	5656	-0-	-1009	-0-	609	1	4994	3	N	48					66
						53	9									
02	6020 X	5543	-0-	-477	-0-	575	1	4965	3	N	3					69
						3	9									
03	6634 X	5856	-0-	-778	-0-	618	1	5214	3	N	22	65	1			26
						24	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7 X	-0-	-0-	-7	-0-					N	-0-					69
11	7 X	-0-	-0-	-7	-0-					N	-0-					69
12	7 X	-0-	-0-	-7	-0-					N	-0-					69
01	0 X	-0-	-0-	-0-	-0-					N	-0-					69
02	0 X	-0-	-0-	-0-	-0-					N	-0-					69
03	0 X	-0-	-0-	-0-	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	18					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301 X	4851	-0-	-450	-0-	651	1	4188	3	N	11					241
						12	9									
11	5130 X	4467	-0-	-663	-0-	611	1	3841	3	N	14					255
						15	9									
12	5301 X	4825	-0-	-476	-0-	723	1	4045	3	N	52					307
						57	9									
01	4929 X	4774	-0-	-155	-0-	701	1	4037	3	N	33	183	1			157
						36	9									
02	4368 X	4000	-0-	-368	-0-	532	1	3423	3	N	41					198
						45	9									
03	4836 X	4066	-0-	-770	-0-	618	1	3447	3	N	1					199
						1	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2385	-0-	-467	-0-	2385	2			N	-0-					523
11	2760	X	1027	-0-	-1733	-0-	1027	2			N	-0-	194	1			329
12	3255	X	24	-0-	-3231	-0-	24	2			N	-0-					329
01	3255	X	712	-0-	-2543	-0-	712	2			N	-0-	2	1			327
*02	2940	X	1611	-0-	-1329	-0-	1611	2			N	-0-					327
*03	3130	X	3130	-0-	-0-	-0-	2976	2	154	9	N	140	191	1			280

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

10	1395	N	1130	-0-	-265	-0-	1130	2			N	-0-					15
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					15
12	3100	N	3396	-0-	296	296	3396	2			N	-0-					15
01	3100	N	3291	-0-	191	487	3291	2			N	-0-					15
02	2800	N	2392	-0-	-408	79	2392	2			N	-0-					15
03	2015	X	1527	-0-	-488	-0-	1527	2			N	-0-					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

10	2604	N	2099	-0-	-505	-0-	232	1	1827	3	N	36					54
							40	9									
11	2160	N	1850	-0-	-310	-0-	204	1	1616	3	N	27					81
							30	9									
12	2432	N	2432	-0-	-0-	-0-	250	1	2146	3	N	33	93	1			21
							36	9									
01	2212	N	2212	-0-	-0-	-0-	229	1	1876	3	N	97					118
							107	9									
02	1822	N	1822	-0-	-0-	-0-	188	1	1626	3	N	7					125
							8	9									
03	2418	N	2351	-0-	-67	-0-	244	1	2057	3	N	45	122	1			48
							50	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

10	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

10	771	X	64	-0-	-707	-0-	64	2	Y	-0-			3
11	50	X	50	-0-	-0-	-0-	50	2	Y	-0-			3
12	62	N	62	-0-	-0-	-0-	62	2	Y	-0-			3
01	82	N	82	-0-	-0-	-0-	82	2	Y	-0-			3
*02	56	N	41	-0-	-15	-0-	41	2	Y	-0-			3
*03	74	N	74	-0-	-0-	-0-	74	2	Y	-0-			3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

10	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
11	30	X	-0-	-0-	-30	-0-			Y	-0-			3
12	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
01	0	X	-0-	-0-	-0-	-0-			Y	-0-			3
*02	0	N	-0-	-0-	-0-	-0-			Y	-0-			3
*03	0	N	-0-	-0-	-0-	-0-			Y	-0-			3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

10	193	X	193	-0-	-0-	-0-	193	2	Y	-0-			-0-
11	150	X	150	-0-	-0-	-0-	150	2	Y	-0-			-0-
12	185	X	185	-0-	-0-	-0-	185	2	Y	-0-			-0-
01	246	X	246	-0-	-0-	-0-	246	2	Y	-0-			-0-
*02	168	N	124	-0-	-44	-0-	124	2	Y	-0-			-0-
*03	223	N	223	-0-	-0-	-0-	223	2	Y	-0-			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	X	32	-0-	-354	-0-	32	2			Y	-0-					2
11	25	X	25	-0-	-0-	-0-	25	2			Y	-0-					2
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					2
*02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					2
*03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					79
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					79
12	155	N	123	-0-	-32	-0-	123	2			N	-0-					79
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					79
*02	112	N	83	-0-	-29	-0-	83	2			N	-0-					79
*03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					5
11	570	N	349	-0-	-221	-0-	349	2			N	-0-					5
12	496	N	431	-0-	-65	-0-	431	2			N	-0-					5
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					5
*02	420	N	290	-0-	-130	-0-	290	2			N	-0-					5
*03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					5

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

10	193 R	193	-0-	-0-	-0-	193	2	Y	-0-			4
11	210 #	150	-0-	-60	-0-	150	2	Y	-0-			4
12	160	185	-0-	25	25	185	2	Y	-0-			4
01	271 R	246	-0-	-25	-0-	246	2	Y	-0-			4
*02	168 N	124	-0-	-44	-0-	124	2	Y	-0-			4
*03	223 N	223	-0-	-0-	-0-	223	2	Y	-0-			4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

10	129 X	129	-0-	-0-	-0-	129	2	Y	-0-			105
11	150 X	100	-0-	-50	-0-	100	2	Y	-0-			105
12	123 X	123	-0-	-0-	-0-	123	2	Y	-0-			105
01	164 X	164	-0-	-0-	-0-	164	2	Y	-0-			105
*02	112 N	83	-0-	-29	-0-	83	2	Y	-0-			105
*03	149 N	149	-0-	-0-	-0-	149	2	Y	-0-			105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

10	2394 X	129	-0-	-2265	-0-	129	2	Y	-0-			-0-
11	100 X	100	-0-	-0-	-0-	100	2	Y	-0-			-0-
12	123 X	123	-0-	-0-	-0-	123	2	Y	-0-			-0-
01	164 X	164	-0-	-0-	-0-	164	2	Y	-0-			-0-
*02	112 N	83	-0-	-29	-0-	83	2	Y	-0-			-0-
*03	149 N	149	-0-	-0-	-0-	149	2	Y	-0-			-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

10	643 N	643	-0-	-0-	-0-	643	2	N	-0-			44
11	499 N	499	-0-	-0-	-0-	499	2	N	-0-			44
12	713 N	616	-0-	-97	-0-	616	2	N	-0-			44
01	820 N	820	-0-	-0-	-0-	820	2	N	-0-			44
*02	588 N	414	-0-	-174	-0-	414	2	N	-0-			44
*03	744 N	744	-0-	-0-	-0-	744	2	N	-0-			44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					90
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					90
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					90
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					90
*02	168	N	124	-0-	-44	-0-	124	2			N	-0-					90
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

10	5859	X	4291	-0-	-1568	-0-	4181	2	110	9	N	100					176
11	5610	X	3242	-0-	-2368	-0-	3242	2			N	-0-					176
12	5797	X	4005	-0-	-1792	-0-	4005	2			N	-0-	109	1			67
01	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					67
*02	3976	X	2691	-0-	-1285	-0-	2691	2			N	-0-					67
*03	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					67

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

10	0 W	-0-	-0-	-0-	-0-				N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	598			N	NO RPT			-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					82

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

10	4574	R	4574	-0-	-0- B	-0-	4136	2	438	9	N	398	431	1			148
11	4459	R	4459	-0-	-0- B	-0-	4031	2	428	9	N	389	475	1			62
12	4766	R	4766	-0-	-0- B	-0-	4313	2	453	9	N	412	419	1			55
01	4705	R	4705	-0-	-0- B	-0-	4357	2	348	9	N	316	269	1			102
02	3752	#	3447	-0-	-305 B	-305	3058	2	389	9	N	354	402	1			54
03/01 BALANCING DATE STATUS -> -305																	
*03	4638	R	4943	-0-	305 B	-0-	4499	2	444	9	N	404	411	1			47

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

10	3875	#	4504	-0-	629 B	-8362	4208	2	296	9	N	269	336	1			153
11	4440	#	4161	-0-	-279 B	-8641	3889	2	272	9	N	247	170	1			230
12	4588	#	4466	-0-	-122 B	-8763	4151	2	315	9	N	286	335	1			181
01	4588	#	4043	-0-	-545 B	-9308	3768	2	275	9	N	250	356	1			75
02	4060	#	2724	-0-	-1336 B	-10644	2512	2	212	9	N	193	176	1			92
03/01 BALANCING DATE STATUS -> -2282 CANCELLED UNDERAGE -> -8362																	
03	4495	#	NO RPT	-0-	-4495 B	-6777					N	NO RPT					92

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

10	279	#	718	-0-	439 B	-3874	701	2	17	9	N	15					348
11	810	#	519	-0-	-291 B	-4165	508	2	11	9	N	10					358
12	1333	#	506	-0-	-827 B	-4992	506	2			N	-0-	122	1			236
01	1333	#	677	-0-	-656 B	-5648	132	1	531	2	N	13					249
							14	9									
02	644	#	-0-	-0-	-644 B	-6292					N	-0-					249
03/01 BALANCING DATE STATUS -> -2711 CANCELLED UNDERAGE -> -3581																	
03	713	#	NO RPT	-0-	-713 B	-3424					N	NO RPT					249

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

OVINTIV USA INC. 628658
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			7
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			7
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			7
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			7
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			7
03/01 BALANCING DATE STATUS -> -0-												
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			7

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

10	155 #	-0-	-0-	-155	-0-			N	-0-			596
11	150 #	-0-	-0-	-150	-0-			N	-0-			596
12	0 #	-0-	-0-	-0-	-0-			N	-0-			596
01	0 #	-0-	-0-	-0-	-0-			N	-0-			596
02	0 #	-0-	-0-	-0-	-0-			N	-0-			596
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			596

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

10	713 N	608	-0-	-105 B	-0-	608	2	N	-0-			140
11	690 N	275	-0-	-415 B	-0-	275	2	N	-0-			140
12	651 N	205	-0-	-446 B	-0-	205	2	N	-0-			140
01	1336 N	1336	-0-	-0- B	-0-	1336	2	N	-0-			140
02	432 N	432	-0-	-0- B	-0-	432	2	N	-0-			140
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

10	837 N	729	-0-	-108 B	-0-	729	2	N	-0-			7
11	759 N	759	-0-	-0- B	-0-	759	2	N	-0-			7
12	712 N	712	-0-	-0- B	-0-	712	2	N	-0-			7
01	594 N	594	-0-	-0- B	-0-	594	2	N	-0-			7
02	700 N	412	-0-	-288 B	-0-	412	2	N	-0-			7
03	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			7

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					90
11	990	N	843	-0-	-147 B	-0-	843	2			N	-0-					90
12	1023	N	701	-0-	-322 B	-0-	701	2			N	-0-					90
01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					90
02	784	N	370	-0-	-414 B	-0-	370	2			N	-0-					90
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

10	4216	X	2453	-0-	-1763 B	-0-	2444	2	9	9	N	8					200
11	3660	X	2601	-0-	-1059 B	-0-	2601	2			N	-0-					200
12	3441	X	2477	-0-	-964 B	-0-	2477	2			N	-0-					200
01	2914	X	2022	-0-	-892 B	-0-	2022	2			N	-0-					200
02	2296	X	1454	-0-	-842 B	-0-	1454	2			N	-0-					200
03	2449	X	NO RPT	-0-	-2449 B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

10	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102

ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

10	1581	X	544	-0-	-1037	B	-0-	109	1	435	2	N	-0-			-0-
11	1530	X	369	-0-	-1161	B	-0-	77	1	292	2	N	-0-			-0-
12	1581	X	273	-0-	-1308	B	-0-	54	1	219	2	N	-0-			-0-
01	1581	X	688	-0-	-893	B	-0-	144	1	544	2	N	-0-			-0-
02	336	N	292	-0-	-44	B	-0-	57	1	235	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

10	22196	X	7747	-0-	-14449	B	-0-	178	1	7569	2	N	-0-			-0-
11	21480	X	15198	-0-	-6282	B	-0-	342	1	14856	2	N	-0-			-0-
12	19003	X	17650	-0-	-1353	B	-0-	464	1	17186	2	N	-0-			-0-
01	18848	X	5029	-0-	-13819	B	-0-	68	1	4961	2	N	-0-			-0-
02	14196	X	-0-	-0-	-14196	B	-0-					N	-0-			-0-
03	15717	X	NO RPT	-0-	-15717	B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

10	7223	X	7223	-0-	-0-	B	-0-	1451	1	5772	2	N	-0-			-0-
11	5130	X	5085	-0-	-45	B	-0-	1065	1	4020	2	N	-0-			-0-
12	7099	X	5575	-0-	-1524	B	-0-	1107	1	4468	2	N	-0-			-0-
01	7223	X	5960	-0-	-1263	B	-0-	1246	1	4714	2	N	-0-			-0-
02	6524	X	3430	-0-	-3094	B	-0-	668	1	2762	2	N	-0-			-0-
03	7223	X	NO RPT	-0-	-7223	B	-0-					N	NO RPT			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

10	3191	X	3191	-0-	-0-	B	-0-	3191	2			N	-0-			-0-
11	2096	X	2096	-0-	-0-	B	-0-	2096	2			N	-0-			-0-
12	3642	X	3642	-0-	-0-	B	-0-	3642	2			N	-0-			-0-
01	4106	X	4106	-0-	-0-	B	-0-	4106	2			N	-0-			-0-
*02	4112	X	4112	-0-	-0-	B	-0-	4112	2			N	-0-			-0-
03	3193	X	NO RPT	-0-	-3193	B	-0-					N	NO RPT			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

10	4278	X	4262	-0-	-16	B	-0-	149	1	4113	2	N	-0-			-0-
11	3810	X	3422	-0-	-388	B	-0-	120	1	3302	2	N	-0-			-0-
12	4898	X	3824	-0-	-1074	B	-0-	126	1	3698	2	N	-0-			-0-
01	4898	X	2664	-0-	-2234	B	-0-	96	1	2568	2	N	-0-			-0-
02	4424	X	2948	-0-	-1476	B	-0-	60	1	2888	2	N	-0-			-0-
03	4247	X	NO RPT	-0-	-4247	B	-0-					N	NO RPT			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

10	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1	X	-0-	-0-	-1	B	-0-					N	-0-			-0-
12	2	X	-0-	-0-	-2	B	-0-					N	-0-			-0-
01	2	X	-0-	-0-	-2	B	-0-					N	-0-			-0-
02	2	X	-0-	-0-	-2	B	-0-					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5329 X	5329	-0-	-0- B	-0-	1070	1	4259	2	N	-0-			-0-
11	3920 X	3920	-0-	-0- B	-0-	821	1	3099	2	N	-0-			-0-
12	5375 X	5375	-0-	-0- B	-0-	1067	1	4308	2	N	-0-			-0-
01	4741 X	4741	-0-	-0- B	-0-	991	1	3750	2	N	-0-			-0-
*02	2667 X	2667	-0-	-0- B	-0-	520	1	2147	2	N	-0-			-0-
03	1085 X	NO RPT	-0-	-1085 B	-0-					N	NO RPT			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

10	4185 X	2828	-0-	-1357 B	-0-	568	1	2260	2	N	-0-			-0-
11	3990 X	2580	-0-	-1410 B	-0-	540	1	2040	2	N	-0-			-0-
12	3596 X	3423	-0-	-173 B	-0-	680	1	2743	2	N	-0-			-0-
01	3596 X	2085	-0-	-1511 B	-0-	436	1	1649	2	N	-0-			-0-
02	3248 X	1587	-0-	-1661 B	-0-	309	1	1278	2	N	-0-			-0-
03	2821 X	NO RPT	-0-	-2821 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

10	3844 X	1622	-0-	-2222 B	-0-	326	1	1296	2	N	-0-			-0-
11	3360 X	1791	-0-	-1569 B	-0-	375	1	1416	2	N	-0-			-0-
12	3410 X	1235	-0-	-2175 B	-0-	245	1	990	2	N	-0-			-0-
01	2766 X	2766	-0-	-0- B	-0-	578	1	2188	2	N	-0-			-0-
02	2380 X	1800	-0-	-580 B	-0-	351	1	1449	2	N	-0-			-0-
03	1860 X	NO RPT	-0-	-1860 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

10	5518 X	3552	-0-	-1966 B	-0-	124	1	3428	2	N	-0-			-0-
11	5010 X	3614	-0-	-1396 B	-0-	127	1	3487	2	N	-0-			-0-
12	4426 X	4426	-0-	-0- B	-0-	146	1	4280	2	N	-0-			-0-
01	4511 X	4511	-0-	-0- B	-0-	163	1	4348	2	N	-0-			-0-
02	3360 X	2969	-0-	-391 B	-0-	60	1	2909	2	N	-0-			-0-
03	3720 X	NO RPT	-0-	-3720 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

10	1395 N	963	-0-	-432 B	-0-	193	1	770	2	N	-0-			-0-
11	960 N	903	-0-	-57 B	-0-	189	1	714	2	N	-0-			-0-
12	1054 N	545	-0-	-509 B	-0-	108	1	437	2	N	-0-			-0-
01	961 N	540	-0-	-421 B	-0-	113	1	427	2	N	-0-			-0-
02	840 N	374	-0-	-466 B	-0-	73	1	301	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

10	8246 X	5593	-0-	-2653 B	-0-	129	1	5464	2	N	-0-			-0-
11	6930 X	5812	-0-	-1118 B	-0-	131	1	5681	2	N	-0-			-0-
12	6882 X	3985	-0-	-2897 B	-0-	105	1	3880	2	N	-0-			-0-
01	6758 X	6136	-0-	-622 B	-0-	83	1	6053	2	N	-0-			-0-
02	5656 X	2945	-0-	-2711 B	-0-	58	1	2887	2	N	-0-			-0-
03	6014 X	NO RPT	-0-	-6014 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

10	3751 X	3223	-0-	-528 B	-0-	112	1	3111	2	N	-0-			-0-
11	3630 X	2918	-0-	-712 B	-0-	102	1	2816	2	N	-0-			-0-
12	3751 X	3117	-0-	-634 B	-0-	103	1	3014	2	N	-0-			-0-
01	3689 X	2828	-0-	-861 B	-0-	102	1	2726	2	N	-0-			-0-
02	3276 X	2021	-0-	-1255 B	-0-	41	1	1980	2	N	-0-			-0-
03	3224 X	NO RPT	-0-	-3224 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4915	-0-	-572 B	-0-	171	1	4744	2	N	-0-					-0-
11	5310	X	4916	-0-	-394 B	-0-	173	1	4743	2	N	-0-					-0-
12	5213	X	5213	-0-	-0- B	-0-	172	1	5041	2	N	-0-					-0-
01	4929	X	4162	-0-	-767 B	-0-	150	1	4012	2	N	-0-					-0-
02	4592	X	3373	-0-	-1219 B	-0-	69	1	3304	2	N	-0-					-0-
03	5084	X	NO RPT	-0-	-5084 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
*02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

10	4403	X	4403	-0-	-0- B	-0-	884	1	3519	2	N	-0-					-0-
11	3137	X	3137	-0-	-0- B	-0-	657	1	2480	2	N	-0-					-0-
12	4167	X	4167	-0-	-0- B	-0-	827	1	3340	2	N	-0-					-0-
01	5374	X	5374	-0-	-0- B	-0-	1123	1	4251	2	N	-0-					-0-
*02	2368	X	2368	-0-	-0- B	-0-	461	1	1907	2	N	-0-					-0-
03	1302	X	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

10	3937	X	3725	-0-	-212 B	-0-	748	1	2977	2	N	-0-					-0-
11	3882	X	3882	-0-	-0- B	-0-	813	1	3069	2	N	-0-					-0-
12	3974	X	3974	-0-	-0- B	-0-	789	1	3185	2	N	-0-					-0-
01	3720	X	3239	-0-	-481 B	-0-	677	1	2562	2	N	-0-					-0-
02	3612	X	3101	-0-	-511 B	-0-	604	1	2497	2	N	-0-					-0-
03	3999	X	NO RPT	-0-	-3999 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

10	6417	X	5663	-0-	-754 B	-0-	130	1	5533	2	N	-0-					-0-
11	6210	X	5748	-0-	-462 B	-0-	129	1	5619	2	N	-0-					-0-
12	6417	X	5839	-0-	-578 B	-0-	153	1	5686	2	N	-0-					-0-
01	6169	X	5959	-0-	-210 B	-0-	81	1	5878	2	N	-0-					-0-
02	5572	X	2633	-0-	-2939 B	-0-	52	1	2581	2	N	-0-					-0-
03	5952	X	NO RPT	-0-	-5952 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

10	1209	N	1144	-0-	-65 B	-0-	26	1	1118	2	N	-0-					-0-
11	2040	N	1882	-0-	-158 B	-0-	42	1	1840	2	N	-0-					-0-
12	1779	N	1779	-0-	-0- B	-0-	47	1	1732	2	N	-0-					-0-
01	1147	N	1052	-0-	-95 B	-0-	14	1	1038	2	N	-0-					-0-
02	1764	N	386	-0-	-1378 B	-0-	8	1	378	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

10	9004	X	9004	-0-	-0- B	-0-	207	1	8797	2	N	-0-					-0-
11	9009	X	9009	-0-	-0- B	-0-	203	1	8806	2	N	-0-					-0-
12	8835	X	8496	-0-	-339 B	-0-	223	1	8273	2	N	-0-					-0-
01	9436	X	9436	-0-	-0- B	-0-	128	1	9308	2	N	-0-					-0-
02	8400	X	4078	-0-	-4322 B	-0-	80	1	3998	2	N	-0-					-0-
03	9300	X	NO RPT	-0-	-9300 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2480	X	2205	-0-	-275 B	-0-	51	1	2154	2	N	-0-			-0-
11	2400	X	2260	-0-	-140 B	-0-	51	1	2209	2	N	-0-			-0-
12	2480	X	2331	-0-	-149 B	-0-	61	1	2270	2	N	-0-			-0-
01	2418	X	1739	-0-	-679 B	-0-	24	1	1715	2	N	-0-			-0-
02	2100	N	1269	-0-	-831 B	-0-	25	1	1244	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

10	12555	X	12513	-0-	-42 B	-0-	288	1	12225	2	N	-0-			-0-
11	13122	X	13122	-0-	-0- B	-0-	295	1	12827	2	N	-0-			-0-
12	12555	X	12339	-0-	-216 B	-0-	324	1	12015	2	N	-0-			-0-
01	12555	X	12334	-0-	-221 B	-0-	167	1	12167	2	N	-0-			-0-
02	11340	X	7201	-0-	-4139 B	-0-	142	1	7059	2	N	-0-			-0-
03	12555	X	NO RPT	-0-	-12555 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

10	2402	N	2402	-0-	-0- B	-0-	482	1	1920	2	N	-0-			-0-
11	2607	N	2607	-0-	-0- B	-0-	546	1	2061	2	N	-0-			-0-
12	2504	N	2504	-0-	-0- B	-0-	497	1	2007	2	N	-0-			-0-
01	2487	N	2487	-0-	-0- B	-0-	520	1	1967	2	N	-0-			-0-
*02	1110	N	1110	-0-	-0- B	-0-	216	1	894	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

10	6603	X	5851	-0-	-752 B	-0-	204	1	5647	2	N	-0-			-0-
11	5970	X	4939	-0-	-1031 B	-0-	173	1	4766	2	N	-0-			-0-
12	6479	X	6067	-0-	-412 B	-0-	200	1	5867	2	N	-0-			-0-
01	6479	X	4233	-0-	-2246 B	-0-	153	1	4080	2	N	-0-			-0-
02	5852	X	3729	-0-	-2123 B	-0-	76	1	3653	2	N	-0-			-0-
03	5859	X	NO RPT	-0-	-5859 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

10	2170	N	2140	-0-	-30 B	-0-	430	1	1710	2	N	-0-			-0-
11	2100	N	1971	-0-	-129 B	-0-	413	1	1558	2	N	-0-			-0-
12	2077	N	2064	-0-	-13 B	-0-	410	1	1654	2	N	-0-			-0-
01	2169	N	2169	-0-	-0- B	-0-	453	1	1716	2	N	-0-			-0-
*02	2002	N	2002	-0-	-0- B	-0-	390	1	1612	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

10	6975	X	6824	-0-	-151 B	-0-	238	1	6586	2	N	-0-			-0-
11	6750	X	6092	-0-	-658 B	-0-	214	1	5878	2	N	-0-			-0-
12	6882	X	6317	-0-	-565 B	-0-	208	1	6109	2	N	-0-			-0-
01	6882	X	6397	-0-	-485 B	-0-	231	1	6166	2	N	-0-			-0-
02	6160	X	4206	-0-	-1954 B	-0-	86	1	4120	2	N	-0-			-0-
03	6820	X	NO RPT	-0-	-6820 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

10	4616	X	4616	-0-	-0- B	-0-	161	1	4455	2	N	-0-			-0-
11	4577	X	4577	-0-	-0- B	-0-	161	1	4416	2	N	-0-			-0-
12	4650	X	4474	-0-	-176 B	-0-	147	1	4327	2	N	-0-			-0-
01	5012	X	5012	-0-	-0- B	-0-	181	1	4831	2	N	-0-			-0-
02	4284	X	3424	-0-	-860 B	-0-	70	1	3354	2	N	-0-			-0-
03	4743	X	NO RPT	-0-	-4743 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0- B	-0-	258	1	1025	2	N	-0-					-0-
11	1227	N	1227	-0-	-0- B	-0-	257	1	970	2	N	-0-					-0-
12	1240	N	1175	-0-	-65 B	-0-	233	1	942	2	N	-0-					-0-
01	1271	N	857	-0-	-414 B	-0-	179	1	678	2	N	-0-					-0-
02	1148	N	612	-0-	-536 B	-0-	119	1	493	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

10	2511	X	1734	-0-	-777 B	-0-	348	1	1386	2	N	-0-					-0-
11	3085	X	3085	-0-	-0- B	-0-	646	1	2439	2	N	-0-					-0-
12	2449	X	1833	-0-	-616 B	-0-	364	1	1469	2	N	-0-					-0-
01	3283	X	3283	-0-	-0- B	-0-	686	1	2597	2	N	-0-					-0-
02	2268	X	2072	-0-	-196 B	-0-	404	1	1668	2	N	-0-					-0-
03	2511	X	NO RPT	-0-	-2511 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

10	3317	X	3015	-0-	-302 B	-0-	69	1	2946	2	N	-0-					-0-
11	3210	X	2970	-0-	-240 B	-0-	67	1	2903	2	N	-0-					-0-
12	3317	X	2982	-0-	-335 B	-0-	78	1	2904	2	N	-0-					-0-
01	3224	X	2888	-0-	-336 B	-0-	39	1	2849	2	N	-0-					-0-
02	2772	X	1333	-0-	-1439 B	-0-	26	1	1307	2	N	-0-					-0-
03	3069	X	NO RPT	-0-	-3069 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

10	4247	X	3846	-0-	-401 B	-0-	134	1	3712	2	N	-0-					-0-
11	4080	X	3641	-0-	-439 B	-0-	128	1	3513	2	N	-0-					-0-
12	4328	X	4328	-0-	-0- B	-0-	143	1	4185	2	N	-0-					-0-
01	4038	X	4038	-0-	-0- B	-0-	146	1	3892	2	N	-0-					-0-
02	3472	X	2341	-0-	-1131 B	-0-	48	1	2293	2	N	-0-					-0-
03	3844	X	NO RPT	-0-	-3844 B	-0-					N	NO RPT					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

10	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
11	360	N	207	-0-	-153 B	-0-	207	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
*02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

10	8914	X	8914	-0-	-0- B	-0-	205	1	8709	2	N	-0-					-0-
11	5820	X	4517	-0-	-1303 B	-0-	102	1	4415	2	N	-0-					-0-
12	6014	X	2738	-0-	-3276 B	-0-	72	1	2666	2	N	-0-					-0-
01	8866	X	2820	-0-	-6046 B	-0-	38	1	2782	2	N	-0-					-0-
02	8008	X	2306	-0-	-5702 B	-0-	45	1	2261	2	N	-0-					-0-
03	8866	X	NO RPT	-0-	-8866 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

10	6324	X	4811	-0-	-1513 B	-0-	168	1	4643	2	N	-0-					-0-
11	6120	X	4578	-0-	-1542 B	-0-	161	1	4417	2	N	-0-					-0-
12	6231	X	4409	-0-	-1822 B	-0-	145	1	4264	2	N	-0-					-0-
01	5673	X	4766	-0-	-907 B	-0-	172	1	4594	2	N	-0-					-0-
02	4564	X	3985	-0-	-579 B	-0-	81	1	3904	2	N	-0-					-0-
03	4805	X	NO RPT	-0-	-4805 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0- B	-0-	357	1	1157	2	N	-0-					-0-
11	1401	N	1401	-0-	-0- B	-0-	409	1	992	2	N	-0-					-0-
12	1674	N	1592	-0-	-82 B	-0-	346	1	1246	2	N	-0-					-0-
01	1519	N	1065	-0-	-454 B	-0-	592	1	473	2	N	-0-					-0-
02	1316	N	1124	-0-	-192 B	-0-	68	1	1056	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

10	14B2 EXT		-0-	-0-	-0- B	71					N	-0-					-0-
11	14B2 EXT		2	-0-	2 B	73	2	2			N	-0-					-0-
12	76	X	3	-0-	-73 B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

10	1891	N	1843	-0-	-48 B	-0-	64	1	1779	2	N	-0-					-0-
11	1800	N	1701	-0-	-99 B	-0-	60	1	1641	2	N	-0-					-0-
12	1860	N	1590	-0-	-270 B	-0-	52	1	1538	2	N	-0-					-0-
01	1829	N	1658	-0-	-171 B	-0-	60	1	1598	2	N	-0-					-0-
02	1596	N	1282	-0-	-314 B	-0-	26	1	1256	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

10	3844	X	3503	-0-	-341 B	-0-	122	1	3381	2	N	-0-					-0-
11	4145	X	4145	-0-	-0- B	-0-	145	1	4000	2	N	-0-					-0-
12	4502	X	4502	-0-	-0- B	-0-	148	1	4354	2	N	-0-					-0-
01	4618	X	4618	-0-	-0- B	-0-	167	1	4451	2	N	-0-					-0-
02	3864	X	2860	-0-	-1004 B	-0-	58	1	2802	2	N	-0-					-0-
03	4278	X	NO RPT	-0-	-4278 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

10	8432	X	7819	-0-	-613 B	-0-	272	1	7547	2	N	-0-					-0-
11	8160	X	7217	-0-	-943 B	-0-	253	1	6964	2	N	-0-					-0-
12	8432	X	5826	-0-	-2606 B	-0-	192	1	5634	2	N	-0-					-0-
01	7905	X	6531	-0-	-1374 B	-0-	236	1	6295	2	N	-0-					-0-
02	7056	X	4774	-0-	-2282 B	-0-	97	1	4677	2	N	-0-					-0-
03	7812	X	NO RPT	-0-	-7812 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

10	2170	N	1930	-0-	-240 B	-0-	1930	2			N	-0-					-0-
11	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
12	1705	N	1429	-0-	-276 B	-0-	1429	2			N	-0-					-0-
01	1922	N	1654	-0-	-268 B	-0-	1654	2			N	-0-					-0-
02	1652	N	941	-0-	-711 B	-0-	941	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

10	1395	N	1146	-0-	-249 B	-0-	40	1	1106	2	N	-0-					-0-
11	1320	N	1147	-0-	-173 B	-0-	40	1	1107	2	N	-0-					-0-
12	1395	N	1038	-0-	-357 B	-0-	34	1	1004	2	N	-0-					-0-
01	1147	N	997	-0-	-150 B	-0-	36	1	961	2	N	-0-					-0-
02	1064	N	882	-0-	-182 B	-0-	18	1	864	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0- B	-0-	18	1	57	2	N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	18	1	44	2	N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	10	1	37	2	N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	5	1	4	2	N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	3	1	53	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

10	3038	N	3038	-0-	-0- B	-0-	106	1	2932	2	N	-0-					-0-
11	2087	X	2087	-0-	-0- B	-0-	73	1	2014	2	N	-0-					-0-
12	2714	X	2714	-0-	-0- B	-0-	89	1	2625	2	N	-0-					-0-
01	1984	X	1749	-0-	-235 B	-0-	63	1	1686	2	N	-0-					-0-
*02	2069	X	2069	-0-	-0- B	-0-	42	1	2027	2	N	-0-					-0-
03	1984	X	NO RPT	-0-	-1984 B	-0-					N	NO RPT					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

10	5208	X	1822	-0-	-3386 B	-0-	63	1	1759	2	N	-0-					-0-
11	5040	X	916	-0-	-4124 B	-0-	32	1	884	2	N	-0-					-0-
12	5208	X	3896	-0-	-1312 B	-0-	128	1	3768	2	N	-0-					-0-
01	5407	X	5407	-0-	-0- B	-0-	195	1	5212	2	N	-0-					-0-
02	3444	X	3216	-0-	-228 B	-0-	65	1	3151	2	N	-0-					-0-
03	1829	X	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

10	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-
11	2130	N	2130	-0-	-0- B	-0-	2130	2			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	775	N	175	-0-	-600 B	-0-	175	2			N	-0-					-0-
02	700	N	135	-0-	-565 B	-0-	135	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

10	2635	X	2347	-0-	-288 B	-0-	82	1	2265	2	N	-0-					-0-
11	2859	X	2859	-0-	-0- B	-0-	100	1	2759	2	N	-0-					-0-
12	2604	X	2408	-0-	-196 B	-0-	79	1	2329	2	N	-0-					-0-
01	2569	X	2569	-0-	-0- B	-0-	93	1	2476	2	N	-0-					-0-
02	2660	N	1427	-0-	-1233 B	-0-	29	1	1398	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

10	5549	X	3827	-0-	-1722 B	-0-	133	1	3694	2	N	-0-					-0-
11	5370	X	3419	-0-	-1951 B	-0-	120	1	3299	2	N	-0-					-0-
12	4991	X	3219	-0-	-1772 B	-0-	106	1	3113	2	N	-0-					-0-
01	4123	X	3334	-0-	-789 B	-0-	120	1	3214	2	N	-0-					-0-
*02	5239	X	5239	-0-	-0- B	-0-	107	1	5132	2	N	-0-					-0-
03	3813	X	NO RPT	-0-	-3813 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	762	-0-	-44 B	-0-	153	1	609	2	N	-0-					-0-
11	780	N	726	-0-	-54 B	-0-	152	1	574	2	N	-0-					-0-
12	775	N	708	-0-	-67 B	-0-	141	1	567	2	N	-0-					-0-
01	775	N	750	-0-	-25 B	-0-	157	1	593	2	N	-0-					-0-
*02	1032	N	1032	-0-	-0- B	-0-	201	1	831	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

10	4867	X	3159	-0-	-1708 B	-0-	110	1	3049	2	N	-0-					-0-
11	3960	X	3018	-0-	-942 B	-0-	106	1	2912	2	N	-0-					-0-
12	3999	X	3347	-0-	-652 B	-0-	110	1	3237	2	N	-0-					-0-
01	3689	X	3400	-0-	-289 B	-0-	123	1	3277	2	N	-0-					-0-
02	2912	X	2077	-0-	-835 B	-0-	42	1	2035	2	N	-0-					-0-
03	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

10	19685	X	16125	-0-	-3560 B	-0-	371	1	15754	2	N	-0-					-0-
11	19050	X	16848	-0-	-2202 B	-0-	379	1	16469	2	N	-0-					-0-
12	19685	X	15931	-0-	-3754 B	-0-	419	1	15512	2	N	-0-					-0-
01	18445	X	16869	-0-	-1576 B	-0-	228	1	16641	2	N	-0-					-0-
02	15848	X	8927	-0-	-6921 B	-0-	175	1	8752	2	N	-0-					-0-
03	17422	X	NO RPT	-0-	-17422 B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

10	3193	X	2803	-0-	-390 B	-0-	98	1	2705	2	N	-0-					-0-
11	2970	X	2848	-0-	-122 B	-0-	100	1	2748	2	N	-0-					-0-
12	2914	X	2889	-0-	-25 B	-0-	95	1	2794	2	N	-0-					-0-
01	2914	X	2792	-0-	-122 B	-0-	101	1	2691	2	N	-0-					-0-
02	2660	X	1759	-0-	-901 B	-0-	36	1	1723	2	N	-0-					-0-
03	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

10	1736	N	1692	-0-	-44 B	-0-	39	1	1653	2	N	-0-					-0-
11	1530	N	1506	-0-	-24 B	-0-	34	1	1472	2	N	-0-					-0-
12	1240	N	1120	-0-	-120 B	-0-	29	1	1091	2	N	-0-					-0-
01	1705	N	1449	-0-	-256 B	-0-	20	1	1429	2	N	-0-					-0-
02	1400	N	1187	-0-	-213 B	-0-	23	1	1164	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

10	2055	N	2055	-0-	-0- B	-0-	72	1	1983	2	N	-0-					-0-
11	2446	N	2446	-0-	-0- B	-0-	86	1	2360	2	N	-0-					-0-
12	2367	N	2367	-0-	-0- B	-0-	78	1	2289	2	N	-0-					-0-
01	2096	N	2096	-0-	-0- B	-0-	76	1	2020	2	N	-0-					-0-
02	2296	N	1295	-0-	-1001 B	-0-	26	1	1269	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

10	5208	X	4581	-0-	-627 B	-0-	105	1	4476	2	N	-0-					-0-
11	4800	X	4734	-0-	-66 B	-0-	106	1	4628	2	N	-0-					-0-
12	4991	X	4520	-0-	-471 B	-0-	119	1	4401	2	N	-0-					-0-
01	4991	X	4771	-0-	-220 B	-0-	65	1	4706	2	N	-0-					-0-
02	4508	X	3363	-0-	-1145 B	-0-	66	1	3297	2	N	-0-					-0-
03	4898	X	NO RPT	-0-	-4898 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3447	X	3447	-0-	-0- B	-0-	120	1	3327	2	N	-0-					-0-
11	2520	X	2474	-0-	-46 B	-0-	87	1	2387	2	N	-0-					-0-
12	2604	X	2300	-0-	-304 B	-0-	76	1	2224	2	N	-0-					-0-
01	2604	X	1694	-0-	-910 B	-0-	61	1	1633	2	N	-0-					-0-
02	2352	X	1070	-0-	-1282 B	-0-	22	1	1048	2	N	-0-					-0-
03	2604	X	NO RPT	-0-	-2604 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0- B	-0-	56	1	1545	2	N	-0-					-0-
11	1435	N	1435	-0-	-0- B	-0-	50	1	1385	2	N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	44	1	1299	2	N	-0-					-0-
01	1612	N	1463	-0-	-149 B	-0-	53	1	1410	2	N	-0-					-0-
*02	1601	N	1601	-0-	-0- B	-0-	33	1	1568	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5807	X	5807	-0-	-0- B	-0-	202	1	5605	2	N	-0-					-0-
11	5979	X	5979	-0-	-0- B	-0-	210	1	5769	2	N	-0-					-0-
12	5911	X	5911	-0-	-0- B	-0-	195	1	5716	2	N	-0-					-0-
01	6535	X	6535	-0-	-0- B	-0-	236	1	6299	2	N	-0-					-0-
*02	7044	X	7044	-0-	-0- B	-0-	143	1	6901	2	N	-0-					-0-
03	4123	X	NO RPT	-0-	-4123 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	6752	-0-	-4563 B	-0-	155	1	6597	2	N	-0-					-0-
11	10950	X	10130	-0-	-820 B	-0-	228	1	9902	2	N	-0-					-0-
12	10571	X	10102	-0-	-469 B	-0-	266	1	9836	2	N	-0-					-0-
01	9059	X	9059	-0-	-0- B	-0-	123	1	8936	2	N	-0-					-0-
02	9464	X	4791	-0-	-4673 B	-0-	94	1	4697	2	N	-0-					-0-
03	10478	X	NO RPT	-0-	-10478 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	4652	-0-	-2540 B	-0-	162	1	4490	2	N	-0-					-0-
11	5820	X	4808	-0-	-1012 B	-0-	169	1	4639	2	N	-0-					-0-
12	6014	X	5774	-0-	-240 B	-0-	190	1	5584	2	N	-0-					-0-
01	5642	X	5134	-0-	-508 B	-0-	185	1	4949	2	N	-0-					-0-
02	4984	X	3002	-0-	-1982 B	-0-	61	1	2941	2	N	-0-					-0-
03	4960	X	NO RPT	-0-	-4960 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	986	N	986	-0-	-0- B	-0-	60	1	926	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4179	-0-	-2052 B	-0-	96	1	4083	2	N	-0-					-0-
11	5490	X	5290	-0-	-200 B	-0-	119	1	5171	2	N	-0-					-0-
12	5673	X	3301	-0-	-2372 B	-0-	87	1	3214	2	N	-0-					-0-
01	5673	X	4226	-0-	-1447 B	-0-	57	1	4169	2	N	-0-					-0-
02	4928	X	1263	-0-	-3665 B	-0-	25	1	1238	2	N	-0-					-0-
03	5456	X	NO RPT	-0-	-5456 B	-0-					N	NO RPT					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

10	18755	X	18273	-0-	-482 B	-0-	637	1	17636	2	N	-0-					-0-
11	18160	X	18160	-0-	-0- B	-0-	637	1	17523	2	N	-0-					-0-
12	18755	X	13096	-0-	-5659 B	-0-	432	1	12664	2	N	-0-					-0-
01	18755	X	17190	-0-	-1565 B	-0-	621	1	16569	2	N	-0-					-0-
02	16940	X	9902	-0-	-7038 B	-0-	201	1	9701	2	N	-0-					-0-
03	18755	X	NO RPT	-0-	-18755 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

10	11031	X	11031	-0-	-0- B	-0-	11031	2			N	-0-					-0-
11	10965	X	10965	-0-	-0- B	-0-	10965	2			N	-0-					-0-
12	13821	X	13821	-0-	-0- B	-0-	13821	2			N	-0-					-0-
01	14576	X	14576	-0-	-0- B	-0-	14576	2			N	-0-					-0-
02	10248	X	7799	-0-	-2449 B	-0-	7799	2			N	-0-					-0-
03	11346	X	NO RPT	-0-	-11346 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

10	8680	X	4424	-0-	-4256 B	-0-	102	1	4322	2	N	-0-					-0-
11	6150	X	4947	-0-	-1203 B	-0-	111	1	4836	2	N	-0-					-0-
12	4619	X	3315	-0-	-1304 B	-0-	87	1	3228	2	N	-0-					-0-
01	6889	X	6889	-0-	-0- B	-0-	93	1	6796	2	N	-0-					-0-
*02	5915	X	5915	-0-	-0- B	-0-	116	1	5799	2	N	-0-					-0-
03	5115	X	NO RPT	-0-	-5115 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

10	3162	X	-0-	-0-	-3162 B	-0-					N	-0-					-0-
11	1440	X	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	1488	X	-0-	-0-	-1488 B	-0-					N	-0-					-0-
01	1118	X	1118	-0-	-0- B	-0-	15	1	1103	2	N	-0-					-0-
*02	767	X	767	-0-	-0- B	-0-	15	1	752	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

10	4611	X	4611	-0-	-0- B	-0-	161	1	4450	2	N	-0-					-0-
11	4484	X	4484	-0-	-0- B	-0-	157	1	4327	2	N	-0-					-0-
12	3625	X	3625	-0-	-0- B	-0-	119	1	3506	2	N	-0-					-0-
01	4923	X	4923	-0-	-0- B	-0-	178	1	4745	2	N	-0-					-0-
*02	3117	X	3117	-0-	-0- B	-0-	63	1	3054	2	N	-0-					-0-
03	62	X	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15066 X	9540	-0-	-5526 B	-0-	219	1	9321	2	N	-0-			-0-
11	11940 X	8739	-0-	-3201 B	-0-	197	1	8542	2	N	-0-			-0-
12	12338 X	8869	-0-	-3469 B	-0-	233	1	8636	2	N	-0-			-0-
01	12068 X	12068	-0-	-0- B	-0-	163	1	11905	2	N	-0-			-0-
02	10276 X	4337	-0-	-5939 B	-0-	85	1	4252	2	N	-0-			-0-
03	9548 X	NO RPT	-0-	-9548 B	-0-					N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

10	DLQ G-10	2521	-0-	2521 B	6780	439	1	2082	3	Y	-0-			-0-
11	DLQ G-10	2650	-0-	2650 B	9430	797	1	1853	3	Y	-0-			-0-
12	DLQ G-10	1938	-0-	1938 B	11368	391	1	1547	3	Y	-0-			-0-
01	DLQ G-10	2301	-0-	2301 B	13669	451	1	1850	3	Y	-0-			-0-
02	14652 X	983	-0-	-13669 B	-0-	177	1	806	3	Y	-0-			-0-
*03	1972 N	1972	-0-	-0- B	-0-	430	1	1542	3	Y	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

10	DLQ G-10	5418	-0-	5418 B	13960	944	1	4474	3	Y	-0-			-0-
11	DLQ G-10	3403	-0-	3403 B	17363	1023	1	2380	3	Y	-0-			-0-
12	DLQ G-10	2126	-0-	2126 B	19489	429	1	1697	3	Y	-0-			-0-
01	DLQ G-10	5287	-0-	5287 B	24776	1036	1	4251	3	Y	-0-			-0-
02	27124 X	2348	-0-	-24776 B	-0-	423	1	1925	3	Y	-0-			-0-
03	5301 X	2683	-0-	-2618 B	-0-	585	1	2097	3	Y	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

10	DLQ G-10	2354	-0-	2354 B	6556	410	1	1944	3	Y	-0-			-0-
11	DLQ G-10	2484	-0-	2484 B	9040	747	1	1737	3	Y	-0-			-0-
12	DLQ G-10	2386	-0-	2386 B	11426	482	1	1904	3	Y	-0-			-0-
01	DLQ G-10	2329	-0-	2329 B	13755	456	1	1873	3	Y	-0-			-0-
02	15550 X	1795	-0-	-13755 B	-0-	324	1	1471	3	Y	-0-			-0-
*03	2615 N	2615	-0-	-0- B	-0-	571	1	2045	3	Y	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

10	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-0-			Y	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

10	0 N	-0-	-0-	-0-	-0-			N	-0-			42
11	0 N	-0-	-0-	-0-	-0-			N	-0-			42
12	0 N	-0-	-0-	-0-	-0-			N	-0-			42
01	0 N	-0-	-0-	-0-	-0-			N	-0-			42
02	0 N	-0-	-0-	-0-	-0-			N	-0-			42
03	0 N	-0-	-0-	-0-	-0-			N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

10	14B2	EXT		86	-0-	86	97	86	2		N	-0-					-0-
11	14B2	EXT		41	-0-	41	138	41	2		N	-0-					-0-
12	14B2	EXT		18	-0-	18	156	18	2		N	-0-					-0-
01	14B	DENY	NO RPT		-0-	-0-	156				N	NO RPT					-0-
02	14B	DENY	NO RPT		-0-	-0-	156				N	NO RPT					-0-
03	14B	DENY	NO RPT		-0-	-0-	156				N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

10	18631	4385	-0-	-14246	62757	631	1	3754	2	N	-0-			-0-
11	18030	9979	-0-	-8051	54706	769	1	9210	2	N	-0-			-0-
12	18631	11744	-0-	-6887	47819	733	1	11011	2	N	-0-			-0-
01	18631	10433	-0-	-8198	39621	662	1	9771	2	N	-0-			-0-
*02	49056	9435	-0-	-39621	-0-	662	1	8773	2	N	-0-			-0-
03	10664	10253	-0-	-411	-0-	910	1	9343	2	N	-0-			-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

10	62 #	19	-0-	-43 B	-376	19	2	Y	-0-			-0-
11	30 #	131	-0-	101 B	-275	131	2	Y	-0-			-0-
12	31 #	99	-0-	68 B	-207	99	2	Y	-0-			-0-
01	31 #	78	-0-	47 B	-160	78	2	Y	-0-			-0-
02	112 #	51	-0-	-61 B	-221	51	2	Y	-0-			-0-
03/01 BALANCING DATE STATUS ->		-178	CANCELLED UNDERAGE ->		-43							
03	124 #	69	-0-	-55 B	-233	69	2	Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

10	T. A.	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

10	68 N	68	-0-	-0-	-0-	68	2	N	-0-			33
11	68 N	68	-0-	-0-	-0-	68	2	N	-0-			33
12	68 N	68	-0-	-0-	-0-	68	2	N	-0-			33
01	65 N	65	-0-	-0-	-0-	65	2	N	-0-			33
*02	65 N	65	-0-	-0-	-0-	65	2	N	-0-			33
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	66 N	66	-0-	-0-	-0-	66	2		N	-0-			46
11	66 N	66	-0-	-0-	-0-	66	2		N	-0-			46
12	66 N	66	-0-	-0-	-0-	66	2		N	-0-			46
01	65 N	65	-0-	-0-	-0-	65	1		N	-0-			46
*02	65 N	65	-0-	-0-	-0-	65	1		N	-0-			46
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			187
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592				N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072 N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	862 N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	886 N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	1085 N	740	-0-	-345	-0-	740	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

10	919 N	919	-0-	-0-	-0-	919	2			N	-0-					42
11	1050 N	-0-	-0-	-1050	-0-					N	-0-					42
12	961 N	-0-	-0-	-961	-0-					N	-0-					42
01	930 N	-0-	-0-	-930	-0-					N	-0-					42
02	0 N	-0-	-0-	-0-	-0-					N	-0-					42
03	0 N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/20/2020

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555

HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

10	4867 #	799	-0-	-4068	-0-	799	2	N	-0-			-0-
11	4710 #	2981	-0-	-1729	-0-	2981	2	N	-0-			-0-
12	4456 R	4456	-0-	-0-	-0-	4456	2	N	-0-			-0-
01	3906 #	3449	-0-	-457	-0-	3449	2	N	-0-			-0-
02	3528 #	2694	-0-	-834	-0-	2694	2	N	-0-			-0-
03	806 #	NO RPT	-0-	-806	-0-			N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	21	1	289	2	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	20	1	288	2	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	20	1	262	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	19	1	211	2	N	-0-					-0-
03	279	N	76	-0-	-203	-0-	7	1	69	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	267	-0-	-105	-0-	18	1	249	2	N	-0-					-0-
11	360	N	298	-0-	-62	-0-	19	1	279	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
01	279	N	176	-0-	-103	-0-	14	1	162	2	N	-0-					-0-
02	280	N	152	-0-	-128	-0-	12	1	140	2	N	-0-					-0-
03	372	N	73	-0-	-299	-0-	6	1	67	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519 N	1092	-0-	-427 B	-0-	75	1	1017	2	N	-0-			-0-
11	1041 N	1041	-0-	-0- B	-0-	68	1	973	2	N	-0-			-0-
12	1119 N	1119	-0-	-0- B	-0-	81	1	1038	2	N	-0-			-0-
01	1279 N	1279	-0-	-0- B	-0-	104	1	1175	2	N	-0-			-0-
02	980 N	942	-0-	-38 B	-0-	76	1	866	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	1572 N	1572	-0-	-0- B	-0-	138	1	1434	2	N	-0-			-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

10	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 N	295	-0-	-232	-0-	20	1	275	2	N	-0-					-0-
11	779 N	779	-0-	-0-	-0-	50	1	729	2	N	-0-					-0-
12	1209 N	1096	-0-	-113	-0-	79	1	1017	2	N	-0-					-0-
01	1004 N	1004	-0-	-0-	-0-	81	1	923	2	N	-0-					-0-
02	873 N	873	-0-	-0-	-0-	71	1	802	2	N	-0-					-0-
*03	1219 N	1219	-0-	-0-	-0-	107	1	1112	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) //CONT.// 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		267	-0-	267	853	18 6	1 9	243	2	Y	5	5	1			2
11	DLQ G-10		315	-0-	315	1168	20 3	1 9	292	2	Y	3	4	1			1
12	DLQ G-10		320	-0-	320	1488	23 6	1 9	291	2	Y	5	4	1			2
01	DLQ G-10		478	-0-	478	1966	39 3	1 9	436	2	Y	3	3	1			2
02	2205	N	239	-0-	-1966	-0-	19 1	1 9	219	2	Y	1					3
03	310	N	104	-0-	-206	-0-	9 1	1 9	94	2	Y	1	2	1			2

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					47
12	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					47
01	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					47
02	280	N	142	-0-	-138	-0-	11	1	131	2	N	-0-					47
03	217	N	88	-0-	-129	-0-	8	1	80	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

10	4680 X	4680	-0-	-0-	-0-	240	1	4440	2	N	-0-					273
11	4980 X	4567	-0-	-413	-0-	237	1	4311	2	N	17					290
						19	9									
12	5146 X	4687	-0-	-459	-0-	231	1	4390	2	N	60					350
						66	9									
01	5146 X	1534	-0-	-3612	-0-	165	1	1367	2	N	2					352
						2	9									
02	4256 X	1723	-0-	-2533	-0-	98	1	1625	2	N	-0-					352
03	4712 X	2997	-0-	-1715	-0-	194	1	2802	2	N	1					353
						1	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

10	4216 X	-0-	-0-	-4216	-0-					N	-0-					9
11	4080 X	-0-	-0-	-4080	-0-					N	-0-					9
12	4216 X	-0-	-0-	-4216	-0-					N	-0-					9
01	0 X	-0-	-0-	-0-	-0-					N	-0-					9
02	0 X	-0-	-0-	-0-	-0-					N	-0-					9
03	0 X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	832	-0-	832	2638	57	1	769	2	Y	5	5	1			2
						6	9									
11	DLQ G-10	891	-0-	891	3529	58	1	830	2	Y	3	4	1			1
						3	9									
12	DLQ G-10	1003	-0-	1003	4532	72	1	925	2	Y	5	4	1			2
						6	9									
01	DLQ G-10	1096	-0-	1096	5628	89	1	1004	2	Y	3	3	1			2
						3	9									
02	2800 N	731	-0-	-2069	3559	59	1	670	2	Y	2					4
						2	9									
*03	3100 N	1031	-0-	-2069	1490	90	1	938	2	Y	3	6	1			1
						3	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

10	DLQ G-10	1421	-0-	1421	3478	96	1	1296	2	Y	26	22	1			9
						29	9									
11	DLQ G-10	1493	-0-	1493	4971	96	1	1379	2	Y	16	19	1			6
						18	9									
12	DLQ G-10	1470	-0-	1470	6441	104	1	1344	2	Y	20	18	1			8
						22	9									
01	DLQ G-10	658	-0-	658	7099	52	1	587	2	Y	17	15	1			10
						19	9									
02	2800 N	1153	-0-	-1647	5452	92	1	1051	2	Y	9					19
						10	9									
*03	3100 N	1469	-0-	-1631	3821	127	1	1324	2	Y	16	28	1			7
						18	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	306	-0-	306	807	21	1	279	2	Y	5	5	1			2
						6	9									
11	DLQ G-10	311	-0-	311	1118	20	1	288	2	Y	3	4	1			1
						3	9									
12	DLQ G-10	314	-0-	314	1432	22	1	286	2	Y	5	4	1			2
						6	9									
01	DLQ G-10	319	-0-	319	1751	26	1	290	2	Y	3	3	1			2
						3	9									
02	2037 N	286	-0-	-1751	-0-	23	1	261	2	Y	2					4
						2	9									
*03	326 N	326	-0-	-0-	-0-	28	1	295	2	Y	3	6	1			1
						3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

10	DLQ G-10	5978	-0-	5978	16994	408	1	5508	2	Y	56	48	1			14
						62	9									
11	DLQ G-10	7215	-0-	7215	24209	459	1	6621	2	Y	123	115	1			22
						135	9									
12	DLQ G-10	6457	-0-	6457	30666	456	1	5869	2	Y	120	111	1			31
						132	9									
01	DLQ G-10	6726	-0-	6726	37392	532	1	6026	2	Y	153	123	1			61
						168	9									
02	42025 X	4633	-0-	-37392	-0-	368	1	4188	2	Y	70					131
						77	9									
03	7471 X	7421	-0-	-50	-0-	637	1	6617	2	Y	152	240	1			43
						167	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

10	DLQ G-10	1380	-0-	1380	2743	95	1	1281	2	Y	4	48	1			19
						4	9									
11	DLQ G-10	1496	-0-	1496	4239	97	1	1395	2	Y	4	7	1			16
						4	9									
12	DLQ G-10	1743	-0-	1743	5982	125	1	1609	2	Y	8	7	1			17
						9	9									
01	DLQ G-10	1958	-0-	1958	7940	158	1	1793	2	Y	6	6	1			17
						7	9									
02	2800 N	1144	-0-	-1656	6284	92	1	1048	2	Y	4					21
						4	9									
*03	3100 N	1492	-0-	-1608	4676	131	1	1357	2	Y	4	11	1			14
						4	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1276 N	1276	-0-	-0-	-0-	494	1	782	2	N	-0-					72
11	2489 N	2489	-0-	-0-	-0-	468	1	2021	2	N	-0-					72
12	2252 N	2252	-0-	-0-	-0-	260	1	1992	2	N	-0-					72
01	1509 N	1509	-0-	-0-	-0-	390	1	1119	2	N	-0-					72
02	1904 N	297	-0-	-1607	-0-	208	1	89	2	N	-0-					72
*03	2257 N	2257	-0-	-0-	-0-	546	1	1711	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

10	DLQ G-10	271	-0-	271	757	19	1	252	2	Y	-0-					-0-
11	DLQ G-10	298	-0-	298	1055	19	1	279	2	Y	-0-					-0-
12	DLQ G-10	277	-0-	277	1332	20	1	257	2	Y	-0-					-0-
01	DLQ G-10	248	-0-	248	1580	20	1	228	2	Y	-0-					-0-
02	1776 N	196	-0-	-1580	-0-	16	1	180	2	Y	-0-					-0-
03	279 N	247	-0-	-32	-0-	22	1	225	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

10	DLQ G-10	2427	-0-	2427	7080	163	1	2201	2	Y	57	43	1			17
						63	9									
11	DLQ G-10	2339	-0-	2339	9419	150	1	2164	2	Y	23	30	1			10
						25	9									
12	DLQ G-10	2257	-0-	2257	11676	160	1	2063	2	Y	31	28	1			13
						34	9									
01	DLQ G-10	2362	-0-	2362	14038	189	1	2138	2	Y	32	27	1			18
						35	9									
02	2800 N	1276	-0-	-1524	12514	100	1	1137	2	Y	35					53
						39	9									
*03	3100 N	2495	-0-	-605	11909	215	1	2233	2	Y	43	77	1			19
						47	9									

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

10	33697 #	27349	-0-	-6348	-0-	515	1	26428	2	Y	369	463	1			62
						406	9									
11	31200 #	25328	-0-	-5872	-0-	499	1	24512	2	Y	288	157	1			193
						317	9									
12	30597 #	24810	-0-	-5787	-0-	514	1	23987	2	Y	281	319	1			155
						309	9									
01	30070 #	23832	-0-	-6238	-0-	379	1	23138	2	Y	286	307	1			134
						315	9									
02	23072	13281	-0-	-9791	-0-	221	1	12774	2	Y	260	154	1			240
						286	9									
03	25544	20390	-0-	-5154	-0-	209	1	19872	2	Y	281	310	1			211
						309	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					50
12	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					50
01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					50
02	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	#	6766	-0-	-333	-0-	36	1	6730	2	N	-0-					198
11	6870	#	6106	-0-	-764	-0-	35	1	6071	2	N	-0-					198
12	7037	#	6417	-0-	-620	-0-	207	1	6210	2	N	-0-					198
01	6851	#	6673	-0-	-178	-0-	227	1	6416	2	N	27	180	1			45
							30	9									
02	6132	#	4960	-0-	-1172	-0-	642	1	4318	2	N	-0-					45
*03	6834	R	6834	-0-	-0-	-0-	179	1	6655	2	N	-0-					45

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	201	1	915	2	N	-0-					-0-
11	990	N	880	-0-	-110	-0-	158	1	722	2	N	-0-					-0-
12	1054	N	1021	-0-	-33	-0-	121	1	900	2	N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	180	1	848	2	N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	151	1	849	2	N	-0-					-0-
*03	1191	N	1191	-0-	-0-	-0-	187	1	1004	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15795	X	15795	-0-	-0-	-0-	15715	2	80	9	N	73					193
11	14317	X	14317	-0-	-0-	-0-	14181	2	136	9	N	124	179	1			138
12	14125	X	14125	-0-	-0-	-0-	14035	2	90	9	N	82	177	1			43
01	14149	X	14149	-0-	-0-	-0-	14035	2	114	9	N	104					147
02	12070	X	12070	-0-	-0-	-0-	11976	2	94	9	N	85					232
03	14787	X	12568	-0-	-2219	-0-	12444	2	124	9	N	113	179	1			166

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	997	-0-	-181	-0-	179	1	818	2	N	-0-					-0-
11	1110	N	808	-0-	-302	-0-	145	1	663	2	N	-0-					-0-
12	1085	N	896	-0-	-189	-0-	107	1	789	2	N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	178	1	840	2	N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	145	1	820	2	N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	171	1	915	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	7669	-0-	-3739	-0-	7621	2	48	9	N	44					78
11	9270	X	8400	-0-	-870	-0-	8350	2	50	9	N	45					123
12	10592	X	10592	-0-	-0-	-0-	90	1	10439	2	N	57					180
							63	9									
01	11295	X	11295	-0-	-0-	-0-	310	1	10968	2	N	15					195
							17	9									
02	9648	X	9648	-0-	-0-	-0-	260	1	9363	2	N	23	183	1			35
							25	9									
03	10602	X	9478	-0-	-1124	-0-	310	1	9129	2	N	35					70
							39	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3342	-0-	-99	-0-	63	1	3224	2	Y	50	59	1			5
							55	9									
11	3030	X	3030	-0-	-0-	-0-	60	1	2927	2	Y	39	21	1			23
							43	9									
12	3379	X	2600	-0-	-779	-0-	54	1	2506	2	Y	36	41	1			18
							40	9									
01	11679	X	11679	-0-	-0-	-0-	187	1	11431	2	Y	55	52	1			21
							61	9									
02	9529	X	9529	-0-	-0-	-0-	161	1	9322	2	Y	42	26	1			37
							46	9									
*03	10002	X	10002	-0-	-0-	-0-	104	1	9842	2	Y	51	54	1			34
							56	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

10	3167 X	3167	-0-	-0-	-0-	201	1	2966	2	N	-0-			47
11	3455 X	3455	-0-	-0-	-0-	220	1	3235	2	N	-0-			47
12	3192 X	3192	-0-	-0-	-0-	210	1	2982	2	N	-0-			47
01	3417 X	3417	-0-	-0-	-0-	214	1	3203	2	N	-0-			47
02	3108 X	2231	-0-	-877	-0-	128	1	2103	2	N	-0-			47
*03	3722 X	3722	-0-	-0-	-0-	280	1	3442	2	N	-0-			47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

10	8432 X	6839	-0-	-1593	-0-	36	1	6803	2	N	-0-			48
11	7350 X	6619	-0-	-731	-0-	38	1	6581	2	N	-0-			48
12	7595 X	6346	-0-	-1249	-0-	204	1	6142	2	N	-0-			48
01	7254 X	6751	-0-	-503	-0-	230	1	6521	2	N	-0-			48
02	9339 X	9339	-0-	-0-	-0-	972	1	8367	2	N	-0-			48
03	6851 X	6809	-0-	-42	-0-	25	1	6784	2	N	-0-			48

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

10	918 N	918	-0-	-0- B	-0-	47	1	871	2	N	-0-			-0-
11	81 N	81	-0-	-0- B	-0-	4	1	77	2	N	-0-			-0-
12	248 N	56	-0-	-192 B	-0-	3	1	53	2	N	-0-			-0-
01	248 N	68	-0-	-180 B	-0-	4	1	64	2	N	-0-			-0-
02	743 N	743	-0-	-0- B	-0-	84	1	659	2	N	-0-			-0-
*03	144 N	144	-0-	-0- B	-0-	8	1	136	2	N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

10	2201 N	1881	-0-	-320 B	-0-	96	1	1785	2	N	-0-			-0-
11	2130 N	1997	-0-	-133 B	-0-	104	1	1893	2	N	-0-			-0-
12	2170 N	2153	-0-	-17 B	-0-	111	1	2042	2	N	-0-			-0-
01	2104 N	2104	-0-	-0- B	-0-	115	1	1989	2	N	-0-			-0-
02	1876 N	760	-0-	-1116 B	-0-	85	1	675	2	N	-0-			-0-
*03	2203 N	2203	-0-	-0- B	-0-	110	1	2093	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

10	304 N	304	-0-	-0-	-0-	2	1	302	2	N	-0-			2
11	288 N	288	-0-	-0-	-0-	2	1	286	2	N	-0-			2
12	304 N	304	-0-	-0-	-0-	10	1	294	2	N	-0-			2
01	309 N	309	-0-	-0-	-0-	10	1	299	2	N	-0-			2
02	250 N	250	-0-	-0-	-0-	26	1	224	2	N	-0-			2
*03	317 N	317	-0-	-0-	-0-	1	1	316	2	N	-0-			2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

10	1369 N	1369	-0-	-0-	-0-	70	1	1299	2	N	-0-			2
11	1500 N	1219	-0-	-281	-0-	63	1	1156	2	N	-0-			2
12	1594 N	1594	-0-	-0-	-0-	79	1	1515	2	N	-0-			2
01	1364 N	1350	-0-	-14	-0-	145	1	1202	2	N	3			5
						3	9							
02	1178 N	1178	-0-	-0-	-0-	67	1	1111	2	N	-0-			5
03	1581 N	1481	-0-	-100	-0-	96	1	1384	2	N	1			6
						1	9							

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

10	744 N	635	-0-	-109	-0-	3	1	632	2	N	-0-			-0-
11	1480 N	1480	-0-	-0-	-0-	9	1	1471	2	N	-0-			-0-
12	775 N	730	-0-	-45	-0-	23	1	707	2	N	-0-			-0-
01	620 N	533	-0-	-87	-0-	18	1	515	2	N	-0-			-0-
02	1372 N	448	-0-	-924	-0-	47	1	401	2	N	-0-			-0-
03	744 N	445	-0-	-299	-0-	2	1	443	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

10	7533 X	-0-	-0-	-7533	-0-					N	-0-			-0-
11	7290 X	-0-	-0-	-7290	-0-					N	-0-			-0-
12	7533 X	-0-	-0-	-7533	-0-					N	-0-			-0-
01	7533 X	-0-	-0-	-7533	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953 X	1210	-0-	-743	-0-	7	1	1203	2	N	-0-			70
11	1740 X	867	-0-	-873	-0-	5	1	862	2	N	-0-			70
12	1674 X	1079	-0-	-595	-0-	35	1	1044	2	N	-0-			70
01	1488 X	1054	-0-	-434	-0-	36	1	1018	2	N	-0-			70
02	812 N	686	-0-	-126	-0-	71	1	615	2	N	-0-			70
03	1085 N	498	-0-	-587	-0-	2	1	496	2	N	-0-			70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

10	5580 X	5233	-0-	-347	-0-	28	1	5205	2	N	-0-			69
11	5400 X	4954	-0-	-446	-0-	29	1	4925	2	N	-0-			69
12	5580 X	4566	-0-	-1014	-0-	147	1	4419	2	N	-0-			69
01	5363 X	4862	-0-	-501	-0-	166	1	4696	2	N	-0-			69
02	4844 X	4152	-0-	-692	-0-	557	1	3595	2	N	-0-			69
03	5239 X	4688	-0-	-551	-0-	171	1	4517	2	N	-0-			69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

10	9393 X	9070	-0-	-323	-0-	575	1	8495	2	N	-0-			2
11	8880 X	8389	-0-	-491	-0-	534	1	7855	2	N	-0-			2
12	9176 X	8795	-0-	-381	-0-	580	1	8215	2	N	-0-			2
01	9176 X	8762	-0-	-414	-0-	550	1	8212	2	N	-0-			2
02	8232 X	7037	-0-	-1195	-0-	402	1	6635	2	N	-0-			2
*03	9523 X	9523	-0-	-0-	-0-	716	1	8807	2	N	-0-			2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

10	10819 X	9979	-0-	-840	-0-	632	1	9347	2	N	-0-			-0-
11	10440 X	9121	-0-	-1319	-0-	580	1	8541	2	N	-0-			-0-
12	10757 X	9694	-0-	-1063	-0-	639	1	9055	2	N	-0-			-0-
01	10261 X	9280	-0-	-981	-0-	582	1	8698	2	N	-0-			-0-
02	9072 X	5325	-0-	-3747	-0-	304	1	5021	2	N	-0-			-0-
03	9982 X	942	-0-	-9040	-0-	71	1	871	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

10	868 N	802	-0-	-66	-0-	51	1	751	2	N	-0-			-0-
11	840 N	705	-0-	-135	-0-	45	1	660	2	N	-0-			-0-
12	837 N	755	-0-	-82	-0-	50	1	705	2	N	-0-			-0-
01	806 N	682	-0-	-124	-0-	43	1	639	2	N	-0-			-0-
02	672 N	474	-0-	-198	-0-	27	1	447	2	N	-0-			-0-
03	744 N	619	-0-	-125	-0-	47	1	572	2	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	706 N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	744 N	662	-0-	-82	-0-	662	2			N	-0-					-0-
01	527 N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	672 N	-0-	-0-	-672	-0-					N	-0-					-0-
03	651 N	-0-	-0-	-651	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

10	DLQ G-10	373	-0-	373	1096	26	1	347	2	Y	-0-					-0-
11	DLQ G-10	365	-0-	365	1461	24	1	341	2	Y	-0-					-0-
12	DLQ G-10	380	-0-	380	1841	28	1	352	2	Y	-0-					-0-
01	DLQ G-10	394	-0-	394	2235	32	1	362	2	Y	-0-					-0-
02	2492 N	257	-0-	-2235	-0-	21	1	236	2	Y	-0-					-0-
03	372 N	337	-0-	-35	-0-	30	1	307	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

10	4774 N	3052	-0-	-1722 B	-0-	208	1	2807	2	N	34					87
						37	9									
11	5643 N	5643	-0-	-0- B	-0-	362	1	5217	2	N	58					145
						64	9									
12	5335 N	5335	-0-	-0- B	-0-	381	1	4902	2	N	47	172	1			20
						52	9									
01	6280 N	6280	-0-	-0- B	-0-	505	1	5716	2	N	54					74
						59	9									
02	4312 N	4079	-0-	-233 B	-0-	326	1	3714	2	N	35					109
						39	9									
03/01 BALANCING DATE STATUS -> -0-																
*03	7606 N	7606	-0-	-0- B	-0-	662	1	6878	2	N	60	128	1			41
						66	9									

PROVIDENT CITY (YEGUA -P-) //CONT.// 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 W	-0-	-0-	-0- B	-0-			N	-0-			-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

10	0 N	-0-	-0-	-0-	-0-			N	-0-			17
11	0 N	-0-	-0-	-0-	-0-			N	-0-			17
12	0 N	-0-	-0-	-0-	-0-			N	-0-			17
01	0 N	-0-	-0-	-0-	-0-			N	-0-			17
02	0 N	-0-	-0-	-0-	-0-			N	-0-			17
03	0 N	-0-	-0-	-0-	-0-			N	-0-			17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

10	0 N	-0-	-0-	-0-	-0-			N	-0-			13
11	0 N	-0-	-0-	-0-	-0-			N	-0-			13
12	0 N	-0-	-0-	-0-	-0-			N	-0-			13
01	0 N	-0-	-0-	-0-	-0-			N	-0-			13
02	0 N	-0-	-0-	-0-	-0-			N	-0-			13
03	0 N	-0-	-0-	-0-	-0-			N	-0-			13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

10	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) //CONT.// 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

10	12958 X	9649	-0-	-3309	-0-	51	1	9598	2	N	-0-			18
11	12480 X	10306	-0-	-2174	-0-	60	1	10246	2	N	-0-			18
12	12803 X	11971	-0-	-832	-0-	386	1	11585	2	N	-0-			18
01	12119 X	12119	-0-	-0-	-0-	414	1	11705	2	N	-0-			18
02	9632 X	9162	-0-	-470	-0-	953	1	8209	2	N	-0-			18
03	11966 X	10020	-0-	-1946	-0-	36	1	9984	2	N	-0-			18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

10	12338 X	11241	-0-	-1097	-0-	60	1	11181	2	N	-0-			8
11	11730 X	9847	-0-	-1883	-0-	57	1	9790	2	N	-0-			8
12	11997 X	11428	-0-	-569	-0-	368	1	11060	2	N	-0-			8
01	13023 X	13023	-0-	-0-	-0-	445	1	12578	2	N	-0-			8
02	10164 X	9725	-0-	-439	-0-	1012	1	8713	2	N	-0-			8
*03	12207 X	12207	-0-	-0-	-0-	44	1	12163	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

10	944 N	944	-0-	-0-	-0-	170	1	774	2	N	-0-			-0-
11	870 N	821	-0-	-49	-0-	147	1	674	2	N	-0-			-0-
12	899 N	730	-0-	-169	-0-	87	1	643	2	N	-0-			-0-
01	930 N	614	-0-	-316	-0-	107	1	507	2	N	-0-			-0-
02	756 N	524	-0-	-232	-0-	79	1	445	2	N	-0-			-0-
03	744 N	681	-0-	-63	-0-	107	1	574	2	N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

10	0	W	33344	-0-	33344	1269108	177	1	33167	2	N	-0-					-0-
11	0	W	28382	-0-	28382	1297490	165	1	28217	2	N	-0-					-0-
12	0	W	19243	-0-	19243	1316733	620	1	18623	2	N	-0-					-0-
01	0	W	13289	-0-	13289	1330022	454	1	12835	2	N	-0-					-0-
02	0	W	9198	-0-	9198	1339220	9198	2			N	-0-					-0-
03	0	W	8612	-0-	8612	1347832	8612	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

10	1209	N	191	-0-	-1018	-0-	11	1	180	2	N	-0-					-0-
11	720	N	189	-0-	-531	-0-	11	1	178	2	N	-0-					-0-
12	465	N	393	-0-	-72	-0-	25	1	368	2	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	29	1	340	2	N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

10	4142	4142	-0-	-0-	-0-	241	1	3901	2	N	-0-					-0-
11	4092	4092	-0-	-0-	-0-	241	1	3851	2	N	-0-					-0-
12	2914	2879	-0-	-35	-0-	180	1	2699	2	N	-0-					-0-
01	2914	329	-0-	-2585	-0-	25	1	304	2	N	-0-					-0-
02	2632	974	-0-	-1658	-0-	54	1	920	2	N	-0-					-0-
03	2914	1414	-0-	-1500	-0-	111	1	1303	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271 #	509	-0-	-762	-0-	496	2	13	9	Y	12	39	1			23
11	1268 R	1268	-0-	-0-	-0-	1265	2	3	9	Y	3					26
12	1266 R	1266	-0-	-0-	-0-	1227	2	39	9	Y	35	39	1			22
01	496 #	403	-0-	-93	-0-	378	2	25	9	Y	23	38	1			7
02	DLQ G-10	671	-0-	671	671	654	2	17	9	Y	15					22
03	DLQ G-10	835	-0-	835	1506	804	2	31	9	Y	28	38	1			12

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

10	0 N	-0-	-0-	-0-	-0-			N	-0-			62
11	0 N	-0-	-0-	-0-	-0-			N	179	180	1	61
12	0 N	-0-	-0-	-0-	-0-			N	-0-			61
01	0 N	-0-	-0-	-0-	-0-			N	179			240
02	0 N	-0-	-0-	-0-	-0-			N	-0-			240
03	0 N	-0-	-0-	-0-	-0-			N	-0-			240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

10	0 N	-0-	-0-	-0-	-0-			N	-0-			11
11	0 N	-0-	-0-	-0-	-0-			N	-0-			11
12	0 N	-0-	-0-	-0-	-0-			N	-0-			11
01	0 N	-0-	-0-	-0-	-0-			N	-0-			11
02	0 N	-0-	-0-	-0-	-0-			N	-0-			11
03	0 N	-0-	-0-	-0-	-0-			N	-0-			11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	81	182	1			50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	97					147
01	0	N	-0-	-0-	-0-	-0-					N	83	182	1			48
02	0	N	-0-	-0-	-0-	-0-					N	135	183	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	86					86

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) //CONT.// 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	527	-0-	-124	-0-	527	2			N	-0-					-0-
11	630	#	232	-0-	-398	-0-	232	2			N	-0-					-0-
12	558	#	103	-0-	-455	-0-	103	2			N	-0-					-0-
01	558	#	234	-0-	-324	-0-	234	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

10	495 N	495	-0-	-0-	-0-	495	2		Y	-0-			-0-
11	209 N	209	-0-	-0-	-0-	209	2		Y	-0-			-0-
12	279 N	149	-0-	-130	-0-	149	2		Y	-0-			-0-
01	279 N	78	-0-	-201	-0-	78	2		Y	-0-			-0-
02	196 N	41	-0-	-155	-0-	41	2		Y	-0-			-0-
03	155 N	36	-0-	-119	-0-	36	2		Y	-0-			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

10	338 N	338	-0-	-0-	-0-	338	2		Y	-0-			-0-
11	156 N	156	-0-	-0-	-0-	156	2		Y	-0-			-0-
12	372 N	75	-0-	-297	-0-	75	2		Y	-0-			-0-
01	341 N	158	-0-	-183	-0-	158	2		Y	-0-			-0-
02	321 N	321	-0-	-0-	-0-	321	2		Y	-0-			-0-
*03	102 N	102	-0-	-0-	-0-	102	2		Y	-0-			-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

10	0 N	-0-	-0-	-0-	-0-			N	-0-			47
11	0 N	-0-	-0-	-0-	-0-			N	-0-			47
12	0 N	-0-	-0-	-0-	-0-			N	-0-			47
01	0 N	-0-	-0-	-0-	-0-			N	-0-			47
02	0 N	-0-	-0-	-0-	-0-			N	-0-			47
03	0 N	-0-	-0-	-0-	-0-			N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

10	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	263	-0-	263	263	263 2		Y	-0-			-0-
*03	14B2 EXT	486	-0-	486	749	273 2	213 9	Y	194	106 1		88

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/17/2018

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

10	496	N	455	-0-	-41	-0-	213	2	242	9	Y	220	175	1			140
11	372	N	372	-0-	-0-	-0-	238	2	134	9	Y	122	151	1			111
12	465	N	371	-0-	-94	-0-	187	2	184	9	Y	167	99	1			179
01	465	N	414	-0-	-51	-0-	286	2	128	9	Y	116	227	1			68
02	336	N	245	-0-	-91	-0-	170	2	75	9	Y	68	88	1			48
03	372	N	279	-0-	-93	-0-	213	2	66	9	Y	60	59	1			49

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) //CONT.// 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/15/2020 - WELL PLUGGED 12-15-20

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

10	14384 #	175	-0-	-14209	-0-	175	2		Y	-0-			-0-
11	3060 #	108	-0-	-2952	-0-	108	2		Y	-0-			-0-
12	1488 #	-0-	-0-	-1488	-0-				Y	-0-			-0-
01	496 #	-0-	-0-	-496	-0-				Y	-0-			-0-
02	168 #	-0-	-0-	-168	-0-				Y	-0-			-0-
*03	3100 N	3436	-0-	336	336	3436	2		Y	-0-			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

10	7750	9267	-0-	1517	1517	1240	1	7947	2	N	73					73
						80	9									
11	7500	9934	-0-	2434	3951	1200	1	8689	2	N	41					114
						45	9									
12	7750	10636	-0-	2886	6837	1240	1	9267	2	N	117	198	1			33
						129	9									
01	7750	9691	-0-	1941	8778	1240	1	8363	2	N	80					113
						88	9									
02	7000	4452	-0-	-2548	6230	1120	1	3309	2	N	21					134
						23	9									
03	7750	6381	-0-	-1369	4861	1240	1	5141	2	N	-0-					134

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

10	702 N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
11	768 N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
12	499 N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	762 N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	728 N	447	-0-	-281	-0-	447	2			Y	-0-					-0-
03	496 N	313	-0-	-183	-0-	313	2			Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0- B	-0-	61	2	133	9	N	121	112	1			64
11	224	N	224	-0-	-0- B	-0-	95	2	129	9	N	117	147	1			34
12	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					34
01	347	N	347	-0-	-0- B	-0-	85	2	262	9	N	238	240	1			32
02	196	N	181	-0-	-15 B	-0-	41	2	140	9	N	127	65	1			94
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					94

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

10	177	N	177	-0-	-0- B	-0-	177	2			Y	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
12	217	N	25	-0-	-192 B	-0-	25	2			Y	-0-					-0-
01	186	N	38	-0-	-148 B	-0-	38	2			Y	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	2			Y	-0-					-0-
*03	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

10	3446		3207	-0-	-239	-0-	174	1	3018	2	N	14					152
							15	9									
11	3446		3157	-0-	-289	-0-	180	1	2971	2	N	5					157
							6	9									
12	0		2928	-0-	2928	2928	180	1	2748	2	N	-0-					157
01	0		2740	-0-	2740	5668	156	1	2582	2	N	2					159
							2	9									
02	0		1945	-0-	1945	7613	114	1	1831	2	N	-0-					159
*03	6086		2407	-0-	-3679	3934	162	1	2243	2	N	2					161
							2	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4498	-0-	-1082 B	-0-	518	1	3706	2	N	249	174	1			152
							274	9									
11	5400	X	4607	-0-	-793 B	-0-	522	1	3802	2	N	257	342	1			67
							283	9									
12	5115	X	4450	-0-	-665 B	-0-	539	1	3635	2	N	251	163	1	3	8	152
							276	9									
01	5053	X	4262	-0-	-791 B	-0-	539	1	3444	2	N	254	350	1	1	8	55
							279	9									
02	4508	X	3003	-0-	-1505 B	-0-	226	1	2683	2	N	85					140
							94	9									
03	4774	X	3803	-0-	-971 B	-0-	3542	2	261	9	N	237	180	1			197

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

10	0	X	1500	-0-	1500 B	-1454870	10	1	1443	2	Y	43					151
							47	9									
11	2010	X	1393	-0-	-617 B	-1454870	4	1	1375	2	Y	13					164
							14	9									
12	2077	X	1205	-0-	-872 B	-1454870	1	1	1204	2	Y	-0-					164
01	1550	X	1159	-0-	-391 B	-1454870	2	1	1088	2	Y	63	104	1			123
							69	9									
02	1288	N	904	-0-	-384 B	-1454870	4	1	874	2	Y	24					147
							26	9									
03	1209	N	1033	-0-	-176 B	-1454870	11	1	987	2	Y	32					179
							35	9									

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5108 X	5108	-0-	-0- B	-0-	36	1	5072	2	N	-0-			41
11	5384 X	5384	-0-	-0- B	-0-	17	1	5367	2	N	-0-			41
12	4836 X	4836	-0-	-0- B	-0-	3	1	4833	2	N	-0-			41
01	5366 X	5366	-0-	-0- B	-0-	11	1	5355	2	N	-0-			41
02	4604 X	4604	-0-	-0- B	-0-	21	1	4583	2	N	-0-			41
*03	5376 X	5376	-0-	-0- B	-0-	58	1	5318	2	N	-0-			41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

10	2480 X	1041	-0-	-1439 B	-0-	7	1	1034	2	N	-0-			85
11	2400 X	1545	-0-	-855 B	-0-	5	1	1540	2	N	-0-			85
12	2480 X	918	-0-	-1562 B	-0-	1	1	917	2	N	-0-			85
01	1736 X	971	-0-	-765 B	-0-	2	1	969	2	N	-0-			85
02	1456 N	444	-0-	-1012 B	-0-	2	1	433	2	N	8			93
						9	9							
03	930 N	460	-0-	-470 B	-0-	5	1	455	2	N	-0-			93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

10	732 N	732	-0-	-0- B	-0-	5	1	727	2	Y	-0-			60
11	729 N	729	-0-	-0- B	-0-	2	1	727	2	Y	-0-			60
12	769 N	769	-0-	-0- B	-0-	1	1	768	2	Y	-0-			60
01	744 N	704	-0-	-40 B	-0-	1	1	703	2	Y	-0-			60
02	672 N	579	-0-	-93 B	-0-	3	1	576	2	Y	-0-			60
03	775 N	656	-0-	-119 B	-0-	7	1	649	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

10	T. A.	11	-0-	11 B	213	11	2			Y	-0-			-0-
11	T. A.	35	-0-	35 B	248	35	2			Y	-0-			-0-
12	T. A.	11	-0-	11 B	259	11	2			Y	-0-			-0-
01	557 X	298	-0-	-259 B	-0-	1	1	297	2	Y	-0-			-0-
02	0 X	-0-	-0-	-0- B	-0-					Y	-0-			-0-
*03	43 N	43	-0-	-0- B	-0-	3	1	40	2	Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

10	667 N	667	-0-	-0- B	-0-	5	1	662	2	Y	-0-			-0-
11	473 N	473	-0-	-0- B	-0-	1	1	472	2	Y	-0-			-0-
12	363 N	363	-0-	-0- B	-0-	363	2			Y	-0-			-0-
01	567 N	567	-0-	-0- B	-0-	1	1	566	2	Y	-0-			-0-
02	539 N	539	-0-	-0- B	-0-	2	1	537	2	Y	-0-			-0-
*03	542 N	542	-0-	-0- B	-0-	6	1	536	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

10	2520	N	2520	-0-	-0-	-0-	20	1	2494	2	N	5					173
							6	9									
11	2863	N	2863	-0-	-0-	-0-	20	1	2833	2	N	9					182
							10	9									
12	1150	N	1150	-0-	-0-	-0-	10	1	1129	2	N	10					192
							11	9									
01	2108	N	1933	-0-	-175	-0-	15	1	1918	2	N	-0-	179	1			13
02	1904	N	1280	-0-	-624	-0-	10	1	1245	2	N	23					36
							25	9									
*03	2188	N	2188	-0-	-0-	-0-	15	1	2162	2	N	10					46
							11	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					71
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

10	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

10	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11772	X	11772	-0-	-0- B	-0-	1087	1	10453	2	N	211	178	0			228
							232	9									
11	10781	X	10781	-0-	-0- B	-0-	807	1	9847	2	N	115					343
							127	9									
12	10015	X	10015	-0-	-0- B	-0-	801	1	9090	2	N	113	172	0			284
							124	9									
01	9926	X	9926	-0-	-0- B	-0-	877	1	8925	2	N	113	174	0			223
							124	9									
02	7486	X	7486	-0-	-0- B	-0-	856	1	6525	2	N	95					318
							105	9									
*03	11341	X	11341	-0-	-0- B	-0-	1142	1	10026	2	N	157	183	0			292
							173	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

10	11234	X	11234	-0-	-0- B	-0-	1042	1	10014	2	N	162	177	0			53
							178	9									
11	9961	X	9961	-0-	-0- B	-0-	744	1	9077	2	N	127					180
							140	9									
12	9458	X	9458	-0-	-0- B	-0-	754	1	8548	2	N	142	178	0			144
							156	9									
01	8305	X	8305	-0-	-0- B	-0-	734	1	7466	2	N	95	177	0			62
							105	9									
02	6930	X	6930	-0-	-0- B	-0-	789	1	6013	2	N	116					178
							128	9									
*03	9414	X	9414	-0-	-0- B	-0-	950	1	8344	2	N	109	161	0			126
							120	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

10	2790	X	2650	-0-	-140 B	-0-	250	1	2400	2	N	-0-					64
11	2728	X	2728	-0-	-0- B	-0-	207	1	2521	2	N	-0-					64
12	3070	X	3070	-0-	-0- B	-0-	248	1	2811	2	N	10					74
							11	9									
01	3160	X	3160	-0-	-0- B	-0-	281	1	2869	2	N	9					83
							10	9									
02	2800	X	2182	-0-	-618 B	-0-	251	1	1913	2	N	16					99
							18	9									
03	3069	X	2989	-0-	-80 B	-0-	302	1	2654	2	N	30					129
							33	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

10	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
11	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
12	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
01	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
02	0	N	-0-	-0-	-0- B	-87827					N	-0-					57
03	0	N	NO RPT	-0-	-0- B	-87827					N	NO RPT					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

10	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	4886			N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

10	4460	3501	-0-	-959	-0-	3495	2	6	9	Y	5			40
11	3940	3250	-0-	-690	-0-	3191	2	59	9	Y	54			94
12	2542	2174	-0-	-368	-0-	2154	2	20	9	Y	18			112
01	4666	3604	-0-	-1062	-0-	3578	2	26	9	Y	24			136
02	2744	2732	-0-	-12	-0-	2696	2	36	9	Y	33			169
03	3038	2613	-0-	-425	-0-	2611	2	2	9	Y	2	142	1	29

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	6	1	875	2	N	64					109
							70	9									
11	774	N	774	-0-	-0-	-0-	2	1	751	2	N	19					128
							21	9									
12	931	N	931	-0-	-0-	-0-	1	1	930	2	N	-0-					128
01	792	N	792	-0-	-0-	-0-	2	1	790	2	N	-0-	75	1			53
02	1106	N	1106	-0-	-0-	-0-	5	1	1101	2	N	-0-					53
*03	800	N	800	-0-	-0-	-0-	9	1	791	2	N	-0-					53

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119	N	1119	-0-	-0-	-0-	8	1	1088	2	N	21					177
							23	9									
11	927	N	927	-0-	-0-	-0-	3	1	907	2	N	15					192
							17	9									
12	894	N	894	-0-	-0-	-0-	1	1	875	2	N	16	180	1			28
							18	9									
01	955	N	955	-0-	-0-	-0-	2	1	944	2	N	8					36
							9	9									
02	700	N	631	-0-	-69	-0-	3	1	615	2	N	12					48
							13	9									
*03	1053	N	1053	-0-	-0-	-0-	11	1	1019	2	N	21					69
							23	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	2	1	52	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527

SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3103	-0-	-462	-0-	3071	3	32	9	N	29	29	8			43
11	4213	X	4213	-0-	-0-	-0-	4188	3	25	9	N	23	23	8			43
12	5722	X	5722	-0-	-0-	-0-	5687	3	35	9	N	32	32	8			43
01	5091	X	5091	-0-	-0-	-0-	5021	3	70	9	N	64	64	8			43
02	3220	X	2859	-0-	-361	-0-	2794	3	65	9	N	59	59	8			43
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	12058	-0-	-342	-0-	11940	3	118	9	N	107	30	8			147
11	11940	X	9727	-0-	-2213	-0-	9647	3	80	9	N	73	26	8			194
12	11904	X	9862	-0-	-2042	-0-	9766	3	96	9	N	87	173	1	33	8	75
01	12059	X	8922	-0-	-3137	-0-	8823	3	99	9	N	90	65	8			100
02	10892	X	5724	-0-	-5168	-0-	5640	3	84	9	N	76	54	8			122
03	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					122

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8137 X	8137	-0-	-0-	-0-	8050	3	87	9	N	79	180	1	18	8	51
11	7380 X	6317	-0-	-1063	-0-	6266	3	51	9	N	46	15	8			82
12	7378 X	5894	-0-	-1484	-0-	5819	3	75	9	N	68	19	8			131
01	8122 X	4906	-0-	-3216	-0-	4817	3	89	9	N	81	41	8			171
02	7336 X	2455	-0-	-4881	-0-	2401	3	54	9	N	49	35	8			185
03	8122 X	NO RPT	-0-	-8122	-0-					N	NO RPT					185

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

10	5177 #	4885	-0-	-292	-0-	4820	3	65	9	N	59	180	1	1	8	47
11	5044 R	5044	-0-	-0-	-0-	4982	3	62	9	N	56	1	8			102
12	4967 R	4967	-0-	-0-	-0-	4927	3	40	9	N	36	1	8			137
01	4898 #	4279	-0-	-619	-0-	4262	3	17	9	N	15	3	8			149
02	4704 #	2093	-0-	-2611	-0-	2082	3	11	9	N	10	2	8			157
03	5208 #	NO RPT	-0-	-5208	-0-					N	NO RPT					157

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

10	524 N	524	-0-	-0-	-0-	524	1		N	-0-			-0-
11	491 N	491	-0-	-0-	-0-	491	1		N	-0-			-0-
12	496 N	458	-0-	-38	-0-	458	1		N	-0-			-0-
01	496 N	265	-0-	-231	-0-	265	1		N	-0-			-0-
02	448 N	255	-0-	-193	-0-	255	1		N	-0-			-0-
03	465 N	423	-0-	-42	-0-	423	1		N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	349	-0-	-85	-0-	349	1			N	-0-					-0-
11	360 N	303	-0-	-57	-0-	303	1			N	-0-					-0-
12	434 N	334	-0-	-100	-0-	334	1			N	-0-					-0-
01	341 N	189	-0-	-152	-0-	189	1			N	-0-					-0-
02	280 N	161	-0-	-119	-0-	161	1			N	-0-					-0-
*03	341 N	308	-0-	-33	-0-	308	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

10	465 X	221	-0-	-244	-0-	221	2			N	-0-					-0-
11	238 X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	248 X	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	248 X	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	224 N	217	-0-	-7	-0-	217	2			N	-0-					-0-
*03	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

10	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

10	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085 N	737	-0-	-348	-0-	542	2	195	9	N	177					867
11	1016 N	1016	-0-	-0-	-0-	818	2	198	9	N	180	180	1			867
12	1100 N	1100	-0-	-0-	-0-	911	2	189	9	N	172	182	1			857
01	929 N	929	-0-	-0-	-0-	732	2	197	9	N	179	179	1			857
02	952 N	852	-0-	-100	-0-	657	2	195	9	N	177					1034
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					1034

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248 N	239	-0-	-9	-0-	44	1	195	2	N	-0-					-0-
11	270 N	239	-0-	-31	-0-	44	1	195	2	N	-0-					-0-
12	550 N	550	-0-	-0-	-0-	83	1	467	2	N	-0-					-0-
01	210 N	210	-0-	-0-	-0-	40	1	170	2	N	-0-					-0-
*02	1137 N	1137	-0-	-0-	-0-	140	1	997	2	N	-0-					-0-
03	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	371	-0-	-1	-0-	68	1	303	2	N	-0-					135
11	371 N	371	-0-	-0-	-0-	68	1	303	2	N	-0-					135
12	936 N	936	-0-	-0-	-0-	141	1	795	2	N	-0-					135
01	1110 N	1110	-0-	-0-	-0-	212	1	898	2	N	-0-					135
*02	1251 N	1251	-0-	-0-	-0-	154	1	1097	2	N	-0-					135
03	372 N	NO RPT	-0-	-372	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355 N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
11	355 N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
12	706 N	706	-0-	-0-	-0-	107	1	599	2	N	-0-					-0-
01	484 N	484	-0-	-0-	-0-	92	1	392	2	N	-0-					-0-
*02	1135 N	1135	-0-	-0-	-0-	140	1	995	2	N	-0-					-0-
03	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279 N	268	-0-	-11	-0-	49	1	219	2	N	-0-			-0-
11	270 N	268	-0-	-2	-0-	49	1	219	2	N	-0-			-0-
12	687 N	687	-0-	-0-	-0-	104	1	583	2	N	-0-			-0-
01	1083 N	1083	-0-	-0-	-0-	206	1	877	2	N	-0-			-0-
*02	1025 N	1025	-0-	-0-	-0-	126	1	899	2	N	-0-			-0-
03	279 N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

10	3069 X	3026	-0-	-43	-0-	386	1	2640	2	N	-0-			54
11	3294 X	3294	-0-	-0-	-0-	372	1	2922	2	N	-0-			54
12	3577 X	3577	-0-	-0-	-0-	421	1	3156	2	N	-0-			54
01	3356 X	3356	-0-	-0-	-0-	525	1	2831	2	N	-0-			54
02	3264 X	3264	-0-	-0-	-0-	525	1	2739	2	N	-0-			54
*03	3194 X	3194	-0-	-0-	-0-	336	1	2858	2	N	-0-			54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

10	549 N	549	-0-	-0-	-0-	64	1	485	2	N	-0-					77
11	548 N	548	-0-	-0-	-0-	63	1	485	2	N	-0-					77
12	565 N	565	-0-	-0-	-0-	69	1	496	2	N	-0-					77
01	558 N	119	-0-	-439	-0-	18	1	101	2	N	-0-					77
02	504 N	-0-	-0-	-504	-0-					N	-0-					77
03	558 N	-0-	-0-	-558	-0-					N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

10	1090 N	1090	-0-	-0-	-0-	121	1	969	2	N	-0-					-0-
11	1140 N	1068	-0-	-72	-0-	117	1	951	2	N	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	118	1	1001	2	N	-0-					-0-
01	1085 N	208	-0-	-877	-0-	30	1	178	2	N	-0-					-0-
02	1008 N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	1116 N	-0-	-0-	-1116	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360		-0-	-0-	-17360	-0-					N	-0-					-0-
11	74400		-0-	-0-	-74400	-0-					N	-0-					-0-
12	76880		22495	-0-	-54385	-0-	19035	2	3460	9	N	3145	2691	1			454
01	88248		82564	-0-	-5684	-0-	69958	2	12606	9	N	11460	11034	1			880
02	76440		72940	-0-	-3500	-0-	61944	2	10996	9	N	9996	9325	1			1551
*03	141830		109355	-0-	-32475	-0-	93316	2	16039	9	N	14581	15055	1			1077

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0- B	-0-	105	1	3173	2	Y	-0-					-0-
11	3961	X	3961	-0-	-0- B	-0-	134	1	3827	2	Y	-0-					-0-
12	2968	X	2968	-0-	-0- B	-0-	108	1	2860	2	Y	-0-					-0-
01	3992	X	3992	-0-	-0- B	-0-	147	1	3845	2	Y	-0-					-0-
*02	2233	X	2233	-0-	-0- B	-0-	72	1	2161	2	Y	-0-					-0-
03	4092	X	NO RPT	-0-	-4092 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	446	-0-	-1197 B	-0-	14	1	432	2	Y	-0-					-0-
11	1590	X	431	-0-	-1159 B	-0-	15	1	416	2	Y	-0-					-0-
12	1372	X	1372	-0-	-0- B	-0-	50	1	1322	2	Y	-0-					-0-
01	2556	X	2556	-0-	-0- B	-0-	94	1	2462	2	Y	-0-					-0-
*02	1155	N	1155	-0-	-0- B	-0-	37	1	1118	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1184	-0-	-273 B	-0-	38	1	1146	2	N	-0-					-0-
11	1230	N	1092	-0-	-138 B	-0-	37	1	1055	2	N	-0-					-0-
12	1860	N	951	-0-	-909 B	-0-	35	1	916	2	N	-0-					-0-
01	2041	N	2041	-0-	-0- B	-0-	75	1	1966	2	N	-0-					-0-
*02	1895	N	1895	-0-	-0- B	-0-	61	1	1834	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	18414	-0-	-2945 B	-0-	588	1	17819	2	Y	6					52
							7	9									
11	20670	X	14965	-0-	-5705 B	-0-	507	1	14454	2	Y	4					56
							4	9									
12	20150	X	16896	-0-	-3254 B	-0-	617	1	16275	2	Y	4					60
							4	9									
01	20026	X	17827	-0-	-2199 B	-0-	658	1	17165	2	Y	4					64
							4	9									
*02	12370	X	12370	-0-	-0- B	-0-	398	1	11968	2	Y	4					68
							4	9									
03	18414	X	NO RPT	-0-	-18414 B	-0-					Y	NO RPT					68

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	4444	-0-	-2097 B	-0-	142	1	4302	2	N	-0-					59
11	6300	X	4342	-0-	-1958 B	-0-	147	1	4195	2	N	-0-					59
12	6107	X	4289	-0-	-1818 B	-0-	157	1	4132	2	N	-0-					59
01	4844	X	4844	-0-	-0- B	-0-	179	1	4665	2	N	-0-					59
02	4060	X	3758	-0-	-302 B	-0-	121	1	3637	2	N	-0-					59
03	4495	X	NO RPT	-0-	-4495 B	-0-					N	NO RPT					59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	B	-0-	66	1	1987	2	N	4					35
								4	9									
11	2472	N	2472	-0-	-0-	B	-0-	84	1	2384	2	N	4					39
								4	9									
12	2643	N	2643	-0-	-0-	B	-0-	96	1	2543	2	N	4					43
								4	9									
01	2046	N	2043	-0-	-3	B	-0-	75	1	1964	2	N	4					47
								4	9									
*02	2355	N	2355	-0-	-0-	B	-0-	76	1	2275	2	N	4					51
								4	9									
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					51

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

10	7806	X	7806	-0-	-0-	B	-0-	250	1	7556	2	Y	-0-					-0-
11	6720	X	6589	-0-	-131	B	-0-	223	1	6366	2	Y	-0-					-0-
12	6944	X	6811	-0-	-133	B	-0-	249	1	6562	2	Y	-0-					-0-
01	7812	X	6729	-0-	-1083	B	-0-	248	1	6481	2	Y	-0-					-0-
*02	5600	X	5600	-0-	-0-	B	-0-	180	1	5420	2	Y	-0-					-0-
03	7812	X	NO RPT	-0-	-7812	B	-0-					Y	NO RPT					-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

10	7161	X	2723	-0-	-4438	B	-0-	86	1	2608	2	Y	26					197
								29	9									
11	6930	X	5771	-0-	-1159	B	-0-	195	1	5558	2	Y	16					213
								18	9									
12	6262	X	2308	-0-	-3954	B	-0-	84	1	2206	2	Y	16					229
								18	9									
01	6230	X	6230	-0-	-0-	B	-0-	229	1	5983	2	Y	16					245
								18	9									
*02	5062	X	5062	-0-	-0-	B	-0-	162	1	4882	2	Y	16					261
								18	9									
03	5952	X	NO RPT	-0-	-5952	B	-0-					Y	NO RPT					261

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

10	2511	N	2482	-0-	-29	B	-0-	79	1	2390	2	N	12					68
								13	9									
11	2861	N	2861	-0-	-0-	B	-0-	97	1	2751	2	N	12					80
								13	9									
12	2920	N	2920	-0-	-0-	B	-0-	106	1	2801	2	N	12					92
								13	9									
01	3098	N	3098	-0-	-0-	B	-0-	114	1	2971	2	N	12					104
								13	9									
02	2660	N	2082	-0-	-578	B	-0-	67	1	2002	2	N	12					116
								13	9									
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					116

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

10	33222	X	33222	-0-	-0-	B	-0-	1062	1	32160	2	N	-0-					-0-
11	28819	X	28819	-0-	-0-	B	-0-	977	1	27842	2	N	-0-					-0-
12	26328	X	26328	-0-	-0-	B	-0-	962	1	25366	2	N	-0-					-0-
01	24977	X	24977	-0-	-0-	B	-0-	922	1	24055	2	N	-0-					-0-
02	18956	X	16463	-0-	-2493	B	-0-	529	1	15934	2	N	-0-					-0-
03	20987	X	NO RPT	-0-	-20987	B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

10	5859 X	5164	-0-	-695	-0-	5132	3	32	9	N	29	176	1	48
11	5430 X	4852	-0-	-578	-0-	4822	3	30	9	N	27			75
12	5363 X	4823	-0-	-540	-0-	4791	3	32	9	N	29			104
01	5208 X	4714	-0-	-494	-0-	4682	3	32	9	N	29			133
02	4704 X	3224	-0-	-1480	-0-	3196	3	28	9	N	25			158
03	5177 X	4516	-0-	-661	-0-	4484	3	32	9	N	29			187

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14600 X	14600	-0-	-0-	-0-	14547	2	53	9	N	48					121
11	13133 X	13133	-0-	-0-	-0-	13092	2	41	9	N	37					158
12	12852 X	12852	-0-	-0-	-0-	12713	2	139	9	N	126	193	1			91
01	12517 X	12517	-0-	-0-	-0-	12459	2	58	9	N	53					144
02	11172 X	8370	-0-	-2802	-0-	8331	2	39	9	N	35					179
03	12369 X	11705	-0-	-664	-0-	11592	2	113	9	N	103	191	1			91

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

10	4 N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13 N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	197 N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13 N	-0-	-0-	-13	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

10	67873 X	67873	-0-	-0-	-0-	67873	2			N	-0-					-0-
11	88190 X	88190	-0-	-0-	-0-	88190	2			N	-0-					-0-
12	86949 X	86949	-0-	-0-	-0-	86949	2			N	-0-					-0-
01	87893 X	87893	-0-	-0-	-0-	87893	2			N	-0-					-0-
02	70971 X	70971	-0-	-0-	-0-	70971	2			N	-0-					-0-
*03	81269 X	81269	-0-	-0-	-0-	81269	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13888 #	11950	-0-	-1938	-0-	1639	1	10311	2	N	-0-			-0-
11	12270 #	10884	-0-	-1386	-0-	1515	1	9369	2	N	-0-			-0-
12	12679 #	10185	-0-	-2494	-0-	1282	1	8903	2	N	-0-			-0-
01	12679 #	10888	-0-	-1791	-0-	1533	1	9355	2	N	-0-			-0-
02	11172 #	7077	-0-	-4095	-0-	1043	1	6034	2	N	-0-			-0-
03	11935 #	11330	-0-	-605	-0-	1633	1	9697	2	N	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

10	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

10	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

10	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	53 N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W	95	-0-	95	95	95	2			Y	-0-					160
11	0 W	-0-	-0-	-0-	95					Y	-0-					160
12	0 W	188	-0-	188	283	188	2			Y	-0-					160
01	0 W	-0-	-0-	-0-	283					Y	-0-					160
02	0 W	-0-	-0-	-0-	283					Y	-0-					160
03	0 W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 W	1125	-0-	1125	1906	1061	2	64	9	Y	58	182	1			915
11	0 W	2311	-0-	2311	4217	2236	2	75	9	Y	68					983
12	0 W	619	-0-	619	4836	579	2	40	9	Y	36					1019
01	0 W	1860	-0-	1860	6696	1777	2	83	9	Y	75	184	1			910
02	0 W	352	-0-	352	7048	318	2	34	9	Y	31					941
03	0 W	NO RPT	-0-	-0-	7048					Y	NO RPT					941

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			73
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			73
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			73
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			73
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			73
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			73

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			19
11	0 N	-0-	-0-	-0-	-0-			N	-0-			19
12	0 N	-0-	-0-	-0-	-0-			N	-0-			19
01	0 N	-0-	-0-	-0-	-0-			N	-0-			19
02	0 N	-0-	-0-	-0-	-0-			N	-0-			19
03	0 N	-0-	-0-	-0-	-0-			N	-0-			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

10	52 N	52	-0-	-0-	-0-	52	2			N	-0-					160
11	52 N	52	-0-	-0-	-0-	52	2			N	-0-					160
12	52 N	52	-0-	-0-	-0-	52	2			N	-0-					160
01	55 N	55	-0-	-0-	-0-	55	2			N	-0-					160
*02	55 N	55	-0-	-0-	-0-	55	2			N	-0-					160
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

10	8308 X	7041	-0-	-1267	-0-	774	1	6136	2	N	119					174
						131	9									
11	7410 X	6978	-0-	-432	-0-	799	1	6041	2	N	125	178	1			121
						138	9									
12	7657 X	7295	-0-	-362	-0-	774	1	6379	2	N	129	190	1			60
						142	9									
01	7347 X	7248	-0-	-99	-0-	870	1	6242	2	N	124					184
						136	9									
02	6552 X	5649	-0-	-903	-0-	580	1	4952	2	N	106	185	1			105
						117	9									
03	7285 X	6394	-0-	-891	-0-	855	1	5394	2	N	132	180	1			57
						145	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10 N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9 N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
01	4 N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7 N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7 N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	4 N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	0 #	-0-	-0-	-0-	-0-				N	-0-			162
11	0 #	-0-	-0-	-0-	-0-				N	-0-			162
12	0 #	-0-	-0-	-0-	-0-				N	-0-			162
01	0 #	-0-	-0-	-0-	-0-				N	-0-			162
02	0 #	-0-	-0-	-0-	-0-				N	-0-			162
03	0 #	-0-	-0-	-0-	-0-				N	-0-			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			98
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			98
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

10	0 X	-0-	-0-	-0-	-0-				N	13			250
11	0 X	-0-	-0-	-0-	-0-				N	12			262
12	0 N	-0-	-0-	-0-	-0-				N	10			272
01	0 N	-0-	-0-	-0-	-0-				N	10			282
02	0 N	-0-	-0-	-0-	-0-				N	21	165	1	138
03	0 N	-0-	-0-	-0-	-0-				N	82	166	1	54

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC //CONT.// 180198
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	10					189
11	0	X	-0-	-0-	-0-	-0-					N	9					198
12	0	X	-0-	-0-	-0-	-0-					N	8					206
01	0	X	-0-	-0-	-0-	-0-					N	8					214
02	0	X	-0-	-0-	-0-	-0-					N	17	167	1			64
03	0	X	-0-	-0-	-0-	-0-					N	6					70

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

10	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

10	135 X	17	-0-	-118	-0-	4 1	13 2	Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	31 N	-0-	-0-	-31	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	19	1	69	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	49	1	149	2	Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	51	1	159	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	42	1	125	2	Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	46	1	115	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	59	1	176	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11167	X	11167	-0-	-0-	-0-	2426	1	8741	2	Y	-0-					7
11	11231	X	11231	-0-	-0-	-0-	2795	1	8436	2	Y	-0-					7
12	12157	X	12157	-0-	-0-	-0-	2965	1	9192	2	Y	-0-					7
01	11886	X	11886	-0-	-0-	-0-	3007	1	8879	2	Y	-0-					7
02	9884	X	8983	-0-	-901	-0-	2587	1	6396	2	Y	-0-					7
*03	11386	X	11386	-0-	-0-	-0-	2867	1	8519	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	929	-0-	-1	-0-	202	1	727	2	Y	-0-					-0-
11	900	X	784	-0-	-116	-0-	195	1	589	2	Y	-0-					-0-
12	930	X	911	-0-	-19	-0-	222	1	689	2	Y	-0-					-0-
01	961	X	961	-0-	-0-	-0-	243	1	718	2	Y	-0-					-0-
02	840	X	611	-0-	-229	-0-	176	1	435	2	Y	-0-					-0-
*03	989	X	989	-0-	-0-	-0-	249	1	740	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	X	1573	-0-	-0-	-0-	342	1	1231	2	N	-0-					44
11	1599	X	1599	-0-	-0-	-0-	398	1	1201	2	N	-0-					44
12	1612	X	1609	-0-	-3	-0-	392	1	1217	2	N	-0-					44
01	1581	X	1444	-0-	-137	-0-	365	1	1079	2	N	-0-					44
02	2010	X	2010	-0-	-0-	-0-	579	1	1431	2	N	-0-					44
03	1643	X	1330	-0-	-313	-0-	335	1	995	2	N	-0-					44

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2314	-0-	-73	-0-	488	1	1758	2	Y	62					140
							68	9									
11	2536	N	2536	-0-	-0-	-0-	617	1	1862	2	Y	52	170	1			22
							57	9									
12	2382	N	2382	-0-	-0-	-0-	563	1	1745	2	Y	67					89
							74	9									
01	2186	N	2186	-0-	-0-	-0-	535	1	1581	2	Y	64					153
							70	9									
02	1707	N	1707	-0-	-0-	-0-	480	1	1187	2	Y	36	160	1			29
							40	9									
*03	2232	N	2232	-0-	-0-	-0-	546	1	1622	2	Y	58					87
							64	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

10	620	N	574	-0-	-46	-0-	125	1	449	2	Y	-0-					11
11	630	N	580	-0-	-50	-0-	144	1	436	2	Y	-0-					11
12	620	N	599	-0-	-21	-0-	146	1	453	2	Y	-0-					11
01	589	N	573	-0-	-16	-0-	145	1	428	2	Y	-0-					11
02	532	N	178	-0-	-354	-0-	51	1	127	2	Y	-0-					11
*03	1123	N	1123	-0-	-0-	-0-	283	1	840	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					107
11	180	N	110	-0-	-70	-0-	7	1	103	2	N	-0-					107
12	155	N	74	-0-	-81	-0-	9	1	65	2	N	-0-					107
01	155	N	74	-0-	-81	-0-	10	1	64	2	N	-0-					107
02	112	N	21	-0-	-91	-0-	3	1	18	2	N	-0-					107
*03	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2726	X	2726	-0-	-0-	-0-	134	1	2548	2	Y	40					95
							44	9									
11	2661	X	2661	-0-	-0-	-0-	168	1	2480	2	Y	12					107
							13	9									
12	3251	X	3251	-0-	-0-	-0-	385	1	2852	2	Y	13	51	1			69
							14	9									
01	3191	X	3191	-0-	-0-	-0-	428	1	2744	2	Y	17	55	1			31
							19	9									
02	3268	X	3268	-0-	-0-	-0-	411	1	2842	2	Y	14					45
							15	9									
*03	3411	X	3411	-0-	-0-	-0-	612	1	2779	2	Y	18					63
							20	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	X	514	-0-	-0-	-0-	26	1	487	2	Y	1					14
							1	9									
11	570	X	542	-0-	-28	-0-	34	1	506	2	Y	2					16
							2	9									
12	561	N	561	-0-	-0-	-0-	67	1	493	2	Y	1	8	1			9
							1	9									
01	707	N	707	-0-	-0-	-0-	95	1	611	2	Y	1	7	1			3
							1	9									
02	504	N	312	-0-	-192	-0-	39	1	271	2	Y	2					5
							2	9									
*03	580	N	580	-0-	-0-	-0-	104	1	474	2	Y	2					7
							2	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

10	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					28
11	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					28
12	51	N	51	-0-	-0-	-0-	6	1	45	2	N	-0-	23	1			5
01	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					5
02	57	N	57	-0-	-0-	-0-	7	1	50	2	N	-0-					5
03	62	N	24	-0-	-38	-0-	4	1	20	2	N	-0-					5

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

10	333	N	333	-0-	-0-	-0-	17	1	316	2	N	-0-					3
11	270	N	214	-0-	-56	-0-	14	1	200	2	N	-0-					3
12	248	N	99	-0-	-149	-0-	12	1	87	2	N	-0-	2	1			1
01	1047	N	1047	-0-	-0-	-0-	141	1	906	2	N	-0-					1
02	196	N	47	-0-	-149	-0-	6	1	41	2	N	-0-					1
*03	367	N	367	-0-	-0-	-0-	66	1	301	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

10	7735	X	7735	-0-	-0-	-0-	386	1	7323	2	Y	24					175
							26	9									
11	6930	X	5157	-0-	-1773	-0-	325	1	4807	2	Y	23					198
							25	9									
12	6634	X	5857	-0-	-777	-0-	693	1	5131	2	Y	30	97	1			131
							33	9									
01	7750	X	6262	-0-	-1488	-0-	839	1	5384	2	Y	35	102	1			64
							39	9									
02	7000	X	5857	-0-	-1143	-0-	735	1	5082	2	Y	36					100
							40	9									
03	7750	X	3862	-0-	-3888	-0-	693	1	3149	2	Y	18					118
							20	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

10	2914	#	1747	-0-	-1167	-0-	1747	2			N	-0-					-0-
11	2820	#	1422	-0-	-1398	-0-	1422	2			N	-0-					-0-
12	2914	#	1296	-0-	-1618	-0-	1296	2			N	-0-					-0-
01	2294	#	322	-0-	-1972	-0-	322	2			N	-0-					-0-
02	1568	#	4	-0-	-1564	-0-	4	2			N	-0-					-0-
03	1736	#	2	-0-	-1734	-0-	2	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2279	N	2279	-0-	-0-	-0-	117	1	2162	2	N	-0-					-0-
11	2641	N	2641	-0-	-0-	-0-	138	1	2503	2	N	-0-					-0-
12	2532	N	2532	-0-	-0-	-0-	131	1	2401	2	N	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	117	1	2016	2	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	110	1	873	2	N	-0-					-0-
*03	2486	N	2486	-0-	-0-	-0-	124	1	2362	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

10	7130		6846	-0-	-284	-0-	6846	2			N	-0-					-0-
11	6840	#	6161	-0-	-679	-0-	6161	2			N	-0-					-0-
12	7006	#	5983	-0-	-1023	-0-	5983	2			N	-0-					-0-
01	6851	#	5863	-0-	-988	-0-	5863	2			N	-0-					-0-
02	6188	#	3920	-0-	-2268	-0-	3920	2			N	-0-					-0-
03	6851	#	5455	-0-	-1396	-0-	5455	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

10	0 N	-0-	-0-	-0-	-0-					N	-0-					23
11	0 N	-0-	-0-	-0-	-0-					N	-0-					23
12	0 N	-0-	-0-	-0-	-0-					N	-0-					23
01	0 N	-0-	-0-	-0-	-0-					N	-0-					23
02	0 N	-0-	-0-	-0-	-0-					N	-0-					23
03	0 N	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

10	4729 X	4729	-0-	-0-	-0-	291	1	4438	2	N	-0-					117
11	4497 X	4497	-0-	-0-	-0-	502	1	3995	2	N	-0-					117
12	4690 X	4690	-0-	-0-	-0-	492	1	4198	2	N	-0-					117
01	4525 X	4525	-0-	-0-	-0-	400	1	4125	2	N	-0-					117
02	2368 X	2368	-0-	-0-	-0-	140	1	2228	2	N	-0-					117
*03	4352 X	4352	-0-	-0-	-0-	381	1	3971	2	N	-0-					117

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

10	4557 X	4523	-0-	-34	-0-	279	1	4037	2	N	188	176	1			125
						207	9									
11	4924 X	4924	-0-	-0-	-0-	528	1	4139	2	N	234	179	1			180
						257	9									
12	4774 X	4573	-0-	-201	-0-	426	1	3918	2	N	208	175	1			213
						229	9									
01	4774 X	4657	-0-	-117	-0-	367	1	4059	2	N	210	181	1			242
						231	9									
02	4592 X	2743	-0-	-1849	-0-	134	1	2479	2	N	118	180	1			180
						130	9									
03	5084 X	3950	-0-	-1134	-0-	306	1	3439	2	N	186	179	1			187
						205	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

10	2232 X	315	-0-	-1917	-0-	18	1	297	2	N	-0-					61
11	1080 X	91	-0-	-989	-0-	10	1	81	2	N	-0-					61
12	899 X	122	-0-	-777	-0-	14	1	108	2	N	-0-					61
01	806 X	109	-0-	-697	-0-	10	1	99	2	N	-0-					61
02	90 N	90	-0-	-0-	-0-	3	1	87	2	N	-0-					61
03	124 N	16	-0-	-108	-0-	2	1	14	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

10	2021 N	2021	-0-	-0-	-0-	113	1	1794	2	N	104	179	1			91
						114	9									
11	1920 N	1897	-0-	-23	-0-	191	1	1599	2	N	97					188
						107	9									
12	2027 N	2027	-0-	-0-	-0-	189	1	1714	2	N	113	181	1			120
						124	9									
01	2015 N	1946	-0-	-69	-0-	152	1	1674	2	N	109					229
						120	9									
02	1764 N	1360	-0-	-404	-0-	59	1	1205	2	N	87	182	1			134
						96	9									
*03	2037 N	2037	-0-	-0-	-0-	160	1	1756	2	N	110	178	1			66
						121	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					42
11	4530	X	4252	-0-	-278	-0-	4252	2			N	-0-					42
12	5456	X	2418	-0-	-3038	-0-	2418	2			N	-0-					42
01	5456	X	4020	-0-	-1436	-0-	3672	2	348	9	N	316	179	1			179
02	4928	X	2356	-0-	-2572	-0-	2356	2			N	-0-					179
03	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	40	1	181	2	Y	-0-					22
11	210	N	-0-	-0-	-210	-0-					Y	-0-					22
12	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					22
01	217	N	67	-0-	-150	-0-	7	1	60	2	Y	-0-					22
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					22
03	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					23
							1	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2292	-0-	-188	-0-	133	1	2027	2	N	120	182	1			73
							132	9									
11	2430	N	2105	-0-	-325	-0-	227	1	1744	2	N	122					195
							134	9									
12	2932	N	2932	-0-	-0-	-0-	570	1	2228	2	N	122	189	1			128
							134	9									
01	2294	N	2021	-0-	-273	-0-	171	1	1716	2	N	122	185	1			65
							134	9									
02	1992	N	1992	-0-	-0-	-0-	108	1	1741	2	N	130					195
							143	9									
03	2697	N	2236	-0-	-461	-0-	183	1	1915	2	N	125	183	1			137
							138	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

10	14229 X	13812	-0-	-417	-0-	912	1	12900	2	N	-0-			26
11	14351 X	14351	-0-	-0-	-0-	1646	1	12705	2	N	-0-			26
12	14120 X	14120	-0-	-0-	-0-	1656	1	12464	2	N	-0-			26
01	14202 X	14202	-0-	-0-	-0-	1323	1	12879	2	N	-0-			26
02	13384 X	7090	-0-	-6294	-0-	456	1	6634	2	N	-0-			26
03	14818 X	14604	-0-	-214	-0-	1395	1	13209	2	N	-0-			26

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

10	3596 X	3431	-0-	-165	-0-	209	1	3222	2	N	-0-			27
11	3480 X	2239	-0-	-1241	-0-	250	1	1989	2	N	-0-			27
12	3596 X	310	-0-	-3286	-0-	36	1	274	2	N	-0-			27
01	3441 X	219	-0-	-3222	-0-	20	1	199	2	N	-0-			27
02	3108 X	641	-0-	-2467	-0-	13	1	628	2	N	-0-			27
03	3441 X	969	-0-	-2472	-0-	95	1	874	2	N	-0-			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

10	0 N	-0-	-0-	-0-	-0-					N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	893	1	358	2	Y	-0-			1
11	240	N	-0-	-0-	-240	-0-					Y	-0-			1
12	372	N	322	-0-	-50	-0-	38	1	284	2	Y	-0-			1
01	1240	N	106	-0-	-1134	-0-	11	1	95	2	Y	-0-			1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			1
*03	352	N	352	-0-	-0-	-0-	32	1	320	2	Y	-0-			1

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	27	1	11	2	Y	-0-			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			1
01	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-			1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			1
03	10	N	-0-	-0-	-10	-0-					Y	-0-			1

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

10	0 N	-0-	-0-	-0-	-0-					N	-0-					72
11	0 N	-0-	-0-	-0-	-0-					N	-0-					72
12	0 N	-0-	-0-	-0-	-0-					N	-0-					72
01	0 N	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

10	608 N	608	-0-	-0-	-0-	1	1	607	2	Y	-0-					9
11	630 N	630	-0-	-0-	-0-	1	1	629	2	Y	-0-					9
12	713 N	520	-0-	-193	-0-	520	2			Y	-0-					9
01	620 N	512	-0-	-108	-0-	1	1	511	2	Y	-0-	9	1			-0-
02	588 N	338	-0-	-250	-0-	10	1	328	2	Y	-0-					-0-
03	527 N	495	-0-	-32	-0-	33	1	462	2	Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

10	5201 X	5201	-0-	-0-	-0-	7	1	5041	2	Y	139					163
						153	9									
11	5310 X	4850	-0-	-460	-0-	8	1	4828	2	Y	13					176
						14	9									
12	5487 X	4708	-0-	-779	-0-	1	1	4707	2	Y	-0-					176
01	5487 X	4352	-0-	-1135	-0-	8	1	4283	2	Y	55	170	1			61
						61	9									
02	4816 X	2746	-0-	-2070	-0-	79	1	2657	2	Y	9					70
						10	9									
03	5208 X	4776	-0-	-432	-0-	319	1	4457	2	Y	-0-					70

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

10	33 N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	195 N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	128 N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	120 N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	196 N	193	-0-	-3	-0-	6	1	187	2	Y	-0-					-0-
*03	150 N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

10	1178	X	-0-	-0-	-1178	-0-					Y	-0-					1
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					1
12	155	X	3	-0-	-152	-0-	3	2			Y	-0-					1
01	62	X	-0-	-0-	-62	-0-					Y	-0-					1
02	14	X	-0-	-0-	-14	-0-					Y	-0-					1
*03	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

10	34	N	34	-0-	-0-	-0-	24	1	10	2	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	155	N	-0-	-0-	-155	-0-					Y	-0-					1
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	855	-0-	-168	B	-0-	43	1	812	2	N	-0-					18
11	1020	N	954	-0-	-66	B	-0-	49	1	887	2	N	16					34
								18	9									
12	992	N	955	-0-	-37	B	-0-	49	1	896	2	N	9					43
								10	9									
01	1103	N	1103	-0-	-0-	B	-0-	60	1	1035	2	N	7					50
								8	9									
02	896	N	369	-0-	-527	B	-0-	40	1	321	2	N	7					57
								8	9									
*03	977	N	977	-0-	-0-	B	-0-	47	1	879	2	N	46					103
								51	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

10	620	N	432	-0-	-188	B	-0-	22	1	410	2	N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	28	1	512	2	N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	38	1	706	2	N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	40	1	700	2	N	-0-					-0-
02	504	N	229	-0-	-275	B	-0-	25	1	204	2	N	-0-					-0-
03	744	N	699	-0-	-45	B	-0-	35	1	664	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

10	916	N	916	-0-	-0-	B	-0-	46	1	864	2	N	5					27
								6	9									
11	990	N	928	-0-	-62	B	-0-	48	1	871	2	N	8					35
								9	9									
12	1023	N	990	-0-	-33	B	-0-	50	1	929	2	N	10					45
								11	9									
01	1090	N	1090	-0-	-0-	B	-0-	59	1	1020	2	N	10					55
								11	9									
02	868	N	326	-0-	-542	B	-0-	36	1	283	2	N	6					61
								7	9									
*03	1154	N	1154	-0-	-0-	B	-0-	56	1	1069	2	N	26					87
								29	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

10	16118	X	16118	-0-	-0-	B	-0-	15802	2	316	9	N	287	180	1			185
11	14316	X	14316	-0-	-0-	B	-0-	14073	2	243	9	N	221	182	1			224
12	17326	X	17326	-0-	-0-	B	-0-	17000	2	326	9	N	296	365	1			155
01	17682	X	17682	-0-	-0-	B	-0-	17363	2	319	9	N	290	180	1			265
02	10176	X	10176	-0-	-0-	B	-0-	9948	2	228	9	N	207	362	1			110
*03	18082	X	18082	-0-	-0-	B	-0-	17806	2	276	9	N	251	185	1			176

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					56
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

10	434	N	2308	-0-	1874	B	-9556	118	1	2190	2	N	-0-				-0-
11	420	N	2262	-0-	1842	B	-7714	118	1	2144	2	N	-0-				-0-
12	434	N	2060	-0-	1626	B	-6088	106	1	1954	2	N	-0-				-0-
01	434	N	1756	-0-	1322	B	-4766	96	1	1660	2	N	-0-				-0-
02	392	N	973	-0-	581	B	-4185	109	1	864	2	N	-0-				-0-
03	434	N	2223	-0-	1789	B	-2396	111	1	2112	2	N	-0-				-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

10	7471		6553	-0-	-918	-0-	6553	2			N	-0-					-0-
11	7230		3133	-0-	-4097	-0-	3133	2			N	-0-					-0-
12	7471		-0-	-0-	-7471	-0-					N	-0-					-0-
01	7254	#	-0-	-0-	-7254	-0-					N	-0-					-0-
02	6552	#	-0-	-0-	-6552	-0-					N	-0-					-0-
03	6541	#	-0-	-0-	-6541	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	13198	-0-	13198	47153	557	1	12562	3	Y	72					157
							79	9									
11	DLQ	G-10	10851	-0-	10851	58004	503	1	10254	3	Y	85	197	1			45
							94	9									
12	DLQ	G-10	9304	-0-	9304	67308	746	1	8492	3	Y	60	105	1			-0-
							66	9									
01	DLQ	G-10	10317	-0-	10317	77625	9394	1	913	3	Y	9					9
							10	9									
02	95782	X	18157	-0-	-77625	-0-	2036	1	16012	3	Y	99					108
							109	9									
03	13206	X	-0-	-0-	-13206	-0-					Y	-0-					-0-

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	64	-0-	64	201	4	1	60	3	Y	-0-					9
11	DLQ	G-10	74	-0-	74	275	5	1	69	3	Y	-0-					9
12	DLQ	G-10	243	-0-	243	518	15	1	228	3	Y	-0-					9
01	DLQ	G-10	52	-0-	52	570	3	1	49	3	Y	-0-					9
02	DLQ	G-10	-0-	-0-	-0-	570					Y	-0-					9
03	DLQ	G-10	647	-0-	647	1217	36	1	610	3	Y	-0-					-0-
							1	4									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					31
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					31
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					31
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	13882	-0-	13882	42117	808	1	12964	3	Y	79	80	0			30
						23	4	87	9							
11	DLQ G-10	15523	-0-	15523	57640	900	1	14508	3	Y	81	87	0			24
						26	4	89	9							
12	DLQ G-10	16221	-0-	16221	73861	933	1	15158	3	Y	95	91	0			28
						25	4	105	9							
01	DLQ G-10	17297	-0-	17297	91158	1036	1	16135	3	Y	88	88	0			28
						29	4	97	9							
02	99669 X	8511	-0-	-91158	-0-	538	1	7904	3	Y	46	49	0			25
						18	4	51	9							
*03	20649 X	20649	-0-	-0-	-0-	1215	1	19358	3	Y	41	53	0			25
						31	4	45	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

10	DLQ G-10	82	-0-	82	89	4	1	60	3	Y	16	10	0			6
						18	9									
11	DLQ G-10	-0-	-0-	-0-	89					Y	-0-	6	0			-0-
12	DLQ G-10	459	-0-	459	548	23	1	380	3	Y	50	35	0			15
						1	4	55	9							
01	DLQ G-10	-0-	-0-	-0-	548					Y	-0-	15	0			-0-
02	DLQ G-10	-0-	-0-	-0-	548					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	548					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

10	DLQ G-10	8690	-0-	8690	25862	556	1	8116	3	Y	-0-					-0-
						18	4									
11	DLQ G-10	7429	-0-	7429	33291	491	1	6923	3	Y	-0-					-0-
						15	4									
12	DLQ G-10	11734	-0-	11734	45025	733	1	10979	3	Y	-0-					-0-
						22	4									
01	DLQ G-10	9531	-0-	9531	54556	556	1	8946	3	Y	-0-					-0-
						29	4									
02	61807 X	7251	-0-	-54556	-0-	469	1	6745	3	Y	-0-					-0-
						37	4									
03	10571 X	10312	-0-	-259	-0-	568	1	9727	3	Y	-0-					9
						17	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	21	1	64	3	N	3					33
							3	9									
11	90	N	87	-0-	-3	-0-	63	1	20	3	N	4					37
							4	9									
12	124	N	89	-0-	-35	-0-	20	1	65	3	N	4					41
							4	9									
01	93	N	85	-0-	-8	-0-	18	1	67	3	N	-0-	18	1			23
02	44	N	44	-0-	-0-	-0-	19	1	25	3	N	-0-					23
03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-	15	1			8

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1044	-0-	-72	-0-	254	1	764	3	N	24					293
							26	9									
11	1071	N	1071	-0-	-0-	-0-	780	1	245	3	N	42					335
							46	9									
12	1054	N	1052	-0-	-2	-0-	245	1	806	3	N	1					336
							1	9									
01	1267	N	1267	-0-	-0-	-0-	263	1	1004	3	N	-0-	182	1			154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
*03	1227	N	1227	-0-	-0-	-0-	907	1	296	3	N	22	139	1			37
							24	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

10	341	N	291	-0-	-50	-0-	73	1	218	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	237	1	75	3	N	2					2
							2	9									
12	310	N	310	-0-	-0-	-0-	72	1	238	3	N	-0-					2
01	476	N	476	-0-	-0-	-0-	66	1	253	3	N	143	120	1			25
							157	9									
02	307	N	307	-0-	-0-	-0-	133	1	171	3	N	3					28
							3	9									
03	310	N	259	-0-	-51	-0-	195	1	64	3	N	-0-					28

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

10	93	N	80	-0-	-13	-0-	20	1	60	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	61	1	19	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	20	1	65	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	23	1	86	3	N	26	26	1			-0-
							29	9									
02	44	N	44	-0-	-0-	-0-	25	1	19	3	N	-0-					-0-
03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1874	-0-	-110	-0-	1830	2	44	9	N	40					268
11	1920	N	1805	-0-	-115	-0-	1733	2	72	9	N	65	189	1			144
12	2081	N	2081	-0-	-0-	-0-	2015	2	66	9	N	60					204
01	1860	N	1607	-0-	-253	-0-	1450	2	157	9	N	143	215	1			132
02	2261	N	2261	-0-	-0-	-0-	1807	2	356	3	N	89					221
							98	9									
*03	2674	N	2674	-0-	-0-	-0-	2556	2	16	3	N	93					314
							102	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

10	1578	N	1578	-0-	-0-	-0-	1484	2	94	9	N	85	176	1			133
11	1528	N	1528	-0-	-0-	-0-	1419	2	109	9	N	99					232
12	1581	N	1580	-0-	-1	-0-	1484	2	96	9	N	87	189	1			130
01	1600	N	1600	-0-	-0-	-0-	1491	1	109	9	N	99	178	1			51
02	1428	N	1233	-0-	-195	-0-	1142	2	91	9	N	83					134
*03	1523	N	1523	-0-	-0-	-0-	1458	2	65	9	N	59					193

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				42
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				42
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				42
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				42
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				42
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT				42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
		PLUGGED AND ABANDONED_____ 10/07/2020 - WELL PLUGGED 10/07/20										

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

10	14B2 EXT	NO RPT	-0-	-0-	7706			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706			N	NO RPT			-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

10	155 N	85	-0-	-70	-0-	10	1	75	2	N	-0-		92
11	180 N	173	-0-	-7	-0-	22	1	151	2	N	-0-		92
12	106 N	106	-0-	-0-	-0-	10	1	96	2	N	-0-		92
01	110 N	110	-0-	-0-	-0-	10	1	100	2	N	-0-		92
02	429 N	429	-0-	-0-	-0-	20	1	409	2	N	-0-		92
03	0 N	-0-	-0-	-0-	-0-					N	-0-		92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

10	14B2 EXT	NO RPT	-0-	-0-	74			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	74			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	74			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	74			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	74			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	74			N	NO RPT			-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

10	441 N	441	-0-	-0-	-0-	152	1	289	2	N	-0-		100
11	504 N	504	-0-	-0-	-0-	504	2			N	-0-		100
12	0 N	-0-	-0-	-0-	-0-					N	-0-		100
01	434 N	-0-	-0-	-434	-0-					N	-0-		100
02	476 N	-0-	-0-	-476	-0-					N	-0-		100
03	0 N	-0-	-0-	-0-	-0-					N	-0-		100

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

10	28489 X	23582	-0-	-4907	-0-	285	1	22840	2	N	415	178	1			385
						457	9									
11	26220 X	17679	-0-	-8541	-0-	216	1	17148	2	N	286	363	1			308
						315	9									
12	26226 X	24790	-0-	-1436	-0-	310	1	24028	2	N	411	180	1			539
						452	9									
01	24615 X	24615	-0-	-0-	-0-	310	1	23796	2	N	463	704	1			298
						509	9									
02	21308 X	13777	-0-	-7531	-0-	176	1	13329	2	N	247	381	1			164
						272	9									
03	24800 X	NO RPT	-0-	-24800	-0-					N	NO RPT					164

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

10	0 N	-0-	-0-	-0- B	-215767					N	-0-					27
11	0 N	-0-	-0-	-0- B	-215767					N	-0-					27
*12	0 N	-0-	-0-	-0- B	-215767					N	-0-					27
01	0 N	-0-	-0-	-0- B	-215767					N	1					28
02	0 N	-0-	-0-	-0- B	-215767					N	-0-					28
03	14B2 EXT	-0-	-0-	-0- B	-215767					N	-0-					28

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

10	0 N	-0-	-0-	-0- B	-54176					N	-0-					201
11	0 N	-0-	-0-	-0- B	-54176					N	-0-					201
*12	0 N	-0-	-0-	-0- B	-54176					N	-0-					201
01	0 N	-0-	-0-	-0- B	-54176					N	-0-					201
02	0 N	-0-	-0-	-0- B	-54176					N	-0-					201
03	0 N	-0-	-0-	-0- B	-54176					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

10	14B2 EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-375					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

10	14B2 EXT	-0-	-0-	-0- B	-118738					N	-0-					131
11	14B DENY	-0-	-0-	-0- B	-118738					N	-0-					131
12	14B DENY	-0-	-0-	-0- B	-118738					N	-0-					131
01	14B DENY	-0-	-0-	-0- B	-118738					N	-0-					131
02	14B2 EXT	-0-	-0-	-0- B	-118738					N	-0-					131
03	14B2 EXT	-0-	-0-	-0- B	-118738					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

10	0 N	-0-	-0-	-0- B	-215438					N	-0-					265
11	0 N	-0-	-0-	-0- B	-215438					N	-0-					265
*12	0 N	-0-	-0-	-0- B	-215438					N	2					267
01	0 N	-0-	-0-	-0- B	-215438					N	-0-					267
*02	14B2 EXT	6	-0-	6 B	-215432	6	3			N	-0-	178	1			89
03	14B2 EXT	389	-0-	389 B	-215043	75	1	310	3	N	4					93
						4	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

10	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	24310 X	24310	-0-	-0-	B	-0-	33	1	21217	3	Y	2782	2782	0		-0-
							3060	9								
*11	32623 X	32623	-0-	-0-	B	-0-	35	1	29099	3	Y	3172	3172	0		-0-
							3489	9								
*12	27931 X	25520	-0-	-2411	B	-0-	69	1	23061	3	Y	2173	2173	0		-0-
							2390	9								
*01	27931 X	18155	-0-	-9776	B	-0-	34	1	16100	3	Y	1837	1837	0		-0-
							2021	9								
*02	T. A.	13359	-0-	13359	B	13359	16	1	11900	3	Y	1312	1312	0		-0-
							1443	9								
03	T. A.	34314	-0-	34314	B	47673	82	1	31225	3	Y	2734	2734	0		-0-
							3007	9								

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	57071 X	52828	-0-	-4243	B	-0-	73	1	46682	3	Y	5521	5521	0		-0-
							6073	9								
*11	56142 X	56142	-0-	-0-	B	-0-	60	1	50376	3	Y	5187	5187	0		-0-
							5706	9								
*12	54250 X	51645	-0-	-2605	B	-0-	140	1	46910	3	Y	4177	4177	0		-0-
							4595	9								
*01	57144 X	57144	-0-	-0-	B	-0-	111	1	52104	3	Y	4481	4481	0		-0-
							4929	9								
*02	T. A.	42216	-0-	42216	B	42216	51	1	38213	3	Y	3593	3593	0		-0-
							3952	9								
03	T. A.	59847	-0-	59847	B	102063	141	1	53625	3	Y	5528	5528	0		-0-
							6081	9								

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
10	43710 X	38463	-0-	-5247	B	-0-	396	1	34121	3	N	3587	3007	1		979
							3946	9								
11	35220 X	34600	-0-	-620	B	-0-	382	1	30740	3	N	3162	3408	1		733
							3478	9								
*12	39525 X	33739	-0-	-5786	B	-0-	423	1	29891	3	N	3114	3246	1		601
							3425	9								
01	39525 X	32006	-0-	-7519	B	-0-	378	1	28386	3	N	2947	3015	1		533
							3242	9								
02	35700 X	18341	-0-	-17359	B	-0-	231	1	16548	3	N	1420	1149	1		804
							1562	9								
03	38471 X	33861	-0-	-4610	B	-0-	345	1	30085	3	N	3119	3379	1		544
							3431	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	48030 X	20338	-0-	-27692 B	-0-	16390	3	939	5	N	2735	2735	0			-0-
						3009	9									
*05	49631 X	18776	-0-	-30855 B	-0-	15140	3	879	5	N	2506	2506	0			-0-
						2757	9									
*06	36810 X	19	-0-	-36791 B	-0-	12	3	1	5	N	5	5	0			-0-
						6	9									
*07	30388 X	30388	-0-	-0- B	-0-	25725	3	4663	9	N	4239	4239	0			-0-
*08	25048 X	19445	-0-	-5603 B	-0-	15943	3	3502	9	N	3184	3184	0			-0-
*09	20340 X	15521	-0-	-4819 B	-0-	13154	3	2367	9	N	2152	2152	0			-0-
*10	30380 X	9165	-0-	-21215 B	-0-	7727	3	1438	9	N	1307	1307	0			-0-
*11	29400 X	8900	-0-	-20500 B	-0-	7468	3	1432	9	N	1302	1302	0			-0-
*12	30380 X	9071	-0-	-21309 B	-0-	7660	3	1411	9	N	1283	1283	0			-0-
*01	19437 X	12834	-0-	-6603 B	-0-	10980	3	138	5	N	1560	1560	0			-0-
						1716	9									
*02	14476 X	6850	-0-	-7626 B	-0-	5725	3	239	5	N	805	805	0			-0-
						886	9									
*03	11139 X	11139	-0-	-0- B	-0-	1	1	9401	3	N	1579	1579	0			-0-
						1737	9									

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

*04	51450 X	33966	-0-	-17484 B	-0-	135	1	28236	3	N	3610	3610	0			-0-
						1624	5	3971	9							
*05	47864 X	31151	-0-	-16713 B	-0-	145	1	25979	3	N	3191	3191	0			-0-
						1517	5	3510	9							
*06	40590 X	149	-0-	-40441 B	-0-	12	1	131	3	N	-0-					-0-
						6	5									
*07	39065 X	39065	-0-	-0- B	-0-	126	1	34788	3	N	3774	3774	0			-0-
						4151	9									
*08	35898 X	32230	-0-	-3668 B	-0-	130	1	26966	3	N	4667	4667	0			-0-
						5134	9									
*09	33960 X	28070	-0-	-5890 B	-0-	138	1	23246	3	N	4260	4260	0			-0-
						4686	9									
*10	39060 X	25266	-0-	-13794 B	-0-	160	1	22224	3	N	2620	2620	0			-0-
						2882	9									
*11	37800 X	21523	-0-	-16277 B	-0-	135	1	18703	3	N	2441	2441	0			-0-
						2685	9									
*12	39060 X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0			-0-
						2503	9									
*01	32240 X	7678	-0-	-24562 B	-0-	52	1	6520	3	N	931	931	0			-0-
						82	5	1024	9							
*02	26208 X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0			-0-
						58	5	395	9							
03	25265 X	24861	-0-	-404 B	-0-	172	1	21277	3	N	3102	3102	0			-0-
						3412	9									

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

10	100030 X	100030	-0-	-0- B	-0-	85665	3	14365	9	N	13059	13059	0			-0-
*11	103273 X	103273	-0-	-0- B	-0-	89442	3	13831	9	N	12574	12574	0			-0-
*12	90238 X	90238	-0-	-0- B	-0-	28	1	78024	3	N	11078	11078	0			-0-
						12186	9									
*01	91863 X	91863	-0-	-0- B	-0-	66	1	81080	3	N	9743	9743	0			-0-
						10717	9									
*02	72275 X	72275	-0-	-0- B	-0-	38	1	64049	3	N	7444	7444	0			-0-
						8188	9									
*03	97245 X	97245	-0-	-0- B	-0-	3	1	86939	3	N	9366	9366	0			-0-
						10303	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	79608	-0-	79608 B	595559	49	1	65237	3	N	9641	9641	0			-0-
						3717	5	10605	9							
*05	SHUT IN	66625	-0-	66625 B	662184	35	1	54902	3	N	7744	7744	0			-0-
						3170	5	8518	9							
*06	662184 X	-0-	-0-	-662184 B	-0-					N	-0-					-0-
*07	166470 X	57618	-0-	-108852 B	-0-	49337	3	8281	9	N	7528	7528	0			-0-
*08	94798 X	61659	-0-	-33139 B	-0-	2	1	53399	3	N	7507	7507	0			-0-
						8258	9									
*09	79620 X	62771	-0-	-16849 B	-0-	1	1	55249	3	N	6837	6837	0			-0-
						7521	9									
*10	66619 X	47782	-0-	-18837 B	-0-	42018	3	5764	9	N	5240	5240	0			-0-
*11	59670 X	40803	-0-	-18867 B	-0-	36150	3	4653	9	N	4230	4230	0			-0-
*12	64852 X	44187	-0-	-20665 B	-0-	1	1	39447	3	N	4308	4308	0			-0-
						4739	9									
*01	67607 X	67607	-0-	-0- B	-0-	59959	3	749	5	N	6272	6272	0			-0-
						6899	9									
*02	58576 X	36115	-0-	-22461 B	-0-	1	1	31204	3	N	3291	3291	0			-0-
						1290	5	3620	9							
03	47771 X	45802	-0-	-1969 B	-0-	40519	3	5283	9	N	4803	4803	0			-0-

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

*04	SHUT IN	18107	-0-	18107 B	544216	66	1	13491	3	N	3431	3431	0			-0-
						776	5	3774	9							
*05	SHUT IN	17783	-0-	17783 B	561999	68	1	13245	3	N	3360	3360	0			-0-
						774	5	3696	9							
*06	14B2 EXT	67	-0-	67 B	562066	19	3	1	5	N	43	43	0			-0-
						47	9									
*07	14B2 EXT	24199	-0-	24199 B	586265	104	1	19918	3	N	3797	3797	0			-0-
						4177	9									
*08	14B2 EXT	13649	-0-	13649 B	599914	66	1	10532	3	N	2774	2774	0			-0-
						3051	9									
*09	14B2 EXT	12115	-0-	12115 B	612029	68	1	9009	3	N	2762	2762	0			-0-
						3038	9									
*10	621680 X	9651	-0-	-612029 B	-0-	61	1	7034	3	N	2324	2324	0			-0-
						2556	9									
*11	88770 X	10402	-0-	-78368 B	-0-	85	1	7801	3	N	2287	2287	0			-0-
						2516	9									
*12	91729 X	9501	-0-	-82228 B	-0-	82	1	6420	3	N	2726	2726	0			-0-
						2999	9									
*01	91729 X	6870	-0-	-84859 B	-0-	83	1	4821	3	N	1733	1733	0			-0-
						60	5	1906	9							
*02	82852 X	6921	-0-	-75931 B	-0-	111	1	5250	3	N	1220	1220	0			-0-
						218	5	1342	9							
03	10757 X	3803	-0-	-6954 B	-0-	62	1	2918	3	N	748	748	0			-0-
						823	9									

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

10	103403 X	103403	-0-	-0- B	-0-	90859	3	12544	9	N	11404	11404	0			-0-
*11	109972 X	109972	-0-	-0- B	-0-	97640	3	12332	9	N	11211	11211	0			-0-
*12	106727 X	106727	-0-	-0- B	-0-	34	1	95152	3	N	10492	10492	0			-0-
						11541	9									
*01	100931 X	100931	-0-	-0- B	-0-	74	1	91234	3	N	8748	8748	0			-0-
						9623	9									
*02	78148 X	76510	-0-	-1638 B	-0-	41	1	69236	3	N	6575	6575	0			-0-
						7233	9									
*03	109370 X	109370	-0-	-0- B	-0-	4	1	100037	3	N	8481	8481	0			-0-
						9329	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN	15079	-0-	15079 B	484508	59	1	12105	3	N	2015	2015	0			-0-
						698	5	2217	9							
*05	SHUT IN	12784	-0-	12784 B	497292	54	1	10454	3	N	1511	1511	0			-0-
						614	5	1662	9							
*06	SHUT IN	13963	-0-	13963 B	511255	52	1	12012	3	N	1223	1223	0			-0-
						554	5	1345	9							
*07	SHUT IN	16070	-0-	16070 B	527325	71	1	13568	3	N	2210	2210	0			-0-
						2431	9									
*08	SHUT IN	11125	-0-	11125 B	538450	57	1	9121	3	N	1770	1770	0			-0-
						1947	9									
*09	SHUT IN	7559	-0-	7559 B	546009	48	1	6328	3	N	1075	1075	0			-0-
						1183	9									
*10	551757 X	5748	-0-	-546009 B	-0-	42	1	4759	3	N	861	861	0			-0-
						947	9									
*11	81750 X	4851	-0-	-76899 B	-0-	37	1	3381	3	N	1303	1303	0			-0-
						1433	9									
*12	84475 X	3473	-0-	-81002 B	-0-	31	1	2446	3	N	905	905	0			-0-
						996	9									
*01	84475 X	4449	-0-	-80026 B	-0-	59	1	3408	3	N	854	854	0			-0-
						43	5	939	9							
*02	76300 X	3639	-0-	-72661 B	-0-	66	1	3085	3	N	326	326	0			-0-
						129	5	359	9							
03	5735 X	4604	-0-	-1131 B	-0-	87	1	4056	3	N	419	419	0			-0-
						461	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

10	17980 X	13105	-0-	-4875 B	-0-	903	1	11147	3	Y	959	947	1			200
						1055	9									
11	17400 X	12042	-0-	-5358 B	-0-	863	1	10193	3	Y	896	919	1			177
						986	9									
*12	15407 X	11477	-0-	-3930 B	-0-	882	1	9610	3	Y	895	760	1			312
						985	9									
01	14198 X	11289	-0-	-2909 B	-0-	764	1	9546	3	Y	890	1142	1			60
						979	9									
*02	12292 X	9147	-0-	-3145 B	-0-	696	1	7807	3	Y	585	568	1			77
						644	9									
03	13392 X	11431	-0-	-1961 B	-0-	804	1	9839	3	Y	716	569	1			224
						788	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

10	20305 X	14441	-0-	-5864 B	-0-	2105	1	11225	3	N	1010	933	1			155
						1111	9									
11	16530 X	10569	-0-	-5961 B	-0-	373	1	9259	3	N	852	924	1			83
						937	9									
*12	13919 X	10376	-0-	-3543 B	-0-	418	1	9089	3	N	790	562	1			311
						869	9									
01	13144 X	9345	-0-	-3799 B	-0-	410	1	8165	3	N	700	920	1			91
						770	9									
*02	13048 X	6112	-0-	-6936 B	-0-	145	1	5438	3	N	481	380	1			192
						529	9									
03	14446 X	6131	-0-	-8315 B	-0-	222	1	5380	3	N	481	542	1			131
						529	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 01/04/2020 TOTAL DEPTH 13259 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	10017	-0-	10017 B	10017	221	1	9117	3	Y	617	484	0			133
						679	9									

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

*10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

*08	12741 X	11225	-0-	-1516 B	-0-	1228	1	9452	3	Y	465	463	0				3
						33	4	512	9								
*09	12330 X	7189	-0-	-5141 B	-0-	841	1	6101	3	Y	195	197	0				1
						32	4	215	9								
*10	12741 X	7237	-0-	-5504 B	-0-	1048	1	5954	3	Y	176	175	0				2
						41	4	194	9								
11	11160 X	7303	-0-	-3857 B	-0-	1084	1	5897	3	Y	253	252	0				3
						44	4	278	9								
12	11377 X	8296	-0-	-3081 B	-0-	1152	1	6744	3	Y	322	321	0				4
						46	4	354	9								
*01	10912 X	9550	-0-	-1362 B	-0-	1176	1	7928	3	Y	364	363	0				5
						46	4	400	9								
02	9128 X	8287	-0-	-841 B	-0-	808	1	7058	3	Y	336	334	0				7
						51	4	370	9								
*03	9964 X	9964	-0-	-0- B	-0-	981	1	8581	3	Y	331	332	0				6
						38	4	364	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	240	X	2059	-0-	1819 B	-24470	518	1	1115	3	Y	284	281	0			3
							114	4	312	9							
*10	0	X	1972	-0-	1972 B	-22498	413	1	1003	3	Y	440	438	0			5
							72	4	484	9							
11	0	X	1637	-0-	1637 B	-20861	297	1	873	3	Y	365	365	0			5
							65	4	402	9							
12	3131	X	1218	-0-	-1913 B	-20861	306	1	621	3	Y	230	232	0			3
							38	4	253	9							
*01	3131	X	1773	-0-	-1358 B	-20861	310	1	1125	3	Y	295	294	0			4
							13	4	325	9							
02	2100	X	783	-0-	-1317 B	-20861	140	1	499	3	Y	118	120	0			2
							14	4	130	9							
*03	2325	X	1164	-0-	-1161 B	-20861	505	1	372	3	Y	240	238	0			4
							23	4	264	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

*08	7071	X	7071	-0-	-0- B	-0-	845	1	5819	3	Y	349	347	0			2
							23	4	384	9							
*09	11483	X	11483	-0-	-0- B	-0-	895	1	9970	3	Y	531	529	0			4
							34	4	584	9							
*10	8884	X	8884	-0-	-0- B	-0-	720	1	7709	3	Y	388	388	0			4
							28	4	427	9							
11	7865	X	7865	-0-	-0- B	-0-	603	1	6882	3	Y	324	324	0			4
							24	4	356	9							
12	5425	X	5258	-0-	-167 B	-0-	387	1	4632	3	Y	203	205	0			2
							16	4	223	9							
*01	5425	X	416	-0-	-5009 B	-0-	259	1	122	3	Y	23	25	0			-0-
							10	4	25	9							
02	9520	X	52	-0-	-9468 B	-0-	26	1	18	3	Y	5	5	0			-0-
							2	4	6	9							
03	9610	X	1930	-0-	-7680 B	-0-	147	1	1600	3	Y	161	158	0			3
							6	4	177	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

*08	8400	X	8400	-0-	-0- B	-0-	457	1	6651	3	Y	1141	1142	0			7
							37	4	1255	9							
*09	7950	X	7950	-0-	-0- B	-0-	449	1	6230	3	Y	1097	1094	0			10
							64	4	1207	9							
*10	12936	X	12936	-0-	-0- B	-0-	643	1	10484	3	Y	1554	1547	0			17
							100	4	1709	9							
11	9439	X	9439	-0-	-0- B	-0-	497	1	7438	3	Y	1334	1338	0			13
							37	4	1467	9							
12	10333	X	10333	-0-	-0- B	-0-	492	1	8167	3	Y	1446	1444	0			15
							83	4	1591	9							
*01	13578	X	11524	-0-	-2054 B	-0-	650	1	9155	3	Y	1528	1516	0			27
							38	4	1681	9							
02	12264	X	8165	-0-	-4099 B	-0-	455	1	6659	3	Y	927	937	0			17
							31	4	1020	9							
03	13578	X	8039	-0-	-5539 B	-0-	496	1	6320	3	Y	1102	1106	0			13
							11	4	1212	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4067	X	4067	-0-	-0- B	-0-	713	1	2739	3	Y	550	547	0			12
							10	4	605	9							
*09	4470	X	3130	-0-	-1340 B	-0-	689	1	1839	3	Y	537	536	0			13
							11	4	591	9							
*10	4619	X	4199	-0-	-420 B	-0-	537	1	3081	3	Y	524	522	0			15
							5	4	576	9							
11	4470	X	3070	-0-	-1400 B	-0-	335	1	1991	3	Y	671	665	0			21
							6	4	738	9							
12	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-	21	0			-0-
*01	5270	X	2226	-0-	-3044 B	-0-	263	1	1364	3	Y	544	527	0			17
							1	4	598	9							
02	4284	X	3939	-0-	-345 B	-0-	515	1	2858	3	Y	502	498	0			21
							14	4	552	9							
03	4743	X	1628	-0-	-3115 B	-0-	519	1	877	3	Y	205	219	0			7
							6	4	226	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

*08	17391	X	6338	-0-	-11053 B	-0-	422	1	5249	3	Y	575	577	0			3
							34	4	633	9							
*09	16830	X	5839	-0-	-10991 B	-0-	392	1	4739	3	Y	592	590	0			5
							57	4	651	9							
*10	10261	X	1911	-0-	-8350 B	-0-	485	1	1149	3	Y	177	180	0			2
							82	4	195	9							
11	9930	X	7859	-0-	-2071 B	-0-	720	1	6149	3	Y	850	844	0			8
							55	4	935	9							
12	10261	X	9909	-0-	-352 B	-0-	757	1	8180	3	Y	764	764	0			8
							132	4	840	9							
*01	6200	X	4535	-0-	-1665 B	-0-	550	1	3457	3	Y	450	450	0			8
							33	4	495	9							
02	8036	X	4967	-0-	-3069 B	-0-	622	1	3459	3	Y	770	764	0			14
							39	4	847	9							
03	9920	X	6275	-0-	-3645 B	-0-	658	1	4863	3	Y	672	678	0			8
							15	4	739	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

*08	3317	X	604	-0-	-2713 B	-12524	252	1	21	4	Y	301	300	0			2
							331	9									
*09	3210	X	1449	-0-	-1761 B	-12524	651	1	101	4	Y	634	630	0			6
							697	9									
*10	3317	X	5172	-0-	1855 B	-10669	789	1	3786	3	Y	423	424	0			5
							132	4	465	9							
11	690	X	3678	-0-	2988 B	-7681	403	1	2932	3	Y	284	286	0			3
							31	4	312	9							
12	2170	X	4376	-0-	2206 B	-5475	410	1	3519	3	Y	340	339	0			4
							73	4	374	9							
*01	5983	X	5800	-0-	-183 B	-5475	408	1	4994	3	Y	340	338	0			6
							24	4	374	9							
02	5404	X	2637	-0-	-2767 B	-5475	306	1	2120	3	Y	174	177	0			3
							20	4	191	9							
03	5983	X	2364	-0-	-3619 B	-5475	419	1	1662	3	Y	249	249	0			3
							9	4	274	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10974	X	9451	-0-	-1523 B	-16764	1120	1	7912	3	N	296	296	0			2
							93	4	326	9							
*09	10320	X	9029	-0-	-1291 B	-16764	986	1	7516	3	N	345	344	0			3
							147	4	380	9							
*10	10602	X	7865	-0-	-2737 B	-16764	787	1	6601	3	N	317	317	0			3
							128	4	349	9							
11	10050	X	7415	-0-	-2635 B	-16764	729	1	6310	3	N	292	292	0			3
							55	4	321	9							
12	9641	X	2983	-0-	-6658 B	-16764	212	1	2569	3	N	150	151	0			2
							37	4	165	9							
*01	9362	X	5097	-0-	-4265 B	-16764	628	1	4144	3	N	262	259	0			5
							37	4	288	9							
02	8456	X	2962	-0-	-5494 B	-16764	399	1	2336	3	N	184	186	0			3
							25	4	202	9							
03	8649	X	6318	-0-	-2331 B	-16764	484	1	5654	3	N	154	155	0			2
							11	4	169	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

*08	2790	X	2678	-0-	-112 B	-0-	562	1	1356	3	Y	613	610	0			13
							86	4	674	9							
*09	2370	X	2144	-0-	-226 B	-0-	574	1	816	3	Y	578	578	0			13
							118	4	636	9							
*10	2449	X	1480	-0-	-969 B	-0-	440	1	500	3	Y	369	371	0			11
							134	4	406	9							
11	2520	X	2346	-0-	-174 B	-0-	611	1	859	3	Y	567	563	0			15
							252	4	624	9							
12	2697	X	2105	-0-	-592 B	-0-	697	1	615	3	Y	501	501	0			15
							242	4	551	9							
*01	2697	X	2680	-0-	-17 B	-0-	642	1	937	3	Y	729	730	0			14
							299	4	802	9							
02	2436	X	1600	-0-	-836 B	-0-	357	1	586	3	Y	263	271	0			6
							368	4	289	9							
03	2542	X	1799	-0-	-743 B	-0-	507	1	770	3	Y	382	384	0			4
							102	4	420	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

*10	8525	X	1373	-0-	-7152 B	-0-	517	1	745	3	Y	46	157	0			28
							60	4	51	9							
11	8250	X	581	-0-	-7669 B	-0-	408	1	1	3	Y	134	53	0			109
							25	4	147	9							
12	9300	X	9300	-0-	-0- B	-0-	766	1	7987	3	Y	396	183	0			322
							111	4	436	9							
01	7741	X	7741	-0-	-0- B	-0-	581	1	6726	3	Y	324	430	0			216
							78	4	356	9							
02	4164	X	4164	-0-	-0- B	-0-	390	1	3505	3	Y	208	97	0			327
							40	4	229	9							
03	9300	X	5945	-0-	-3355 B	-0-	784	1	4848	3	Y	248	416	0			159
							40	4	273	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11873	X	8736	-0-	-3137 B	-0-	1131	1	6311	3	Y	1149	1148	0			8
							30	4	1264	9							
*09	11490	X	7154	-0-	-4336 B	-0-	1017	1	5037	3	Y	965	966	0			7
							38	4	1062	9							
*10	11873	X	8253	-0-	-3620 B	-0-	1080	1	5409	3	Y	1565	1555	0			17
							42	4	1722	9							
11	8430	X	8327	-0-	-103 B	-0-	1095	1	6121	3	Y	970	976	0			11
							44	4	1067	9							
12	10044	X	5976	-0-	-4068 B	-0-	654	1	4636	3	Y	600	604	0			7
							26	4	660	9							
*01	10044	X	4764	-0-	-5280 B	-0-	651	1	3569	3	Y	472	472	0			7
							25	4	519	9							
02	9072	X	2744	-0-	-6328 B	-0-	467	1	2203	3	Y	42	48	0			1
							28	4	46	9							
03	9393	X	3154	-0-	-6239 B	-0-	299	1	2843	3	Y	-0-	1	0			-0-
							12	4									

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

*10	6295	X	6295	-0-	-0- B	-0-	759	1	5287	3	Y	146	201	0			89
							88	4	161	9							
11	4980	X	4243	-0-	-737 B	-0-	741	1	3315	3	Y	128	113	0			104
							46	4	141	9							
12	6655	X	6655	-0-	-0- B	-0-	746	1	5633	3	Y	153	133	0			124
							108	4	168	9							
01	11786	X	11786	-0-	-0- B	-0-	722	1	10517	3	Y	409	261	0			272
							97	4	450	9							
02	8097	X	8097	-0-	-0- B	-0-	544	1	7162	3	Y	305	98	0			479
							55	4	336	9							
*03	13145	X	13145	-0-	-0- B	-0-	1081	1	11471	3	Y	489	654	0			314
							55	4	538	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

*08	1879	X	1879	-0-	-0- B	-0-	580	1	1007	3	Y	184	187	0			4
							90	4	202	9							
*09	2400	X	2186	-0-	-214 B	-0-	430	1	1489	3	Y	164	164	0			4
							87	4	180	9							
*10	2883	X	1994	-0-	-889 B	-0-	457	1	1214	3	Y	168	167	0			5
							138	4	185	9							
11	2790	X	1890	-0-	-900 B	-0-	361	1	1203	3	Y	163	164	0			4
							147	4	179	9							
12	2883	X	1631	-0-	-1252 B	-0-	308	1	932	3	Y	260	256	0			8
							105	4	286	9							
*01	3370	X	3370	-0-	-0- B	-0-	389	1	2525	3	Y	255	258	0			5
							175	4	281	9							
02	3271	X	3271	-0-	-0- B	-0-	280	1	2115	3	Y	534	526	0			13
							289	4	587	9							
*03	2916	X	2916	-0-	-0- B	-0-	291	1	1923	3	Y	586	592	0			7
							57	4	645	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.	459	-0-	459 B	459	297	1	46	4	Y	105	104	0			1
						116	9									
*10	T. A.	-0-	-0-	-0- B	459					Y	-0-	1	0			-0-
11	T. A.	9391	-0-	9391 B	9850	831	1	7762	3	Y	668	662	0			6
						63	4	735	9							
12	T. A.	2791	-0-	2791 B	12641	532	1	1928	3	Y	213	217	0			2
						97	4	234	9							
*01	T. A.	3983	-0-	3983 B	16624	855	1	2556	3	Y	474	468	0			8
						51	4	521	9							
*02	20408 X	3784	-0-	-16624 B	-0-	486	1	2940	3	Y	297	300	0			5
						31	4	327	9							
03	10664 X	6871	-0-	-3793 B	-0-	802	1	5371	3	Y	618	616	0			7
						18	4	680	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

*08	21787 X	21787	-0-	-0- B	-0-	1354	1	19102	3	Y	1110	1110	0			6
						110	4	1221	9							
*09	28030 X	28030	-0-	-0- B	-0-	1608	1	23544	3	Y	2407	2391	0			22
						230	4	2648	9							
*10	17048 X	17048	-0-	-0- B	-0-	1147	1	13783	3	Y	1759	1762	0			19
						183	4	1935	9							
11	27634 X	27634	-0-	-0- B	-0-	1792	1	23313	3	Y	2177	2175	0			21
						134	4	2395	9							
12	24080 X	24080	-0-	-0- B	-0-	1553	1	20730	3	Y	1391	1397	0			15
						267	4	1530	9							
*01	20429 X	20346	-0-	-83 B	-0-	1507	1	17599	3	Y	1047	1044	0			18
						88	4	1152	9							
02	27188 X	13623	-0-	-13565 B	-0-	858	1	12089	3	Y	562	570	0			10
						58	4	618	9							
03	30101 X	24727	-0-	-5374 B	-0-	1387	1	21745	3	Y	1420	1413	0			17
						33	4	1562	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

*08	T. A.	65	-0-	65 B	-34401	60	1	5	4	Y	-0-					-0-
*09	T. A.	373	-0-	373 B	-34028	27	1	314	3	Y	25	25	0			-0-
						4	4	28	9							
*10	T. A.	386	-0-	386 B	-33642	145	1	195	3	Y	19	19	0			-0-
						25	4	21	9							
11	T. A.	636	-0-	636 B	-33006	476	1	39	3	Y	76	75	0			1
						37	4	84	9							
12	T. A.	294	-0-	294 B	-32712	235	1	5	3	Y	9	10	0			-0-
						44	4	10	9							
*01	T. A.	217	-0-	217 B	-32495	191	1	12	4	Y	13	13	0			-0-
						14	9									
02	588 X	-0-	-0-	-588 B	-32495					Y	-0-					-0-
03	651 X	-0-	-0-	-651 B	-32495					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

*10	3348 X	-0-	-0-	-3348 B	-11363					Y	-0-					-0-
11	120 X	1604	-0-	1484 B	-9879	489	1	945	3	Y	120	119	0			1
						38	4	132	9							
12	0 X	1153	-0-	1153 B	-8726	307	1	276	3	Y	466	462	0			5
						57	4	513	9							
*01	0 X	593	-0-	593 B	-8133	528	1	7	3	Y	24	29	0			-0-
						32	4	26	9							
02	1624 X	596	-0-	-1028 B	-8133	309	1	213	3	Y	50	49	0			1
						19	4	55	9							
03	1798 X	-0-	-0-	-1798 B	-8133					Y	-0-	1	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.	-0-	-0-	-0- B	-0-					Y	-0-	2	0			-0-
*09	T. A.	1646	-0-	1646 B	1646	147	1	1477	3	Y	-0-					-0-
						22	4									
*10	T. A.	2827	-0-	2827 B	4473	533	1	2205	3	Y	-0-					-0-
						89	4									
11	T. A.	15542	-0-	15542 B	20015	1288	1	13451	3	Y	642	636	0			6
						97	4	706	9							
12	T. A.	13815	-0-	13815 B	33830	1171	1	11729	3	Y	645	644	0			7
						205	4	710	9							
*01	T. A.	11302	-0-	11302 B	45132	1031	1	9339	3	Y	792	785	0			14
						61	4	871	9							
*02	54596 X	9464	-0-	-45132 B	-0-	862	1	7900	3	Y	587	590	0			11
						56	4	646	9							
03	17763 X	11356	-0-	-6407 B	-0-	1124	1	9319	3	Y	807	808	0			10
						25	4	888	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

*10	3162 X	1040	-0-	-2122 B	-0-	107	1	873	3	Y	44	274	0			27
						12	4	48	9							
11	3060 X	1034	-0-	-2026 B	-0-	298	1	707	3	Y	10	29	0			8
						18	4	11	9							
12	3472 X	1729	-0-	-1743 B	-0-	300	1	1077	3	Y	281	60	0			229
						43	4	309	9							
01	3472 X	2334	-0-	-1138 B	-0-	167	1	1976	3	Y	154	281	0			102
						22	4	169	9							
02	3136 X	466	-0-	-2670 B	-0-	146	1	225	3	Y	73	60	0			115
						15	4	80	9							
*03	2865 X	2865	-0-	-0- B	-0-	296	1	2370	3	Y	167	175	0			107
						15	4	184	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

*10	11259 X	11259	-0-	-0- B	-0-	800	1	9946	3	Y	383	538	0			232
						92	4	421	9							
11	8250 X	7911	-0-	-339 B	-0-	638	1	6940	3	Y	266	282	0			216
						40	4	293	9							
12	15500 X	6401	-0-	-9099 B	-0-	582	1	5381	3	Y	322	276	0			262
						84	4	354	9							
01	15500 X	4512	-0-	-10988 B	-0-	333	1	3859	3	Y	250	346	0			166
						45	4	275	9							
02	14000 X	1732	-0-	-12268 B	-0-	194	1	1390	3	Y	116	100	0			182
						20	4	128	9							
03	11253 X	7227	-0-	-4026 B	-0-	701	1	5978	3	Y	465	348	0			299
						36	4	512	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

*09	14B2 EXT	388	-0-	388 B	388	292	1	16	3	N	63	63	0			-0-
						11	4	69	9							
*10	14B2 EXT	176	-0-	176 B	564	147	1	6	4	N	21	21	0			-0-
						23	9									
11	14B2 EXT	-0-	-0-	-0- B	564					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	564					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	564					N	-0-					-0-
*02	564 X	-0-	-0-	-564 B	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1953	X	918	-0-	-1035 B	-0-	420	1	2	3	Y	392	390	0			9
							65	4	431	9							
*09	870	X	749	-0-	-121 B	-0-	244	1	2	3	Y	411	411	0			9
							51	4	452	9							
*10	1888	X	1888	-0-	-0- B	-0-	365	1	1048	3	Y	332	331	0			10
							110	4	365	9							
11	5469	X	5469	-0-	-0- B	-0-	777	1	3923	3	Y	415	414	0			11
							312	4	457	9							
12	1633	X	1633	-0-	-0- B	-0-	363	1	762	3	Y	348	349	0			10
							125	4	383	9							
*01	5248	X	5248	-0-	-0- B	-0-	657	1	3899	3	Y	360	363	0			7
							296	4	396	9							
02	5460	X	1807	-0-	-3653 B	-0-	279	1	990	3	Y	227	228	0			6
							288	4	250	9							
03	6045	X	4051	-0-	-1994 B	-0-	383	1	3133	3	Y	419	420	0			5
							74	4	461	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

*10	8434	X	8434	-0-	-0- B	-0-	533	1	7347	3	Y	447	210	0			271
							62	4	492	9							
*11	8406	X	8406	-0-	-0- B	-0-	530	1	7553	3	Y	264	320	0			215
							33	4	290	9							
12	9245	X	9245	-0-	-0- B	-0-	532	1	8374	3	Y	238	259	0			194
							77	4	262	9							
01	7440	X	6927	-0-	-513 B	-0-	506	1	6037	3	Y	287	290	0			191
							68	4	316	9							
02	7840	X	5364	-0-	-2476 B	-0-	456	1	4623	3	Y	217	68	0			340
							46	4	239	9							
*03	10986	X	10986	-0-	-0- B	-0-	1002	1	9615	3	Y	289	443	0			186
							51	4	318	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

*08	5146	X	4273	-0-	-873 B	-0-	617	1	2808	3	Y	685	684	0			15
							94	4	754	9							
*09	4440	X	4243	-0-	-197 B	-0-	701	1	2682	3	Y	653	653	0			15
							142	4	718	9							
*10	4588	X	3633	-0-	-955 B	-0-	615	1	2193	3	Y	583	580	0			18
							184	4	641	9							
11	4440	X	4117	-0-	-323 B	-0-	795	1	2071	3	Y	842	837	0			23
							325	4	926	9							
12	4743	X	3455	-0-	-1288 B	-0-	497	1	2133	3	Y	596	601	0			18
							169	4	656	9							
*01	4743	X	4063	-0-	-680 B	-0-	473	1	2705	3	Y	610	616	0			12
							214	4	671	9							
02	4284	X	2929	-0-	-1355 B	-0-	383	1	1623	3	Y	479	479	0			12
							396	4	527	9							
03	4526	X	4288	-0-	-238 B	-0-	689	1	2575	3	Y	806	809	0			9
							137	4	887	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14632	X	681	-0-	-13951 B	-0-	329	1	74	3	Y	218	91	0			132
							38	4	240	9							
11	14160	X	768	-0-	-13392 B	-0-	204	1	1	3	Y	500	226	0			406
							13	4	550	9							
12	14632	X	609	-0-	-14023 B	-0-	280	1	16	3	Y	248	452	0			202
							40	4	273	9							
01	13237	X	309	-0-	-12928 B	-0-	100	1	13	3	Y	166	257	0			111
							13	4	183	9							
02	728	X	246	-0-	-482 B	-0-	37	1	4	4	Y	186	5	0			292
							205	9									
03	806	X	39	-0-	-767 B	-0-	37	1	2	4	Y	-0-	292	0			-0-

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

*08	11067	X	8539	-0-	-2528 B	-14190	806	1	7154	3	Y	506	507	0			3
							22	4	557	9							
*09	10860	X	8103	-0-	-2757 B	-14190	661	1	6902	3	Y	468	468	0			3
							25	4	515	9							
*10	11222	X	7527	-0-	-3695 B	-14190	652	1	6368	3	Y	438	436	0			5
							25	4	482	9							
11	10860	X	7455	-0-	-3405 B	-14190	721	1	6208	3	Y	452	452	0			5
							29	4	497	9							
12	11253	X	7763	-0-	-3490 B	-14190	745	1	6482	3	Y	460	460	0			5
							30	4	506	9							
*01	11253	X	7668	-0-	-3585 B	-14190	725	1	6390	3	Y	477	475	0			7
							28	4	525	9							
02	9716	X	6105	-0-	-3611 B	-14190	471	1	5234	3	Y	336	336	0			7
							30	4	370	9							
03	8494	X	7144	-0-	-1350 B	-14190	653	1	5950	3	Y	469	468	0			8
							25	4	516	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

*08	5642	X	3686	-0-	-1956 B	-0-	609	1	2729	3	Y	232	235	0			5
							93	4	255	9							
*09	5460	X	1383	-0-	-4077 B	-0-	324	1	854	3	Y	126	128	0			3
							66	4	139	9							
*10	6293	X	1674	-0-	-4619 B	-0-	418	1	962	3	Y	153	151	0			5
							126	4	168	9							
11	6090	X	1928	-0-	-4162 B	-0-	354	1	1263	3	Y	152	153	0			4
							144	4	167	9							
12	6293	X	2094	-0-	-4199 B	-0-	375	1	1074	3	Y	470	460	0			14
							128	4	517	9							
*01	3627	X	3593	-0-	-34 B	-0-	612	1	2469	3	Y	211	221	0			4
							280	4	232	9							
02	2933	X	2933	-0-	-0- B	-0-	373	1	1843	3	Y	301	298	0			7
							386	4	331	9							
*03	3108	X	3108	-0-	-0- B	-0-	513	1	1886	3	Y	552	553	0			6
							102	4	607	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11563	X	9184	-0-	-2379 B	-0-	1132	1	6855	3	Y	1071	1070	0			25
							19	4	1178	9							
*09	11190	X	8045	-0-	-3145 B	-0-	913	1	6278	3	Y	758	761	0			22
							20	4	834	9							
*10	9858	X	6706	-0-	-3152 B	-0-	730	1	5048	3	Y	828	827	0			23
							17	4	911	9							
11	9540	X	6098	-0-	-3442 B	-0-	654	1	4737	3	Y	633	638	0			18
							11	4	696	9							
12	9858	X	5877	-0-	-3981 B	-0-	508	1	4668	3	Y	627	626	0			19
							11	4	690	9							
*01	9114	X	6868	-0-	-2246 B	-0-	605	1	5251	3	Y	907	900	0			26
							14	4	998	9							
02	7588	X	5311	-0-	-2277 B	-0-	480	1	4305	3	Y	449	455	0			20
							32	4	494	9							
*03	7629	X	7629	-0-	-0- B	-0-	1012	1	5525	3	Y	977	965	0			32
							17	4	1075	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9154	X	9154	-0-	-0- B	-0-	775	1	7512	3	Y	777	770	0			17
							12	4	855	9							
*09	11960	X	11960	-0-	-0- B	-0-	977	1	9658	3	Y	1190	1177	0			30
							16	4	1309	9							
*10	11354	X	11354	-0-	-0- B	-0-	927	1	9330	3	Y	989	991	0			28
							9	4	1088	9							
11	9810	X	6727	-0-	-3083 B	-0-	694	1	5390	3	Y	574	584	0			18
							12	4	631	9							
12	12648	X	8956	-0-	-3692 B	-0-	759	1	7312	3	Y	790	780	0			28
							16	4	869	9							
*01	12648	X	7799	-0-	-4849 B	-0-	783	1	6395	3	Y	560	571	0			17
							5	4	616	9							
02	11256	X	6246	-0-	-5010 B	-0-	602	1	5213	3	Y	376	378	0			15
							17	4	414	9							
03	12276	X	6850	-0-	-5426 B	-0-	755	1	5622	3	Y	421	422	0			14
							10	4	463	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	574	N	574	-0-	-0- B	-0-	453	1	29	3	Y	80	78	0			2
							4	4	88	9							
11	1411	N	1411	-0-	-0- B	-0-	530	1	607	3	Y	241	235	0			8
							9	4	265	9							
12	3463	X	3463	-0-	-0- B	-0-	647	1	2047	3	Y	687	671	0			24
							13	4	756	9							
*01	5201	X	5201	-0-	-0- B	-0-	798	1	3511	3	Y	807	806	0			25
							4	4	888	9							
02	4413	X	4413	-0-	-0- B	-0-	637	1	3170	3	Y	535	538	0			22
							17	4	589	9							
*03	5635	X	5635	-0-	-0- B	-0-	845	1	4319	3	Y	419	427	0			14
							10	4	461	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5023	X	5023	-0-	-0- B	-0-	419	1	4556	3	Y	33	34	0			-0-
							12	4	36	9							
*09	4590	X	2236	-0-	-2354 B	-0-	401	1	1613	3	Y	188	187	0			1
							15	4	207	9							
*10	4743	X	2327	-0-	-2416 B	-0-	394	1	1514	3	Y	367	364	0			4
							15	4	404	9							
11	4590	X	2406	-0-	-2184 B	-0-	316	1	1567	3	Y	464	463	0			5
							13	4	510	9							
12	4712	X	2487	-0-	-2225 B	-0-	376	1	1727	3	Y	335	336	0			4
							15	4	369	9							
*01	4712	X	1158	-0-	-3554 B	-0-	132	1	800	3	Y	201	202	0			3
							5	4	221	9							
02	2912	X	2027	-0-	-885 B	-0-	232	1	1590	3	Y	174	173	0			4
							14	4	191	9							
03	2728	X	2355	-0-	-373 B	-0-	682	1	1348	3	Y	272	271	0			5
							26	4	299	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

*08	1861	N	1861	-0-	-0- B	-0-	586	1	725	3	Y	417	427	0			9
							91	4	459	9							
*09	1560	N	929	-0-	-631 B	-0-	356	1	4	3	Y	450	449	0			10
							74	4	495	9							
*10	1767	X	1087	-0-	-680 B	-0-	414	1	3	3	Y	494	489	0			15
							127	4	543	9							
11	1710	X	1407	-0-	-303 B	-0-	466	1	19	3	Y	662	659	0			18
							194	4	728	9							
12	1767	X	1317	-0-	-450 B	-0-	512	1	17	3	Y	554	556	0			16
							179	4	609	9							
01	1767	X	944	-0-	-823 B	-0-	340	1	160	4	Y	404	412	0			8
							444	9									
02	1344	X	627	-0-	-717 B	-0-	214	1	220	4	Y	175	179	0			4
							193	9									
03	1488	X	1133	-0-	-355 B	-0-	429	1	1	3	Y	559	557	0			6
							88	4	615	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

*08	856	N	856	-0-	-0- B	-0-	610	1	29	3	Y	111	113	0			2
							95	4	122	9							
*09	1200	N	847	-0-	-353 B	-0-	592	1	19	3	Y	103	103	0			2
							123	4	113	9							
*10	1426	N	1028	-0-	-398 B	-0-	651	1	16	3	Y	147	145	0			4
							199	4	162	9							
11	943	N	943	-0-	-0- B	-0-	524	1	13	3	Y	171	170	0			5
							218	4	188	9							
12	1488	N	976	-0-	-512 B	-0-	547	1	44	3	Y	176	176	0			5
							191	4	194	9							
01	1674	N	1088	-0-	-586 B	-0-	513	1	242	4	Y	303	302	0			6
							333	9									
02	1172	N	1172	-0-	-0- B	-0-	346	1	8	3	Y	419	415	0			10
							357	4	461	9							
03	961	N	747	-0-	-214 B	-0-	523	1	107	4	Y	106	115	0			1
							117	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1209	X	332	-0-	-877 B	-0-	214	1	12	3	Y	91	90	0			1
							6	4	100	9							
*09	1170	X	912	-0-	-258 B	-0-	483	1	26	3	Y	350	349	0			2
							18	4	385	9							
*10	2283	X	2283	-0-	-0- B	-0-	261	1	1682	3	Y	300	299	0			3
							10	4	330	9							
11	2414	X	2414	-0-	-0- B	-0-	242	1	1780	3	Y	347	346	0			4
							10	4	382	9							
12	2107	X	2107	-0-	-0- B	-0-	241	1	1472	3	Y	349	349	0			4
							10	4	384	9							
*01	2542	X	2382	-0-	-160 B	-0-	286	1	1726	3	Y	326	325	0			5
							11	4	359	9							
02	2240	N	1255	-0-	-985 B	-0-	271	1	790	3	Y	162	163	0			4
							16	4	178	9							
*03	2789	N	2789	-0-	-0- B	-0-	272	1	2170	3	Y	305	304	0			5
							11	4	336	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8773	X	1403	-0-	-7370 B	-0-	580	1	665	3	Y	130	131	0			1
							15	4	143	9							
*09	8490	X	4630	-0-	-3860 B	-0-	490	1	3820	3	Y	274	273	0			2
							19	4	301	9							
*10	8029	X	6453	-0-	-1576 B	-0-	579	1	5469	3	Y	347	345	0			4
							23	4	382	9							
11	7350	X	4759	-0-	-2591 B	-0-	437	1	3998	3	Y	278	279	0			3
							18	4	306	9							
12	6572	X	6054	-0-	-518 B	-0-	423	1	5203	3	Y	374	373	0			4
							17	4	411	9							
*01	7037	X	5946	-0-	-1091 B	-0-	339	1	5154	3	Y	400	398	0			6
							13	4	440	9							
02	6356	X	3999	-0-	-2357 B	-0-	303	1	3373	3	Y	276	276	0			6
							19	4	304	9							
03	7037	X	5804	-0-	-1233 B	-0-	350	1	5014	3	Y	387	387	0			6
							14	4	426	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7285	X	4063	-0-	-3222 B	-0-	518	1	2821	3	Y	652	646	0			14
							7	4	717	9							
*09	6330	X	3415	-0-	-2915 B	-0-	335	1	2532	3	Y	494	496	0			12
							5	4	543	9							
*10	6262	X	4309	-0-	-1953 B	-0-	471	1	3116	3	Y	653	646	0			19
							4	4	718	9							
11	5790	X	3644	-0-	-2146 B	-0-	455	1	2596	3	Y	532	534	0			17
							8	4	585	9							
12	5611	X	3332	-0-	-2279 B	-0-	518	1	2190	3	Y	558	555	0			20
							10	4	614	9							
01	5611	X	3884	-0-	-1727 B	-0-	584	1	2570	3	Y	655	659	0			16
							9	4	721	9							
02	5583	X	5583	-0-	-0- B	-0-	572	1	4397	3	Y	550	560	0			6
							9	4	605	9							
03	4774	X	4093	-0-	-681 B	-0-	570	1	2832	3	Y	626	623	0			9
							2	4	689	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25203	X	9873	-0-	-15330 B	-0-	569	1	8229	3	Y	935	935	0			5
							46	4	1029	9							
*09	13980	X	8373	-0-	-5607 B	-0-	466	1	6969	3	Y	792	790	0			7
							67	4	871	9							
*10	14446	X	4287	-0-	-10159 B	-0-	267	1	3589	3	Y	354	357	0			4
							42	4	389	9							
11	9930	X	9205	-0-	-725 B	-0-	534	1	7539	3	Y	993	987	0			10
							40	4	1092	9							
12	9641	X	8253	-0-	-1388 B	-0-	455	1	7152	3	Y	517	522	0			5
							77	4	569	9							
*01	9610	X	8413	-0-	-1197 B	-0-	596	1	7268	3	Y	467	464	0			8
							35	4	514	9							
02	21796	X	21796	-0-	-0- B	-0-	1251	1	19144	3	Y	1195	1181	0			22
							86	4	1315	9							
*03	17243	X	17243	-0-	-0- B	-0-	1304	1	14458	3	Y	1319	1325	0			16
							30	4	1451	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5983	X	3074	-0-	-2909 B	-0-	646	1	2020	3	Y	322	323	0			2
							54	4	354	9							
*09	5730	X	4506	-0-	-1224 B	-0-	479	1	3526	3	Y	391	389	0			4
							71	4	430	9							
*10	5704	X	5401	-0-	-303 B	-0-	452	1	4344	3	Y	484	483	0			5
							73	4	532	9							
11	5666	X	5666	-0-	-0- B	-0-	398	1	4362	3	Y	796	793	0			8
							30	4	876	9							
12	7161	X	7161	-0-	-0- B	-0-	417	1	5617	3	Y	959	957	0			10
							72	4	1055	9							
*01	5859	X	5242	-0-	-617 B	-0-	420	1	4126	3	Y	610	609	0			11
							25	4	671	9							
02	5768	X	3615	-0-	-2153 B	-0-	443	1	2686	3	Y	416	419	0			8
							28	4	458	9							
03	7161	X	4931	-0-	-2230 B	-0-	534	1	3594	3	Y	719	719	0			8
							12	4	791	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4568	-0-	-299 B	-0-	737	1	2972	3	Y	762	763	0			25
							21	4	838	9							
11	4560	X	3983	-0-	-577 B	-0-	520	1	2643	3	Y	736	743	0			18
							10	4	810	9							
12	4743	X	4377	-0-	-366 B	-0-	623	1	2809	3	Y	834	823	0			29
							28	4	917	9							
01	4743	X	3954	-0-	-789 B	-0-	598	1	2593	3	Y	685	697	0			17
							9	4	754	9							
02	4741	X	4741	-0-	-0- B	-0-	454	1	3561	3	Y	654	663	0			8
							7	4	719	9							
*03	5095	X	5095	-0-	-0- B	-0-	554	1	3601	3	Y	853	849	0			12
							2	4	938	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	2008	N	2008	-0-	-0- B	-0-	148	1	861	3	Y	847	831	0			16
							67	4	932	9							
02	T. A.		1334	-0-	1334 B	1334	137	1	629	3	Y	388	395	0			9
							141	4	427	9							
03	T. A.		3781	-0-	3781 B	5115	562	1	1704	3	Y	1275	1270	0			14
							112	4	1403	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

*08	1767	N	1184	-0-	-583 B	-0-	683	1	40	3	Y	322	328	0			7
							107	4	354	9							
*09	1920	N	-0-	-0-	-1920 B	-0-					Y	-0-	7	0			-0-
*10	1767	N	-0-	-0-	-1767 B	-0-					Y	-0-					-0-
11	1110	N	21	-0-	-1089 B	-0-	3	1	1	4	Y	15	15	0			-0-
							17	9									
12	1550	N	1550	-0-	-0- B	-0-	502	1	176	3	Y	634	615	0			19
							175	4	697	9							
*01	536	N	536	-0-	-0- B	-0-	178	1	75	3	Y	181	196	0			4
							84	4	199	9							
02	1598	X	1598	-0-	-0- B	-0-	346	1	628	3	Y	243	241	0			6
							357	4	267	9							
03	1550	X	871	-0-	-679 B	-0-	463	1	94	4	Y	285	288	0			3
							314	9									

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

*08	5085	X	5085	-0-	-0- B	-0-	1599	1	1403	3	Y	1668	1647	0			37
							248	4	1835	9							
*09	9793	X	9793	-0-	-0- B	-0-	2290	1	5670	3	Y	1242	1251	0			28
							467	4	1366	9							
*10	3317	X	2890	-0-	-427 B	-0-	1349	1	2	3	Y	1023	1020	0			31
							414	4	1125	9							
11	10735	X	10735	-0-	-0- B	-0-	843	1	8301	3	Y	1149	1149	0			31
							327	4	1264	9							
12	4322	X	4322	-0-	-0- B	-0-	684	1	2635	3	Y	700	710	0			21
							233	4	770	9							
*01	3937	X	2801	-0-	-1136 B	-0-	225	1	2170	3	Y	279	295	0			5
							99	4	307	9							
02	11032	X	10509	-0-	-523 B	-0-	571	1	8962	3	Y	347	344	0			8
							594	4	382	9							
*03	12238	X	12238	-0-	-0- B	-0-	1870	1	8999	3	Y	908	906	0			10
							370	4	999	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

*08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1891	X	1047	-0-	-844 B	-0-	383	1	4	3	Y	545	548	0			12
							60	4	600	9							
*09	1830	X	936	-0-	-894 B	-0-	298	1	62	4	Y	524	524	0			12
							576	9									
*10	2418	X	1083	-0-	-1335 B	-0-	360	1	1	3	Y	556	551	0			17
							110	4	612	9							
11	2340	X	833	-0-	-1507 B	-0-	185	1	77	4	Y	519	522	0			14
							571	9									
12	2418	X	880	-0-	-1538 B	-0-	239	1	84	4	Y	506	505	0			15
							557	9									
01	1457	X	795	-0-	-662 B	-0-	202	1	95	4	Y	453	459	0			9
							498	9									
02	1316	X	700	-0-	-616 B	-0-	101	1	104	4	Y	450	448	0			11
							495	9									
03	1457	X	652	-0-	-805 B	-0-	204	1	42	4	Y	369	376	0			4
							406	9									

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

*09	150	N	541	-0-	391 B	-34870	381	1	59	4	Y	92	91	0			1
							101	9									
*10	868	N	692	-0-	-176 B	-34870	283	1	95	3	Y	242	240	0			3
							48	4	266	9							
11	0	N	7686	-0-	7686 B	-27184	1017	1	5779	3	Y	738	734	0			7
							78	4	812	9							
12	899	N	5708	-0-	4809 B	-22375	877	1	4184	3	Y	444	446	0			5
							159	4	488	9							
*01	899	N	5275	-0-	4376 B	-17999	817	1	3999	3	Y	373	371	0			7
							49	4	410	9							
02	7840	X	4006	-0-	-3834 B	-17999	668	1	3001	3	Y	268	270	0			5
							42	4	295	9							
03	8680	X	2394	-0-	-6286 B	-17999	725	1	1292	3	Y	328	329	0			4
							16	4	361	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

*08	T. A.		1606	-0-	1606 B	1606	857	1	489	3	Y	170	170	0			1
							73	4	187	9							
*09	T. A.		809	-0-	809 B	2415	538	1	84	4	Y	170	169	0			2
							187	9									
*10	T. A.		1088	-0-	1088 B	3503	700	1	120	4	Y	244	243	0			3
							268	9									
11	T. A.		757	-0-	757 B	4260	561	1	21	3	Y	119	121	0			1
							44	4	131	9							
12	T. A.		315	-0-	315 B	4575	251	1	6	3	Y	10	11	0			-0-
							47	4	11	9							
*01	T. A.		138	-0-	138 B	4713	111	1	11	3	Y	8	8	0			-0-
							7	4	9	9							
*02	4713	X	-0-	-0-	-4713 B	-0-					Y	-0-					-0-
*03	718	N	718	-0-	-0- B	-0-	325	1	255	3	Y	119	118	0			1
							7	4	131	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12012	X	12012	-0-	-0- B	-0-	1072	1	9635	3	Y	1113	1105	0			20
							81	4	1224	9							
11	8952	X	8952	-0-	-0- B	-0-	894	1	6973	3	Y	890	893	0			17
							106	4	979	9							
12	8612	X	8612	-0-	-0- B	-0-	942	1	6638	3	Y	854	855	0			16
							93	4	939	9							
*01	8125	X	8125	-0-	-0- B	-0-	876	1	6198	3	Y	824	826	0			14
							145	4	906	9							
02	10836	X	7929	-0-	-2907 B	-0-	715	1	6557	3	Y	423	430	0			7
							192	4	465	9							
*03	13326	X	13326	-0-	-0- B	-0-	1074	1	11075	3	Y	944	940	0			11
							139	4	1038	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

10	2945	X	2657	-0-	-288 B	-0-	592	1	1636	3	Y	349	350	0			6
							45	4	384	9							
11	3180	X	2456	-0-	-724 B	-0-	552	1	1491	3	Y	316	316	0			6
							65	4	348	9							
12	3286	X	2138	-0-	-1148 B	-0-	581	1	1214	3	Y	260	261	0			5
							57	4	286	9							
*01	3286	X	2063	-0-	-1223 B	-0-	491	1	1194	3	Y	270	270	0			5
							81	4	297	9							
02	2604	X	660	-0-	-1944 B	-0-	177	1	325	3	Y	101	104	0			2
							47	4	111	9							
03	2666	X	2323	-0-	-343 B	-0-	377	1	1613	3	Y	258	257	0			3
							49	4	284	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

*08	3317	X	2513	-0-	-804 B	-4810	798	1	1456	3	Y	216	216	0			1
							21	4	238	9							
*09	2670	X	3011	-0-	341 B	-4469	607	1	2152	3	Y	208	208	0			1
							23	4	229	9							
*10	2759	X	1530	-0-	-1229 B	-4469	602	1	645	3	Y	235	233	0			3
							24	4	259	9							
11	2430	X	2507	-0-	77 B	-4392	771	1	1325	3	Y	345	344	0			4
							31	4	380	9							
12	4433	X	3115	-0-	-1318 B	-4392	765	1	1968	3	Y	319	319	0			4
							31	4	351	9							
*01	4433	X	3097	-0-	-1336 B	-4392	731	1	1995	3	Y	312	311	0			5
							28	4	343	9							
02	4004	X	2410	-0-	-1594 B	-4392	482	1	1655	3	Y	223	223	0			5
							28	4	245	9							
03	3100	X	3099	-0-	-1 B	-4392	598	1	2111	3	Y	334	333	0			6
							23	4	367	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7874	X	113	-0-	-7761 B	-0-	110	1	3	4	Y	-0-					-0-
*09	7620	X	7	-0-	-7613 B	-0-	7	3			Y	-0-					-0-
*10	5177	X	59	-0-	-5118 B	-0-	19	1	1	4	Y	35	35	0			-0-
							39	9									
11	5010	X	103	-0-	-4907 B	-0-	90	1	3	3	Y	5	5	0			-0-
							4	4	6	9							
12	2970	X	2970	-0-	-0- B	-0-	568	1	2148	3	Y	210	208	0			2
							23	4	231	9							
*01	5838	X	5838	-0-	-0- B	-0-	926	1	4514	3	Y	329	326	0			5
							36	4	362	9							
02	4918	X	4918	-0-	-0- B	-0-	580	1	4039	3	Y	239	239	0			5
							36	4	263	9							
*03	5786	X	5786	-0-	-0- B	-0-	669	1	4748	3	Y	312	312	0			5
							26	4	343	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

*08	6758	X	5266	-0-	-1492 B	-0-	811	1	4180	3	Y	230	231	0			2
							22	4	253	9							
*09	6690	X	5158	-0-	-1532 B	-0-	705	1	4125	3	Y	274	274	0			2
							27	4	301	9							
*10	9176	X	3676	-0-	-5500 B	-0-	619	1	2725	3	Y	280	279	0			3
							24	4	308	9							
11	8880	X	4845	-0-	-4035 B	-0-	692	1	3828	3	Y	270	270	0			3
							28	4	297	9							
12	9176	X	3559	-0-	-5617 B	-0-	569	1	2778	3	Y	172	173	0			2
							23	4	189	9							
*01	7378	X	862	-0-	-6516 B	-0-	285	1	483	3	Y	75	76	0			1
							11	4	83	9							
02	6664	X	138	-0-	-6526 B	-0-	99	1	3	3	Y	27	27	0			1
							6	4	30	9							
03	5487	X	2355	-0-	-3132 B	-0-	478	1	1696	3	Y	147	146	0			2
							19	4	162	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

*08	4761	X	4761	-0-	-0- B	-0-	671	1	3476	3	Y	507	508	0			3
							56	4	558	9							
*09	3160	X	3160	-0-	-0- B	-0-	576	1	2072	3	Y	385	384	0			4
							88	4	424	9							
*10	6107	X	4505	-0-	-1602 B	-0-	702	1	3170	3	Y	469	468	0			5
							117	4	516	9							
11	8507	X	8507	-0-	-0- B	-0-	643	1	7097	3	Y	654	653	0			6
							48	4	719	9							
12	6346	X	6346	-0-	-0- B	-0-	425	1	5367	3	Y	436	437	0			5
							74	4	480	9							
*01	5208	X	3824	-0-	-1384 B	-0-	412	1	3029	3	Y	326	325	0			6
							24	4	359	9							
02	8736	X	4125	-0-	-4611 B	-0-	316	1	3504	3	Y	258	259	0			5
							21	4	284	9							
03	9672	X	6060	-0-	-3612 B	-0-	403	1	5272	3	Y	342	343	0			4
							9	4	376	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3534	X	1590	-0-	-1944 B	-0-	759	1	677	3	Y	122	122	0			1
							20	4	134	9							
*09	3420	X	1663	-0-	-1757 B	-0-	692	1	541	3	Y	367	365	0			3
							26	4	404	9							
*10	3534	X	863	-0-	-2671 B	-0-	551	1	6	3	Y	258	258	0			3
							22	4	284	9							
11	1980	X	1654	-0-	-326 B	-0-	686	1	428	3	Y	465	463	0			5
							28	4	512	9							
12	2635	X	2512	-0-	-123 B	-0-	756	1	1043	3	Y	621	619	0			7
							30	4	683	9							
*01	2635	X	2072	-0-	-563 B	-0-	713	1	522	3	Y	735	731	0			11
							28	4	809	9							
02	2380	X	2165	-0-	-215 B	-0-	509	1	1163	3	Y	421	423	0			9
							30	4	463	9							
03	2511	X	2082	-0-	-429 B	-0-	536	1	1004	3	Y	474	475	0			8
							21	4	521	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1736	X	225	-0-	-1511 B	-0-	205	1	1	3	Y	13	13	0			-0-
							5	4	14	9							
*09	600	X	-0-	-0-	-600 B	-0-					Y	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					Y	-0-					-0-
11	330	N	278	-0-	-52 B	-0-	221	1	7	3	Y	37	37	0			-0-
							9	4	41	9							
12	318	N	318	-0-	-0- B	-0-	292	1	5	3	Y	8	8	0			-0-
							12	4	9	9							
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	196	1	1	3	Y	28	27	0			1
							11	4	31	9							
03	310	N	69	-0-	-241 B	-0-	55	1	1	3	Y	10	11	0			-0-
							2	4	11	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2387	X	1836	-0-	-551 B	-0-	736	1	491	3	Y	536	544	0			4
							19	4	590	9							
*09	2340	X	1357	-0-	-983 B	-0-	649	1	309	3	Y	340	342	0			2
							25	4	374	9							
*10	3627	X	1763	-0-	-1864 B	-0-	466	1	1000	3	Y	254	253	0			3
							18	4	279	9							
11	3510	X	3454	-0-	-56 B	-0-	670	1	2481	3	Y	251	251	0			3
							27	4	276	9							
12	3627	X	3312	-0-	-315 B	-0-	587	1	2414	3	Y	261	261	0			3
							24	4	287	9							
*01	3356	X	3356	-0-	-0- B	-0-	797	1	2288	3	Y	218	218	0			3
							31	4	240	9							
02	3528	X	2165	-0-	-1363 B	-0-	463	1	1520	3	Y	141	141	0			3
							27	4	155	9							
03	3906	X	3558	-0-	-348 B	-0-	815	1	2454	3	Y	234	233	0			4
							32	4	257	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10106	X	9221	-0-	-885 B	-0-	844	1	7718	3	Y	578	577	0			4
							23	4	636	9							
*09	9780	X	9077	-0-	-703 B	-0-	729	1	7749	3	Y	519	519	0			4
							28	4	571	9							
*10	10106	X	7557	-0-	-2549 B	-0-	622	1	6390	3	Y	474	473	0			5
							24	4	521	9							
11	8490	X	7405	-0-	-1085 B	-0-	644	1	6242	3	Y	448	448	0			5
							26	4	493	9							
12	12586	X	7392	-0-	-5194 B	-0-	651	1	6235	3	Y	436	436	0			5
							26	4	480	9							
*01	12586	X	7981	-0-	-4605 B	-0-	671	1	6772	3	Y	465	463	0			7
							26	4	512	9							
02	11368	X	4810	-0-	-6558 B	-0-	379	1	4066	3	Y	310	310	0			7
							24	4	341	9							
03	8432	X	7375	-0-	-1057 B	-0-	572	1	6162	3	Y	563	561	0			9
							22	4	619	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

10	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

*08	3627	X	2607	-0-	-1020 B	-0-	509	1	1606	3	Y	379	378	0			4
							75	4	417	9							
*09	3510	X	2283	-0-	-1227 B	-0-	346	1	1445	3	Y	379	379	0			4
							75	4	417	9							
*10	3069	X	2815	-0-	-254 B	-0-	569	1	1715	3	Y	393	393	0			4
							99	4	432	9							
11	3022	X	3022	-0-	-0- B	-0-	604	1	1638	3	Y	589	585	0			8
							132	4	648	9							
12	3707	X	3707	-0-	-0- B	-0-	652	1	2010	3	Y	876	872	0			12
							81	4	964	9							
*01	3379	X	3224	-0-	-155 B	-0-	646	1	1693	3	Y	780	781	0			11
							27	4	858	9							
02	2380	X	1954	-0-	-426 B	-0-	309	1	1237	3	Y	342	346	0			7
							32	4	376	9							
*03	2986	X	2986	-0-	-0- B	-0-	528	1	1775	3	Y	599	597	0			9
							24	4	659	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

*08	9579	X	4477	-0-	-5102 B	-22996	753	1	3479	3	Y	123	124	0			1
							110	4	135	9							
*09	9270	X	6389	-0-	-2881 B	-22996	760	1	5360	3	Y	97	97	0			1
							162	4	107	9							
*10	6231	X	6430	-0-	199 B	-22797	727	1	5469	3	Y	101	101	0			1
							123	4	111	9							
11	6030	X	5556	-0-	-474 B	-22797	730	1	4547	3	Y	111	110	0			2
							157	4	122	9							
12	9145	X	5619	-0-	-3526 B	-22797	706	1	4592	3	Y	214	213	0			3
							86	4	235	9							
*01	9145	X	5173	-0-	-3972 B	-22797	570	1	4379	3	Y	183	184	0			2
							23	4	201	9							
02	8148	X	4988	-0-	-3160 B	-22797	586	1	4270	3	Y	64	65	0			1
							62	4	70	9							
03	7161	X	8568	-0-	1407 B	-21390	1021	1	7435	3	Y	61	61	0			1
							45	4	67	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030 X	2754	-0-	-1276 B	-0-	760	1	1306	3	Y	607	606	0			4
						20	4	668	9							
*09	3900 X	2989	-0-	-911 B	-0-	653	1	1711	3	Y	545	545	0			4
						25	4	600	9							
*10	4030 X	2425	-0-	-1605 B	-0-	525	1	1349	3	Y	483	482	0			5
						20	4	531	9							
11	3120 X	2029	-0-	-1091 B	-0-	474	1	1268	3	Y	244	246	0			3
						19	4	268	9							
12	4309 X	2022	-0-	-2287 B	-0-	435	1	1214	3	Y	324	323	0			4
						17	4	356	9							
*01	4309 X	2228	-0-	-2081 B	-0-	562	1	1326	3	Y	289	289	0			4
						22	4	318	9							
02	3892 X	1259	-0-	-2633 B	-0-	303	1	806	3	Y	120	121	0			3
						18	4	132	9							
03	2945 X	1116	-0-	-1829 B	-0-	653	1	115	3	Y	294	292	0			5
						25	4	323	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

*08	2170 X	627	-0-	-1543 B	-0-	497	1	9	3	Y	104	105	0			2
						7	4	114	9							
*09	2100 X	631	-0-	-1469 B	-0-	497	1	9	3	Y	106	105	0			3
						8	4	117	9							
*10	1612 X	782	-0-	-830 B	-0-	517	1	65	3	Y	178	176	0			5
						4	4	196	9							
11	2835 X	2835	-0-	-0- B	-0-	573	1	1381	3	Y	792	772	0			25
						10	4	871	9							
12	4461 X	4461	-0-	-0- B	-0-	671	1	2871	3	Y	824	820	0			29
						13	4	906	9							
*01	3831 X	3831	-0-	-0- B	-0-	592	1	2578	3	Y	598	608	0			19
						3	4	658	9							
02	2800 X	2607	-0-	-193 B	-0-	344	1	1858	3	Y	360	364	0			15
						9	4	396	9							
03	4464 X	2766	-0-	-1698 B	-0-	787	1	1114	3	Y	778	766	0			27
						9	4	856	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

*08	4712 X	4027	-0-	-685 B	-0-	752	1	2439	3	Y	750	749	0			17
						11	4	825	9							
*09	4470 X	3853	-0-	-617 B	-0-	711	1	2237	3	Y	813	810	0			20
						11	4	894	9							
*10	4526 X	3612	-0-	-914 B	-0-	710	1	2058	3	Y	762	760	0			22
						6	4	838	9							
11	4380 X	3542	-0-	-838 B	-0-	571	1	1868	3	Y	994	985	0			31
						10	4	1093	9							
12	5727 X	5727	-0-	-0- B	-0-	729	1	4020	3	Y	875	875	0			31
						15	4	963	9							
*01	4526 X	4393	-0-	-133 B	-0-	697	1	2649	3	Y	949	950	0			30
						3	4	1044	9							
02	4088 X	2596	-0-	-1492 B	-0-	482	1	1421	3	Y	619	624	0			25
						12	4	681	9							
03	5735 X	4004	-0-	-1731 B	-0-	692	1	2225	3	Y	981	972	0			34
						8	4	1079	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2232	X	1859	-0-	-373 B	-0-	671	1	1034	3	Y	131	133	0			3
							10	4	144	9							
*09	2160	X	1368	-0-	-792 B	-0-	620	1	522	3	Y	196	194	0			5
							10	4	216	9							
*10	2232	X	1807	-0-	-425 B	-0-	631	1	784	3	Y	352	347	0			10
							5	4	387	9							
11	3817	X	3817	-0-	-0- B	-0-	567	1	858	3	Y	2166	2108	0			68
							9	4	2383	9							
12	4419	X	4419	-0-	-0- B	-0-	430	1	80	3	Y	3546	3489	0			125
							8	4	3901	9							
*01	5957	X	5957	-0-	-0- B	-0-	615	1	1034	3	Y	3914	3917	0			122
							3	4	4305	9							
02	2240	X	2095	-0-	-145 B	-0-	428	1	436	3	Y	1110	1186	0			46
							10	4	1221	9							
03	2480	X	1113	-0-	-1367 B	-0-	583	1	428	3	Y	86	129	0			3
							7	4	95	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4371	X	3554	-0-	-817 B	-0-	616	1	1781	3	Y	965	953	0			21
							95	4	1062	9							
*09	4230	X	1921	-0-	-2309 B	-0-	627	1	933	3	Y	211	227	0			5
							129	4	232	9							
*10	4371	X	368	-0-	-4003 B	-0-	124	1	65	3	Y	128	129	0			4
							38	4	141	9							
11	3060	X	2720	-0-	-340 B	-0-	508	1	1360	3	Y	585	573	0			16
							208	4	644	9							
12	3162	X	2779	-0-	-383 B	-0-	503	1	1553	3	Y	501	502	0			15
							172	4	551	9							
*01	3162	X	2497	-0-	-665 B	-0-	581	1	1148	3	Y	453	459	0			9
							270	4	498	9							
02	2688	X	2014	-0-	-674 B	-0-	492	1	506	3	Y	463	461	0			11
							507	4	509	9							
*03	3186	X	3186	-0-	-0- B	-0-	701	1	1638	3	Y	642	646	0			7
							141	4	706	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3007	X	2049	-0-	-958 B	-0-	482	1	682	3	Y	736	741	0			16
							75	4	810	9							
*09	2910	X	867	-0-	-2043 B	-0-	230	1	264	3	Y	296	305	0			7
							47	4	326	9							
*10	3007	X	1049	-0-	-1958 B	-0-	274	1	323	3	Y	335	332	0			10
							83	4	369	9							
11	2910	X	612	-0-	-2298 B	-0-	196	1	10	3	Y	295	297	0			8
							81	4	325	9							
12	3007	X	578	-0-	-2429 B	-0-	212	1	31	3	Y	237	238	0			7
							74	4	261	9							
*01	2294	X	1300	-0-	-994 B	-0-	412	1	6	3	Y	625	620	0			12
							194	4	688	9							
02	1243	N	1243	-0-	-0- B	-0-	176	1	232	3	Y	594	592	0			14
							182	4	653	9							
*03	1074	N	1074	-0-	-0- B	-0-	214	1	9	3	Y	734	740	0			8
							44	4	807	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6482	X	6482	-0-	-0- B	-0-	620	1	5103	3	Y	682	678	0			15
							9	4	750	9							
*09	6270	X	5895	-0-	-375 B	-0-	599	1	4553	3	Y	666	664	0			17
							10	4	733	9							
*10	7401	X	7401	-0-	-0- B	-0-	672	1	5955	3	Y	697	694	0			20
							7	4	767	9							
11	6810	X	6167	-0-	-643 B	-0-	567	1	4934	3	Y	596	597	0			19
							10	4	656	9							
12	7037	X	5091	-0-	-1946 B	-0-	545	1	3902	3	Y	575	574	0			20
							11	4	633	9							
*01	7037	X	4822	-0-	-2215 B	-0-	581	1	3665	3	Y	521	525	0			16
							3	4	573	9							
02	7280	X	4079	-0-	-3201 B	-0-	576	1	2958	3	Y	482	478	0			20
							15	4	530	9							
03	8060	X	5262	-0-	-2798 B	-0-	761	1	3870	3	Y	565	566	0			19
							9	4	622	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	2753	-0-	-99 B	-0-	559	1	1299	3	Y	735	735	0			16
							86	4	809	9							
*09	2760	X	1772	-0-	-988 B	-0-	585	1	195	3	Y	792	790	0			18
							121	4	871	9							
*10	2852	X	1554	-0-	-1298 B	-0-	534	1	124	3	Y	666	664	0			20
							163	4	733	9							
11	2760	X	1805	-0-	-955 B	-0-	512	1	185	3	Y	814	812	0			22
							213	4	895	9							
12	2604	X	2022	-0-	-582 B	-0-	563	1	561	3	Y	639	642	0			19
							195	4	703	9							
*01	2480	X	1598	-0-	-882 B	-0-	517	1	458	3	Y	346	358	0			7
							242	4	381	9							
02	2184	X	1422	-0-	-762 B	-0-	410	1	337	3	Y	229	230	0			6
							423	4	252	9							
03	2108	X	1453	-0-	-655 B	-0-	598	1	337	3	Y	361	363	0			4
							121	4	397	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3751	X	3488	-0-	-263 B	-25481	776	1	2403	3	Y	263	263	0			2
							20	4	289	9							
*09	3210	X	2866	-0-	-344 B	-25481	606	1	2007	3	Y	209	210	0			1
							23	4	230	9							
*10	3317	X	2680	-0-	-637 B	-25481	574	1	1860	3	Y	204	203	0			2
							22	4	224	9							
11	3210	X	2358	-0-	-852 B	-25481	556	1	1568	3	Y	193	193	0			2
							22	4	212	9							
12	4216	X	2276	-0-	-1940 B	-25481	549	1	1477	3	Y	207	207	0			2
							22	4	228	9							
*01	4216	X	2058	-0-	-2158 B	-25481	559	1	1259	3	Y	198	197	0			3
							22	4	218	9							
02	2716	X	1551	-0-	-1165 B	-25481	427	1	920	3	Y	163	162	0			4
							25	4	179	9							
03	3007	X	2011	-0-	-996 B	-25481	524	1	1266	3	Y	183	184	0			3
							20	4	201	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5940	X	5940	-0-	-0- B	-0-	510	1	4717	3	Y	641	636	0			14
							8	4	705	9							
*09	6016	X	6016	-0-	-0- B	-0-	513	1	4770	3	Y	659	657	0			16
							8	4	725	9							
*10	11009	X	11009	-0-	-0- B	-0-	759	1	9334	3	Y	825	817	0			24
							8	4	908	9							
11	8680	X	8680	-0-	-0- B	-0-	603	1	7393	3	Y	612	617	0			19
							11	4	673	9							
12	6479	X	4296	-0-	-2183 B	-0-	432	1	3364	3	Y	446	449	0			16
							9	4	491	9							
*01	6479	X	4415	-0-	-2064 B	-0-	495	1	3347	3	Y	518	518	0			16
							3	4	570	9							
02	10640	X	3066	-0-	-7574 B	-0-	579	1	1944	3	Y	480	476	0			20
							15	4	528	9							
03	11780	X	5730	-0-	-6050 B	-0-	748	1	4263	3	Y	645	643	0			22
							9	4	710	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7223	X	5660	-0-	-1563 B	-0-	704	1	3563	3	Y	1249	1248	0			8
							19	4	1374	9							
*09	7380	X	4893	-0-	-2487 B	-0-	598	1	3696	3	Y	524	528	0			4
							23	4	576	9							
*10	7626	X	5858	-0-	-1768 B	-0-	603	1	4753	3	Y	435	434	0			5
							23	4	479	9							
11	7380	X	2915	-0-	-4465 B	-0-	584	1	2037	3	Y	245	247	0			3
							24	4	270	9							
12	6851	X	3161	-0-	-3690 B	-0-	717	1	2224	3	Y	174	175	0			2
							29	4	191	9							
*01	6851	X	3808	-0-	-3043 B	-0-	929	1	2290	3	Y	503	498	0			7
							36	4	553	9							
02	6188	X	3316	-0-	-2872 B	-0-	666	1	2194	3	Y	379	378	0			8
							39	4	417	9							
03	6448	X	3395	-0-	-3053 B	-0-	644	1	2572	3	Y	140	146	0			2
							25	4	154	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4154	X	3895	-0-	-259 B	-0-	630	1	2706	3	Y	421	422	0			9
							96	4	463	9							
*09	4050	X	3620	-0-	-430 B	-0-	621	1	2455	3	Y	380	380	0			9
							126	4	418	9							
*10	4185	X	3868	-0-	-317 B	-0-	702	1	2516	3	Y	400	397	0			12
							210	4	440	9							
11	4050	X	3434	-0-	-616 B	-0-	598	1	2143	3	Y	409	410	0			11
							243	4	450	9							
12	4061	X	2974	-0-	-1087 B	-0-	551	1	1755	3	Y	436	434	0			13
							188	4	480	9							
*01	4557	X	3360	-0-	-1197 B	-0-	591	1	2143	3	Y	323	330	0			6
							271	4	355	9							
02	4116	X	2586	-0-	-1530 B	-0-	440	1	1386	3	Y	278	277	0			7
							454	4	306	9							
03	4557	X	2937	-0-	-1620 B	-0-	552	1	1903	3	Y	338	341	0			4
							110	4	372	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9300	X	7057	-0-	-2243 B	-0-	1099	1	5435	3	Y	449	449	0			3
							29	4	494	9							
*09	7950	X	7534	-0-	-416 B	-0-	1039	1	5947	3	Y	463	463	0			3
							39	4	509	9							
*10	8215	X	7405	-0-	-810 B	-0-	864	1	6037	3	Y	427	425	0			5
							34	4	470	9							
11	7950	X	6106	-0-	-1844 B	-0-	838	1	4837	3	Y	361	362	0			4
							34	4	397	9							
12	9300	X	6384	-0-	-2916 B	-0-	673	1	5271	3	Y	375	375	0			4
							27	4	413	9							
*01	9300	X	6610	-0-	-2690 B	-0-	676	1	5508	3	Y	364	363	0			5
							26	4	400	9							
02	7112	X	6372	-0-	-740 B	-0-	552	1	5422	3	Y	330	328	0			7
							35	4	363	9							
03	7874	X	6361	-0-	-1513 B	-0-	526	1	5528	3	Y	261	264	0			4
							20	4	287	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8148	X	8148	-0-	-0- B	-0-	866	1	6814	3	Y	308	307	0			7
							129	4	339	9							
*09	3970	X	3970	-0-	-0- B	-0-	691	1	2880	3	Y	235	237	0			5
							140	4	259	9							
*10	7161	X	5580	-0-	-1581 B	-0-	819	1	4213	3	Y	277	274	0			8
							243	4	305	9							
11	7830	X	3120	-0-	-4710 B	-0-	611	1	2019	3	Y	219	221	0			6
							249	4	241	9							
12	8091	X	2782	-0-	-5309 B	-0-	535	1	1826	3	Y	216	216	0			6
							183	4	238	9							
*01	8091	X	2809	-0-	-5282 B	-0-	572	1	1783	3	Y	173	176	0			3
							264	4	190	9							
02	5768	X	2366	-0-	-3402 B	-0-	432	1	1301	3	Y	170	169	0			4
							446	4	187	9							
03	6386	X	1904	-0-	-4482 B	-0-	515	1	1141	3	Y	131	134	0			1
							104	4	144	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7254	X	4862	-0-	-2392 B	-0-	697	1	3771	3	Y	349	349	0			8
							10	4	384	9							
*09	7020	X	4028	-0-	-2992 B	-0-	907	1	2803	3	Y	276	277	0			7
							14	4	304	9							
*10	7099	X	694	-0-	-6405 B	-0-	583	1	5	3	Y	92	96	0			3
							5	4	101	9							
11	6810	X	2468	-0-	-4342 B	-0-	551	1	1660	3	Y	225	221	0			7
							9	4	248	9							
12	6820	X	5556	-0-	-1264 B	-0-	689	1	4537	3	Y	287	284	0			10
							14	4	316	9							
*01	6820	X	5499	-0-	-1321 B	-0-	677	1	4423	3	Y	359	358	0			11
							4	4	395	9							
02	4546	X	4546	-0-	-0- B	-0-	547	1	3642	3	Y	311	309	0			13
							15	4	342	9							
03	5549	X	4258	-0-	-1291 B	-0-	843	1	3012	3	Y	357	358	0			12
							10	4	393	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1627	-0-	-2403 B	-0-	187	1	1321	3	Y	104	112	0			3
							5	4	114	9							
11	4588	X	4588	-0-	-0- B	-0-	848	1	3167	3	Y	505	496	0			12
							17	4	556	9							
12	3350	X	3350	-0-	-0- B	-0-	618	1	2157	3	Y	497	492	0			17
							28	4	547	9							
01	5028	X	5028	-0-	-0- B	-0-	695	1	3486	3	Y	760	759	0			18
							11	4	836	9							
02	4284	X	1732	-0-	-2552 B	-0-	500	1	655	3	Y	517	529	0			6
							8	4	569	9							
03	4743	X	4601	-0-	-142 B	-0-	677	1	3513	3	Y	372	373	0			5
							2	4	409	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3474	-0-	-370 B	-0-	743	1	2398	3	Y	284	286	0			9
							21	4	312	9							
11	3720	X	866	-0-	-2854 B	-0-	403	1	5	3	Y	409	408	0			10
							8	4	450	9							
12	3844	X	674	-0-	-3170 B	-0-	262	1	12	4	Y	364	361	0			13
							400	9									
01	3782	X	640	-0-	-3142 B	-0-	236	1	7	3	Y	357	361	0			9
							4	4	393	9							
02	3136	X	750	-0-	-2386 B	-0-	230	1	4	4	Y	469	473	0			5
							516	9									
03	3472	X	795	-0-	-2677 B	-0-	298	1	1	4	Y	451	450	0			6
							496	9									

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	X	2543	-0-	-340 B	-0-	685	1	1517	3	Y	217	217	0			2
							102	4	239	9							
*09	2790	X	2167	-0-	-623 B	-0-	596	1	1151	3	Y	263	262	0			3
							131	4	289	9							
*10	2728	X	2182	-0-	-546 B	-0-	562	1	1337	3	Y	168	169	0			2
							98	4	185	9							
11	2640	X	1378	-0-	-1262 B	-0-	479	1	629	3	Y	149	149	0			2
							106	4	164	9							
12	3379	X	1344	-0-	-2035 B	-0-	405	1	747	3	Y	129	129	0			2
							50	4	142	9							
*01	3379	X	497	-0-	-2882 B	-0-	252	1	20	3	Y	195	194	0			3
							10	4	215	9							
02	2912	X	867	-0-	-2045 B	-0-	253	1	409	3	Y	163	163	0			3
							26	4	179	9							
03	2759	X	1307	-0-	-1452 B	-0-	374	1	772	3	Y	131	132	0			2
							17	4	144	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3937	X	2337	-0-	-1600 B	-3646	656	1	1299	3	Y	332	333	0			2
							17	4	365	9							
*09	3810	X	2589	-0-	-1221 B	-3646	602	1	1636	3	Y	298	298	0			2
							23	4	328	9							
*10	3937	X	2587	-0-	-1350 B	-3646	563	1	1674	3	Y	298	297	0			3
							22	4	328	9							
11	2910	X	2255	-0-	-655 B	-3646	549	1	1395	3	Y	263	263	0			3
							22	4	289	9							
12	3813	X	2521	-0-	-1292 B	-3646	557	1	1653	3	Y	263	263	0			3
							22	4	289	9							
*01	3813	X	2110	-0-	-1703 B	-3646	560	1	1231	3	Y	270	269	0			4
							22	4	297	9							
02	2604	X	1631	-0-	-973 B	-3646	421	1	976	3	Y	191	191	0			4
							24	4	210	9							
03	2883	X	1825	-0-	-1058 B	-3646	519	1	996	3	Y	264	264	0			4
							20	4	290	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2790	X	1078	-0-	-1712 B	-0-	716	1	19	4	Y	312	312	0			2
							343	9									
*09	2700	X	941	-0-	-1759 B	-0-	604	1	5	3	Y	281	281	0			2
							23	4	309	9							
*10	1767	X	905	-0-	-862 B	-0-	586	1	23	4	Y	269	268	0			3
							296	9									
11	1350	X	952	-0-	-398 B	-0-	599	1	20	3	Y	281	281	0			3
							24	4	309	9							
12	2733	X	2733	-0-	-0- B	-0-	838	1	1441	3	Y	383	382	0			4
							33	4	421	9							
*01	3387	X	3387	-0-	-0- B	-0-	850	1	2064	3	Y	400	398	0			6
							33	4	440	9							
02	3950	X	3950	-0-	-0- B	-0-	563	1	3058	3	Y	268	268	0			6
							34	4	295	9							
*03	5037	X	5037	-0-	-0- B	-0-	669	1	3989	3	Y	321	322	0			5
							26	4	353	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4032	-0-	-897 B	-0-	809	1	2657	3	Y	459	460	0			8
							61	4	505	9							
11	4200	X	3848	-0-	-352 B	-0-	722	1	2734	3	Y	279	282	0			5
							85	4	307	9							
12	4216	X	4178	-0-	-38 B	-0-	786	1	2936	3	Y	344	342	0			7
							78	4	378	9							
*01	4216	X	4182	-0-	-34 B	-0-	729	1	2741	3	Y	538	536	0			9
							120	4	592	9							
02	3808	X	3669	-0-	-139 B	-0-	514	1	2454	3	Y	512	512	0			9
							138	4	563	9							
03	4185	X	4069	-0-	-116 B	-0-	644	1	2701	3	Y	583	585	0			7
							83	4	641	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9920	X	7602	-0-	-2318 B	-0-	874	1	6190	3	Y	475	478	0			11
							15	4	523	9							
*09	8460	X	7371	-0-	-1089 B	-0-	890	1	5974	3	Y	444	442	0			13
							19	4	488	9							
*10	8122	X	7554	-0-	-568 B	-0-	758	1	5737	3	Y	947	934	0			26
							17	4	1042	9							
11	7860	X	7183	-0-	-677 B	-0-	683	1	5562	3	Y	842	844	0			24
							12	4	926	9							
12	8254	X	8254	-0-	-0- B	-0-	817	1	6283	3	Y	1033	1026	0			31
							18	4	1136	9							
*01	8308	X	5507	-0-	-2801 B	-0-	845	1	4015	3	Y	570	585	0			16
							20	4	627	9							
02	6636	X	5550	-0-	-1086 B	-0-	513	1	4069	3	Y	849	827	0			38
							34	4	934	9							
03	7347	X	6665	-0-	-682 B	-0-	896	1	4523	3	Y	1119	1121	0			36
							15	4	1231	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

*08	12834	X	9787	-0-	-3047 B	-0-	1113	1	7961	3	Y	621	621	0			4
							30	4	683	9							
*09	12420	X	8548	-0-	-3872 B	-0-	1015	1	6770	3	Y	659	658	0			5
							38	4	725	9							
*10	12710	X	8034	-0-	-4676 B	-0-	923	1	6445	3	Y	573	572	0			6
							36	4	630	9							
11	11040	X	7510	-0-	-3530 B	-0-	924	1	5935	3	Y	558	558	0			6
							37	4	614	9							
12	12152	X	9108	-0-	-3044 B	-0-	1029	1	7282	3	Y	687	685	0			8
							41	4	756	9							
*01	12152	X	9452	-0-	-2700 B	-0-	1036	1	7572	3	Y	731	728	0			11
							40	4	804	9							
02	9296	X	7954	-0-	-1342 B	-0-	727	1	6605	3	Y	524	523	0			12
							46	4	576	9							
03	9114	X	5166	-0-	-3948 B	-0-	717	1	4033	3	Y	353	359	0			6
							28	4	388	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

*08	8990	X	7154	-0-	-1836 B	-60942	425	1	6200	3	Y	470	471	0			3
							12	4	517	9							
*09	8340	X	7787	-0-	-553 B	-60942	653	1	6379	3	Y	664	662	0			5
							25	4	730	9							
*10	8370	X	7026	-0-	-1344 B	-60942	464	1	6043	3	Y	455	455	0			5
							18	4	501	9							
11	8100	X	7477	-0-	-623 B	-60942	384	1	6627	3	Y	409	409	0			5
							16	4	450	9							
12	10819	X	8425	-0-	-2394 B	-60942	420	1	7523	3	Y	423	423	0			5
							17	4	465	9							
*01	10819	X	8126	-0-	-2693 B	-60942	403	1	7231	3	Y	433	432	0			6
							16	4	476	9							
02	8148	X	5744	-0-	-2404 B	-60942	266	1	5144	3	Y	286	286	0			6
							19	4	315	9							
03	8556	X	6494	-0-	-2062 B	-60942	424	1	5682	3	Y	338	338	0			6
							16	4	372	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	6491	-0-	-3181 B	-0-	368	1	5446	3	Y	606	605	0			4
							10	4	667	9							
*09	9360	X	8828	-0-	-532 B	-0-	598	1	7290	3	Y	834	832	0			6
							23	4	917	9							
*10	8680	X	8048	-0-	-632 B	-0-	452	1	6730	3	Y	771	769	0			8
							18	4	848	9							
11	7983	X	7983	-0-	-0- B	-0-	407	1	6721	3	Y	762	761	0			9
							17	4	838	9							
12	9672	X	2630	-0-	-7042 B	-0-	128	1	2263	3	Y	213	220	0			2
							5	4	234	9							
*01	9672	X	6120	-0-	-3552 B	-0-	290	1	5243	3	Y	524	518	0			8
							11	4	576	9							
02	10892	X	6386	-0-	-4506 B	-0-	278	1	5423	3	Y	605	600	0			13
							19	4	666	9							
03	9083	X	8274	-0-	-809 B	-0-	356	1	6875	3	Y	935	932	0			16
							14	4	1029	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6417	X	6413	-0-	-4 B	-0-	647	1	4929	3	Y	752	742	0			16
							10	4	827	9							
*09	6210	X	5202	-0-	-1008 B	-0-	581	1	4071	3	Y	492	496	0			12
							9	4	541	9							
*10	6417	X	3621	-0-	-2796 B	-0-	482	1	2966	3	Y	153	161	0			4
							5	4	168	9							
11	6720	X	3497	-0-	-3223 B	-0-	557	1	2750	3	Y	164	163	0			5
							10	4	180	9							
12	8587	X	3331	-0-	-5256 B	-0-	582	1	2573	3	Y	149	149	0			5
							12	4	164	9							
*01	8587	X	4267	-0-	-4320 B	-0-	837	1	3230	3	Y	178	177	0			6
							4	4	196	9							
02	4424	X	2912	-0-	-1512 B	-0-	594	1	2167	3	Y	124	125	0			5
							15	4	136	9							
03	4092	X	2046	-0-	-2046 B	-0-	548	1	1240	3	Y	229	226	0			8
							6	4	252	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12679	X	3960	-0-	-8719 B	-0-	633	1	2927	3	Y	279	284	0			3
							93	4	307	9							
*09	9150	X	518	-0-	-8632 B	-0-	275	1	4	3	Y	162	163	0			2
							61	4	178	9							
*10	10292	X	2501	-0-	-7791 B	-0-	580	1	1432	3	Y	353	351	0			4
							101	4	388	9							
11	9960	X	2057	-0-	-7903 B	-0-	597	1	816	3	Y	465	463	0			6
							132	4	512	9							
12	10292	X	1373	-0-	-8919 B	-0-	601	1	332	3	Y	332	333	0			5
							75	4	365	9							
*01	4743	X	2847	-0-	-1896 B	-0-	716	1	1810	3	Y	265	266	0			4
							29	4	292	9							
02	2464	X	500	-0-	-1964 B	-0-	411	1	20	3	Y	25	28	0			1
							41	4	28	9							
03	2728	X	670	-0-	-2058 B	-0-	522	1	124	3	Y	1	2	0			-0-
							23	4	1	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	36394	X	30945	-0-	-5449 B	-0-	2085	1	24430	3	Y	3760	3764	0			37
							294	4	4136	9							
*09	33180	X	28639	-0-	-4541 B	-0-	1820	1	22102	3	Y	3947	3946	0			38
							375	4	4342	9							
*10	33232	X	32313	-0-	-919 B	-0-	1947	1	26145	3	Y	3549	3547	0			40
							317	4	3904	9							
11	31350	X	31161	-0-	-189 B	-0-	1887	1	24161	3	Y	4295	4275	0			60
							388	4	4725	9							
12	36394	X	32584	-0-	-3810 B	-0-	1915	1	25272	3	Y	4701	4695	0			66
							226	4	5171	9							
*01	36394	X	31223	-0-	-5171 B	-0-	1836	1	25360	3	Y	3593	3610	0			49
							75	4	3952	9							
02	35616	X	21647	-0-	-13969 B	-0-	1179	1	18409	3	Y	1753	1766	0			36
							131	4	1928	9							
03	34286	X	31119	-0-	-3167 B	-0-	1763	1	25848	3	Y	3118	3107	0			47
							78	4	3430	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9703	X	7900	-0-	-1803 B	-0-	891	1	6175	3	Y	746	742	0			16
							13	4	821	9							
*09	9390	X	8589	-0-	-801 B	-0-	912	1	6533	3	Y	1026	1016	0			26
							15	4	1129	9							
*10	8814	X	8814	-0-	-0- B	-0-	993	1	6301	3	Y	1374	1361	0			39
							9	4	1511	9							
11	8340	X	7719	-0-	-621 B	-0-	825	1	4988	3	Y	1720	1705	0			54
							14	4	1892	9							
12	10349	X	10349	-0-	-0- B	-0-	902	1	7126	3	Y	2093	2073	0			74
							19	4	2302	9							
*01	11606	X	11606	-0-	-0- B	-0-	963	1	8077	3	Y	2327	2329	0			72
							6	4	2560	9							
02	8064	X	7948	-0-	-116 B	-0-	642	1	4651	3	Y	2397	2371	0			98
							18	4	2637	9							
03	8928	X	7482	-0-	-1446 B	-0-	751	1	3553	3	Y	2881	2880	0			99
							9	4	3169	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4942	X	4942	-0-	-0- B	-0-	891	1	2794	3	Y	1119	1104	0			36
							26	4	1231	9							
11	4613	X	4613	-0-	-0- B	-0-	810	1	2361	3	Y	1296	1300	0			32
							16	4	1426	9							
12	5488	X	5488	-0-	-0- B	-0-	686	1	2916	3	Y	1686	1659	0			59
							31	4	1855	9							
01	4929	X	3334	-0-	-1595 B	-0-	645	1	1711	3	Y	880	918	0			21
							10	4	968	9							
02	3724	X	2888	-0-	-836 B	-0-	497	1	1460	3	Y	839	850	0			10
							8	4	923	9							
*03	6850	X	6850	-0-	-0- B	-0-	671	1	5148	3	Y	935	932	0			13
							2	4	1029	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8928	X	4031	-0-	-4897 B	-0-	1075	1	2172	3	Y	699	691	0			15
							15	4	769	9							
*09	8640	X	3721	-0-	-4919 B	-0-	991	1	2378	3	Y	305	312	0			8
							16	4	336	9							
*10	8928	X	4141	-0-	-4787 B	-0-	790	1	2771	3	Y	521	514	0			15
							7	4	573	9							
11	4050	X	3571	-0-	-479 B	-0-	752	1	2387	3	Y	381	384	0			12
							13	4	419	9							
12	4898	X	2985	-0-	-1913 B	-0-	784	1	1974	3	Y	193	198	0			7
							15	4	212	9							
*01	4929	X	1792	-0-	-3137 B	-0-	663	1	449	3	Y	615	603	0			19
							3	4	677	9							
02	4452	X	1742	-0-	-2710 B	-0-	568	1	719	3	Y	401	404	0			16
							14	4	441	9							
03	4929	X	4662	-0-	-267 B	-0-	840	1	2841	3	Y	883	869	0			30
							10	4	971	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6231	X	5616	-0-	-615 B	-0-	1132	1	4038	3	Y	378	378	0			3
							30	4	416	9							
*09	6030	X	5407	-0-	-623 B	-0-	1054	1	3922	3	Y	355	355	0			3
							40	4	391	9							
*10	7445	X	7445	-0-	-0- B	-0-	968	1	6041	3	Y	362	361	0			4
							38	4	398	9							
11	7341	X	7341	-0-	-0- B	-0-	827	1	6072	3	Y	372	372	0			4
							33	4	409	9							
12	7936	X	5009	-0-	-2927 B	-0-	684	1	3996	3	Y	274	275	0			3
							28	4	301	9							
*01	8432	X	2391	-0-	-6041 B	-0-	610	1	1563	3	Y	176	176	0			3
							24	4	194	9							
02	7616	X	2059	-0-	-5557 B	-0-	408	1	1467	3	Y	145	145	0			3
							24	4	160	9							
03	8432	X	2949	-0-	-5483 B	-0-	564	1	2147	3	Y	196	196	0			3
							22	4	216	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15159	X	7951	-0-	-7208 B	-0-	907	1	5745	3	Y	1056	1057	0			23
							137	4	1162	9							
*09	9840	X	8135	-0-	-1705 B	-0-	1001	1	5429	3	Y	1367	1359	0			31
							201	4	1504	9							
*10	10168	X	6853	-0-	-3315 B	-0-	1092	1	4392	3	Y	948	950	0			29
							326	4	1043	9							
11	9840	X	6824	-0-	-3016 B	-0-	937	1	4561	3	Y	863	869	0			23
							377	4	949	9							
12	9734	X	7701	-0-	-2033 B	-0-	857	1	5831	3	Y	661	664	0			20
							286	4	727	9							
*01	12154	X	12154	-0-	-0- B	-0-	1118	1	8894	3	Y	1495	1486	0			29
							497	4	1645	9							
02	7868	X	7201	-0-	-667 B	-0-	677	1	4925	3	Y	816	825	0			20
							701	4	898	9							
*03	9323	X	9323	-0-	-0- B	-0-	989	1	6585	3	Y	1414	1418	0			16
							194	4	1555	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 01/11/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	17543	-0-	17543 B	17543	18	1	13809	3	Y	3372	3290	0	82
						7	4	3709	9					
*02	65963 X	48420	-0-	-17543 B	-0-	179	1	39234	3	Y	8167	8154	0	95
						23	4	8984	9					
*03	50406 X	47596	-0-	-2810 B	-0-	171	1	38341	3	Y	8254	8233	0	116
						5	4	9079	9					

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 01/26/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	12010	-0-	12010 B	12010	8	1	9503	3	Y	2267	2212	0	55
						5	4	2494	9					
*02	61605 X	49595	-0-	-12010 B	-0-	183	1	39858	3	Y	8664	8618	0	101
						24	4	9530	9					
*03	49631 X	39150	-0-	-10481 B	-0-	141	1	31239	3	Y	7060	7062	0	99
						4	4	7766	9					

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

*08	21917 X	19416	-0-	-2501 B	-164702	1175	1	16942	3	Y	1164	1160	0	25
						19	4	1280	9					
*09	21060 X	16979	-0-	-4081 B	-164702	1271	1	14556	3	Y	1028	1027	0	26
						21	4	1131	9					
*10	22103 X	16908	-0-	-5195 B	-164702	1352	1	14499	3	Y	948	947	0	27
						14	4	1043	9					
11	21390 X	19743	-0-	-1647 B	-164702	1182	1	17508	3	Y	936	934	0	29
						23	4	1030	9					
12	27776 X	11684	-0-	-16092 B	-164702	1081	1	9989	3	Y	537	547	0	19
						23	4	591	9					
*01	27776 X	17222	-0-	-10554 B	-164702	1597	1	14681	3	Y	849	842	0	26
						10	4	934	9					
02	20468 X	14034	-0-	-6434 B	-164702	925	1	12355	3	Y	659	658	0	27
						29	4	725	9					
03	22661 X	19120	-0-	-3541 B	-164702	1248	1	16757	3	Y	998	991	0	34
						17	4	1098	9					

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

*08	38533 X	38242	-0-	-291 B	-0-	2199	1	34032	3	Y	1772	1771	0	12
						62	4	1949	9					
*09	37560 X	33478	-0-	-4082 B	-0-	1818	1	29350	3	Y	1768	1763	0	17
						365	4	1945	9					
*10	38812 X	32596	-0-	-6216 B	-0-	1730	1	28692	3	Y	1725	1722	0	20
						276	4	1898	9					
11	37560 X	31486	-0-	-6074 B	-0-	1738	1	27516	3	Y	1712	1708	0	24
						349	4	1883	9					
12	46128 X	33293	-0-	-12835 B	-0-	1938	1	29354	3	Y	1613	1614	0	23
						227	4	1774	9					
*01	46128 X	40226	-0-	-5902 B	-0-	2445	1	35750	3	Y	1755	1754	0	24
						100	4	1931	9					
02	41300 X	28495	-0-	-12805 B	-0-	1541	1	25444	3	Y	1216	1215	0	25
						172	4	1338	9					
*03	34564 X	34564	-0-	-0- B	-0-	2031	1	30607	3	Y	1669	1669	0	25
						90	4	1836	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86955	X	50717	-0-	-36238 B	-0-	2251	1	39665	3	Y	7942	7877	0			256
							65	4	8736	9							
11	73350	X	55485	-0-	-17865 B	-0-	2836	1	42753	3	Y	8945	8983	0			218
							56	4	9840	9							
12	65596	X	52537	-0-	-13059 B	-0-	2285	1	41839	3	Y	7554	7507	0			265
							104	4	8309	9							
01	56978	X	48289	-0-	-8689 B	-0-	1998	1	39648	3	Y	6011	6130	0			146
							31	4	6612	9							
02	51800	X	36858	-0-	-14942 B	-0-	1544	1	31393	3	Y	3543	3648	0			41
							24	4	3897	9							
*03	57350	X	37965	-0-	-19385 B	-0-	1493	1	30587	3	Y	5345	5311	0			75
							5	4	5880	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

*08	20057	X	17910	-0-	-2147 B	-0-	1566	1	13312	3	Y	2732	2736	0			63
							27	4	3005	9							
*09	19410	X	17206	-0-	-2204 B	-0-	1509	1	13105	3	Y	2326	2321	0			68
							33	4	2559	9							
*10	19685	X	16080	-0-	-3605 B	-0-	1214	1	12064	3	Y	2522	2521	0			69
							28	4	2774	9							
11	18390	X	15643	-0-	-2747 B	-0-	1249	1	11792	3	Y	2345	2348	0			66
							22	4	2580	9							
12	19003	X	15064	-0-	-3939 B	-0-	1486	1	11472	3	Y	1885	1895	0			56
							32	4	2074	9							
*01	17608	X	13532	-0-	-4076 B	-0-	944	1	10575	3	Y	1809	1814	0			51
							23	4	1990	9							
02	13349	X	13349	-0-	-0- B	-0-	786	1	10893	3	Y	1467	1452	0			66
							56	4	1614	9							
03	14477	X	3240	-0-	-11237 B	-0-	1135	1	1298	3	Y	717	760	0			23
							18	4	789	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

*08	20708	X	18464	-0-	-2244 B	-0-	1228	1	15619	3	Y	1453	1447	0			32
							19	4	1598	9							
*09	19560	X	16758	-0-	-2802 B	-0-	1174	1	14108	3	Y	1324	1323	0			33
							20	4	1456	9							
*10	20212	X	16870	-0-	-3342 B	-0-	1180	1	14115	3	Y	1421	1413	0			41
							12	4	1563	9							
11	19920	X	15259	-0-	-4661 B	-0-	1031	1	12814	3	Y	1268	1269	0			40
							19	4	1395	9							
12	20708	X	15668	-0-	-5040 B	-0-	1072	1	13243	3	Y	1209	1206	0			43
							23	4	1330	9							
*01	20708	X	13146	-0-	-7562 B	-0-	988	1	10952	3	Y	1090	1099	0			34
							7	4	1199	9							
02	16212	X	6839	-0-	-9373 B	-0-	578	1	5437	3	Y	734	738	0			30
							17	4	807	9							
03	17949	X	2284	-0-	-15665 B	-0-	554	1	1423	3	Y	274	295	0			9
							6	4	301	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28459	X	28459	-0-	-0- B	-0-	1901	1	24424	3	Y	1892	1887	0			13
							53	4	2081	9							
*09	23524	X	23524	-0-	-0- B	-0-	1614	1	20102	3	Y	1588	1590	0			11
							61	4	1747	9							
*10	21961	X	21961	-0-	-0- B	-0-	1410	1	18977	3	Y	1381	1377	0			15
							55	4	1519	9							
11	21978	X	21978	-0-	-0- B	-0-	1541	1	18820	3	Y	1413	1412	0			16
							63	4	1554	9							
12	29200	X	29200	-0-	-0- B	-0-	1813	1	25512	3	Y	1637	1634	0			19
							74	4	1801	9							
*01	24125	X	24125	-0-	-0- B	-0-	1809	1	20517	3	Y	1572	1568	0			23
							70	4	1729	9							
02	29736	X	17885	-0-	-11851 B	-0-	1007	1	15847	3	Y	875	879	0			19
							68	4	963	9							
03	29202	X	24832	-0-	-4370 B	-0-	1424	1	21611	3	Y	1584	1577	0			26
							55	4	1742	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

*08	28241	X	24177	-0-	-4064 B	-0-	1432	1	20988	3	Y	1576	1570	0			34
							23	4	1734	9							
*09	25920	X	22301	-0-	-3619 B	-0-	1377	1	19281	3	Y	1473	1470	0			37
							23	4	1620	9							
*10	26071	X	22353	-0-	-3718 B	-0-	1379	1	19309	3	Y	1500	1494	0			43
							15	4	1650	9							
11	26460	X	20156	-0-	-6304 B	-0-	1202	1	17442	3	Y	1354	1354	0			43
							23	4	1489	9							
12	28241	X	20131	-0-	-8110 B	-0-	1226	1	17473	3	Y	1277	1275	0			45
							27	4	1405	9							
*01	28241	X	19961	-0-	-8280 B	-0-	1255	1	17346	3	Y	1227	1234	0			38
							10	4	1350	9							
02	20188	X	16028	-0-	-4160 B	-0-	868	1	14184	3	Y	861	864	0			35
							29	4	947	9							
*03	23242	X	23242	-0-	-0- B	-0-	1392	1	20324	3	Y	1369	1357	0			47
							20	4	1506	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

*08	12338	X	10729	-0-	-1609 B	-105469	1046	1	8702	3	Y	866	862	0			6
							28	4	953	9							
*09	11310	X	9147	-0-	-2163 B	-105469	884	1	7478	3	Y	684	685	0			5
							33	4	752	9							
*10	10106	X	8098	-0-	-2008 B	-105469	894	1	6491	3	Y	616	614	0			7
							35	4	678	9							
11	9960	X	7041	-0-	-2919 B	-105469	899	1	5524	3	Y	529	530	0			6
							36	4	582	9							
12	12741	X	7354	-0-	-5387 B	-105469	927	1	5734	3	Y	596	595	0			7
							37	4	656	9							
*01	12741	X	6968	-0-	-5773 B	-105469	917	1	5455	3	Y	509	508	0			8
							36	4	560	9							
02	8092	X	5109	-0-	-2983 B	-105469	589	1	3911	3	Y	521	518	0			11
							36	4	573	9							
03	8959	X	7259	-0-	-1700 B	-105469	827	1	5555	3	Y	768	766	0			13
							32	4	845	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32860	X	20547	-0-	-12313	B	-0-	868	1	17798	3	Y	1696	1690	0			37
								15	4	1866	9							
*09	28710	X	18645	-0-	-10065	B	-0-	811	1	16068	3	Y	1593	1590	0			40
								14	4	1752	9							
*10	26939	X	16396	-0-	-10543	B	-0-	721	1	14235	3	Y	1301	1304	0			37
								9	4	1431	9							
11	24000	X	16174	-0-	-7826	B	-0-	804	1	13689	3	Y	1514	1503	0			48
								16	4	1665	9							
12	28675	X	16765	-0-	-11910	B	-0-	882	1	14269	3	Y	1449	1446	0			51
								20	4	1594	9							
*01	28675	X	15547	-0-	-13128	B	-0-	909	1	13155	3	Y	1342	1351	0			42
								7	4	1476	9							
02	16772	X	14328	-0-	-2444	B	-0-	916	1	12105	3	Y	1162	1156	0			48
								29	4	1278	9							
*03	23293	X	23293	-0-	-0-	B	-0-	1438	1	20080	3	Y	1595	1588	0			55
								20	4	1755	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

*08	32736	X	20008	-0-	-12728	B	-0-	845	1	16998	3	Y	1955	1948	0			43
								14	4	2151	9							
*09	27780	X	17090	-0-	-10690	B	-0-	771	1	14421	3	Y	1713	1713	0			43
								14	4	1884	9							
*10	26195	X	17455	-0-	-8740	B	-0-	754	1	14856	3	Y	1669	1664	0			48
								9	4	1836	9							
11	23220	X	20022	-0-	-3198	B	-0-	846	1	17318	3	Y	1674	1669	0			53
								17	4	1841	9							
12	36207	X	36207	-0-	-0-	B	-0-	1606	1	32728	3	Y	1668	1662	0			59
								38	4	1835	9							
*01	34267	X	34267	-0-	-0-	B	-0-	1594	1	31140	3	Y	1380	1396	0			43
								15	4	1518	9							
02	21201	X	21201	-0-	-0-	B	-0-	936	1	19139	3	Y	994	996	0			41
								33	4	1093	9							
03	36208	X	21393	-0-	-14815	B	-0-	1100	1	18388	3	Y	1717	1699	0			59
								16	4	1889	9							

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

*08	16647	X	12857	-0-	-3790	B	-0-	1208	1	8959	3	Y	2427	2421	0			56
								20	4	2670	9							
*09	15750	X	12727	-0-	-3023	B	-0-	1186	1	8852	3	Y	2422	2408	0			70
								25	4	2664	9							
*10	15190	X	11544	-0-	-3646	B	-0-	962	1	7869	3	Y	2446	2449	0			67
								22	4	2691	9							
11	13350	X	9993	-0-	-3357	B	-0-	955	1	6856	3	Y	1969	1981	0			55
								16	4	2166	9							
12	13795	X	9629	-0-	-4166	B	-0-	987	1	6755	3	Y	1696	1701	0			50
								21	4	1866	9							
*01	13206	X	7365	-0-	-5841	B	-0-	631	1	5850	3	Y	790	818	0			22
								15	4	869	9							
02	11928	X	7898	-0-	-4030	B	-0-	637	1	5770	3	Y	1316	1279	0			59
								43	4	1448	9							
03	12493	X	8510	-0-	-3983	B	-0-	1126	1	5582	3	Y	1621	1627	0			53
								19	4	1783	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7347	X	6293	-0-	-1054 B	-0-	745	1	4548	3	Y	899	894	0			20
							11	4	989	9							
*09	10754	X	10754	-0-	-0- B	-0-	854	1	8516	3	Y	1245	1234	0			31
							14	4	1370	9							
*10	11620	X	11620	-0-	-0- B	-0-	916	1	9299	3	Y	1269	1264	0			36
							9	4	1396	9							
11	10536	X	10536	-0-	-0- B	-0-	796	1	8366	3	Y	1235	1232	0			39
							15	4	1359	9							
12	10582	X	10582	-0-	-0- B	-0-	827	1	8592	3	Y	1041	1043	0			37
							18	4	1145	9							
*01	9483	X	9483	-0-	-0- B	-0-	841	1	7678	3	Y	872	882	0			27
							5	4	959	9							
02	11312	X	7292	-0-	-4020 B	-0-	746	1	6207	3	Y	289	304	0			12
							21	4	318	9							
03	12524	X	9702	-0-	-2822 B	-0-	917	1	7695	3	Y	980	958	0			34
							12	4	1078	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

*08	37789	X	23703	-0-	-14086 B	-0-	1440	1	21111	3	Y	1010	1010	0			7
							41	4	1111	9							
*09	33840	X	22571	-0-	-11269 B	-0-	1401	1	19975	3	Y	1038	1038	0			7
							53	4	1142	9							
*10	29946	X	20172	-0-	-9774 B	-0-	1320	1	17681	3	Y	1018	1014	0			11
							51	4	1120	9							
11	27630	X	19283	-0-	-8347 B	-0-	1260	1	16942	3	Y	936	936	0			11
							51	4	1030	9							
12	31155	X	18644	-0-	-12511 B	-0-	1217	1	16435	3	Y	856	857	0			10
							50	4	942	9							
*01	31155	X	17000	-0-	-14155 B	-0-	1132	1	14926	3	Y	816	814	0			12
							44	4	898	9							
02	23912	X	12834	-0-	-11078 B	-0-	799	1	11270	3	Y	647	645	0			14
							53	4	712	9							
03	22010	X	14370	-0-	-7640 B	-0-	895	1	12594	3	Y	769	770	0			13
							35	4	846	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

10	6882	X	5576	-0-	-1306 B	-177501	766	1	3745	3	Y	948	941	0			31
							22	4	1043	9							
11	6210	X	4278	-0-	-1932 B	-177501	681	1	2789	3	Y	723	736	0			18
							13	4	795	9							
12	6014	X	3315	-0-	-2699 B	-177501	531	1	2157	3	Y	548	547	0			19
							24	4	603	9							
01	6014	X	3039	-0-	-2975 B	-177501	475	1	2049	3	Y	462	470	0			11
							7	4	508	9							
02	5208	X	1877	-0-	-3331 B	-177501	316	1	1030	3	Y	478	483	0			6
							5	4	526	9							
*03	5580	X	2367	-0-	-3213 B	-177501	455	1	1276	3	Y	576	574	0			8
							2	4	634	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	37014	X	26330	-0-	-10684 B	-0-	1108	1	22350	3	Y	2594	2584	0			57
							19	4	2853	9							
*09	35370	X	23580	-0-	-11790 B	-0-	1024	1	19984	3	Y	2322	2321	0			58
							18	4	2554	9							
*10	33418	X	22927	-0-	-10491 B	-0-	994	1	19422	3	Y	2272	2265	0			65
							12	4	2499	9							
11	29700	X	19564	-0-	-10136 B	-0-	819	1	16617	3	Y	1919	1924	0			60
							17	4	2111	9							
12	37014	X	20297	-0-	-16717 B	-0-	1095	1	16991	3	Y	1987	1977	0			70
							25	4	2186	9							
*01	37014	X	19812	-0-	-17202 B	-0-	1120	1	16888	3	Y	1632	1651	0			51
							9	4	1795	9							
02	20916	X	13017	-0-	-7899 B	-0-	886	1	10863	3	Y	1128	1133	0			46
							27	4	1241	9							
03	23157	X	1308	-0-	-21849 B	-0-	700	1	599	3	Y	1	47	0			-0-
							8	4	1	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

*08	5859	X	5124	-0-	-735 B	-58332	854	1	3428	3	Y	647	648	0			14
							130	4	712	9							
*09	5670	X	4357	-0-	-1313 B	-58332	868	1	2685	3	Y	571	572	0			13
							176	4	628	9							
*10	5859	X	4174	-0-	-1685 B	-58332	944	1	2299	3	Y	587	582	0			18
							285	4	646	9							
11	5580	X	3713	-0-	-1867 B	-58332	761	1	2033	3	Y	553	556	0			15
							311	4	608	9							
12	5766	X	5286	-0-	-480 B	-58332	870	1	3377	3	Y	675	670	0			20
							296	4	743	9							
*01	5115	X	5783	-0-	668 B	-57664	782	1	4053	3	Y	539	549	0			10
							355	4	593	9							
02	4620	X	1732	-0-	-2888 B	-57664	248	1	577	3	Y	592	588	0			14
							256	4	651	9							
03	5301	X	3827	-0-	-1474 B	-57664	656	1	2398	3	Y	584	591	0			7
							131	4	642	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

*08	6107	X	3259	-0-	-2848 B	-401305	609	1	2126	3	Y	392	393	0			9
							93	4	431	9							
*09	5910	X	3006	-0-	-2904 B	-401305	660	1	1780	3	Y	392	392	0			9
							135	4	431	9							
*10	4743	X	3038	-0-	-1705 B	-401305	707	1	1703	3	Y	377	375	0			11
							213	4	415	9							
11	4590	X	2807	-0-	-1783 B	-401305	572	1	1583	3	Y	380	381	0			10
							234	4	418	9							
12	3751	X	8847	-0-	5096 B	-396209	871	1	7139	3	Y	499	494	0			15
							288	4	549	9							
*01	3751	X	5739	-0-	1988 B	-394221	656	1	4293	3	Y	450	456	0			9
							295	4	495	9							
02	3388	X	4783	-0-	1395 B	-392826	516	1	3312	3	Y	383	383	0			9
							534	4	421	9							
03	8835	X	3837	-0-	-4998 B	-392826	611	1	2686	3	Y	381	386	0			4
							121	4	419	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038	X	3116	-0-	78 B	-89011	659	1	1929	3	Y	388	387	0			9
							101	4	427	9							
*09	2940	X	2406	-0-	-534 B	-89011	675	1	1210	3	Y	348	349	0			8
							138	4	383	9							
*10	3038	X	3533	-0-	495 B	-88516	783	1	2093	3	Y	383	379	0			12
							236	4	421	9							
11	3270	X	2545	-0-	-725 B	-88516	602	1	1287	3	Y	372	374	0			10
							247	4	409	9							
12	3379	X	696	-0-	-2683 B	-88516	372	1	20	3	Y	158	163	0			5
							130	4	174	9							
*01	4309	X	1636	-0-	-2673 B	-88516	334	1	805	3	Y	311	310	0			6
							155	4	342	9							
*02	3892	X	4056	-0-	164 B	-88352	674	1	2405	3	Y	255	255	0			6
							696	4	281	9							
03	4309	X	4640	-0-	331 B	-88021	758	1	3399	3	Y	303	306	0			3
							150	4	333	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	X	1206	-0-	-34 B	-35395	662	1	237	3	Y	189	189	0			2
							99	4	208	9							
*09	1200	X	1074	-0-	-126 B	-35395	495	1	283	3	Y	169	169	0			2
							110	4	186	9							
*10	1240	X	996	-0-	-244 B	-35395	447	1	239	3	Y	210	210	0			2
							79	4	231	9							
11	1230	X	1021	-0-	-209 B	-35395	393	1	276	3	Y	241	240	0			3
							87	4	265	9							
12	1798	X	888	-0-	-910 B	-35395	233	1	383	3	Y	221	221	0			3
							29	4	243	9							
*01	1798	X	1289	-0-	-509 B	-35395	252	1	818	3	Y	190	190	0			3
							10	4	209	9							
02	1624	X	647	-0-	-977 B	-35395	212	1	1	3	Y	375	370	0			8
							21	4	413	9							
03	1457	X	545	-0-	-912 B	-35395	359	1	37	3	Y	121	127	0			2
							16	4	133	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4482	-0-	-1563 B	-0-	495	1	2486	3	Y	1330	1328	0			24
							38	4	1463	9							
11	5970	X	4599	-0-	-1371 B	-0-	454	1	2570	3	Y	1383	1380	0			27
							54	4	1521	9							
12	6169	X	4493	-0-	-1676 B	-0-	503	1	2548	3	Y	1265	1268	0			24
							50	4	1392	9							
*01	6169	X	3489	-0-	-2680 B	-0-	393	1	2049	3	Y	893	901	0			16
							65	4	982	9							
02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	16	0			-0-
03	4743	X	-0-	-0-	-4743 B	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	23581	-0-	23581 B	384291	1195	1	18331	3	Y	3604	3601	0			66
							91	4	3964	9							
11	0	W	21979	-0-	21979 B	406270	1069	1	17255	3	Y	3208	3211	0			63
							126	4	3529	9							
12	0	W	21387	-0-	21387 B	427657	1109	1	16642	3	Y	3206	3208	0			61
							109	4	3527	9							
*01	0	W	20592	-0-	20592 B	448249	1034	1	15809	3	Y	3253	3257	0			57
							171	4	3578	9							
02	0	W	17446	-0-	17446 B	465695	834	1	13466	3	Y	2656	2668	0			45
							224	4	2922	9							
03	0	W	17388	-0-	17388 B	483083	926	1	13766	3	Y	2342	2361	0			26
							120	4	2576	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	92027	-0-	92027 B	509482	607	1	75458	3	Y	14456	14425	0			316
							60	4	15902	9							
*09	0	W	76851	-0-	76851 B	586333	515	1	62719	3	Y	12330	12338	0			308
							54	4	13563	9							
*10	0	W	71563	-0-	71563 B	657896	539	1	58229	3	Y	11601	11576	0			333
							34	4	12761	9							
11	0	W	59547	-0-	59547 B	717443	479	1	48514	3	Y	9552	9585	0			300
							47	4	10507	9							
12	0	W	54375	-0-	54375 B	771818	448	1	44524	3	Y	8503	8503	0			300
							50	4	9353	9							
*01	0	W	51600	-0-	51600 B	823418	420	1	42815	3	Y	7586	7650	0			236
							20	4	8345	9							
02	0	W	43463	-0-	43463 B	866881	89	1	36269	3	Y	6405	6378	0			263
							59	4	7046	9							
03	0	W	50784	-0-	50784 B	917665	411	1	41469	3	Y	8066	8052	0			277
							31	4	8873	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

10	12462	X	7808	-0-	-4654 B	-0-	580	1	5748	3	Y	1305	1299	0			24
							44	4	1436	9							
11	12060	X	5154	-0-	-6906 B	-0-	455	1	3612	3	Y	939	945	0			18
							54	4	1033	9							
12	8819	X	8819	-0-	-0- B	-0-	622	1	6752	3	Y	1258	1252	0			24
							61	4	1384	9							
*01	7812	X	2358	-0-	-5454 B	-0-	325	1	1497	3	Y	438	454	0			8
							54	4	482	9							
02	8956	X	8956	-0-	-0- B	-0-	225	1	3329	3	Y	4855	4780	0			83
							61	4	5341	9							
*03	14676	X	14676	-0-	-0- B	-0-	678	1	8844	3	Y	4605	4636	0			52
							88	4	5066	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

10	7626	X	5580	-0-	-2046 B	-0-	262	1	4692	3	Y	551	555	0			10
							20	4	606	9							
11	21870	X	7585	-0-	-14285 B	-0-	342	1	6367	3	Y	760	755	0			15
							40	4	836	9							
12	22599	X	245	-0-	-22354 B	-0-	84	1	8	4	Y	139	151	0			3
							153	9									
*01	22599	X	2299	-0-	-20300 B	-0-	466	1	939	3	Y	743	733	0			13
							77	4	817	9							
02	7084	X	4372	-0-	-2712 B	-0-	523	1	2764	3	Y	858	856	0			15
							141	4	944	9							
*03	13705	X	13705	-0-	-0- B	-0-	1239	1	9671	3	Y	2395	2383	0			27
							160	4	2635	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

10	2418	X	2169	-0-	-249 B	-0-	182	1	1514	3	Y	417	416	0			8
							14	4	459	9							
11	1854	X	1854	-0-	-0- B	-0-	166	1	1249	3	Y	381	382	0			7
							20	4	419	9							
12	3194	X	3194	-0-	-0- B	-0-	214	1	2497	3	Y	420	419	0			8
							21	4	462	9							
*01	2249	X	2249	-0-	-0- B	-0-	187	1	1583	3	Y	407	408	0			7
							31	4	448	9							
02	1960	X	1475	-0-	-485 B	-0-	299	1	577	3	Y	471	470	0			8
							81	4	518	9							
03	3193	X	1721	-0-	-1472 B	-0-	670	1	206	3	Y	689	689	0			8
							87	4	758	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	1802	-0-	1802 B	-122028	517	1	10	3	Y	1153	1153	0			25
							7	4	1268	9							
*09	0	X	1603	-0-	1603 B	-120425	508	1	11	3	Y	978	979	0			24
							8	4	1076	9							
*10	0	X	1662	-0-	1662 B	-118763	532	1	9	3	Y	1015	1010	0			29
							4	4	1117	9							
*11	0	X	1525	-0-	1525 B	-117238	477	1	2	3	Y	944	943	0			30
							8	4	1038	9							
*12	0	X	1549	-0-	1549 B	-115689	494	1	25	3	Y	928	925	0			33
							9	4	1021	9							
*01	0	X	1676	-0-	1676 B	-114013	494	1	6	3	Y	1067	1067	0			33
							2	4	1174	9							
02	DLQ G-10		911	-0-	911 B	-113102	224	1	1	3	Y	619	627	0			25
							5	4	681	9							
03	DLQ G-10		1706	-0-	1706 B	-111396	492	1	4	3	Y	1095	1082	0			38
							5	4	1205	9							

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

*08	0	X	5397	-0-	5397 B	-76631	320	1	4525	3	Y	478	478	0			3
							26	4	526	9							
*09	0	X	4722	-0-	4722 B	-71909	299	1	3884	3	Y	451	450	0			4
							43	4	496	9							
*10	6448	X	4450	-0-	-1998 B	-71909	290	1	3646	3	Y	425	424	0			5
							46	4	468	9							
11	6240	X	2737	-0-	-3503 B	-71909	289	1	2191	3	Y	214	217	0			2
							22	4	235	9							
12	6045	X	212	-0-	-5833 B	-71909	30	1	166	3	Y	10	12	0			-0-
							5	4	11	9							
*01	5239	X	2248	-0-	-2991 B	-71909	225	1	1692	3	Y	289	284	0			5
							13	4	318	9							
*02	4256	X	4632	-0-	376 B	-71533	443	1	3691	3	Y	426	423	0			8
							29	4	469	9							
03	4712	X	4232	-0-	-480 B	-71533	253	1	3525	3	Y	407	410	0			5
							6	4	448	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

*08	0	X	2264	-0-	2264 B	-113281	561	1	1522	3	Y	156	158	0			4
							9	4	172	9							
*09	2370	X	2016	-0-	-354 B	-113281	334	1	1586	3	Y	81	83	0			2
							7	4	89	9							
*10	2480	X	1781	-0-	-699 B	-113281	311	1	1379	3	Y	76	76	0			2
							7	4	84	9							
11	2400	X	1899	-0-	-501 B	-113281	360	1	1436	3	Y	88	88	0			2
							6	4	97	9							
12	2480	X	1574	-0-	-906 B	-113281	463	1	995	3	Y	97	96	0			3
							9	4	107	9							
*01	2356	X	1746	-0-	-610 B	-113281	370	1	1261	3	Y	96	96	0			3
							9	4	106	9							
02	1960	N	359	-0-	-1601 B	-113281	271	1	7	3	Y	58	58	0			3
							17	4	64	9							
03	1581	N	1349	-0-	-232 B	-113281	815	1	419	3	Y	93	93	0			3
							13	4	102	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	2422	-0-	2422 B	-136772	713	1	1194	3	Y	458	459	0			11
							11	4	504	9							
*09	0	X	2362	-0-	2362 B	-134410	760	1	1071	3	Y	468	465	0			14
							16	4	515	9							
*10	0	X	2532	-0-	2532 B	-131878	672	1	1324	3	Y	474	475	0			13
							15	4	521	9							
*11	0	X	3574	-0-	3574 B	-128304	597	1	2348	3	Y	563	560	0			16
							10	4	619	9							
*12	0	X	3578	-0-	3578 B	-124726	764	1	2337	3	Y	419	423	0			12
							16	4	461	9							
*01	0	X	3845	-0-	3845 B	-120881	579	1	2496	3	Y	688	681	0			19
							13	4	757	9							
02	3248	X	1934	-0-	-1314 B	-120881	325	1	1102	3	Y	442	441	0			20
							21	4	486	9							
03	3596	X	2573	-0-	-1023 B	-120881	541	1	1504	3	Y	472	477	0			15
							9	4	519	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

*08	33573	X	5539	-0-	-28034 B	-52677	694	1	3440	3	Y	1182	1175	0			26
							105	4	1300	9							
*09	32490	X	4505	-0-	-27985 B	-52677	703	1	2563	3	Y	997	1000	0			23
							142	4	1097	9							
*10	0	X	3802	-0-	3802 B	-48875	639	1	2002	3	Y	881	877	0			27
							192	4	969	9							
*11	0	X	1563	-0-	1563 B	-47312	433	1	1	3	Y	863	867	0			23
							180	4	949	9							
12	5828	X	1407	-0-	-4421 B	-47312	392	1	34	3	Y	767	767	0			23
							137	4	844	9							
*01	5828	X	970	-0-	-4858 B	-47312	290	1	1	3	Y	494	507	0			10
							136	4	543	9							
02	4564	X	1132	-0-	-3432 B	-47312	292	1	7	3	Y	484	482	0			12
							301	4	532	9							
03	4433	X	1077	-0-	-3356 B	-47312	356	1	2	3	Y	587	592	0			7
							73	4	646	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

*09	66180	X	2747	-0-	-63433 B	-0-	512	1	1408	3	Y	737	751	0			90
							16	4	811	9							
*10	1848	X	1848	-0-	-0- B	-0-	432	1	839	3	Y	493	493	0			90
							35	4	542	9							
11	2500	X	2500	-0-	-0- B	-0-	676	1	1398	3	Y	373	403	0			60
							16	4	410	9							
12	2852	X	1094	-0-	-1758 B	-0-	571	1	2	3	Y	460	429	0			91
							15	4	506	9							
01	2852	X	790	-0-	-2062 B	-0-	140	1	281	3	Y	327	312	0			106
							9	4	360	9							
02	2576	X	988	-0-	-1588 B	-0-	432	1	125	3	Y	312	225	0			193
							88	4	343	9							
03	2573	X	2141	-0-	-432 B	-0-	827	1	556	3	Y	639	731	0			101
							55	4	703	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2389	X	2389	-0-	-0- B	-0-	176	1	1283	3	Y	817	778	0			57
							31	4	899	9							
*10	1552	X	1552	-0-	-0- B	-0-	12	1	102	3	Y	1305	1291	0			71
							2	4	1436	9							
*11	7380	X	3858	-0-	-3522 B	-0-	262	1	2371	3	Y	1091	1099	0			63
							25	4	1200	9							
*12	2480	X	2465	-0-	-15 B	-0-	69	1	552	3	Y	1638	1605	0			96
							42	4	1802	9							
01	2480	X	1486	-0-	-994 B	-0-	47	1	324	3	Y	998	986	0			110
							17	4	1098	9							
02	3840	X	3840	-0-	-0- B	-0-	299	1	2351	3	Y	914	918	0			106
							185	4	1005	9							
*03	4137	X	4137	-0-	-0- B	-0-	323	1	2428	3	Y	1167	1188	0			85
							102	4	1284	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

*09	11520	X	10124	-0-	-1396 B	-0-	1004	1	7312	3	Y	1483	1454	0			103
							177	4	1631	9							
*10	11904	X	10169	-0-	-1735 B	-0-	905	1	7604	3	Y	1390	1417	0			76
							131	4	1529	9							
*11	9990	X	6721	-0-	-3269 B	-0-	570	1	5169	3	Y	843	870	0			49
							55	4	927	9							
*12	10478	X	8457	-0-	-2021 B	-0-	723	1	5827	3	Y	1324	1295	0			78
							451	4	1456	9							
01	10478	X	8773	-0-	-1705 B	-0-	959	1	6615	3	Y	780	773	0			86
							341	4	858	9							
02	6935	X	6935	-0-	-0- B	-0-	624	1	4911	3	Y	921	901	0			106
							387	4	1013	9							
*03	6720	X	6720	-0-	-0- B	-0-	615	1	4623	3	Y	1172	1193	0			85
							193	4	1289	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

*09	9671	X	9671	-0-	-0- B	-0-	935	1	6810	3	Y	1601	1570	0			111
							165	4	1761	9							
*10	9337	X	9337	-0-	-0- B	-0-	806	1	6770	3	Y	1495	1524	0			82
							116	4	1645	9							
*11	7230	X	6066	-0-	-1164 B	-0-	474	1	4302	3	Y	1131	1148	0			65
							46	4	1244	9							
*12	10269	X	10269	-0-	-0- B	-0-	903	1	7273	3	Y	1392	1375	0			82
							562	4	1531	9							
01	10777	X	10777	-0-	-0- B	-0-	1203	1	8297	3	Y	772	770	0			85
							428	4	849	9							
02	6188	X	5776	-0-	-412 B	-0-	499	1	3924	3	Y	949	924	0			110
							309	4	1044	9							
03	6851	X	4837	-0-	-2014 B	-0-	396	1	2977	3	Y	1217	1238	0			89
							125	4	1339	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354 X	10300	-0-	-54 B	-0-	2395	1	5772	3	Y	1924	1901	0			106
						17	4	2116	9							
11	9716 X	9716	-0-	-0- B	-0-	2327	1	5484	3	Y	1700	1715	0			91
						35	4	1870	9							
12	9549 X	9549	-0-	-0- B	-0-	2117	1	5490	3	Y	1757	1732	0			116
						9	4	1933	9							
01	10292 X	7822	-0-	-2470 B	-0-	1934	1	4204	3	Y	1470	1483	0			103
						67	4	1617	9							
02	DLQ G-10	6444	-0-	6444 B	6444	1583	1	3695	3	Y	1045	1053	0			95
						16	4	1150	9							
03	DLQ G-10	7446	-0-	7446 B	13890	1738	1	4154	3	Y	1412	1420	0			87
						1	4	1553	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

10	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

10	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

10	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

10	0 Z	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

10	0 W	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	3819	-0-	3819 B	3819	196	1	3362	3	N	232	320	0			75
						6	4	255	9							

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					Y	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

10	1 O	1	-0-	-0- B	-163771	1	3			Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0- B	-163771					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0- B	-163771					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0- B	-163771					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-163771					Y	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	676	-0-	676 B	676	25	1	431	3	N	199	385	0			63
						1	4	219	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	4545	-0-	4545 B	4545	267	1	4260	3	N	10	52	0			1
						7	4	11	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	9947	-0-	9947 B	9947	444	1	7603	3	N	1715	1432	0			538
						13	4	1887	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	1267	-0-	1267 B	1267	61	1	1038	3	N	152	180	0			49
						2	4	167	9							

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	14243	-0-	14243 B	42058	645	1	9412	3	Y	3787	3915	0			1417
						20	4	4166	9							
11	DLQ G-10	12861	-0-	12861 B	54919	610	1	8590	3	Y	3312	3758	0			971
						18	4	3643	9							
12	DLQ G-10	13190	-0-	13190 B	68109	576	1	8626	3	Y	3610	3499	0			1082
						17	4	3971	9							
01	DLQ G-10	12697	-0-	12697 B	80806	503	1	8090	3	Y	3707	3600	0			1189
						26	4	4078	9							
02	89058 X	8252	-0-	-80806 B	-0-	467	1	6716	3	Y	939	1620	0			508
						36	4	1033	9							
*03	9930 X	9930	-0-	-0- B	-0-	526	1	8996	3	Y	357	752	0			120
						16	4	393	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17729	-0-	17729 B	55257	1290	1	15163	3	Y	1160	1173	0			434
							1276	9									
11	0	W	17674	-0-	17674 B	72931	1301	1	15090	3	Y	1166	1258	0			342
							1283	9									
12	0	W	19968	-0-	19968 B	92899	1588	1	17052	3	Y	1207	1187	0			362
							1328	9									
01	DLQ G-10		19074	-0-	19074 B	111973	1476	1	16230	3	Y	1244	1207	0			399
							1368	9									
02	125757	X	13784	-0-	-111973 B	-0-	1109	1	11695	3	Y	891	808	0			482
							980	9									
03	18352	X	16657	-0-	-1695 B	-0-	1201	1	14270	3	Y	1078	1219	0			339
							1186	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		42168	-0-	42168 B	42168	2290	1	36478	3	N	3037	2986	0			992
							58	4	3341	9							

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

10	DLQ G-10		33282	-0-	33282 B	102238	1761	1	28451	3	Y	2747	2824	0			1028
							48	4	3022	9							
11	DLQ G-10		30791	-0-	30791 B	133029	1637	1	26389	3	Y	2472	2775	0			725
							46	4	2719	9							
12	DLQ G-10		31789	-0-	31789 B	164818	1659	1	26958	3	Y	2843	2716	0			852
							45	4	3127	9							
01	DLQ G-10		30086	-0-	30086 B	194904	1653	1	25738	3	Y	2407	2487	0			772
							47	4	2648	9							
02	218575	X	23671	-0-	-194904 B	-0-	1380	1	20295	3	Y	1774	1586	0			960
							45	4	1951	9							
*03	32582	X	32582	-0-	-0- B	-0-	1696	1	27014	3	Y	3481	3344	0			1122
							43	4	3829	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		16806	-0-	16806 B	16806	1063	1	15308	3	N	395	1042	0			141
							435	9									

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

10	DLQ G-10		23016	-0-	23016 B	71118	1217	1	19509	3	Y	2051	2133	0			768
							34	4	2256	9							
11	DLQ G-10		21720	-0-	21720 B	92838	1144	1	18433	3	Y	1919	2124	0			563
							32	4	2111	9							
12	DLQ G-10		22287	-0-	22287 B	115125	1159	1	18829	3	Y	2062	2007	0			618
							31	4	2268	9							
01	DLQ G-10		21230	-0-	21230 B	136355	1158	1	18030	3	Y	1826	1858	0			586
							33	4	2009	9							
02	153670	X	17315	-0-	-136355 B	-0-	981	1	14426	3	Y	1705	1368	0			923
							32	4	1876	9							
*03	25679	X	25679	-0-	-0- B	-0-	1258	1	20045	3	Y	3949	3627	0			1262
							32	4	4344	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	31288	-0-	31288 B	99665	2379	1	27966	3	Y	857	866	0			321
						943	9									
11	DLQ G-10	28450	-0-	28450 B	128115	2189	1	25396	3	Y	786	876	0			231
						865	9									
12	DLQ G-10	28744	-0-	28744 B	156859	2377	1	25534	3	Y	757	761	0			227
						833	9									
01	DLQ G-10	27067	-0-	27067 B	183926	2186	1	24039	3	Y	765	747	0			245
						842	9									
02	206680 X	22754	-0-	-183926 B	-0-	1891	1	20131	3	Y	665	550	0			360
						732	9									
03	31279 X	NO RPT	-0-	-31279 B	-0-					Y	NO RPT					360

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

10	DLQ G-10	17446	-0-	17446 B	53433	642	1	14484	3	Y	2109	2314	0			789
						2320	9									
11	DLQ G-10	14664	-0-	14664 B	68097	595	1	12108	3	Y	1783	2049	0			523
						1961	9									
12	DLQ G-10	17142	-0-	17142 B	85239	1051	1	13931	3	Y	1949	1888	0			584
						16	4	2144	9							
01	DLQ G-10	14835	-0-	14835 B	100074	745	1	11981	3	Y	1883	1863	0			604
						38	4	2071	9							
02	113421 X	13347	-0-	-100074 B	-0-	906	1	10957	3	Y	1308	1204	0			708
						45	4	1439	9							
03	14787 X	NO RPT	-0-	-14787 B	-0-					Y	NO RPT					708

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71424	X	49283	-0-	-22141 B	-0-	3768	1	44283	3	Y	1120	1128	0			419
							1232	9									
11	64170	X	44537	-0-	-19633 B	-0-	3447	1	39990	3	Y	1000	1126	0			293
							1100	9									
12	60233	X	44736	-0-	-15497 B	-0-	3722	1	39980	3	Y	940	951	0			282
							1034	9									
01	55335	X	42168	-0-	-13167 B	-0-	3430	1	37719	3	Y	926	911	0			297
							1019	9									
02	46116	X	32450	-0-	-13666 B	-0-	2714	1	28897	3	Y	763	647	0			413
							839	9									
03	49290	X	NO RPT	-0-	-49290 B	-0-					Y	NO RPT					413

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 11/10/2019 TOTAL DEPTH 13387 PERF.13309 - 18728

10	49228	X	29578	-0-	-19650 B	-0-	1535	1	24566	3	Y	3122	3257	0			1168
							43	4	3434	9							
11	41790	X	27012	-0-	-14778 B	-0-	1391	1	22413	3	Y	2881	3204	0			845
							39	4	3169	9							
12	38812	X	27296	-0-	-11516 B	-0-	1368	1	22237	3	Y	3322	3171	0			996
							37	4	3654	9							
01	34658	X	25806	-0-	-8852 B	-0-	1360	1	21181	3	Y	2933	2988	0			941
							39	4	3226	9							
02	25956	X	18164	-0-	-7792 B	-0-	1015	1	14917	3	Y	1999	1858	0			1082
							33	4	2199	9							
03	28737	X	NO RPT	-0-	-28737 B	-0-					Y	NO RPT					1082

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

10	9579 X	7339	-0-	-2240	-0-	6988	3	351	9	N	319	379	1	405
11	8640 X	3526	-0-	-5114	-0-	3421	3	105	9	N	95	140	1	360
12	8556 X	177	-0-	-8379	-0-	7	1	129	3	N	37	79	1	318
						41	9							
01	7967 X	-0-	-0-	-7967	-0-					N	-0-			318
02	6636 X	3005	-0-	-3631	-0-	2948	3	57	9	N	52			370
*03	10426 X	10426	-0-	-0-	-0-	10031	3	395	9	N	359	396	1	333

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

*04	9676 X	9676	-0-	-0-	-0-	217	1	9450	3	N	7			40
						1	4	8	9					
*05	10075 X	9853	-0-	-222	-0-	222	1	9631	3	N	-0-			40
06	9750 X	7249	-0-	-2501	-0-	164	1	7085	3	N	-0-			40
07	9982 X	9634	-0-	-348	-0-	209	1	9425	3	N	-0-			40
*08	9982 X	8608	-0-	-1374	-0-	206	1	8402	3	N	-0-			40
09	9660 X	9446	-0-	-214	-0-	205	1	9241	3	N	-0-			40
10	9858 X	8982	-0-	-876	-0-	206	1	8776	3	N	-0-			40
*11	10051 X	10051	-0-	-0-	-0-	231	1	9813	3	N	6	6	0	40
						7	9							
12	9765 X	9440	-0-	-325	-0-	210	1	9230	3	N	-0-			40
*01	9765 X	6489	-0-	-3276	-0-	132	1	6357	3	N	-0-			40
*02	9632 X	3740	-0-	-5892	-0-	83	1	3657	3	N	-0-			40
03	10664 X	5919	-0-	-4745	-0-	126	1	5793	3	N	-0-			40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

10	7209 X	7209	-0-	-0-	-0-	7209	3			N	-0-	153
11	39 X	39	-0-	-0-	-0-	39	3			N	-0-	153
12	3193 X	104	-0-	-3089	-0-	7	1	97	3	N	-0-	153
01	3193 X	-0-	-0-	-3193	-0-					N	-0-	153
02	2884 X	300	-0-	-2584	-0-	300	3			N	-0-	153
03	3193 X	45	-0-	-3148	-0-	45	3			N	-0-	153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	290	-0-	-113	-0-	290	3			N	-0-					258
11	570	N	39	-0-	-531	-0-	39	3			N	-0-					258
12	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					258
01	279	N	-0-	-0-	-279	-0-					N	-0-					258
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					258
03	155	N	-0-	-0-	-155	-0-					N	-0-					258

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

*04	12090	X	11540	-0-	-550	-0-	259	1	11278	3	N	3					90
							3	9									
*05	12710	X	12072	-0-	-638	-0-	271	1	11790	3	N	10					100
							11	9									
06	12300	X	10489	-0-	-1811	-0-	237	1	10252	3	N	-0-					100
07	12555	X	11566	-0-	-989	-0-	251	1	11315	3	N	-0-					100
*08	12170	X	12170	-0-	-0-	-0-	291	1	11876	3	N	3					103
							3	9									
09	12415	X	12415	-0-	-0-	-0-	270	1	12145	3	N	-0-					103
10	12626	X	12626	-0-	-0-	-0-	289	1	12337	3	N	-0-					103
*11	11760	X	11735	-0-	-25	-0-	270	1	11465	3	N	-0-					103
12	12834	X	11933	-0-	-901	-0-	264	1	11669	3	N	-0-					103
*01	12834	X	11683	-0-	-1151	-0-	239	1	11444	3	N	-0-					103
*02	12068	X	5006	-0-	-7062	-0-	110	1	4896	3	N	-0-					103
03	13361	X	13126	-0-	-235	-0-	280	1	12846	3	N	-0-					103

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					116
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					116
*01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					116
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					116
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

10	2604	N	375	-0-	-2229	-0-	266	1	41	3	N	62					192
							68	9									
*11	1470	N	1069	-0-	-401	-0-	335	1	503	3	N	210	178	1			224
							231	9									
*12	1333	N	972	-0-	-361	-0-	406	1	318	3	N	225	363	1			86
							248	9									
*01	595	N	595	-0-	-0-	-0-	390	1	41	3	N	149	181	1			54
							164	9									
*02	1008	N	539	-0-	-469	-0-	216	1	264	3	N	54					108
							59	9									
*03	2564	N	2564	-0-	-0-	-0-	9	1	2459	3	N	87					195
							96	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	1					90
01	0	N	-0-	-0-	-0-	-0-					N	1					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	X	1389	-0-	-0-	-0-	177	1	958	3	N	231	170	1			366
							254	9									
11	1086	X	1086	-0-	-0-	-0-	230	1	690	3	N	151	171	1			346
							166	9									
12	1770	X	1770	-0-	-0-	-0-	263	1	1383	3	N	113	171	1			288
							124	9									
01	9601	X	9601	-0-	-0-	-0-	9491	3	110	9	N	100					388
02	202	X	202	-0-	-0-	-0-	6	1	61	3	N	123	175	1			336
							135	9									
*03	1109	X	1109	-0-	-0-	-0-	1	1	863	3	N	223	181	1			378
							245	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	567	-0-	-208	-0-	511	1	56	9	N	51					487
11	880	N	880	-0-	-0-	-0-	815	1	65	9	N	59					546
*12	1257	N	1257	-0-	-0-	-0-	937	1	214	3	N	96	171	1			471
							106	9									
01	666	N	666	-0-	-0-	-0-	666	1			N	-0-	341	1			130
02	812	N	242	-0-	-570	-0-	213	1	29	9	N	26					156
03	899	N	364	-0-	-535	-0-	24	1	277	3	N	57					213
							63	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					148
11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	W	-0-	-0-	-0-	-0-					N	-0-					148
02	0	W	-0-	-0-	-0-	-0-					N	-0-					148
03	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32087	X	32087	-0-	-0-	-0-	407	1	26102	3	N	5071	5062	1			374
							5578	9									
11	29787	X	29787	-0-	-0-	-0-	221	1	24993	3	N	4157	4298	1			233
							4573	9									
*12	24122	X	24122	-0-	-0-	-0-	392	1	19844	3	N	3533	3407	1			359
							3886	9									
01	23647	X	23647	-0-	-0-	-0-	13	1	19982	3	N	3320	3475	1			204
							3652	9									
02	13189	X	13189	-0-	-0-	-0-	72	1	11367	3	N	1591	1436	1			359
							1750	9									
*03	20304	X	20304	-0-	-0-	-0-	237	1	16871	3	N	2905	2940	1			324
							3196	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

10	1519	N	667	-0-	-852	-0-	652	1	15	9	N	14					202
11	1796	N	1796	-0-	-0-	-0-	173	1	1366	3	N	234	179	1			257
							257	9									
12	589	N	434	-0-	-155	-0-	183	1	83	3	N	153	186	1			224
							168	9									
01	850	N	850	-0-	-0-	-0-	689	1	161	9	N	146	163	1			207
02	1680	N	513	-0-	-1167	-0-	385	1	128	9	N	116					323
*03	608	N	608	-0-	-0-	-0-	25	1	443	3	N	127					450
							140	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

10	9517	X	6055	-0-	-3462	-0-	902	1	4439	3	N	649	724	1			34
							714	9									
*11	9210	X	4182	-0-	-5028	-0-	911	1	2874	3	N	361	160	1			235
							397	9									
*12	9924	X	9924	-0-	-0-	-0-	1143	1	7580	3	N	1092	1257	1			70
							1201	9									
*01	9269	X	5636	-0-	-3633	-0-	1128	1	3824	3	N	622	560	1			132
							684	9									
*02	9280	X	9280	-0-	-0-	-0-	871	1	7413	3	N	905	909	1			128
							996	9									
03	9517	X	9053	-0-	-464	-0-	1152	1	6892	3	N	917	891	1			154
							1009	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13	N	13	-0-	-0-	-0-	12	3	1	5	N	-0-					105
*06	12	N	12	-0-	-0-	-0-	11	3	1	5	N	-0-					105
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					105
*08	13	N	5	-0-	-8	-0-	5	3			N	-0-					105
*09	12	N	4	-0-	-8	-0-	4	3			N	-0-					105
*10	31	N	9	-0-	-22	-0-	9	3			N	-0-					105
11	5	N	-0-	-0-	-5	-0-					N	-0-					105
*12	4	N	-0-	-0-	-4	-0-					N	-0-					105
*01	9	N	-0-	-0-	-9	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

*04	3056	X	3056	-0-	-0-	-0-	64	1	2351	3	N	459	370	1			252
							136	5	505	9							
*05	3485	X	3485	-0-	-0-	-0-	7	1	2722	3	N	541	707	1			86
							161	5	595	9							
*06	3731	X	3731	-0-	-0-	-0-	1	1	2976	3	N	560	545	1			101
							138	5	616	9							
*07	3586	X	3586	-0-	-0-	-0-	3024	3	562	9	N	511	362	1			250
*08	3255	X	3255	-0-	-0-	-0-	2708	3	547	9	N	497	509	1			238
*09	2979	X	2979	-0-	-0-	-0-	2480	3	499	9	N	454	522	1			170
*10	2759	X	2508	-0-	-251	-0-	2012	3	496	9	N	451	358	1			263
*11	3341	X	3341	-0-	-0-	-0-	14	1	2864	3	N	421	555	1			129
							463	9									
*12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
*01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							
03	2759	X	2489	-0-	-270	-0-	2072	3	417	9	N	379	381	1			215

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2365	N	2365	-0-	-0-	-0-	2365	1			N	-0-					184
*06	2518	N	2518	-0-	-0-	-0-	2518	1			N	-0-					184
*07	2026	N	2026	-0-	-0-	-0-	2026	1			N	-0-					184
08	2003	N	2003	-0-	-0-	-0-	2003	1			N	-0-					184
*09	1974	N	1974	-0-	-0-	-0-	1974	1			N	-0-					184
*10	1831	N	1831	-0-	-0-	-0-	1831	1			N	-0-					184
11	1885	N	1885	-0-	-0-	-0-	1879	1	6	9	N	5					189
*12	2125	N	2125	-0-	-0-	-0-	2119	1	6	9	N	5					194
*01	1878	N	1878	-0-	-0-	-0-	1864	1	14	9	N	13					207
02	1265	N	1265	-0-	-0-	-0-	1259	1	6	9	N	5					212
*03	2276	N	2276	-0-	-0-	-0-	2273	1	3	9	N	3					215

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2059	X	2059	-0-	-0-	-0-	252	1	1251	3	N	439	520	1			283
							73	5	483	9							
*05	2132	N	2132	-0-	-0-	-0-	225	1	1341	3	N	443	355	1			371
							79	5	487	9							
*06	1798	N	1798	-0-	-0-	-0-	83	1	1204	3	N	414	533	1			252
							56	5	455	9							
*07	2139	N	1870	-0-	-269	-0-	143	1	1278	3	N	408	529	1			131
							449	9									
*08	2139	N	1557	-0-	-582	-0-	163	1	991	3	N	366	344	1			153
							403	9									
*09	1800	N	1691	-0-	-109	-0-	219	1	985	3	N	443	341	1			255
							487	9									
*10	2190	N	2190	-0-	-0-	-0-	228	1	1510	3	N	411	548	1			118
							452	9									
*11	2515	N	2515	-0-	-0-	-0-	237	1	1803	3	N	432	356	1			194
							475	9									
*12	2049	N	2049	-0-	-0-	-0-	180	1	1515	3	N	322	332	1			184
							354	9									
*01	2201	N	1005	-0-	-1196	-0-	39	1	429	3	N	484	518	1			150
							5	5	532	9							
02	2128	N	125	-0-	-2003	-0-	13	1	112	9	N	102					252
03	2046	N	881	-0-	-1165	-0-	6	1	568	3	N	279	192	1			339
							307	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3648	X	3648	-0-	-0-	-0-	3259	3	389	9	N	354	355	1			154
*11	2790	X	2787	-0-	-3	-0-	2424	3	363	9	N	330	178	1			306
*12	2883	X	2059	-0-	-824	-0-	1	1	1729	3	N	299	190	1			415
							329	9									
*01	2883	X	885	-0-	-1998	-0-	637	3	248	9	N	225	360	1			280
*02	2604	X	5	-0-	-2599	-0-	5	3			N	-0-					280
*03	9313	X	9313	-0-	-0-	-0-	8671	3	642	9	N	584	515	1			349

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2665	X	2665	-0-	-0-	-0-	1935	3	112	5	N	562	522	1			165
							618	9									
*05	2856	X	2856	-0-	-0-	-0-	2094	3	124	5	N	580	556	1			189
							638	9									
*06	3019	X	3019	-0-	-0-	-0-	2318	3	108	5	N	539	521	1			207
							593	9									
*07	3480	X	3480	-0-	-0-	-0-	2874	3	606	9	N	551	510	1			248
*08	3843	X	3843	-0-	-0-	-0-	3270	3	573	9	N	521	532	1			237
*09	2933	X	2933	-0-	-0-	-0-	2382	3	551	9	N	501	523	1			215
*10	3129	X	3129	-0-	-0-	-0-	79	1	2456	3	N	540	542	1			213
							594	9									
*11	2967	X	2967	-0-	-0-	-0-	52	1	2314	3	N	546	515	1			244
							601	9									
*12	2666	X	2651	-0-	-15	-0-	19	1	2053	3	N	526	558	1			212
							579	9									
*01	3132	X	3132	-0-	-0-	-0-	4	1	2557	3	N	489	529	1			172
							33	5	538	9							
*02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							
03	2666	X	1571	-0-	-1095	-0-	1161	3	410	9	N	373	369	1			137

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2640	X	2466	-0-	-174	-0-	205	1	1643	3	N	475	324	0	156	1	45
							95	5	523	9							
*05	2666	N	2666	-0-	-0-	-0-	204	1	1808	3	N	499	499	0			45
							105	5	549	9							
*06	2656	N	2656	-0-	-0-	-0-	162	1	1860	3	N	499	499	0			45
							85	5	549	9							
*07	2728	N	2519	-0-	-209	-0-	216	1	1787	3	N	469	469	0			45
							516	9									
*08	2668	N	2668	-0-	-0-	-0-	212	1	1919	3	N	488	392	0			141
							537	9									
*09	2640	N	2478	-0-	-162	-0-	184	1	1774	3	N	473	474	0			140
							520	9									
*10	2511	N	492	-0-	-2019	-0-	119	1	238	3	N	123	18	0			245
							135	9									
*11	2924	N	2924	-0-	-0-	-0-	2199	3	725	9	N	659	415	0	353	1	136
*12	3100	N	3573	-0-	473	473	4	1	2735	3	N	758	760	0			134
							834	9									
*01	3100	N	3190	-0-	90	563	2	1	2336	3	N	748	407	0	168	1	307
							29	5	823	9							
02	2464	N	541	-0-	-1923	-0-	38	1	7	3	N	451	142	0	543	1	73
							496	9									
03	2728	X	2564	-0-	-164	-0-	41	1	1892	3	N	574	573	0			74
							631	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2588	X	2588	-0-	-0-	-0-	1868	3	108	5	N	556	551	1			56
							612	9									
*05	3128	X	3128	-0-	-0-	-0-	2433	3	144	5	N	501	366	1			191
							551	9									
*06	3000	N	3043	-0-	43	43	2473	3	115	5	N	414	537	1			68
							455	9									
*07	3100	N	3159	-0-	59	102	2695	3	464	9	N	422	345	1			145
*08	3252	X	3150	-0-	-102	-0-	2674	3	476	9	N	433	354	1			224
*09	2708	X	2708	-0-	-0-	-0-	2277	3	431	9	N	392	528	1			88
*10	3093	X	3093	-0-	-0-	-0-	2555	3	538	9	N	489	352	1			225
*11	2829	X	2829	-0-	-0-	-0-	2333	3	496	9	N	451	523	1			153
*12	2904	X	2904	-0-	-0-	-0-	2403	3	501	9	N	455	519	1			89
*01	2759	X	2704	-0-	-55	-0-	2186	3	28	5	N	445	363	1			171
							490	9									
*02	2492	X	2173	-0-	-319	-0-	1701	3	72	5	N	364	375	1			160
							400	9									
03	2759	X	2691	-0-	-68	-0-	2206	3	485	9	N	441	373	1			228

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*04	5310	X	356	-0-	-4954	-0-	51	1	259	3	N	28					206
							15	5	31	9							
*05	53337	X	53337	-0-	-0-	-0-	1559	1	38336	3	N	10159	10204	1			161
							2267	5	11175	9							
*06	72103	X	72103	-0-	-0-	-0-	1959	1	53444	3	N	12927	12927	1			161
							2480	5	14220	9							
*07	55055	X	55055	-0-	-0-	-0-	2043	1	42641	3	N	9428	9428	1			161
							10371	9									
*08	49860	X	49860	-0-	-0-	-0-	2151	1	38289	3	N	8564	8564	1			161
							9420	9									
*09	26649	X	26649	-0-	-0-	-0-	1921	1	18052	3	N	6069	6069	1			161
							6676	9									
*10	12553	X	12553	-0-	-0-	-0-	1812	1	6417	3	N	3931	3931	1			161
							4324	9									
*11	25596	X	25596	-0-	-0-	-0-	2069	1	19158	3	N	3972	3972	1			161
							4369	9									
*12	33638	X	33638	-0-	-0-	-0-	1577	1	28314	3	N	3406	3275	1			292
							3747	9									
*01	24929	X	24929	-0-	-0-	-0-	1397	1	20337	3	N	2669	2522	1			439
							259	5	2936	9							
*02	15327	X	15327	-0-	-0-	-0-	942	1	12287	3	N	1436	1282	1			593
							518	5	1580	9							
*03	27487	X	27487	-0-	-0-	-0-	1542	1	23325	3	N	2382	2666	1			309
							2620	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

*05	589	N	-0-	-0-	-589	-0-					N	-0-					171
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2340	N	1904	-0-	-436	-0-	285	1	921	3	N	586	717	1			122
							53	5	645	9							
*05	2387	N	2213	-0-	-174	-0-	260	1	1110	3	N	706	544	1			284
							66	5	777	9							
*06	1792	N	1792	-0-	-0-	-0-	598	1	572	3	N	541	711	1			114
							27	5	595	9							
*07	1953	N	1635	-0-	-318	-0-	668	1	364	3	N	548	348	1			314
							603	9									
*08	2790	N	2790	-0-	-0-	-0-	357	1	1618	3	N	741	713	1			342
							815	9									
*09	2448	N	2448	-0-	-0-	-0-	362	1	1423	3	N	603	710	1			235
							663	9									
*10	1821	N	1821	-0-	-0-	-0-	526	1	1120	3	N	159	184	1			210
							175	9									
*11	2670	N	2292	-0-	-378	-0-	498	1	798	3	N	905	843	1			272
							996	9									
*12	2589	N	2589	-0-	-0-	-0-	540	1	1354	3	N	632	708	1			196
							695	9									
*01	2220	N	2220	-0-	-0-	-0-	487	1	1080	3	N	581	533	1			244
							14	5	639	9							
*02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							
03	2604	N	1491	-0-	-1113	-0-	412	1	655	3	N	385	352	1			234
							424	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

10	496	X	248	-0-	-248	-0-	248	1			N	-0-					124
11	222	X	222	-0-	-0-	-0-	222	1			N	-0-					124
*12	248	X	-0-	-0-	-248	-0-					N	-0-					124
01	248	X	-0-	-0-	-248	-0-					N	-0-					124
02	224	X	-0-	-0-	-224	-0-					N	-0-					124
03	248	X	-0-	-0-	-248	-0-					N	-0-					124

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

10	4309	X	4004	-0-	-305	-0-	155	1	3320	3	N	481	887	1			141
							529	9									
*11	4170	X	3459	-0-	-711	-0-	179	1	2795	3	N	441	349	1			233
							485	9									
*12	4216	X	3341	-0-	-875	-0-	247	1	2614	3	N	436	360	1			309
							480	9									
*01	4216	X	2976	-0-	-1240	-0-	256	1	2222	3	N	453	181	1			581
							498	9									
*02	3612	X	2977	-0-	-635	-0-	126	1	2585	3	N	242	525	1			298
							266	9									
03	3999	X	3097	-0-	-902	-0-	104	1	2620	3	N	339	180	1			457
							373	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12995	X	12995	-0-	-0-	-0-	318	1	10078	3	N	1836	1835	0			98
							579	5	2020	9							
*05	12393	X	12393	-0-	-0-	-0-	160	1	9621	3	N	1861	1861	0			98
							565	5	2047	9							
*06	4440	X	35	-0-	-4405	-0-	26	3	1	5	N	7	8	0			97
							8	9									
*07	15322	X	15322	-0-	-0-	-0-	64	1	12692	3	N	2333	2334	0			96
							2566	9									
*08	11493	X	11493	-0-	-0-	-0-	24	1	9757	3	N	1556	1542	0			110
							1712	9									
*09	11327	X	11327	-0-	-0-	-0-	9465	3	1862	9	N	1693	1693	0			110
*10	10544	X	10544	-0-	-0-	-0-	15	1	8810	3	N	1563	1565	0			108
							1719	9									
*11	10174	X	10174	-0-	-0-	-0-	6	1	8617	3	N	1410	1409	0			109
							1551	9									
*12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0			109
							906	9									
*01	4662	X	4662	-0-	-0-	-0-	8	1	3779	3	N	752	752	0			109
							48	5	827	9							
*02	8129	X	8129	-0-	-0-	-0-	123	1	6328	3	N	1285	1050	0			344
							264	5	1414	9							
*03	7848	X	7848	-0-	-0-	-0-	184	1	6304	3	N	1236	1275	0	192	1	113
							1360	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

10	3007	X	764	-0-	-2243	-0-	489	3	275	9	N	250	340	1			101
*11	2910	X	451	-0-	-2459	-0-	250	3	201	9	N	183	159	1			125
*12	2294	X	399	-0-	-1895	-0-	208	3	191	9	N	174	179	1			120
*01	2005	X	2005	-0-	-0-	-0-	4	1	1476	3	N	477	367	1			230
							525	9									
*02	2319	X	2319	-0-	-0-	-0-	8	1	1839	3	N	429	369	1			290
							472	9									
*03	2399	X	2399	-0-	-0-	-0-	1850	3	549	9	N	499	537	1			252

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

10	6448	X	4452	-0-	-1996	-0-	3926	3	526	9	N	478	525	1			241
*11	6240	X	3942	-0-	-2298	-0-	3452	3	490	9	N	445	358	1			328
*12	6448	X	4086	-0-	-2362	-0-	3448	3	638	9	N	580	556	1			352
*01	5363	X	3301	-0-	-2062	-0-	2998	3	303	9	N	275	352	1			275
*02	4844	X	1427	-0-	-3417	-0-	1165	3	262	9	N	238	184	1			329
03	4464	X	3287	-0-	-1177	-0-	2856	3	431	9	N	392	506	1			215

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3999	X	3999	-0-	-0-	-0-	59	1	3031	3	N	666	715	1			158
							176	5	733	9							
*05	3815	X	3815	-0-	-0-	-0-	90	1	2840	3	N	652	530	1			280
							168	5	717	9							
*06	3413	X	3413	-0-	-0-	-0-	293	1	2381	3	N	571	695	1			156
							111	5	628	9							
*07	3837	X	3837	-0-	-0-	-0-	301	1	2820	3	N	651	525	1			282
							716	9									
*08	3629	X	3629	-0-	-0-	-0-	23	1	2932	3	N	613	703	1			192
							674	9									
*09	3375	X	3375	-0-	-0-	-0-	198	1	2510	3	N	606	517	1			281
							667	9									
*10	3455	X	3455	-0-	-0-	-0-	351	1	2415	3	N	626	679	1			228
							689	9									
*11	3588	X	3588	-0-	-0-	-0-	267	1	2660	3	N	601	526	1			303
							661	9									
*12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1			195
							658	9									
*01	3552	X	3552	-0-	-0-	-0-	170	1	2698	3	N	591	532	1			254
							34	5	650	9							
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							
*03	575	X	575	-0-	-0-	-0-	575	1			N	-0-					267

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

10	4743	X	2233	-0-	-2510	-0-	198	1	1782	3	N	230	329	1			322
							253	9									
11	3630	X	496	-0-	-3134	-0-	219	1	54	3	N	203					525
							223	9									
12	3751	X	962	-0-	-2789	-0-	227	1	486	3	N	226	175	1			576
							249	9									
01	3689	X	2964	-0-	-725	-0-	240	1	2531	3	N	175	524	1			227
							193	9									
02	3164	X	1799	-0-	-1365	-0-	192	1	1471	3	N	124					351
							136	9									
*03	3706	X	3706	-0-	-0-	-0-	239	1	3125	3	N	311	169	1			493
							342	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2640	X	2182	-0-	-458	-0-	1687	3	96	5	N	363	362	0			43
							399	9									
*05	2728	X	1879	-0-	-849	-0-	1457	3	84	5	N	307	309	0			41
							338	9									
*06	2520	X	20	-0-	-2500	-0-	17	3	1	5	N	2					43
							2	9									
*07	2325	X	384	-0-	-1941	-0-	294	3	90	9	N	82	45	0			80
*08	2325	X	528	-0-	-1797	-0-	19	1	395	3	N	104					184
							114	9									
*09	2190	X	808	-0-	-1382	-0-	1	1	657	3	N	136	183	1			137
							150	9									
*10	1891	X	795	-0-	-1096	-0-	29	1	606	3	N	145	137	1			145
							160	9									
*11	893	X	893	-0-	-0-	-0-	2	1	744	3	N	134	168	1			111
							147	9									
*12	837	X	24	-0-	-813	-0-	24	3			N	-0-					111
*01	837	X	731	-0-	-106	-0-	14	1	513	3	N	179					290
							7	5	197	9							
*02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							
*03	1074	X	1074	-0-	-0-	-0-	129	1	732	3	N	194	149	1			276
							213	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

*04	4890	X	4759	-0-	-131	-0-	14	1	3864	3	N	597	556	1			226
							224	5	657	9							
*05	5394	X	4842	-0-	-552	-0-	3940	3	233	5	N	608	740	1			94
							669	9									
*06	5220	X	4620	-0-	-600	-0-	3798	3	176	5	N	587	353	1			328
							646	9									
*07	5394	X	4737	-0-	-657	-0-	4082	3	655	9	N	595	727	1			196
*08	5146	X	4961	-0-	-185	-0-	4308	3	653	9	N	594	535	1			255
*09	4770	X	4422	-0-	-348	-0-	3811	3	611	9	N	555	721	1			89
*10	4836	X	4624	-0-	-212	-0-	3994	3	630	9	N	573	553	1			109
*11	4800	X	4311	-0-	-489	-0-	1	1	3569	3	N	674	553	1			230
							741	9									
*12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
*01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							
*02	5186	X	5186	-0-	-0-	-0-	18	1	4193	3	N	725	184	1			794
							177	5	798	9							
*03	7832	X	7832	-0-	-0-	-0-	109	1	7026	3	N	634	1214	1			214
							697	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

10	3565	X	2534	-0-	-1031	-0-	285	1	1722	3	N	479	369	1			264
							527	9									
*11	3240	X	2350	-0-	-890	-0-	291	1	1576	3	N	439	527	1			176
							483	9									
*12	3038	X	2435	-0-	-603	-0-	354	1	1547	3	N	485	562	1			99
							534	9									
*01	2573	X	2488	-0-	-85	-0-	327	1	1619	3	N	493	326	1			266
							542	9									
*02	2296	X	2122	-0-	-174	-0-	340	1	1340	3	N	402	535	1			133
							442	9									
03	2542	X	2306	-0-	-236	-0-	433	1	1374	3	N	454	349	1			238
							499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5650	X	5650	-0-	-0-	-0-	902	1	3840	3	N	825	895	1			293
							908	9									
*11	4920	X	4871	-0-	-49	-0-	898	1	3174	3	N	726	713	1			306
							799	9									
*12	4537	X	4537	-0-	-0-	-0-	942	1	2878	3	N	652	555	1			403
							717	9									
*01	5208	X	4539	-0-	-669	-0-	850	1	2961	3	N	662	744	1			321
							728	9									
*02	4704	X	2150	-0-	-2554	-0-	699	1	1111	3	N	309	349	1			281
							340	9									
03	5208	X	4167	-0-	-1041	-0-	71	1	3460	3	N	578	512	1			347
							636	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*08	0	N	-0-	-0-	-0-	-0-					N	23	115	1			23
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*11	0	N	-0-	-0-	-0-	-0-					N	2					25
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

10	5	N	5	-0-	-0-	-0-	4	3	1	9	N	1					163
11	90	N	4	-0-	-86	-0-	4	1			N	-0-					163
*12	62	N	32	-0-	-30	-0-	31	1	1	9	N	1					164
01	46	N	46	-0-	-0-	-0-	45	1	1	9	N	1					165
02	27	N	27	-0-	-0-	-0-	26	1	1	9	N	1					166
03	31	N	-0-	-0-	-31	-0-					N	1					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	61					61
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

10	6479	X	19	-0-	-6460	-0-	19	3			N	-0-					66
*11	4575	X	4575	-0-	-0-	-0-	5	1	4199	3	N	337					403
							371	9									
*12	11182	X	11182	-0-	-0-	-0-	85	1	10181	3	N	833	890	1			346
							916	9									
*01	7214	X	7214	-0-	-0-	-0-	6616	3	598	9	N	544	555	1			335
*02	4284	X	882	-0-	-3402	-0-	2	1	825	3	N	50	171	1			214
							55	9									
03	8060	X	201	-0-	-7859	-0-	6	1	195	3	N	-0-					214

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6518	X	6518	-0-	-0-	-0-	144	1	6218	3	N	142	180	1			72
							156	9									
*11	5966	X	5966	-0-	-0-	-0-	133	1	5680	3	N	139					211
							153	9									
*12	6239	X	6239	-0-	-0-	-0-	190	1	5871	3	N	162	190	1			183
							178	9									
*01	5726	X	5726	-0-	-0-	-0-	216	1	5359	3	N	137	163	1			157
							151	9									
*02	4914	X	4914	-0-	-0-	-0-	162	1	4612	3	N	127	184	1			100
							140	9									
*03	5851	X	5851	-0-	-0-	-0-	17	1	5706	3	N	116	168	1			48
							128	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	1					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

10	3069	X	2754	-0-	-315	-0-	382	1	2372	3	N	-0-					198
*11	2910	X	2900	-0-	-10	-0-	360	1	2540	3	N	-0-					198
*12	3813	X	2612	-0-	-1201	-0-	542	1	2026	3	N	40					238
							44	9									
*01	3813	X	816	-0-	-2997	-0-	320	1	481	3	N	14					252
							15	9									
*02	3444	X	-0-	-0-	-3444	-0-					N	-0-					252
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					252

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

10	2410	N	2410	-0-	-0-	-0-	12	1	275	3	Y	1930	1932	0			174
							2123	9									
*11	2097	N	2097	-0-	-0-	-0-	6	1	258	3	Y	1666	1666	0			174
							1833	9									
*12	1772	N	1772	-0-	-0-	-0-	5	1	236	3	Y	1392	1384	0			182
							1531	9									
*01	2043	N	2043	-0-	-0-	-0-	5	1	316	3	Y	1565	1564	0			183
							1722	9									
*02	1182	N	1182	-0-	-0-	-0-	4	1	232	3	Y	860	860	0			183
							946	9									
*03	1675	N	1675	-0-	-0-	-0-	6	1	314	3	Y	1232	958	0	228	1	229
							1355	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

10	5983	X	4581	-0-	-1402	-0-	273	1	3745	3	N	512	548	1			163
							563	9									
*11	5010	X	4102	-0-	-908	-0-	229	1	3457	3	N	378	347	1			194
							416	9									
*12	5192	X	5192	-0-	-0-	-0-	291	1	3970	3	N	846	374	1			666
							931	9									
*01	4650	X	4471	-0-	-179	-0-	290	1	3803	3	N	344	731	1			279
							378	9									
*02	4144	X	3789	-0-	-355	-0-	207	1	3257	3	N	295	369	1			205
							325	9									
03	5177	X	5049	-0-	-128	-0-	267	1	4178	3	N	549	531	1			223
							604	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3954	-0-	-541	-0-	292	1	3345	3	N	288	174	1			198
							317	9									
11	4350	X	2669	-0-	-1681	-0-	277	1	2105	3	N	261	339	1			120
							287	9									
12	4495	X	2060	-0-	-2435	-0-	254	1	1549	3	N	234	194	1			160
							257	9									
01	4951	X	4951	-0-	-0-	-0-	268	1	4355	3	N	298	341	1			117
							328	9									
02	3731	X	3731	-0-	-0-	-0-	182	1	3297	3	N	229	181	1			165
							252	9									
*03	4190	X	4190	-0-	-0-	-0-	234	1	3644	3	N	284	328	1			121
							312	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

10	6107	X	4919	-0-	-1188	-0-	322	1	4454	3	N	130	179	1			201
							143	9									
*11	4980	X	4533	-0-	-447	-0-	298	1	4104	3	N	119	159	1			161
							131	9									
*12	5146	X	4616	-0-	-530	-0-	321	1	4128	3	N	152	159	1			154
							167	9									
*01	5146	X	4603	-0-	-543	-0-	323	1	4113	3	N	152	172	1			134
							167	9									
*02	4452	X	2475	-0-	-1977	-0-	216	1	2183	3	N	69					203
							76	9									
03	4929	X	252	-0-	-4677	-0-	251	1	1	9	N	1					204

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

10	6300	X	6300	-0-	-0-	-0-	5627	3	673	9	N	612	716	1			119
*11	5970	X	5907	-0-	-63	-0-	5246	3	661	9	N	601	539	1			181
*12	6386	X	5801	-0-	-585	-0-	5144	3	657	9	N	597	557	1			221
*01	6386	X	4130	-0-	-2256	-0-	3698	3	432	9	N	393	534	1			80
*02	5768	X	4371	-0-	-1397	-0-	46	1	4040	3	N	259	162	1			177
							285	9									
03	6293	X	1483	-0-	-4810	-0-	1356	3	127	9	N	115	178	1			114

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

10	5146	X	4787	-0-	-359	-0-	246	1	4214	3	N	297	365	1			286
							327	9									
*11	4980	X	4459	-0-	-521	-0-	257	1	3782	3	N	382	517	1			151
							420	9									
*12	5177	X	4316	-0-	-861	-0-	308	1	3655	3	N	321	185	1			287
							353	9									
*01	5177	X	4369	-0-	-808	-0-	230	1	3721	3	N	380	185	1			482
							418	9									
*02	4676	X	2958	-0-	-1718	-0-	136	1	2592	3	N	209	365	1			326
							230	9									
*03	5212	X	5212	-0-	-0-	-0-	253	1	4697	3	N	238	188	1			376
							262	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3876	-0-	-1487	-0-	3315	3	561	9	N	510	343	1			495
*11	5190	X	4034	-0-	-1156	-0-	2	1	3350	3	N	620	719	1			396
							682	9									
*12	4743	X	4558	-0-	-185	-0-	94	1	3717	3	N	679	725	1			350
							747	9									
*01	4619	X	4313	-0-	-306	-0-	12	1	3617	3	N	622	553	1			419
							684	9									
*02	3753	X	3753	-0-	-0-	-0-	18	1	3134	3	N	546	543	1			422
							601	9									
03	4557	X	4548	-0-	-9	-0-	31	1	3784	3	N	666	718	1			370
							733	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

10	14	N	14	-0-	-0-	-0-	14	1			N	-0-					186
11	30	N	-0-	-0-	-30	-0-					N	2					188
12	31	N	-0-	-0-	-31	-0-					N	-0-					188
01	14	N	-0-	-0-	-14	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	3					191

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*04	5910	X	5864	-0-	-46	-0-	252	1	4574	3	N	704	704	0				134
							264	5	774	9								
*05	6186	X	6186	-0-	-0-	-0-	278	1	4708	3	N	839	840	0				133
							277	5	923	9								
*06	5910	X	243	-0-	-5667	-0-	243	1			N	-0-						133
*07	6356	X	6356	-0-	-0-	-0-	322	1	5432	3	N	547	391	0				289
							602	9										
*08	7180	X	7180	-0-	-0-	-0-	353	1	5991	3	N	760	767	0	161	1		121
							836	9										
*09	7435	X	7435	-0-	-0-	-0-	63	1	6546	3	N	751	751	0				121
							826	9										
*10	8271	X	8271	-0-	-0-	-0-	202	1	7398	3	N	610	611	0				120
							671	9										
*11	10794	X	10794	-0-	-0-	-0-	209	1	9943	3	N	584	584	0				120
							642	9										
*12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0				123
							628	9										
*01	6994	X	6994	-0-	-0-	-0-	282	1	5831	3	N	734	617	0				240
							74	5	807	9								
*02	5516	X	3564	-0-	-1952	-0-	229	1	2749	3	N	429	430	0				239
							114	5	472	9								
03	6107	X	753	-0-	-5354	-0-	318	1	73	3	N	329	30	0				538
							362	9										

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5766	X	729	-0-	-5037	-0-	132	3	6	5	N	537	537	0			201
							591	9									
*06	3900	X	648	-0-	-3252	-0-	33	3	615	9	N	559	559	0			201
*07	3844	X	651	-0-	-3193	-0-	27	3	624	9	N	567	567	0			201
08	2604	X	634	-0-	-1970	-0-	27	3	607	9	N	552	552	0			201
*09	720	X	547	-0-	-173	-0-	24	3	523	9	N	475	475	0			201
*10	744	X	734	-0-	-10	-0-	32	3	702	9	N	638	638	0			201
*11	1643	X	1643	-0-	-0-	-0-	17	1	903	3	N	657	657	0			201
							723	9									
*12	1813	X	1813	-0-	-0-	-0-	24	1	1153	3	N	578	578	0			201
							636	9									
*01	2287	X	2287	-0-	-0-	-0-	35	1	1575	3	N	598	598	0			201
							19	5	658	9							
*02	1540	X	806	-0-	-734	-0-	15	1	528	3	N	220	220	0			201
							21	5	242	9							
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

10	5952	X	5320	-0-	-632	-0-	196	1	5001	3	N	112	179	1			190
							123	9									
11	5580	X	4285	-0-	-1295	-0-	207	1	3967	3	N	101					291
							111	9									
12	5673	X	5156	-0-	-517	-0-	137	1	4866	3	N	139	187	1			243
							153	9									
01	5530	X	5530	-0-	-0-	-0-	158	1	5227	3	N	132	181	1			194
							145	9									
02	4844	X	4298	-0-	-546	-0-	147	1	4037	3	N	104					298
							114	9									
03	5332	X	5149	-0-	-183	-0-	163	1	4864	3	N	111	170	1			239
							122	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

10	5208	X	4452	-0-	-756	-0-	594	1	3331	3	N	479	543	1			131
							527	9									
*11	5040	X	3340	-0-	-1700	-0-	463	1	2394	3	N	439	352	1			218
							483	9									
*12	7426	X	7426	-0-	-0-	-0-	499	1	6314	3	N	557	549	1			226
							613	9									
*01	4557	X	4448	-0-	-109	-0-	566	1	3319	3	N	512	561	1			177
							563	9									
*02	4094	X	4094	-0-	-0-	-0-	580	1	2976	3	N	489	178	1			488
							538	9									
03	5456	X	4106	-0-	-1350	-0-	624	1	2978	3	N	458	703	1			243
							504	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

10	1891	X	1684	-0-	-207	-0-	341	1	1002	3	N	310	363	1			78
							341	9									
11	1830	X	1636	-0-	-194	-0-	473	1	816	3	N	315	179	1			214
							347	9									
12	1891	X	1710	-0-	-181	-0-	499	1	756	3	N	414	369	1			259
							455	9									
01	1829	X	1548	-0-	-281	-0-	488	1	635	3	N	386	515	1			130
							425	9									
02	1596	X	989	-0-	-607	-0-	346	1	349	3	N	267	175	1			222
							294	9									
03	1705	X	1367	-0-	-338	-0-	385	1	593	3	N	354	330	1			246
							389	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3331	-0-	-1319	-0-	1	1	2954	3	N	342	353	1			246
							376	9									
*11	4500	X	3010	-0-	-1490	-0-	2666	3	344	9	N	313	368	1			191
*12	4650	X	2827	-0-	-1823	-0-	2454	3	373	9	N	339	373	1			157
*01	4526	X	3387	-0-	-1139	-0-	2951	3	436	9	N	396	350	1			203
*02	3416	X	2496	-0-	-920	-0-	2134	3	362	9	N	329	328	1			204
03	3317	X	3231	-0-	-86	-0-	2881	3	350	9	N	318	348	1			174

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1773	-0-	-893	-0-	309	1	1152	3	N	284	352	1			184
							312	9									
*11	2310	N	1030	-0-	-1280	-0-	253	1	487	3	N	264	182	1			266
							290	9									
*12	2077	N	1654	-0-	-423	-0-	260	1	1074	3	N	291	372	1			185
							320	9									
*01	1767	N	1732	-0-	-35	-0-	278	1	1115	3	N	308	372	1			121
							339	9									
*02	1487	N	1487	-0-	-0-	-0-	240	1	971	3	N	251	183	1			189
							276	9									
*03	2348	N	2348	-0-	-0-	-0-	242	1	1739	3	N	334	318	1			205
							367	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	10312	-0-	-1809	-0-	200	1	9597	3	N	468	541	1			191
							515	9									
11	10170	X	8786	-0-	-1384	-0-	232	1	8135	3	N	381	372	1			200
							419	9									
12	10509	X	9988	-0-	-521	-0-	160	1	9337	3	N	446	373	1			273
							491	9									
01	11760	X	11760	-0-	-0-	-0-	44	1	11070	3	N	587	546	1			314
							646	9									
02	9324	X	8197	-0-	-1127	-0-	142	1	7667	3	N	353	554	1			113
							388	9									
03	10323	X	9978	-0-	-345	-0-	357	1	9092	3	N	481	344	1			250
							529	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6580	X	6580	-0-	-0-	-0-	7	1	6202	3	N	337	180	1			207
							371	9									
*11	4980	X	4419	-0-	-561	-0-	1	1	4158	3	N	236	337	1			106
							260	9									
*12	5022	X	4592	-0-	-430	-0-	4335	3	257	9	N	234	182	1			158
*01	6572	X	4588	-0-	-1984	-0-	4284	3	304	9	N	276	371	1			63
*02	5936	X	2740	-0-	-3196	-0-	51	1	2473	3	N	196	179	1			80
							216	9									
03	6572	X	2102	-0-	-4470	-0-	1913	3	189	9	N	172	174	1			78

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5779	X	5779	-0-	-0-	-0-	307	1	5233	3	N	217	179	1			194
							239	9									
*11	6030	X	3342	-0-	-2688	-0-	371	1	2824	3	N	134	182	1			146
							147	9									
*12	6575	X	6575	-0-	-0-	-0-	470	1	5849	3	N	233	185	1			194
							256	9									
*01	6231	X	4653	-0-	-1578	-0-	447	1	4038	3	N	153	181	1			166
							168	9									
*02	5208	X	1321	-0-	-3887	-0-	358	1	864	3	N	90					256
							99	9									
03	6572	X	778	-0-	-5794	-0-	446	1	168	3	N	149	159	1			246
							164	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

*04	4346	X	4346	-0-	-0-	-0-	512	1	2910	3	N	686	701	1			184
							169	5	755	9							
*05	4452	X	4452	-0-	-0-	-0-	396	1	3102	3	N	701	717	1			168
							183	5	771	9							
*06	4530	X	4410	-0-	-120	-0-	365	1	3175	3	N	657	710	1			115
							147	5	723	9							
*07	4681	X	4302	-0-	-379	-0-	320	1	3260	3	N	656	535	1			236
							722	9									
*08	4681	X	4438	-0-	-243	-0-	267	1	3465	3	N	642	702	1			176
							706	9									
*09	4642	X	4642	-0-	-0-	-0-	285	1	3642	3	N	650	708	1			118
							715	9									
*10	4951	X	4951	-0-	-0-	-0-	156	1	4045	3	N	682	542	1			258
							750	9									
*11	4690	X	4690	-0-	-0-	-0-	107	1	3900	3	N	621	733	1			146
							683	9									
*12	4896	X	4896	-0-	-0-	-0-	205	1	3999	3	N	629	527	1			248
							692	9									
*01	4712	X	4553	-0-	-159	-0-	260	1	3574	3	N	612	718	1			142
							46	5	673	9							
*02	4256	X	3927	-0-	-329	-0-	178	1	3071	3	N	498	529	1			111
							130	5	548	9							
03	4712	X	4214	-0-	-498	-0-	271	1	3283	3	N	600	368	1			343
							660	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	3186	-0-	-1524	-0-	539	1	2037	3	N	447	357	1			169
							118	5	492	9							
*05	4867	X	3586	-0-	-1281	-0-	444	1	2400	3	N	545	542	1			172
							142	5	600	9							
*06	4710	X	3574	-0-	-1136	-0-	329	1	2570	3	N	505	536	1			141
							119	5	556	9							
*07	4185	X	3354	-0-	-831	-0-	433	1	2398	3	N	475	352	1			264
							523	9									
*08	3875	X	3024	-0-	-851	-0-	471	1	2091	3	N	420	529	1			155
							462	9									
*09	3570	X	2614	-0-	-956	-0-	454	1	1698	3	N	420	359	1			216
							462	9									
*10	3689	X	2710	-0-	-979	-0-	481	1	1750	3	N	435	507	1			144
							479	9									
*11	3570	X	2991	-0-	-579	-0-	457	1	2006	3	N	480	538	1			86
							528	9									
*12	3348	X	2831	-0-	-517	-0-	466	1	1888	3	N	434	372	1			148
							477	9									
*01	3153	X	3153	-0-	-0-	-0-	394	1	2203	3	N	480	363	1			265
							28	5	528	9							
*02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							
03	3100	X	2119	-0-	-981	-0-	295	1	1347	3	N	434	171	1			375
							477	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

10	711	N	711	-0-	-0-	-0-	490	3	221	9	N	201	204	0			262
11	1560	N	216	-0-	-1344	-0-	26	1	1	3	N	172	173	0			261
							189	9									
*12	1146	N	1146	-0-	-0-	-0-	8	1	922	3	N	196	221	0	160	1	76
							216	9									
01	713	N	655	-0-	-58	-0-	392	1	20	3	N	221	221	0			76
							243	9									
*02	815	N	815	-0-	-0-	-0-	45	1	634	3	N	124	124	0			76
							136	9									
*03	1161	N	1161	-0-	-0-	-0-	913	3	248	9	N	225	225	0			76

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*04	3810	X	3539	-0-	-271	-0-	79	1	2500	3	N	742	742	0			66
							144	5	816	9							
*05	3937	X	3905	-0-	-32	-0-	83	1	2800	3	N	781	781	0			66
							163	5	859	9							
*06	3810	X	3567	-0-	-243	-0-	12	1	2644	3	N	718	719	0			65
							121	5	790	9							
*07	3937	X	2869	-0-	-1068	-0-	6	1	2082	3	N	710	488	0	177	1	110
							781	9									
*08	3906	X	3674	-0-	-232	-0-	14	1	2810	3	N	773	776	0			107
							850	9									
*09	3780	X	3200	-0-	-580	-0-	7	1	2399	3	N	722	724	0			105
							794	9									
*10	3906	X	2251	-0-	-1655	-0-	31	1	1407	3	N	739	740	0			104
							813	9									
*11	3570	X	1388	-0-	-2182	-0-	87	1	605	3	N	633	634	0			103
							696	9									
*12	3689	X	2168	-0-	-1521	-0-	140	1	1334	3	N	631	632	0			102
							694	9									
*01	3689	X	2545	-0-	-1144	-0-	104	1	1713	3	N	643	643	0			102
							21	5	707	9							
*02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							
*03	3919	X	3919	-0-	-0-	-0-	41	1	3065	3	N	739	737	0			324
							813	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	30	N	-0-	-0-	-30	-0-					N	-0-					71
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	1					72
02	0	N	-0-	-0-	-0-	-0-					N	1					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

10	7254	X	4190	-0-	-3064	-0-	21	1	3665	3	N	458	460	0			84
							504	9									
*11	7325	X	7325	-0-	-0-	-0-	2	1	6388	3	N	850	851	0			83
							935	9									
*12	7099	X	-0-	-0-	-7099	-0-					N	-0-					83
*01	7357	X	7357	-0-	-0-	-0-	18	1	6548	3	N	719	721	0			81
							791	9									
*02	6832	X	5660	-0-	-1172	-0-	52	1	4867	3	N	674	674	0			81
							741	9									
03	7564	X	2014	-0-	-5550	-0-	6	1	1685	3	N	294	294	0			81
							323	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

10	467	X	467	-0-	-0-	-0-	281	3	186	9	N	169	169	1			57
*11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					57
*12	316	X	316	-0-	-0-	-0-	116	3	200	9	N	182					239
*01	425	X	425	-0-	-0-	-0-	313	3	112	9	N	102	191	1			150
*02	341	X	341	-0-	-0-	-0-	234	3	107	9	N	97					247
*03	585	X	585	-0-	-0-	-0-	473	3	112	9	N	102	180	1			169

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

10	20026	X	12094	-0-	-7932	-0-	234	1	11345	3	N	468	368	1			226
							515	9									
*11	19380	X	13862	-0-	-5518	-0-	191	1	13154	3	N	470	546	1			150
							517	9									
*12	20026	X	19632	-0-	-394	-0-	179	1	18769	3	N	622	546	1			226
							684	9									
*01	17794	X	13484	-0-	-4310	-0-	222	1	12810	3	N	411	377	1			260
							452	9									
*02	14420	X	10819	-0-	-3601	-0-	200	1	10220	3	N	363	379	1			244
							399	9									
03	19623	X	6686	-0-	-12937	-0-	134	1	6289	3	N	239	350	1			133
							263	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

10	5084	X	4261	-0-	-823	-0-	888	1	2724	3	N	590	535	1			242
							649	9									
*11	4920	X	3493	-0-	-1427	-0-	1	1	2950	3	N	493	518	1			217
							542	9									
*12	4588	X	3785	-0-	-803	-0-	19	1	3132	3	N	576	551	1			242
							634	9									
*01	4402	X	4071	-0-	-331	-0-	39	1	3414	3	N	562	528	1			276
							618	9									
*02	3836	X	2598	-0-	-1238	-0-	2229	3	369	9	N	335	375	1			236
*03	4799	X	4799	-0-	-0-	-0-	4094	3	705	9	N	641	707	1			170

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9878	-0-	-569	-0-	9089	3	789	9	N	717	725	1			233
11	10110	X	7036	-0-	-3074	-0-	6269	3	767	9	N	697	723	1			207
*12	10447	X	7335	-0-	-3112	-0-	6537	3	798	9	N	725	751	1			181
01	10447	X	7040	-0-	-3407	-0-	6280	3	760	9	N	691	733	1			139
02	9436	X	3392	-0-	-6044	-0-	32	1	3021	3	N	308	172	1			275
							339	9									
03	9889	X	7602	-0-	-2287	-0-	42	1	6816	3	N	676	700	1			251
							744	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

*04	3330	X	3190	-0-	-140	-0-	90	1	2349	3	N	559	561	0			208
							136	5	615	9							
*05	3348	X	3126	-0-	-222	-0-	56	1	2333	3	N	546	540	0	173	1	41
							136	5	601	9							
*06	3240	X	2750	-0-	-490	-0-	2101	3	96	5	N	503	503	0			41
							553	9									
*07	3565	X	3565	-0-	-0-	-0-	47	1	2823	3	N	632	633	0			40
							695	9									
*08	3286	X	3070	-0-	-216	-0-	9	1	2444	3	N	561	557	0			44
							617	9									
*09	3180	X	2877	-0-	-303	-0-	2287	3	590	9	N	536	539	0			41
*10	3565	X	102	-0-	-3463	-0-	4	1	73	3	N	23	26	0			38
							25	9									
*11	26388	X	26388	-0-	-0-	-0-	112	1	19450	3	N	6205	6169	0			74
							6826	9									
*12	41664	X	41664	-0-	-0-	-0-	198	1	30292	3	N	10158	9117	0	926	1	189
							11174	9									
*01	42941	X	42941	-0-	-0-	-0-	163	1	31205	3	N	10168	9982	0			375
							388	5	11185	9							
*02	22971	X	22971	-0-	-0-	-0-	175	1	17026	3	N	4602	3968	0	757	1	252
							708	5	5062	9							
*03	19018	X	19018	-0-	-0-	-0-	185	1	14840	3	N	3630	3634	0			248
							3993	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*04	990	X	551	-0-	-439	-0-	257	3	15	5	N	254	254	0			209
							279	9									
*05	837	X	42	-0-	-795	-0-	3	3	39	9	N	35	55	0	142	1	47
*06	720	X	21	-0-	-699	-0-	1	3	20	9	N	18	18	0			47
*07	744	X	22	-0-	-722	-0-	1	3	21	9	N	19	20	0			46
08	558	X	20	-0-	-538	-0-	1	3	19	9	N	17	17	0			46
*09	682	X	682	-0-	-0-	-0-	660	3	22	9	N	20	19	0			47
*10	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					47
*11	1165	X	1165	-0-	-0-	-0-	1004	3	161	9	N	146	128	0			65
*12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0			65
*01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0			65
							74	9									
*02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0			80
							11	5	37	9							
03	2573	X	1365	-0-	-1208	-0-	1351	3	14	9	N	13					93

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	59532	X	59532	-0-	-0-	-0-	826	1	41553	3	N	13401	13416	1			448
							2412	5	14741	9							
*05	56736	X	56736	-0-	-0-	-0-	824	1	40091	3	N	12227	12249	1			426
							2371	5	13450	9							
*06	58174	X	58174	-0-	-0-	-0-	572	1	40928	3	N	13432	13432	1			426
							1899	5	14775	9							
*07	53826	X	53826	-0-	-0-	-0-	454	1	41172	3	N	11091	11091	1			426
							12200	9									
*08	49512	X	49512	-0-	-0-	-0-	375	1	38060	3	N	10070	10070	1			426
							11077	9									
*09	41732	X	41732	-0-	-0-	-0-	514	1	32962	3	N	7505	7505	1			426
							8256	9									
*10	33196	X	33196	-0-	-0-	-0-	606	1	25689	3	N	6274	6274	1			426
							6901	9									
*11	28104	X	28104	-0-	-0-	-0-	546	1	21414	3	N	5585	5585	1			426
							6144	9									
*12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1			416
							5291	9									
*01	22134	X	22134	-0-	-0-	-0-	553	1	16796	3	N	4155	4293	1			278
							214	5	4571	9							
*02	18112	X	18112	-0-	-0-	-0-	477	1	13245	3	N	3483	3515	1			246
							559	5	3831	9							
*03	20575	X	20575	-0-	-0-	-0-	573	1	15334	3	N	4244	4207	1			283
							4668	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

10	7223	X	3160	-0-	-4063	-0-	312	1	2696	3	N	138	174	1			318
							152	9									
11	7257	X	7257	-0-	-0-	-0-	183	1	6650	3	N	385	190	1			513
							424	9									
12	7130	X	5353	-0-	-1777	-0-	215	1	4871	3	N	243	358	1			398
							267	9									
01	7130	X	5419	-0-	-1711	-0-	182	1	4866	3	N	337	347	1			388
							371	9									
02	6776	X	4236	-0-	-2540	-0-	188	1	3750	3	N	271	186	1			473
							298	9									
03	7502	X	6643	-0-	-859	-0-	212	1	5929	3	N	456	549	1			380
							502	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

10	5549	X	259	-0-	-5290	-0-	246	3	13	9	N	12					171
11	5190	X	341	-0-	-4849	-0-	318	3	23	9	N	21					192
12	5270	X	273	-0-	-4997	-0-	255	3	18	9	N	16					208
01	2139	X	1016	-0-	-1123	-0-	940	3	76	9	N	69	181	1			96
02	3058	X	3058	-0-	-0-	-0-	2939	3	119	9	N	108					204
*03	3047	X	3047	-0-	-0-	-0-	2982	3	65	9	N	59					263

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

10	5673	X	5512	-0-	-161	-0-	8	1	4574	3	N	845	707	1			252
							930	9									
*11	5430	X	4893	-0-	-537	-0-	132	1	3932	3	N	754	742	1			264
							829	9									
*12	5518	X	3180	-0-	-2338	-0-	70	1	2539	3	N	519	560	1			223
							571	9									
*01	5518	X	1593	-0-	-3925	-0-	102	1	1314	3	N	161	175	1			209
							177	9									
*02	4984	X	475	-0-	-4509	-0-	19	1	301	3	N	141					350
							155	9									
03	5518	X	2382	-0-	-3136	-0-	82	1	1803	3	N	452	539	1			263
							497	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4851	-0-	-233	-0-	205	1	4104	3	N	493	558	1			406
							542	9									
11	4800	X	4549	-0-	-251	-0-	207	1	3819	3	N	475	362	1			519
							523	9									
12	4836	X	4836	-0-	-0-	-0-	190	1	4071	3	N	523	360	1			682
							575	9									
01	4960	X	4415	-0-	-545	-0-	224	1	3675	3	N	469	339	1			812
							516	9									
02	4480	X	2308	-0-	-2172	-0-	136	1	1876	3	N	269	360	1			721
							296	9									
*03	5941	X	5941	-0-	-0-	-0-	92	1	5251	3	N	544	529	1			736
							598	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*04	7005	X	7005	-0-	-0-	-0-	451	1	5077	3	N	1075	1076	0			94
							294	5	1183	9							
*05	6510	X	6084	-0-	-426	-0-	343	1	4477	3	N	910	911	0			93
							263	5	1001	9							
*06	6300	X	-0-	-0-	-6300	-0-					N	-0-					93
*07	6510	X	4732	-0-	-1778	-0-	28	1	4140	3	N	513	127	0	365	1	114
							564	9									
*08	7840	X	7840	-0-	-0-	-0-	65	1	6453	3	N	1202	1204	0			112
							1322	9									
*09	6300	X	5837	-0-	-463	-0-	6	1	4775	3	N	960	963	0			109
							1056	9									
*10	6076	X	60	-0-	-6016	-0-	1	3	59	9	N	54	27	0			136
*11	6300	X	4807	-0-	-1493	-0-	98	1	3558	3	N	1046	409	0	526	1	247
							1151	9									
*12	6978	X	6978	-0-	-0-	-0-	237	1	5057	3	N	1531	1531	0			247
							1684	9									
*01	6510	X	2793	-0-	-3717	-0-	92	1	1741	3	N	853	507	0	369	1	224
							22	5	938	9							
*02	6597	X	6597	-0-	-0-	-0-	175	1	4777	3	N	1314	880	0	159	1	499
							200	5	1445	9							
03	6510	X	6158	-0-	-352	-0-	210	1	4659	3	N	1172	729	0	761	1	181
							1289	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

10	7006	X	6276	-0-	-730	-0-	37	1	5518	3	N	655	724	1			170
							721	9									
*11	6750	X	6368	-0-	-382	-0-	29	1	5577	3	N	693	710	1			153
							762	9									
*12	6944	X	6421	-0-	-523	-0-	17	1	5639	3	N	695	546	1			302
							765	9									
*01	6572	X	6035	-0-	-537	-0-	29	1	5269	3	N	670	764	1			208
							737	9									
*02	5936	X	5159	-0-	-777	-0-	50	1	4622	3	N	443	361	1			290
							487	9									
03	6572	X	6202	-0-	-370	-0-	77	1	5292	3	N	757	714	1			333
							833	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	7112	-0-	-1692	-0-	398	1	5877	3	N	761	716	1			228
							837	9									
*11	7445	X	7445	-0-	-0-	-0-	376	1	6087	3	N	893	606	0	365	1	150
							982	9									
*12	7657	X	6657	-0-	-1000	-0-	338	1	5570	3	N	681	583	0			248
							749	9									
*01	7099	X	6542	-0-	-557	-0-	339	1	5390	3	N	739	728	1			259
							813	9									
*02	6944	X	2483	-0-	-4461	-0-	131	1	2070	3	N	256	369	1			146
							282	9									
*03	8062	X	8062	-0-	-0-	-0-	215	1	7119	3	N	662	729	1			79
							728	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	15730	-0-	-2436	-0-	211	1	14672	3	N	770	724	1			243
							847	9									
*11	17580	X	14221	-0-	-3359	-0-	296	1	13145	3	N	709	728	1			224
							780	9									
*12	17143	X	12800	-0-	-4343	-0-	346	1	11757	3	N	634	745	1			113
							697	9									
*01	16120	X	6930	-0-	-9190	-0-	285	1	6230	3	N	377	368	1			122
							415	9									
*02	14196	X	3795	-0-	-10401	-0-	86	1	3505	3	N	185					307
							204	9									
03	15717	X	6769	-0-	-8948	-0-	173	1	6191	3	N	368	370	1			305
							405	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3492	-0-	-166	-0-	272	1	2685	3	N	486	488	0			95
							535	9									
*11	6090	X	5375	-0-	-715	-0-	288	1	4464	3	N	566	478	0			183
							623	9									
*12	6293	X	4799	-0-	-1494	-0-	240	1	4043	3	N	469	273	0	327	1	52
							516	9									
*01	6293	X	4614	-0-	-1679	-0-	298	1	3784	3	N	484	483	0			53
							532	9									
*02	5208	X	3046	-0-	-2162	-0-	200	1	2503	3	N	312	167	0			198
							343	9									
03	5549	X	4910	-0-	-639	-0-	361	1	3936	3	N	557	517	1			238
							613	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					154
11	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					155
12	93	N	-0-	-0-	-93	-0-					N	1					156
*01	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2					158
*02	168	N	-0-	-0-	-168	-0-					N	1					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10781	X	10781	-0-	-0-	-0-	306	1	9593	3	N	802	714	1			301
							882	9									
*11	9300	X	8206	-0-	-1094	-0-	332	1	7131	3	N	675	733	1			243
							743	9									
*12	9114	X	8051	-0-	-1063	-0-	354	1	6890	3	N	734	715	1			262
							807	9									
*01	10788	X	8275	-0-	-2513	-0-	317	1	7109	3	N	772	729	1			305
							849	9									
*02	9744	X	5666	-0-	-4078	-0-	226	1	4998	3	N	402	375	1			332
							442	9									
03	10788	X	5870	-0-	-4918	-0-	443	1	4997	3	N	391	532	1			191
							430	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8588	-0-	-898	-0-	139	1	8192	3	N	234	350	1			111
							257	9									
11	9180	X	8371	-0-	-809	-0-	95	1	8013	3	N	239	179	1			171
							263	9									
12	9207	X	8640	-0-	-567	-0-	32	1	8338	3	N	245	336	1			80
							270	9									
01	9083	X	8455	-0-	-628	-0-	55	1	8124	3	N	251	182	1			149
							276	9									
02	8176	X	5014	-0-	-3162	-0-	92	1	4772	3	N	136					285
							150	9									
*03	9179	X	9179	-0-	-0-	-0-	306	1	8601	3	N	247	349	1			183
							272	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5249	-0-	-1757	-0-	4816	3	433	9	N	394	372	1			115
*11	6780	X	4831	-0-	-1949	-0-	4418	3	413	9	N	375	368	1			122
*12	6634	X	4396	-0-	-2238	-0-	3975	3	421	9	N	383	379	1			126
*01	5983	X	3821	-0-	-2162	-0-	3421	3	400	9	N	364	347	1			143
*02	4732	X	1799	-0-	-2933	-0-	2	1	1588	3	N	190	162	1			171
							209	9									
*03	5446	X	5446	-0-	-0-	-0-	129	1	4966	3	N	319	352	1			138
							351	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	12246	-0-	-7811	-0-	564	1	11142	3	N	491	266	0	189	1	191
							540	9									
*11	19410	X	10287	-0-	-9123	-0-	377	1	9406	3	N	458	420	0	192	1	37
							504	9									
*12	20057	X	10792	-0-	-9265	-0-	364	1	9878	3	N	500	501	0			36
							550	9									
*01	17081	X	10538	-0-	-6543	-0-	407	1	9607	3	N	476	476	0			36
							524	9									
*02	11844	X	8544	-0-	-3300	-0-	542	1	7576	3	N	387	205	0			218
							426	9									
03	12245	X	9238	-0-	-3007	-0-	712	1	8072	3	N	413	521	1			110
							454	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	2421	-0-	-3531	-0-	69	1	2230	3	N	111					278
							122	9									
11	5370	X	2297	-0-	-3073	-0-	1	1	2173	3	N	112	180	1			210
							123	9									
12	5549	X	1671	-0-	-3878	-0-	4	1	1606	3	N	55	184	1			81
							61	9									
01	5549	X	753	-0-	-4796	-0-	91	1	608	3	N	49					130
							54	9									
*02	2184	X	561	-0-	-1623	-0-	9	1	518	3	N	31					161
							34	9									
03	2418	X	-0-	-0-	-2418	-0-					N	1					162

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

10	12617	X	4945	-0-	-7672	-0-	185	1	4564	3	N	178	182	1			222
							196	9									
11	12210	X	10469	-0-	-1741	-0-	197	1	9956	3	N	287	182	1			327
							316	9									
12	11315	X	7613	-0-	-3702	-0-	210	1	7185	3	N	198	181	1			344
							218	9									
01	10230	X	4697	-0-	-5533	-0-	185	1	4293	3	N	199	184	1			359
							219	9									
02	9772	X	3327	-0-	-6445	-0-	240	1	2896	3	N	174	182	1			351
							191	9									
03	10819	X	8641	-0-	-2178	-0-	336	1	8011	3	N	267	181	1			437
							294	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

10	21091	X	21091	-0-	-0-	-0-	20340	3	751	9	N	683	683	0			41
*11	20763	X	20763	-0-	-0-	-0-	20012	3	751	9	N	683	683	0			41
*12	21559	X	21559	-0-	-0-	-0-	20818	3	741	9	N	674	674	0			41
*01	21141	X	21141	-0-	-0-	-0-	20457	3	684	9	N	622	622	0			41
*02	16856	X	16494	-0-	-362	-0-	15958	3	536	9	N	487	285	0			243
*03	19359	X	19359	-0-	-0-	-0-	18725	3	634	9	N	576	721	1			98

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

10	9180	X	9180	-0-	-0-	-0-	61	1	8851	3	N	244	179	1			417
							268	9									
11	8280	X	8047	-0-	-233	-0-	7793	3	254	9	N	231	179	1			469
12	8649	X	8021	-0-	-628	-0-	94	1	7637	3	N	264	339	1			394
							290	9									
01	8649	X	7032	-0-	-1617	-0-	32	1	6748	3	N	229	176	1			447
							252	9									
02	7812	X	5796	-0-	-2016	-0-	5546	3	250	9	N	227	181	1			493
03	8649	X	4805	-0-	-3844	-0-	3	1	4523	3	N	254	180	1			567
							279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5246	-0-	-1574	-0-	4879	3	367	9	N	334	334	1			194
*11	6600	X	4924	-0-	-1676	-0-	4518	3	406	9	N	369	362	1			201
*12	6696	X	4163	-0-	-2533	-0-	3798	3	365	9	N	332	378	1			155
*01	5425	X	4204	-0-	-1221	-0-	3817	3	387	9	N	352	348	1			159
*02	4900	X	3799	-0-	-1101	-0-	5	1	3466	3	N	298	175	1			282
							328	9									
03	5239	X	4664	-0-	-575	-0-	4276	3	388	9	N	353	510	1			125

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9157	X	9157	-0-	-0-	-0-	8	1	8226	3	N	839	901	1			295
							923	9									
11	8790	X	8126	-0-	-664	-0-	38	1	7259	3	N	754	710	1			339
							829	9									
12	9083	X	8270	-0-	-813	-0-	13	1	7421	3	N	760	723	1			376
							836	9									
01	9145	X	7313	-0-	-1832	-0-	127	1	6452	3	N	667	727	1			316
							734	9									
02	8260	X	6070	-0-	-2190	-0-	141	1	5336	3	N	539	527	1			328
							593	9									
03	9145	X	8443	-0-	-702	-0-	188	1	7422	3	N	757	701	1			384
							833	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4040	X	4040	-0-	-0-	-0-	151	1	3391	3	N	453	456	0			51
							498	9									
*11	4050	X	3986	-0-	-64	-0-	145	1	3316	3	N	477	462	0			66
							525	9									
*12	4185	X	3994	-0-	-191	-0-	99	1	3298	3	N	543	543	0			66
							597	9									
*01	4185	X	3762	-0-	-423	-0-	103	1	3085	3	N	522	523	0			65
							574	9									
*02	3780	X	2814	-0-	-966	-0-	48	1	2417	3	N	317	317	0			65
							349	9									
*03	4752	X	4752	-0-	-0-	-0-	245	1	3924	3	N	530	531	0			64
							583	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6210	X	1249	-0-	-4961	-0-	81	1	846	3	N	248	249	0			36
							49	5	273	9							
*05	5704	X	1812	-0-	-3892	-0-	279	1	1245	3	N	195	195	0			36
							73	5	215	9							
*06	4320	X	271	-0-	-4049	-0-	263	1	8	9	N	7	7	0			36
*07	4464	X	1042	-0-	-3422	-0-	279	1	614	3	N	135	24	0			147
							149	9									
*08	3782	X	1620	-0-	-2162	-0-	279	1	1139	3	N	184	50	0	161	1	120
							202	9									
*09	1801	X	1801	-0-	-0-	-0-	267	1	1264	3	N	245	158	1			207
							270	9									
*10	1798	X	1277	-0-	-521	-0-	286	1	830	3	N	146	14	0			339
							161	9									
*11	17299	X	17299	-0-	-0-	-0-	314	1	13771	3	N	2922	2919	0	192	1	150
							3214	9									
*12	10564	X	10564	-0-	-0-	-0-	340	1	8474	3	N	1591	1593	0			148
							1750	9									
*01	8219	X	8219	-0-	-0-	-0-	335	1	6474	3	N	1208	1209	0			147
							81	5	1329	9							
*02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							
03	7533	X	7530	-0-	-3	-0-	310	1	6067	3	N	1048	176	0	1113	1	27
							1153	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

10	12276	X	10707	-0-	-1569	-0-	206	1	9525	3	N	887	896	1			93
							976	9									
11	11310	X	9844	-0-	-1466	-0-	425	1	8487	3	N	847	722	1			218
							932	9									
12	11687	X	9903	-0-	-1784	-0-	440	1	8502	3	N	874	955	1			137
							961	9									
01	10974	X	9860	-0-	-1114	-0-	419	1	8483	3	N	871	891	1			117
							958	9									
02	9912	X	8363	-0-	-1549	-0-	72	1	7591	3	N	636	536	1			217
							700	9									
03	10695	X	6906	-0-	-3789	-0-	167	1	6174	3	N	514	525	1			206
							565	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

10	9672	X	8045	-0-	-1627	-0-	7682	3	363	9	N	330	343	1			53
*11	9270	X	7644	-0-	-1626	-0-	7275	3	369	9	N	335	182	1			206
*12	9052	X	7090	-0-	-1962	-0-	10	1	6724	3	N	324	386	1			144
							356	9									
*01	8463	X	7143	-0-	-1320	-0-	6806	3	337	9	N	306	371	1			79
*02	7420	X	5433	-0-	-1987	-0-	178	1	5015	3	N	218	178	1			119
							240	9									
*03	8492	X	8492	-0-	-0-	-0-	2	1	8110	3	N	345	348	1			116
							380	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5635	X	5635	-0-	-0-	-0-	5213	3	422	9	N	384	359	1			182
*11	5123	X	5123	-0-	-0-	-0-	1	1	4740	3	N	347	352	1			177
							382	9									
*12	5488	X	5488	-0-	-0-	-0-	5	1	5059	3	N	385	376	1			186
							424	9									
*01	4991	X	4709	-0-	-282	-0-	14	1	4302	3	N	357	366	1			177
							393	9									
*02	4508	X	2976	-0-	-1532	-0-	18	1	2735	3	N	203	339	1			41
							223	9									
03	4991	X	4664	-0-	-327	-0-	4	1	4320	3	N	309	159	1			191
							340	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

10	26257	X	21403	-0-	-4854	-0-	21064	3	339	9	N	308	180	1			151
*11	25410	X	19972	-0-	-5438	-0-	19660	3	312	9	N	284	366	1			69
*12	25482	X	21804	-0-	-3678	-0-	21446	3	358	9	N	325	367	1			27
*01	23250	X	20977	-0-	-2273	-0-	20659	3	318	9	N	289	192	1			124
*02	20748	X	13305	-0-	-7443	-0-	13051	3	254	9	N	231	160	1			195
03	21793	X	17296	-0-	-4497	-0-	17026	3	270	9	N	245	364	1			76

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

10	12741	X	10108	-0-	-2633	-0-	970	1	8690	3	N	407	371	1			153
							448	9									
*11	11070	X	4284	-0-	-6786	-0-	1088	1	2774	3	N	384	364	1			173
							422	9									
*12	12462	X	7667	-0-	-4795	-0-	1079	1	6183	3	N	368	326	1			215
							405	9									
*01	12536	X	12536	-0-	-0-	-0-	1013	1	10961	3	N	511	557	1			169
							562	9									
*02	11256	X	6075	-0-	-5181	-0-	695	1	5127	3	N	230	171	1			228
							253	9									
03	10106	X	9435	-0-	-671	-0-	663	1	8434	3	N	307	352	1			183
							338	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

10	1550	N	1155	-0-	-395	-0-	13	1	851	3	N	151	184	1			198
							125	4	166	9							
11	1620	N	1513	-0-	-107	-0-	45	1	1178	3	N	157	188	1			167
							117	4	173	9							
12	1643	N	1400	-0-	-243	-0-	45	1	1087	3	N	147	195	1			119
							106	4	162	9							
01	1656	N	1656	-0-	-0-	-0-	31	1	1292	3	N	206					325
							106	4	227	9							
02	1400	N	805	-0-	-595	-0-	34	1	634	3	N	41					366
							92	4	45	9							
*03	1677	N	1677	-0-	-0-	-0-	277	1	1059	3	N	209	359	1			216
							111	4	230	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1604	-0-	-163	-0-	1392	3	2	4	N	191	183	1			278
							210	9									
11	1620	N	1542	-0-	-78	-0-	1327	3	215	9	N	195	381	1			92
12	1767	N	1521	-0-	-246	-0-	13	1	1308	3	N	182					274
							200	9									
01	1653	N	1653	-0-	-0-	-0-	13	1	1417	3	N	203	357	1			120
							223	9									
02	1428	N	773	-0-	-655	-0-	675	3	98	9	N	89					209
*03	1520	N	1520	-0-	-0-	-0-	3	1	1324	3	N	175	182	1			202
							193	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*05	0	X	-0-	-0-	-0-	-0-					N	-0-					126
*06	0	X	-0-	-0-	-0-	-0-					N	1					127
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					127
08	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					127
11	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					127
03	0	X	-0-	-0-	-0-	-0-					N	-0-					127

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

10	12090	X	6956	-0-	-5134	-0-	734	1	6055	3	N	152	161	1			38
							167	9									
*11	11700	X	6117	-0-	-5583	-0-	662	1	5269	3	N	169					207
							186	9									
*12	12090	X	6802	-0-	-5288	-0-	569	1	6049	3	N	167					374
							184	9									
*01	9889	X	6136	-0-	-3753	-0-	669	1	5338	3	N	117	384	1			107
							129	9									
*02	8232	X	5283	-0-	-2949	-0-	596	1	4546	3	N	128	179	1			56
							141	9									
03	6944	X	4802	-0-	-2142	-0-	560	1	4133	3	N	99					155
							109	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

10	2294	X	2156	-0-	-138	-0-	160	1	1748	3	N	225	173	1			160
							248	9									
11	2280	X	2045	-0-	-235	-0-	108	1	1704	3	N	212	186	1			186
							233	9									
12	2356	X	1850	-0-	-506	-0-	121	1	1497	3	N	211	179	1			218
							232	9									
01	2356	X	2025	-0-	-331	-0-	120	1	1657	3	N	225	352	1			91
							248	9									
02	2044	X	1093	-0-	-951	-0-	36	1	923	3	N	122					213
							134	9									
03	2170	X	1988	-0-	-182	-0-	7	1	1730	3	N	228	336	1			105
							251	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9118	X	9118	-0-	-0-	-0-	8433	3	685	9	N	623	623	0			33
*11	10650	X	8200	-0-	-2450	-0-	7556	3	644	9	N	585	586	0			32
*12	11005	X	7936	-0-	-3069	-0-	68	1	7248	3	N	564	564	0			32
							620	9									
*01	11036	X	11036	-0-	-0-	-0-	24	1	10450	3	N	511	511	0			32
							562	9									
*02	9632	X	6266	-0-	-3366	-0-	5934	3	332	9	N	302	302	0			32
03	9114	X	8463	-0-	-651	-0-	7923	3	540	9	N	491	491	0			32

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14216	X	14216	-0-	-0-	-0-	176	1	13049	3	N	901	926	1			171
							991	9									
*11	13072	X	13072	-0-	-0-	-0-	211	1	11989	3	N	793	742	1			222
							872	9									
*12	10540	X	8328	-0-	-2212	-0-	82	1	7436	3	N	736	747	1			211
							810	9									
*01	10540	X	8771	-0-	-1769	-0-	10	1	7891	3	N	791	744	1			258
							870	9									
*02	9520	X	8180	-0-	-1340	-0-	94	1	7293	3	N	721	737	1			242
							793	9									
03	10540	X	8905	-0-	-1635	-0-	8069	3	836	9	N	760	917	1			85

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9430	-0-	-304	-0-	9	1	8747	3	N	613	614	0			31
							674	9									
*11	9600	X	8492	-0-	-1108	-0-	7888	3	604	9	N	549	550	0			30
*12	9920	X	8626	-0-	-1294	-0-	8002	3	624	9	N	567	568	0			29
*01	9920	X	7911	-0-	-2009	-0-	7406	3	505	9	N	459	459	0			29
*02	8960	X	4016	-0-	-4944	-0-	3739	3	277	9	N	252	252	0			29
03	9424	X	8472	-0-	-952	-0-	81	1	7828	3	N	512	513	0			28
							563	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13883	X	13883	-0-	-0-	-0-	282	1	12653	3	N	862	1082	1			69
							948	9									
*11	14250	X	12187	-0-	-2063	-0-	93	1	11246	3	N	771	555	1			285
							848	9									
*12	17391	X	12172	-0-	-5219	-0-	11286	3	886	9	N	805	931	1			159
*01	17391	X	11984	-0-	-5407	-0-	11086	3	898	9	N	816	914	1			61
*02	15708	X	5454	-0-	-10254	-0-	5036	3	418	9	N	380	371	1			70
03	13888	X	-0-	-0-	-13888	-0-					N	-0-					70

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5530	-0-	-174	-0-	5028	3	502	9	N	456	527	1			53
*11	5400	X	4972	-0-	-428	-0-	4507	3	465	9	N	423	361	1			115
*12	6913	X	5015	-0-	-1898	-0-	125	1	4397	3	N	448	377	1			186
							493	9									
*01	6913	X	5552	-0-	-1361	-0-	5053	3	499	9	N	454	538	1			102
*02	6244	X	3103	-0-	-3141	-0-	1	1	2847	3	N	232	179	1			155
							255	9									
*03	6361	X	6361	-0-	-0-	-0-	5896	3	465	9	N	423	521	1			57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	14242	-0-	-1103	-0-	313	1	13711	3	N	198	157	1			256
							218	9									
11	9390	X	9146	-0-	-244	-0-	316	1	8724	3	N	96	180	1			172
							106	9									
12	9021	X	4880	-0-	-4141	-0-	402	1	4393	3	N	77					249
							85	9									
01	14229	X	5428	-0-	-8801	-0-	397	1	4887	3	N	131	170	1			210
							144	9									
02	12852	X	982	-0-	-11870	-0-	347	1	606	3	N	26					236
							29	9									
03	14229	X	8972	-0-	-5257	-0-	338	1	8439	3	N	177	159	1			254
							195	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

10	11036	X	7818	-0-	-3218	-0-	523	1	6653	3	N	584	522	1			85
							642	9									
*11	10680	X	7694	-0-	-2986	-0-	558	1	6442	3	N	631	552	1			164
							694	9									
*12	11036	X	7124	-0-	-3912	-0-	603	1	5901	3	N	564	549	1			179
							620	9									
*01	9114	X	7698	-0-	-1416	-0-	666	1	6347	3	N	623	737	1			65
							685	9									
*02	7868	X	4876	-0-	-2992	-0-	489	1	3984	3	N	366	348	1			83
							403	9									
03	7936	X	4298	-0-	-3638	-0-	498	1	3484	3	N	287	182	1			188
							316	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

10	14638	X	14638	-0-	-0-	-0-	1	1	13874	3	N	694	695	0			76
							763	9									
*11	16380	X	13521	-0-	-2859	-0-	12800	3	721	9	N	655	655	0			76
*12	16926	X	13470	-0-	-3456	-0-	12747	3	723	9	N	657	658	0			75
*01	16926	X	13547	-0-	-3379	-0-	12874	3	673	9	N	612	612	0			75
*02	14504	X	9994	-0-	-4510	-0-	31	1	9520	3	N	403	403	0			75
							443	9									
03	14632	X	12846	-0-	-1786	-0-	12273	3	573	9	N	521	522	0			74

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

10	7192	X	339	-0-	-6853	-0-	225	1	114	9	N	104	105	0			174
11	6960	X	441	-0-	-6519	-0-	319	1	122	9	N	111	115	0			170
*12	7192	X	573	-0-	-6619	-0-	464	1	109	9	N	99	101	0			168
01	2790	X	555	-0-	-2235	-0-	447	1	6	3	N	93	92	0			169
							102	9									
02	420	X	358	-0-	-62	-0-	256	1	5	3	N	88	88	0			169
							97	9									
03	558	X	360	-0-	-198	-0-	296	1	3	3	N	55	56	0			168
							61	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6877	X	6877	-0-	-0-	-0-	6479	3	398	9	N	362	340	1			170
*11	7470	X	5719	-0-	-1751	-0-	5424	3	295	9	N	268	337	1			101
*12	7719	X	4100	-0-	-3619	-0-	3926	3	174	9	N	158	193	1			66
*01	7719	X	5617	-0-	-2102	-0-	5310	3	307	9	N	279	195	1			150
*02	6216	X	4630	-0-	-1586	-0-	12	1	4380	3	N	216	183	1			183
							238	9									
03	6882	X	2508	-0-	-4374	-0-	1	1	2369	3	N	125	160	1			148
							138	9									

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

10	9207	X	4931	-0-	-4276	-0-	4700	3	231	9	N	210	183	1			150
11	8910	X	8607	-0-	-303	-0-	8183	3	424	9	N	385	357	1			178
12	9207	X	4090	-0-	-5117	-0-	3881	3	209	9	N	190	193	1			175
01	7657	X	5603	-0-	-2054	-0-	5300	3	303	9	N	275	368	1			82
02	8036	X	3209	-0-	-4827	-0-	3036	3	173	9	N	157					239
03	8897	X	3397	-0-	-5500	-0-	3237	3	160	9	N	145	179	1			205

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

10	8773	X	8073	-0-	-700	-0-	347	1	7018	3	N	644	709	1			104
							708	9									
*11	8490	X	7054	-0-	-1436	-0-	347	1	6095	3	N	556	550	1			110
							612	9									
*12	10258	X	10258	-0-	-0-	-0-	329	1	9053	3	N	796	719	1			187
							876	9									
*01	10337	X	10337	-0-	-0-	-0-	406	1	9120	3	N	737	727	1			197
							811	9									
*02	7644	X	4178	-0-	-3466	-0-	304	1	3558	3	N	287	384	1			100
							316	9									
*03	9846	X	9846	-0-	-0-	-0-	402	1	8718	3	N	660	718	1			42
							726	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

10	9018	X	9018	-0-	-0-	-0-	383	1	8049	3	N	533	539	0			171
							586	9									
*11	10350	X	8203	-0-	-2147	-0-	404	1	7297	3	N	456	461	0			166
							502	9									
*12	10695	X	7242	-0-	-3453	-0-	432	1	6370	3	N	400	403	0			163
							440	9									
*01	10695	X	6140	-0-	-4555	-0-	366	1	5445	3	N	299	300	0			162
							329	9									
*02	8764	X	4560	-0-	-4204	-0-	246	1	4108	3	N	187	187	0			162
							206	9									
*03	9665	X	9665	-0-	-0-	-0-	294	1	8855	3	N	469	389	0	165	1	77
							516	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

10	7053	X	7053	-0-	-0-	-0-	86	1	5923	3	N	949	951	0			59
							1044	9									
*11	8700	X	6565	-0-	-2135	-0-	120	1	5441	3	N	913	914	0			58
							1004	9									
*12	8990	X	6745	-0-	-2245	-0-	160	1	5544	3	N	946	947	0			57
							1041	9									
*01	8990	X	6609	-0-	-2381	-0-	115	1	5470	3	N	931	930	0			58
							1024	9									
*02	7252	X	2891	-0-	-4361	-0-	81	1	2364	3	N	405	406	0			57
							446	9									
03	7068	X	783	-0-	-6285	-0-	40	1	668	3	N	68	68	0			57
							75	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	5727	-0-	-2581	-0-	150	1	5037	3	N	491	537	1			116
							540	9									
*11	8040	X	4610	-0-	-3430	-0-	238	1	3919	3	N	412	359	1			169
							453	9									
*12	8308	X	4226	-0-	-4082	-0-	262	1	3450	3	N	467	580	1			56
							514	9									
*01	8308	X	4343	-0-	-3965	-0-	181	1	3603	3	N	508	362	1			202
							559	9									
*02	7252	X	3880	-0-	-3372	-0-	79	1	3429	3	N	338	382	1			158
							372	9									
*03	19832	X	19832	-0-	-0-	-0-	71	1	19024	3	N	670	721	1			107
							737	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

10	9268	X	9268	-0-	-0-	-0-	8018	3	1250	9	N	1136	1137	0			41
*11	12000	X	8034	-0-	-3966	-0-	6915	3	1119	9	N	1017	1017	0			41
*12	12400	X	7546	-0-	-4854	-0-	6546	3	1000	9	N	909	910	0			40
*01	12400	X	8366	-0-	-4034	-0-	7188	3	1178	9	N	1071	1071	0			40
*02	9912	X	5878	-0-	-4034	-0-	5148	3	730	9	N	664	664	0			40
03	9269	X	110	-0-	-9159	-0-	77	3	33	9	N	30	30	0			40

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

10	6920	X	6920	-0-	-0-	-0-	226	1	5995	3	N	635	500	0	169	1	142
							699	9									
*11	11370	X	5313	-0-	-6057	-0-	190	1	4654	3	N	426	428	0			140
							469	9									
*12	11749	X	7032	-0-	-4717	-0-	245	1	5911	3	N	796	797	0			139
							876	9									
*01	11749	X	6253	-0-	-5496	-0-	255	1	5262	3	N	669	669	0			139
							736	9									
*02	7420	X	5199	-0-	-2221	-0-	148	1	4513	3	N	489	488	0			140
							538	9									
*03	7218	X	7218	-0-	-0-	-0-	276	1	6119	3	N	748	750	0			138
							823	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

10	4285	X	4285	-0-	-0-	-0-	3776	3	509	9	N	463	463	0			29
*11	4380	X	3595	-0-	-785	-0-	3185	3	410	9	N	373	373	0			29
*12	4550	X	4550	-0-	-0-	-0-	4131	3	419	9	N	381	381	0			29
*01	4526	X	3446	-0-	-1080	-0-	2985	3	461	9	N	419	420	0			28
*02	3864	X	674	-0-	-3190	-0-	3	1	551	3	N	109	108	0			29
							120	9									
03	4526	X	3864	-0-	-662	-0-	3267	3	597	9	N	543	543	0			29

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

10	818	N	818	-0-	-0-	-0-	291	1	406	3	N	110					178
							121	9									
11	960	N	738	-0-	-222	-0-	320	1	308	3	N	100	178	1			100
							110	9									
12	868	N	730	-0-	-138	-0-	338	1	289	3	N	94					194
							103	9									
01	806	N	671	-0-	-135	-0-	333	1	229	3	N	99	180	1			113
							109	9									
02	700	N	491	-0-	-209	-0-	144	1	277	3	N	64					177
							70	9									
*03	910	N	910	-0-	-0-	-0-	81	1	673	3	N	142	160	1			159
							156	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2340	X	1886	-0-	-454	-0-	1458	3	85	5	N	312	357	1			55
							343	9									
*05	2418	X	1872	-0-	-546	-0-	1470	3	87	5	N	286	179	1			162
							315	9									
*06	2340	X	1884	-0-	-456	-0-	1534	3	71	5	N	254	363	1			53
							279	9									
*07	2263	X	1850	-0-	-413	-0-	1518	3	332	9	N	302	167	1			188
*08	2077	X	1702	-0-	-375	-0-	1394	3	308	9	N	280	338	1			130
*09	1890	X	1404	-0-	-486	-0-	1280	3	124	9	N	113	161	1			82
*10	1953	X	1652	-0-	-301	-0-	1349	3	303	9	N	275	186	1			171
*11	1890	X	1599	-0-	-291	-0-	1315	3	284	9	N	258	371	1			58
*12	1860	X	1792	-0-	-68	-0-	1497	3	295	9	N	268	175	1			151
*01	1705	X	1650	-0-	-55	-0-	1338	3	17	5	N	268	366	1			53
							295	9									
*02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									
03	1798	X	1134	-0-	-664	-0-	856	3	278	9	N	253	160	1			175

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

10	7998	X	6756	-0-	-1242	-0-	265	1	5872	3	N	563	563	0			138
							619	9									
11	7980	X	6448	-0-	-1532	-0-	325	1	5493	3	N	573	570	0			141
							630	9									
12	8246	X	5688	-0-	-2558	-0-	293	1	4833	3	N	511	510	0			142
							562	9									
01	8246	X	6251	-0-	-1995	-0-	324	1	5303	3	N	567	563	0			146
							624	9									
02	6104	X	5084	-0-	-1020	-0-	307	1	4305	3	N	429	427	0			148
							472	9									
03	6758	X	5844	-0-	-914	-0-	295	1	4997	3	N	502	501	0			149
							552	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

*04	7200	X	3459	-0-	-3741	-0-	327	1	2726	3	N	225	171	1			131
							158	5	248	9							
*05	7440	X	4298	-0-	-3142	-0-	338	1	3366	3	N	359	357	1			133
							199	5	395	9							
*06	7200	X	4199	-0-	-3001	-0-	313	1	3399	3	N	299	350	1			82
							158	5	329	9							
*07	7068	X	4398	-0-	-2670	-0-	348	1	3665	3	N	350	354	1			78
							385	9									
*08	4371	X	4335	-0-	-36	-0-	368	1	3569	3	N	362	364	1			76
							398	9									
*09	4405	X	4405	-0-	-0-	-0-	293	1	3522	3	N	536	510	1			102
							590	9									
*10	4402	X	4288	-0-	-114	-0-	332	1	3512	3	N	404	346	1			160
							444	9									
*11	4260	X	3935	-0-	-325	-0-	652	1	2856	3	N	388	366	1			182
							427	9									
*12	4557	X	4293	-0-	-264	-0-	737	1	3066	3	N	445	563	1			64
							490	9									
*01	4704	X	4704	-0-	-0-	-0-	444	1	3697	3	N	469	386	1			147
							47	5	516	9							
*02	4116	X	3437	-0-	-679	-0-	257	1	2612	3	N	416	379	1			184
							110	5	458	9							
03	4278	X	3536	-0-	-742	-0-	278	1	2694	3	N	513	555	1			142
							564	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	X	2424	-0-	-36	-0-	1874	3	109	5	N	401	357	1			86
							441	9									
*05	2573	X	2434	-0-	-139	-0-	2001	3	118	5	N	286	185	1			187
							315	9									
*06	2495	X	2495	-0-	-0-	-0-	2038	3	95	5	N	329	365	1			151
							362	9									
*07	2573	X	2338	-0-	-235	-0-	1999	3	339	9	N	308	367	1			92
*08	2449	N	1984	-0-	-465	-0-	38	1	1657	3	N	263	175	1			180
							289	9									
*09	2490	N	2010	-0-	-480	-0-	19	1	1653	3	N	307	358	1			129
							338	9									
*10	2325	N	2052	-0-	-273	-0-	217	1	1473	3	N	329	353	1			105
							362	9									
*11	2071	N	2071	-0-	-0-	-0-	210	1	1501	3	N	327	338	1			94
							360	9									
*12	2148	N	2148	-0-	-0-	-0-	217	1	1584	3	N	315	354	1			55
							347	9									
*01	2156	N	2156	-0-	-0-	-0-	37	1	1737	3	N	327	182	1			200
							22	5	360	9							
*02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							
*03	2394	N	2394	-0-	-0-	-0-	2024	3	370	9	N	336	363	1			223

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

10	10214	X	10214	-0-	-0-	-0-	9573	3	641	9	N	583	584	0			93
11	9463	X	9463	-0-	-0-	-0-	8758	3	705	9	N	641	641	0			93
12	8847	X	8847	-0-	-0-	-0-	18	1	8179	3	N	591	590	0			94
							650	9									
01	7951	X	7951	-0-	-0-	-0-	15	1	7439	3	N	452	449	0			97
							497	9									
02	5796	X	5796	-0-	-0-	-0-	38	1	5388	3	N	336	335	0			98
							370	9									
*03	6129	X	6129	-0-	-0-	-0-	51	1	5679	3	N	363	245	0			216
							399	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

10	0	X	-0-	-0-	-0-	-0-					N	1					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	8201	-0-	-4571	-0-	287	1	6774	3	N	1036	1038	0			102
							1140	9									
*11	12360	X	10466	-0-	-1894	-0-	108	1	8888	3	N	1336	1338	0			100
							1470	9									
*12	12772	X	9071	-0-	-3701	-0-	205	1	7518	3	N	1225	1226	0			99
							1348	9									
*01	10633	X	9100	-0-	-1533	-0-	155	1	7663	3	N	1165	1164	0			100
							1282	9									
*02	9772	X	7469	-0-	-2303	-0-	77	1	6501	3	N	810	811	0			99
							891	9									
03	10819	X	9317	-0-	-1502	-0-	44	1	7851	3	N	1293	1293	0			99
							1422	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*04	5192	X	5192	-0-	-0-	-0-	502	1	3768	3	N	639	541	1			199
							219	5	703	9							
*05	5208	X	4875	-0-	-333	-0-	437	1	3575	3	N	593	724	1			68
							211	5	652	9							
*06	5040	X	4380	-0-	-660	-0-	462	1	3220	3	N	499	352	1			215
							149	5	549	9							
*07	5363	X	4728	-0-	-635	-0-	546	1	3568	3	N	558	548	1			225
							614	9									
*08	5363	X	4612	-0-	-751	-0-	560	1	3320	3	N	665	701	1			189
							732	9									
*09	5190	X	4194	-0-	-996	-0-	581	1	3189	3	N	385	373	1			201
							424	9									
*10	4867	X	4532	-0-	-335	-0-	717	1	3201	3	N	558	546	1			213
							614	9									
*11	4590	X	4582	-0-	-8	-0-	739	1	3201	3	N	584	715	1			82
							642	9									
*12	4743	X	4683	-0-	-60	-0-	751	1	3294	3	N	580	545	1			117
							638	9									
*01	4619	X	3588	-0-	-1031	-0-	706	1	2552	3	N	271	173	1			215
							32	5	298	9							
*02	4284	X	4143	-0-	-141	-0-	581	1	2891	3	N	499	578	1			136
							122	5	549	9							
*03	4800	X	4800	-0-	-0-	-0-	662	1	3611	3	N	479	342	1			273
							527	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

10	6603	X	6350	-0-	-253	-0-	188	1	5368	3	N	722	723	0			31
							794	9									
*11	7590	X	6064	-0-	-1526	-0-	248	1	5027	3	N	717	717	0			31
							789	9									
*12	7843	X	6111	-0-	-1732	-0-	312	1	4966	3	N	757	697	0			91
							833	9									
*01	7843	X	5973	-0-	-1870	-0-	289	1	5014	3	N	609	498	1			202
							670	9									
*02	6244	X	5023	-0-	-1221	-0-	184	1	4219	3	N	564	537	0	185	1	44
							620	9									
*03	7793	X	7793	-0-	-0-	-0-	215	1	6730	3	N	771	44	0	697	1	74
							848	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10351	-0-	-902	-0-	30	1	8825	3	N	1360	1364	0			128
							1496	9									
*11	12030	X	9590	-0-	-2440	-0-	8174	3	1416	9	N	1287	1290	0			125
*12	12431	X	9983	-0-	-2448	-0-	1	1	8455	3	N	1388	1389	0			124
							1527	9									
*01	12431	X	9401	-0-	-3030	-0-	8042	3	1359	9	N	1235	1232	0			127
*02	10192	X	7420	-0-	-2772	-0-	40	1	6375	3	N	914	914	0			127
							1005	9									
03	10354	X	7196	-0-	-3158	-0-	6142	3	1054	9	N	958	955	0			130

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

10	8463	X	5343	-0-	-3120	-0-	237	1	4729	3	N	343	366	1			65
							377	9									
11	8190	X	7677	-0-	-513	-0-	245	1	7016	3	N	378	337	1			106
							416	9									
12	8463	X	6297	-0-	-2166	-0-	293	1	5564	3	N	400	362	1			144
							440	9									
01	7130	X	6937	-0-	-193	-0-	221	1	6290	3	N	387	348	1			183
							426	9									
02	7168	X	3318	-0-	-3850	-0-	89	1	3006	3	N	203	176	1			210
							223	9									
03	7936	X	7312	-0-	-624	-0-	6876	3	436	9	N	396	360	1			246

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

10	10633	X	9210	-0-	-1423	-0-	305	1	7156	3	N	1590	1592	0			83
							1749	9									
*11	13890	X	8055	-0-	-5835	-0-	312	1	6201	3	N	1402	963	0	360	1	162
							1542	9									
*12	14353	X	7427	-0-	-6926	-0-	352	1	5770	3	N	1186	1298	1			50
							1305	9									
*01	14353	X	10316	-0-	-4037	-0-	285	1	8429	3	N	1456	1283	1			223
							1602	9									
*02	9072	X	6052	-0-	-3020	-0-	239	1	4761	3	N	956	1116	1			63
							1052	9									
03	9207	X	9051	-0-	-156	-0-	229	1	7313	3	N	1372	1278	1			157
							1509	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

10	4402	X	4294	-0-	-108	-0-	217	1	3475	3	N	547	520	0			188
							602	9									
*11	4746	X	4746	-0-	-0-	-0-	479	1	3761	3	N	460	74	0	543	1	31
							506	9									
*12	6598	X	6598	-0-	-0-	-0-	440	1	5494	3	N	604	603	0			32
							664	9									
*01	5074	X	5074	-0-	-0-	-0-	377	1	4113	3	N	531	531	0			32
							584	9									
*02	3976	X	1659	-0-	-2317	-0-	218	1	1211	3	N	209	208	0			33
							230	9									
03	4402	X	1813	-0-	-2589	-0-	299	1	1195	3	N	290	290	0			33
							319	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10093	X	10093	-0-	-0-	-0-	608	1	8175	3	N	1191	1193	0			86
							1310	9									
*11	10950	X	8256	-0-	-2694	-0-	552	1	6741	3	N	875	549	0	179	1	233
							963	9									
*12	11315	X	8527	-0-	-2788	-0-	555	1	6935	3	N	943	329	0	735	1	112
							1037	9									
*01	11315	X	8519	-0-	-2796	-0-	159	1	7352	3	N	916	815	0	180	1	33
							1008	9									
*02	10220	X	4832	-0-	-5388	-0-	431	1	3831	3	N	518	305	0			246
							570	9									
03	10106	X	9238	-0-	-868	-0-	566	1	7629	3	N	948	804	0	362	1	28
							1043	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

10	31620	X	25903	-0-	-5717	-0-	213	1	25396	3	N	267	339	1			60
							294	9									
*11	30600	X	28526	-0-	-2074	-0-	231	1	27989	3	N	278	179	1			159
							306	9									
*12	29791	X	16565	-0-	-13226	-0-	299	1	16054	3	N	193	188	1			164
							212	9									
*01	29791	X	24880	-0-	-4911	-0-	518	1	24105	3	N	234	171	1			227
							257	9									
*02	26908	X	18721	-0-	-8187	-0-	314	1	18203	3	N	185	182	1			230
							204	9									
03	29481	X	11087	-0-	-18394	-0-	126	1	10853	3	N	98	180	1			148
							108	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

*04	6544	X	6544	-0-	-0-	-0-	465	1	4581	3	N	1120	1097	1			179
							266	5	1232	9							
*05	6758	X	6396	-0-	-362	-0-	547	1	4450	3	N	1033	1091	1			121
							263	5	1136	9							
*06	6573	X	6573	-0-	-0-	-0-	357	1	4872	3	N	1016	904	1			233
							226	5	1118	9							
*07	6758	X	6040	-0-	-718	-0-	401	1	4577	3	N	965	1080	1			118
							1062	9									
*08	6758	X	5197	-0-	-1561	-0-	359	1	3937	3	N	819	697	1			240
							901	9									
*09	6570	X	4713	-0-	-1857	-0-	403	1	3449	3	N	783	860	1			163
							861	9									
*10	6789	X	4769	-0-	-2020	-0-	475	1	3494	3	N	727	735	1			155
							800	9									
*11	6570	X	5449	-0-	-1121	-0-	537	1	3887	3	N	932	924	1			163
							1025	9									
*12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
*01	6475	X	6475	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							58	5	1157	9							
*02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							
03	5642	X	4952	-0-	-690	-0-	505	1	3535	3	N	829	751	1			248
							912	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9996	X	9996	-0-	-0-	-0-	8707	3	1289	9	N	1172	1174	0			131
*11	10710	X	8417	-0-	-2293	-0-	1	1	7309	3	N	1006	1007	0			130
							1107	9									
*12	11067	X	10431	-0-	-636	-0-	2	1	9417	3	N	920	653	0	360	1	37
							1012	9									
*01	11067	X	6749	-0-	-4318	-0-	6	1	5940	3	N	730	731	0			36
							803	9									
*02	9996	X	5599	-0-	-4397	-0-	4929	3	670	9	N	609	609	0			36
03	10416	X	7724	-0-	-2692	-0-	6724	3	1000	9	N	909	909	0			36

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4772	-0-	1672	7781	2	1	4241	3	N	481	543	1			46
							529	9									
*11	9177	X	1396	-0-	-7781	-0-	1	1	1385	3	N	9					55
							10	9									
*12	815	X	815	-0-	-0-	-0-	5	1	800	3	N	9					64
							10	9									
*01	558	X	556	-0-	-2	-0-	19	1	535	3	N	2					66
							2	9									
*02	626	X	626	-0-	-0-	-0-	1	1	623	3	N	2					68
							2	9									
03	558	X	267	-0-	-291	-0-	266	3	1	9	N	1					69

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	11978	-0-	-2282	-0-	97	1	11281	3	N	545	712	1			41
							600	9									
11	20790	X	8624	-0-	-12166	-0-	94	1	8005	3	N	477	431	0			87
							525	9									
12	21483	X	12671	-0-	-8812	-0-	205	1	11743	3	N	657	657	0			87
							723	9									
01	21483	X	12586	-0-	-8897	-0-	197	1	11703	3	N	624	622	0			89
							686	9									
02	14812	X	8565	-0-	-6247	-0-	157	1	7960	3	N	407	408	0			88
							448	9									
03	12679	X	9562	-0-	-3117	-0-	176	1	8888	3	N	453	453	0			88
							498	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	17124	-0-	-1166	-0-	197	1	16272	3	N	595	594	0			33
							655	9									
11	19110	X	16291	-0-	-2819	-0-	487	1	15131	3	N	612	611	0			34
							673	9									
12	19747	X	11887	-0-	-7860	-0-	578	1	10774	3	N	486	485	0			35
							535	9									
01	19747	X	10856	-0-	-8891	-0-	533	1	9912	3	N	374	372	0			37
							411	9									
02	15456	X	10536	-0-	-4920	-0-	621	1	9576	3	N	308	256	0			89
							339	9									
03	17112	X	15446	-0-	-1666	-0-	472	1	14413	3	N	510	470	0			129
							561	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15818	X	15818	-0-	-0-	-0-	372	1	14716	3	N	664	710	1			137
							730	9									
11	21960	X	15986	-0-	-5974	-0-	407	1	14867	3	N	647	717	1			67
							712	9									
12	22692	X	13975	-0-	-8717	-0-	529	1	12740	3	N	642	335	0	361	1	13
							706	9									
01	22692	X	14058	-0-	-8634	-0-	595	1	12740	3	N	657	656	0			14
							723	9									
02	16128	X	10185	-0-	-5943	-0-	461	1	9098	3	N	569	245	0			338
							626	9									
03	16523	X	13997	-0-	-2526	-0-	267	1	13224	3	N	460	724	1			74
							506	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	X	664	-0-	-0-	-0-	611	1	53	3	N	-0-					206
*11	11636	X	11636	-0-	-0-	-0-	806	1	8567	3	N	2057	1956	0	180	1	127
							2263	9									
*12	14294	X	14294	-0-	-0-	-0-	960	1	11233	3	N	1910	1911	0			126
							2101	9									
*01	12719	X	12719	-0-	-0-	-0-	907	1	9950	3	N	1693	1693	0			126
							1862	9									
*02	10864	X	9982	-0-	-882	-0-	349	1	8347	3	N	1169	648	0	551	1	96
							1286	9									
03	14291	X	12972	-0-	-1319	-0-	381	1	10871	3	N	1564	1593	1			67
							1720	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18431	X	18431	-0-	-0-	-0-	692	1	16470	3	Y	1154	1155	0			104
							1269	9									
*11	16937	X	16937	-0-	-0-	-0-	377	1	15464	3	Y	996	996	0			104
							1096	9									
*12	15365	X	15365	-0-	-0-	-0-	284	1	14166	3	Y	832	827	0			109
							915	9									
*01	20330	X	20330	-0-	-0-	-0-	317	1	18984	3	Y	935	935	0			109
							1029	9									
*02	15512	X	14724	-0-	-788	-0-	226	1	13931	3	Y	515	514	0			110
							567	9									
*03	19986	X	19986	-0-	-0-	-0-	354	1	18822	3	Y	736	573	0	136	1	137
							810	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48670	X	41307	-0-	-7363	-0-	438	1	36214	3	N	4232	4235	0			137
							4655	9									
*11	47100	X	39021	-0-	-8079	-0-	405	1	33953	3	N	4239	4169	0	180	1	27
							4663	9									
*12	46345	X	39449	-0-	-6896	-0-	407	1	34259	3	N	4348	4348	0			27
							4783	9									
*01	45570	X	37305	-0-	-8265	-0-	435	1	32226	3	N	4222	4039	0	164	1	46
							4644	9									
*02	39004	X	25609	-0-	-13395	-0-	271	1	22802	3	N	2305	1599	0	541	1	211
							2536	9									
03	41292	X	38668	-0-	-2624	-0-	317	1	33835	3	N	4105	3316	0	898	1	102
							4516	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*04	6240	X	4693	-0-	-1547	-0-	2	1	3128	3	Y	1259	1259	0			-0-
							178	5	1385	9							
*05	6448	X	4368	-0-	-2080	-0-	6	1	2820	3	Y	1254	1254	0			-0-
							163	5	1379	9							
*06	5820	X	1186	-0-	-4634	-0-	71	3	1115	9	Y	1014	1014	0			-0-
*07	5970	X	5970	-0-	-0-	-0-	77	1	4462	3	Y	1301	1301	0			-0-
							1431	9									
*08	5138	X	5138	-0-	-0-	-0-	76	1	3930	3	Y	1029	1029	0			-0-
							1132	9									
*09	4840	X	4840	-0-	-0-	-0-	73	1	3661	3	Y	1005	1005	0			-0-
							1106	9									
*10	5363	X	4980	-0-	-383	-0-	71	1	3813	3	Y	996	996	0			-0-
							1096	9									
*11	6136	X	6136	-0-	-0-	-0-	99	1	5101	3	Y	851	851	0			-0-
							936	9									
*12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0			-0-
							734	9									
*01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0			-0-
							54	5	1058	9							
*02	6424	X	6424	-0-	-0-	-0-	156	1	5345	3	Y	635	635	0			-0-
							224	5	699	9							
*03	9132	X	9132	-0-	-0-	-0-	195	1	7904	3	Y	939	939	0			-0-
							1033	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15270	X	12743	-0-	-2527	-0-	7	1	9646	3	Y	2305	2305	0			-0-
							554	5	2536	9							
*05	14632	X	12661	-0-	-1971	-0-	20	1	9669	3	Y	2189	2189	0			-0-
							564	5	2408	9							
*06	13290	X	13263	-0-	-27	-0-	131	1	10290	3	Y	2155	2155	0			-0-
							471	5	2371	9							
*07	13175	X	12665	-0-	-510	-0-	175	1	10093	3	Y	2179	2179	0			-0-
							2397	9									
*08	12202	X	12202	-0-	-0-	-0-	189	1	9675	3	Y	2125	2125	0			-0-
							2338	9									
*09	11010	X	9785	-0-	-1225	-0-	160	1	7969	3	Y	1505	1505	0			-0-
							1656	9									
*10	11858	X	11858	-0-	-0-	-0-	179	1	9634	3	Y	1859	1859	0			-0-
							2045	9									
*11	11152	X	11152	-0-	-0-	-0-	170	1	8813	3	Y	1972	1972	0			-0-
							2169	9									
*12	11377	X	10273	-0-	-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
							1937	9									
*01	11377	X	10534	-0-	-843	-0-	190	1	8268	3	Y	1793	1793	0			-0-
							104	5	1972	9							
*02	10724	X	4422	-0-	-6302	-0-	101	1	3488	3	Y	625	625	0			-0-
							145	5	688	9							
*03	14216	X	14216	-0-	-0-	-0-	291	1	11849	3	Y	1887	1887	0			-0-
							2076	9									

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

10	60016	X	37828	-0-	-22188	-0-	54	1	34204	3	Y	3245	3245	0			-0-
							3570	9									
*11	38969	X	38969	-0-	-0-	-0-	43	1	35580	3	Y	3042	3042	0			-0-
							3346	9									
*12	39060	X	31138	-0-	-7922	-0-	85	1	28593	3	Y	2236	2236	0			-0-
							2460	9									
*01	39060	X	30901	-0-	-8159	-0-	61	1	28576	3	Y	2058	2058	0			-0-
							2264	9									
*02	36232	X	24047	-0-	-12185	-0-	29	1	21900	3	Y	1925	1925	0			-0-
							2118	9									
03	40269	X	33800	-0-	-6469	-0-	81	1	30695	3	Y	2749	2749	0			-0-
							3024	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24180 X	19798	-0-	-4382	-0-	12	1	15659	3	Y	2932	2932	0			-0-
						902	5	3225	9							
*05	24335 X	19952	-0-	-4383	-0-	32	1	15737	3	Y	2965	2965	0			-0-
						921	5	3262	9							
*06	23490 X	17124	-0-	-6366	-0-	174	1	13606	3	Y	2473	2473	0			-0-
						624	5	2720	9							
*07	23684 X	18143	-0-	-5541	-0-	256	1	14767	3	Y	2836	2836	0			-0-
						3120	9									
*08	18693 X	18154	-0-	-539	-0-	290	1	14847	3	Y	2743	2743	0			-0-
						3017	9									
*09	18090 X	17351	-0-	-739	-0-	285	1	14151	3	Y	2650	2650	0			-0-
						2915	9									
*10	18693 X	17721	-0-	-972	-0-	269	1	14465	3	Y	2715	2715	0			-0-
						2987	9									
*11	17580 X	14411	-0-	-3169	-0-	225	1	11665	3	Y	2292	2292	0			-0-
						2521	9									
*12	18362 X	18362	-0-	-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
						2706	9									
*01	19647 X	19647	-0-	-0-	-0-	380	1	16448	3	Y	2374	2374	0			-0-
						208	5	2611	9							
*02	14784 X	10788	-0-	-3996	-0-	252	1	8669	3	Y	1368	1368	0			-0-
						362	5	1505	9							
03	16368 X	11167	-0-	-5201	-0-	232	1	9427	3	Y	1371	1371	0			-0-
						1508	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

10	54932 X	39700	-0-	-15232	-0-	56	1	36081	3	Y	3239	3239	0			-0-
						3563	9									
*11	50566 X	50566	-0-	-0-	-0-	56	1	47112	3	Y	3089	3089	0			-0-
						3398	9									
*12	55583 X	30167	-0-	-25416	-0-	84	1	28028	3	Y	1868	1868	0			-0-
						2055	9									
*01	55583 X	40386	-0-	-15197	-0-	80	1	37627	3	Y	2435	2435	0			-0-
						2679	9									
*02	47992 X	25026	-0-	-22966	-0-	31	1	23166	3	Y	1663	1663	0			-0-
						1829	9									
03	52266 X	35375	-0-	-16891	-0-	86	1	32465	3	Y	2567	2567	0			-0-
						2824	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28800 X	26533	-0-	-2267	-0-	394	1	21113	3	N	3455	3594	1			187
						1225	5	3801	9							
*05	29760 X	27639	-0-	-2121	-0-	406	1	22033	3	N	3543	3388	1			342
						1303	5	3897	9							
*06	30840 X	25492	-0-	-5348	-0-	553	1	20466	3	N	3203	3268	1			277
						950	5	3523	9							
*07	29729 X	27044	-0-	-2685	-0-	145	1	23250	3	N	3317	3214	1			380
						3649	9									
*08	27652 X	25661	-0-	-1991	-0-	261	1	22050	3	N	3045	3043	1			382
						3350	9									
*09	26760 X	23690	-0-	-3070	-0-	284	1	20346	3	N	2782	2860	1			304
						3060	9									
*10	27652 X	22390	-0-	-5262	-0-	298	1	19206	3	N	2624	2740	1			188
						2886	9									
*11	26160 X	21762	-0-	-4398	-0-	409	1	18406	3	N	2679	2546	1			321
						2947	9									
*12	27032 X	24004	-0-	-3028	-0-	523	1	20443	3	N	2762	2936	1			147
						3038	9									
*01	25668 X	19716	-0-	-5952	-0-	450	1	16431	3	N	2387	2368	1			166
						209	5	2626	9							
*02	22120 X	11039	-0-	-11081	-0-	257	1	8971	3	N	1303	1132	1			337
						378	5	1433	9							
03	23994 X	20683	-0-	-3311	-0-	348	1	17436	3	N	2635	2709	1			263
						2899	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

10	25615 X	25615	-0-	-0-	-0-	37	1	23490	3	Y	1898	1898	0			-0-
						2088	9									
*11	32511 X	32511	-0-	-0-	-0-	36	1	30294	3	Y	1983	1983	0			-0-
						2181	9									
*12	19004 X	19004	-0-	-0-	-0-	53	1	17612	3	Y	1217	1217	0			-0-
						1339	9									
*01	6911 X	6911	-0-	-0-	-0-	12	1	5565	3	Y	1213	1213	0			-0-
						1334	9									
*02	31024 X	397	-0-	-30627	-0-	244	3	153	9	Y	139	139	0			-0-
03	33604 X	23970	-0-	-9634	-0-	59	1	22468	3	Y	1312	1312	0			-0-
						1443	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8670	X	5332	-0-	-3338	-0-	3	1	3793	3	Y	1199	1199	0			-0-
							217	5	1319	9							
*05	8122	X	5202	-0-	-2920	-0-	7	1	3704	3	Y	1160	1160	0			-0-
							215	5	1276	9							
*06	6720	X	4765	-0-	-1955	-0-	41	1	3279	3	Y	1178	1178	0			-0-
							149	5	1296	9							
*07	6572	X	4438	-0-	-2134	-0-	53	1	3105	3	Y	1164	1164	0			-0-
							1280	9									
*08	4433	X	4140	-0-	-293	-0-	55	1	2824	3	Y	1146	1146	0			-0-
							1261	9									
*09	4290	X	3796	-0-	-494	-0-	52	1	2622	3	Y	1020	1020	0			-0-
							1122	9									
*10	4433	X	3891	-0-	-542	-0-	52	1	2810	3	Y	935	935	0			-0-
							1029	9									
*11	5138	X	5138	-0-	-0-	-0-	76	1	3940	3	Y	1020	1020	0			-0-
							1122	9									
*12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0			-0-
							998	9									
*01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0			-0-
							38	5	987	9							
*02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0			-0-
							43	5	303	9							
*03	5175	X	5175	-0-	-0-	-0-	99	1	4050	3	Y	933	933	0			-0-
							1026	9									

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*04	28380	X	22981	-0-	-5399	-0-	39	1	16711	3	N	4797	4797	0			-0-
							954	5	5277	9							
*05	26536	X	17793	-0-	-8743	-0-	33	1	16251	3	N	500	500	0			-0-
							959	5	550	9							
*06	23970	X	53	-0-	-23917	-0-	51	3	2	5	N	-0-					-0-
*07	26138	X	26138	-0-	-0-	-0-	35	1	26103	3	N	-0-					-0-
*08	24087	X	18764	-0-	-5323	-0-	59	1	18705	3	N	-0-					-0-
*09	22980	X	17033	-0-	-5947	-0-	70	1	16963	3	N	-0-					-0-
*10	26133	X	18545	-0-	-7588	-0-	134	1	18411	3	N	-0-					-0-
*11	25290	X	17060	-0-	-8230	-0-	125	1	16935	3	N	-0-					-0-
*12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0			-0-
							2498	9									
*01	18755	X	15969	-0-	-2786	-0-	92	1	13193	3	N	2289	2289	0			-0-
							166	5	2518	9							
*02	16744	X	14825	-0-	-1919	-0-	92	1	10954	3	N	3023	3023	0			-0-
							454	5	3325	9							
03	18538	X	16952	-0-	-1586	-0-	132	1	14057	3	N	2512	2512	0			-0-
							2763	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	41790	X	27826	-0-	-13964	-0-	54	1	22761	3	N	3363	3363	0			-0-
							1312	5	3699	9							
*05	38595	X	26880	-0-	-11715	-0-	44	1	21921	3	N	3302	3302	0			-0-
							1283	5	3632	9							
*06	34950	X	104	-0-	-34846	-0-	83	3	4	5	N	15	15	0			-0-
							17	9									
*07	32240	X	32213	-0-	-27	-0-	37	1	28234	3	N	3584	3584	0			-0-
							3942	9									
*08	30876	X	26420	-0-	-4456	-0-	72	1	22706	3	N	3311	3311	0			-0-
							3642	9									
*09	27840	X	26071	-0-	-1769	-0-	93	1	22718	3	N	2964	2964	0			-0-
							3260	9									
*10	32209	X	24276	-0-	-7933	-0-	151	1	21046	3	N	2799	2799	0			-0-
							3079	9									
*11	31170	X	21766	-0-	-9404	-0-	140	1	19098	3	N	2298	2298	0			-0-
							2528	9									
*12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0			-0-
							2463	9									
*01	26939	X	19919	-0-	-7020	-0-	121	1	17168	3	N	2194	2194	0			-0-
							217	5	2413	9							
*02	24332	X	16255	-0-	-8077	-0-	116	1	13607	3	N	1784	1784	0			-0-
							570	5	1962	9							
03	24273	X	15430	-0-	-8843	-0-	124	1	13234	3	N	1884	1884	0			-0-
							2072	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	34290	X	25047	-0-	-9243	-0-	45	1	19277	3	N	4200	4200	0			-0-
							1105	5	4620	9							
*05	32488	X	25190	-0-	-7298	-0-	39	1	19531	3	N	4077	4077	0			-0-
							1135	5	4485	9							
*06	29250	X	80	-0-	-29170	-0-	63	3	3	5	N	13	13	0			-0-
							14	9									
*07	28644	X	28336	-0-	-308	-0-	30	1	23193	3	N	4648	4648	0			-0-
							5113	9									
*08	27187	X	24464	-0-	-2723	-0-	63	1	20017	3	N	3985	3985	0			-0-
							4384	9									
*09	25050	X	24088	-0-	-962	-0-	81	1	19980	3	N	3661	3661	0			-0-
							4027	9									
*10	28334	X	23674	-0-	-4660	-0-	140	1	19610	3	N	3567	3567	0			-0-
							3924	9									
*11	27420	X	25757	-0-	-1663	-0-	160	1	21842	3	N	3414	3414	0			-0-
							3755	9									
*12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0			-0-
							3425	9									
*01	24893	X	21308	-0-	-3585	-0-	123	1	17598	3	N	3059	3059	0			-0-
							222	5	3365	9							
*02	24052	X	17685	-0-	-6367	-0-	119	1	14140	3	N	2578	2578	0			-0-
							590	5	2836	9							
03	26629	X	21518	-0-	-5111	-0-	167	1	17846	3	N	3186	3186	0			-0-
							3505	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	X	1391	-0-	-0-	-0-	34	1	947	3	N	373	373	0			-0-
							410	9									
*11	998	X	998	-0-	-0-	-0-	34	1	878	3	N	78	78	0			-0-
							86	9									
*12	824	X	824	-0-	-0-	-0-	29	1	686	3	N	99	99	0			-0-
							109	9									
*01	1395	X	568	-0-	-827	-0-	15	1	358	3	N	177	177	0			-0-
							195	9									
*02	1260	X	528	-0-	-732	-0-	16	1	393	3	N	108	108	0			-0-
							119	9									
03	1395	X	643	-0-	-752	-0-	49	1	538	3	N	51	51	0			-0-
							56	9									

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

10	118048	X	87827	-0-	-30221	-0-	784	1	83731	3	N	3011	2854	1			500
							3312	9									
*11	91800	X	85190	-0-	-6610	-0-	792	1	81237	3	N	2874	2823	1			551
							3161	9									
*12	89934	X	89934	-0-	-0-	-0-	929	1	85742	3	N	2966	2872	1			645
							3263	9									
*01	89063	X	79957	-0-	-9106	-0-	810	1	76285	3	N	2602	2942	1			305
							2862	9									
*02	80444	X	66806	-0-	-13638	-0-	663	1	63767	3	N	2160	1948	1			517
							2376	9									
03	89931	X	79551	-0-	-10380	-0-	1038	1	75575	3	N	2671	2664	1			524
							2938	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

10	88567	X	55750	-0-	-32817	-0-	52564	3	3186	9	N	2896	2896	0			-0-
*11	85710	X	48181	-0-	-37529	-0-	46289	3	1892	9	N	1720	1720	0			-0-
*12	88567	X	45290	-0-	-43277	-0-	16	1	43659	3	N	1468	1468	0			-0-
							1615	9									
*01	88567	X	46612	-0-	-41955	-0-	37	1	44878	3	N	1543	1543	0			-0-
							1697	9									
*02	64512	X	34156	-0-	-30356	-0-	20	1	32994	3	N	1038	1038	0			-0-
							1142	9									
03	55738	X	48192	-0-	-7546	-0-	2	1	46817	3	N	1248	1248	0			-0-
							1373	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

10	81189	X	64628	-0-	-16561	-0-	60656	3	3972	9	N	3611	3611	0			-0-
*11	78570	X	53210	-0-	-25360	-0-	50548	3	2662	9	N	2420	2420	0			-0-
*12	81189	X	52018	-0-	-29171	-0-	18	1	49682	3	N	2107	2107	0			-0-
							2318	9									
*01	81189	X	46124	-0-	-35065	-0-	36	1	44006	3	N	1893	1893	0			-0-
							2082	9									
*02	65576	X	34905	-0-	-30671	-0-	20	1	33588	3	N	1179	1179	0			-0-
							1297	9									
03	64635	X	50245	-0-	-14390	-0-	2	1	49186	3	N	961	961	0			-0-
							1057	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54622	X	28529	-0-	-26093	-0-	98	1	26361	3	N	1882	1882	0			-0-
							2070	9									
11	45690	X	31397	-0-	-14293	-0-	102	1	29100	3	N	1995	1995	0			-0-
							2195	9									
12	47213	X	31645	-0-	-15568	-0-	112	1	29409	3	N	1931	1931	0			-0-
							2124	9									
01	47213	X	32426	-0-	-14787	-0-	116	1	29376	3	N	2667	2667	0			-0-
							2934	9									
02	30240	X	22946	-0-	-7294	-0-	115	1	21541	3	N	1173	1173	0			-0-
							1290	9									
03	32457	X	26084	-0-	-6373	-0-	131	1	24475	3	N	1344	1344	0			-0-
							1478	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46779	X	40398	-0-	-6381	-0-	138	1	37248	3	N	2738	2738	0			-0-
							3012	9									
11	56640	X	43840	-0-	-12800	-0-	145	1	41115	3	N	2345	2345	0			-0-
							2580	9									
12	58528	X	42245	-0-	-16283	-0-	153	1	39933	3	N	1963	1963	0			-0-
							2159	9									
01	58528	X	39642	-0-	-18886	-0-	152	1	38211	3	N	1163	1163	0			-0-
							1279	9									
02	42140	X	26310	-0-	-15830	-0-	134	1	25064	3	N	1011	1011	0			-0-
							1112	9									
03	45291	X	31979	-0-	-13312	-0-	163	1	30515	3	N	1183	1183	0			-0-
							1301	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47733	X	47733	-0-	-0-	-0-	167	1	45056	3	N	2282	2282	0			-0-
							2510	9									
11	53400	X	44654	-0-	-8746	-0-	151	1	42927	3	N	1433	1433	0			-0-
							1576	9									
12	55180	X	35147	-0-	-20033	-0-	130	1	34049	3	N	880	880	0			-0-
							968	9									
01	55180	X	30586	-0-	-24594	-0-	120	1	29997	3	N	426	426	0			-0-
							469	9									
02	43120	X	21556	-0-	-21564	-0-	114	1	21215	3	N	206	206	0			-0-
							227	9									
03	47740	X	25212	-0-	-22528	-0-	134	1	24856	3	N	202	202	0			-0-
							222	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56854	X	37832	-0-	-19022	-0-	129	1	34880	3	N	2566	2566	0			-0-
							2823	9									
11	58800	X	37362	-0-	-21438	-0-	122	1	34583	3	N	2415	2415	0			-0-
							2657	9									
12	60760	X	37965	-0-	-22795	-0-	136	1	35479	3	N	2136	2136	0			-0-
							2350	9									
01	60760	X	39610	-0-	-21150	-0-	150	1	37817	3	N	1494	1494	0			-0-
							1643	9									
02	43176	X	26527	-0-	-16649	-0-	135	1	25138	3	N	1140	1140	0			-0-
							1254	9									
03	38595	X	34292	-0-	-4303	-0-	174	1	32440	3	N	1525	1525	0			-0-
							1678	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108615 X	108615	-0-	-0-	-0-	96097	3	12518	9	N	11380	11380	0			-0-
*11	114202 X	114202	-0-	-0-	-0-	102103	3	12099	9	N	10999	10999	0			-0-
*12	116447 X	116447	-0-	-0-	-0-	37	1	104867	3	N	10494	10494	0			-0-
						11543	9									
*01	115706 X	115706	-0-	-0-	-0-	85	1	103947	3	N	10613	10613	0			-0-
						11674	9									
*02	84412 X	84412	-0-	-0-	-0-	46	1	77345	3	N	6383	6383	0			-0-
						7021	9									
*03	96350 X	96350	-0-	-0-	-0-	3	1	89079	3	N	6607	6607	0			-0-
						7268	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

10	109144 X	109144	-0-	-0-	-0-	94251	3	14893	9	N	13539	13539	0			-0-
*11	117990 X	117990	-0-	-0-	-0-	103292	3	14698	9	N	13362	13362	0			-0-
*12	118295 X	118295	-0-	-0-	-0-	37	1	104017	3	N	12946	12946	0			-0-
						14241	9									
*01	109570 X	109570	-0-	-0-	-0-	80	1	97837	3	N	10594	10594	0			-0-
						11653	9									
*02	83663 X	83663	-0-	-0-	-0-	44	1	74709	3	N	8100	8100	0			-0-
						8910	9									
*03	108553 X	108553	-0-	-0-	-0-	4	1	97878	3	N	9701	9701	0			-0-
						10671	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

10	56234 X	30986	-0-	-25248	-0-	102	1	27661	3	N	2930	2930	0			-0-
						3223	9									
11	36055 X	36055	-0-	-0-	-0-	119	1	33700	3	N	2033	2033	0			-0-
						2236	9									
12	40302 X	40302	-0-	-0-	-0-	144	1	37694	3	N	2240	2240	0			-0-
						2464	9									
01	38843 X	37160	-0-	-1683	-0-	140	1	35173	3	N	1679	1679	0			-0-
						1847	9									
02	35084 X	24854	-0-	-10230	-0-	124	1	23278	3	N	1320	1320	0			-0-
						1452	9									
03	40300 X	30925	-0-	-9375	-0-	155	1	28910	3	N	1691	1691	0			-0-
						1860	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

10	43400 X	33983	-0-	-9417	-0-	113	1	30498	3	N	3065	3065	0			-0-
						3372	9									
11	38220 X	32856	-0-	-5364	-0-	105	1	29891	3	N	2600	2600	0			-0-
						2860	9									
12	39494 X	33579	-0-	-5915	-0-	118	1	30964	3	N	2270	2270	0			-0-
						2497	9									
01	39494 X	32432	-0-	-7062	-0-	122	1	30573	3	N	1579	1579	0			-0-
						1737	9									
02	30688 X	23169	-0-	-7519	-0-	115	1	21485	3	N	1426	1426	0			-0-
						1569	9									
03	33976 X	26102	-0-	-7874	-0-	131	1	24467	3	N	1367	1367	0			-0-
						1504	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

10	4681 X	2071	-0-	-2610	-0-	418	1	1281	3	N	338	581	1			1056
						372	9									
11	7617 X	7617	-0-	-0-	-0-	1500	1	4432	3	N	1532	1289	1			1299
						1685	9									
12	6603 X	5629	-0-	-974	-0-	1500	1	3260	3	N	790	1843	1			246
						869	9									
01	6138 X	5352	-0-	-786	-0-	1500	1	2917	3	N	850	729	1			367
						935	9									
02	7112 X	5087	-0-	-2025	-0-	750	1	3619	3	N	653	732	1			288
						718	9									
03	7874 X	NO RPT	-0-	-7874	-0-					N	NO RPT					288

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2079	-0-	-184	-0-	1994	2	85	9	Y	77	65	0	12	1	-0-
11	2250	N	2015	-0-	-235	-0-	1929	2	86	9	Y	78	67	0	11	1	-0-
12	2131	N	2131	-0-	-0-	-0-	2040	2	91	9	Y	83	70	0	13	1	-0-
01	2248	N	2248	-0-	-0-	-0-	2152	2	96	9	Y	87	76	0	11	1	-0-
*02	1930	N	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	78	0	8	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

10	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					-0-
11	4710	X	2550	-0-	-2160	-0-	2550	2			Y	-0-					-0-
12	4867	X	2791	-0-	-2076	-0-	2791	2			Y	-0-					-0-
01	4867	X	2747	-0-	-2120	-0-	2747	2			Y	-0-					-0-
02	4116	X	3361	-0-	-755	-0-	3361	2			Y	-0-					-0-
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

10	3782	X	3551	-0-	-231	-0-	3476	2	75	9	Y	68	68	1			-0-
11	3660	X	3362	-0-	-298	-0-	3322	2	40	9	Y	36	36	1			-0-
12	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
01	3565	X	3405	-0-	-160	-0-	3365	2	40	9	Y	36	36	1			-0-
02	3220	X	1346	-0-	-1874	-0-	1323	2	23	9	Y	21	21	1			-0-
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

10	62	N	51	-0-	-11	-0-	43	2	8	9	Y	7	7	0			-0-
11	60	N	44	-0-	-16	-0-	38	2	6	9	Y	5	5	0			-0-
12	62	N	7	-0-	-55	-0-	6	2	1	9	Y	1	1	0			-0-
01	62	N	39	-0-	-23	-0-	33	2	6	9	Y	5	5	0			-0-
02	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

10	2380	N	2380	-0-	-0-	-0-	2351	2	29	9	Y	26	26	1			-0-
11	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	Y	17	17	1			-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1267	2	13	9	Y	12	12	1			-0-
02	1624	N	1419	-0-	-205	-0-	1412	2	7	9	Y	6	6	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

10	3720	X	2646	-0-	-1074	-0-	214	1	2247	2	Y	168	168	0			-0-
							185	9									
11	3090	X	2462	-0-	-628	-0-	191	1	2069	2	Y	184	183	0	1	1	-0-
							202	9									
12	2790	X	2059	-0-	-731	-0-	165	1	1629	2	Y	241	238	0	3	1	-0-
							265	9									
01	2790	X	1514	-0-	-1276	-0-	121	1	1137	2	Y	233	231	0	2	1	-0-
							256	9									
02	2380	X	191	-0-	-2189	-0-	30	2	161	9	Y	146	146	0			-0-
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3669	X	3669	-0-	-0-	-0-	128	1	3541	2	N	-0-					-0-
11	4282	X	4282	-0-	-0-	-0-	150	1	4132	2	N	-0-					-0-
12	4809	X	4809	-0-	-0-	-0-	158	1	4651	2	N	-0-					-0-
01	4818	X	4818	-0-	-0-	-0-	174	1	4644	2	N	-0-					-0-
02	3808	X	2214	-0-	-1594	-0-	45	1	2169	2	N	-0-					-0-
03	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2834	-0-	-49	-0-	2486	2	348	9	Y	316	316	0			-0-
11	2760	X	2626	-0-	-134	-0-	2310	2	316	9	Y	287	286	0	1	1	-0-
12	2852	X	2712	-0-	-140	-0-	2392	2	320	9	Y	291	287	0	4	1	-0-
01	2821	X	2713	-0-	-108	-0-	2388	2	325	9	Y	295	291	0	4	1	-0-
02	2548	X	1960	-0-	-588	-0-	1741	2	219	9	Y	199	195	0	4	1	-0-
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4576	-0-	-291	-0-	4529	2	47	9	Y	43	43	1			-0-
11	4680	X	4411	-0-	-269	-0-	4376	2	35	9	Y	32	32	1			-0-
12	4836	X	4797	-0-	-39	-0-	4797	2			Y	-0-					-0-
01	4743	X	4435	-0-	-308	-0-	4405	2	30	9	Y	27	27	1			-0-
*02	3337	X	3337	-0-	-0-	-0-	3331	2	6	9	Y	5	5	1			-0-
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	115	1	543	2	Y	125	125	0			-0-
							138	9									
11	840	N	811	-0-	-29	-0-	104	1	576	2	Y	119	119	0			-0-
							131	9									
12	964	N	964	-0-	-0-	-0-	151	1	672	2	Y	128	127	0	1	1	-0-
							141	9									
01	964	N	964	-0-	-0-	-0-	157	1	666	2	Y	128	127	0	1	1	-0-
							141	9									
02	756	N	77	-0-	-679	-0-	8	2	69	9	Y	63	63	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

10	5084	X	4796	-0-	-288	-0-	4195	2	601	9	Y	546	546	0			-0-
11	4920	X	4429	-0-	-491	-0-	3869	2	560	9	Y	509	507	0	2	1	-0-
12	5084	X	4327	-0-	-757	-0-	3799	2	528	9	Y	480	474	0	6	1	-0-
01	4898	X	4372	-0-	-526	-0-	3842	2	530	9	Y	482	475	0	7	1	-0-
02	4424	X	4115	-0-	-309	-0-	3669	2	446	9	Y	405	397	0	8	1	-0-
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1	1	1			-0-
*02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

10	2486	N	2486	-0-	-0-	-0-	2103	2	383	9	Y	348	348	1			-0-
11	1694	N	1694	-0-	-0-	-0-	1543	2	151	9	Y	137	137	1			-0-
12	2480	N	1768	-0-	-712	-0-	1768	2			Y	-0-					-0-
01	2480	N	2107	-0-	-373	-0-	1967	2	140	9	Y	127	127	1			-0-
*02	1465	X	1465	-0-	-0-	-0-	1331	2	134	9	Y	122	122	1			-0-
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

10	4743	X	4639	-0-	-104	-0-	4492	2	147	9	Y	134	134	1			-0-
11	4530	X	3329	-0-	-1201	-0-	3268	2	61	9	Y	55	55	1			-0-
12	4774	X	3280	-0-	-1494	-0-	3280	2			Y	-0-					-0-
01	4774	X	4397	-0-	-377	-0-	4339	2	58	9	Y	53	53	1			-0-
*02	3603	X	3603	-0-	-0-	-0-	3563	2	40	9	Y	36	36	1			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

10	579	N	579	-0-	-0-	-0-	67	1	312	2	Y	182	182	0			-0-
							200	9									
11	387	N	387	-0-	-0-	-0-	41	1	189	2	Y	143	143	0			-0-
							157	9									
12	341	N	184	-0-	-157	-0-	16	1	85	2	Y	75	75	0			-0-
							83	9									
01	341	N	244	-0-	-97	-0-	19	1	102	2	Y	112	112	0			-0-
							123	9									
02	308	N	102	-0-	-206	-0-	17	2	85	9	Y	77	77	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2571	-0-	-746	-0-	2366	2	205	9	Y	186	172	0	14	1	-0-
11	2820	X	2334	-0-	-486	-0-	2139	2	195	9	Y	177	164	0	13	1	-0-
12	2852	X	2019	-0-	-833	-0-	1840	2	179	9	Y	163	152	0	11	1	-0-
01	2852	X	1540	-0-	-1312	-0-	1393	2	147	9	Y	134	127	0	7	1	-0-
02	2324	X	718	-0-	-1606	-0-	626	2	92	9	Y	84	81	0	3	1	-0-
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	662	-0-	-206	-0-	449	2	213	9	Y	194	191	0	3	1	-0-
11	840	X	583	-0-	-257	-0-	378	2	205	9	Y	186	184	0	2	1	-0-
12	682	X	-0-	-0-	-682	-0-					Y	77	77	0			-0-
01	682	X	578	-0-	-104	-0-	465	2	113	9	Y	103	101	0	2	1	-0-
*02	568	N	568	-0-	-0-	-0-	399	2	169	9	Y	154	152	0	2	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	6028	-0-	-3396	-0-	5708	2	320	9	Y	291	256	0	35	1	-0-
11	9120	X	6451	-0-	-2669	-0-	6163	2	288	9	Y	262	226	0	36	1	-0-
12	8742	X	5564	-0-	-3178	-0-	5282	2	282	9	Y	256	223	0	33	1	-0-
01	8742	X	5614	-0-	-3128	-0-	5347	2	267	9	Y	243	217	0	26	1	-0-
*02	4526	X	4526	-0-	-0-	-0-	4302	2	224	9	Y	204	184	0	20	1	-0-
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	321	1	2461	2	N	278	278	0			-0-
							306	9									
11	4059	X	4059	-0-	-0-	-0-	426	1	3335	2	N	271	269	0	2	1	-0-
							298	9									
12	6231	X	4385	-0-	-1846	-0-	430	1	3571	2	N	349	343	0	6	1	-0-
							384	9									
01	6231	X	2938	-0-	-3293	-0-	351	1	2248	2	N	308	304	0	4	1	-0-
							339	9									
02	5628	X	1886	-0-	-3742	-0-	31	1	1581	2	N	249	246	0	3	1	-0-
							274	9									
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5634	-0-	-256	-0-	5397	2	237	9	Y	215	182	0	33	1	-0-
11	5700	X	4599	-0-	-1101	-0-	4382	2	217	9	Y	197	171	0	26	1	-0-
12	6215	X	6215	-0-	-0-	-0-	5958	2	257	9	Y	234	197	0	37	1	-0-
01	5642	X	4808	-0-	-834	-0-	4593	2	215	9	Y	195	173	0	22	1	-0-
*02	4011	X	4011	-0-	-0-	-0-	3854	2	157	9	Y	143	125	0	18	1	-0-
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	78 185	1 9	715	2	Y	168	168	0			-0-
11	1064	N	1064	-0-	-0-	-0-	65 194	1 9	805	2	Y	176	176	0			-0-
12	753	N	753	-0-	-0-	-0-	47 188	1 9	518	2	Y	171	170	0	1	1	-0-
01	759	N	759	-0-	-0-	-0-	41 188	1 9	530	2	Y	171	170	0	1	1	-0-
*02	744	N	744	-0-	-0-	-0-	47 139	1 9	558	2	Y	126	125	0	1	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4119	-0-	-841	-0-	414 622	1 9	3083	2	Y	565	565	0			-0-
11	4800	X	3966	-0-	-834	-0-	362 614	1 9	2990	2	Y	558	556	0	2	1	-0-
12	4898	X	4347	-0-	-551	-0-	425 623	1 9	3299	2	Y	566	561	0	5	1	-0-
01	4619	X	2235	-0-	-2384	-0-	239 400	1 9	1596	2	Y	364	361	0	3	1	-0-
02	4172	X	3628	-0-	-544	-0-	396 474	1 9	2758	2	Y	431	425	0	6	1	-0-
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2188	-0-	-447	-0-	311 400	1 9	1477	2	Y	364	364	0			-0-
11	2400	X	2298	-0-	-102	-0-	280 443	1 9	1575	2	Y	403	402	0	1	1	-0-
12	2480	X	2144	-0-	-336	-0-	322 371	1 9	1451	2	Y	337	335	0	2	1	-0-
01	2201	X	248	-0-	-1953	-0-	27	2	221	9	Y	201	201	0			-0-
02	2156	X	162	-0-	-1994	-0-	23	2	139	9	Y	126	126	0			-0-
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2038	-0-	-132	-0-	2038	2			Y	-0-					-0-
11	2100	N	1887	-0-	-213	-0-	1887	2			Y	-0-					-0-
12	2170	N	1760	-0-	-410	-0-	1760	2			Y	-0-					-0-
01	2046	N	1680	-0-	-366	-0-	1680	2			Y	-0-					-0-
02	1764	N	1438	-0-	-326	-0-	1438	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	1109	2	7	9	N	6	6	1			-0-
11	1238	N	1238	-0-	-0-	-0-	1230	2	8	9	N	7	7	1			-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	1078	2	6	9	N	5	5	1			-0-
02	1148	N	906	-0-	-242	-0-	906	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	524	-0-	-65	-0-	450	2	74	9	Y	67	67	0			-0-
11	600	N	492	-0-	-108	-0-	426	2	66	9	Y	60	60	0			-0-
12	589	N	465	-0-	-124	-0-	396	2	69	9	Y	63	62	0	1	1	-0-
01	527	N	499	-0-	-28	-0-	423	2	76	9	Y	69	68	0	1	1	-0-
02	448	N	247	-0-	-201	-0-	173	2	74	9	Y	67	67	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5034	-0-	-608	-0-	4687	2	347	9	Y	315	287	0	28	1	-0-
11	5310	X	4882	-0-	-428	-0-	4510	2	372	9	Y	338	312	0	26	1	-0-
12	5301	X	4949	-0-	-352	-0-	4585	2	364	9	Y	331	303	0	28	1	-0-
01	5301	X	4737	-0-	-564	-0-	4422	2	315	9	Y	286	265	0	21	1	-0-
02	4648	X	4249	-0-	-399	-0-	3951	2	298	9	Y	271	253	0	18	1	-0-
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3272	-0-	-231	-0-	507	1	2329	2	Y	396	396	0			-0-
							436	9									
11	3390	X	3149	-0-	-241	-0-	428	1	2313	2	Y	371	370	0	1	1	-0-
							408	9									
12	3503	X	3266	-0-	-237	-0-	528	1	2345	2	Y	357	353	0	4	1	-0-
							393	9									
01	3348	X	3215	-0-	-133	-0-	541	1	2290	2	Y	349	345	0	4	1	-0-
							384	9									
*02	2400	X	2400	-0-	-0-	-0-	295	1	1830	2	Y	250	246	0	4	1	-0-
							275	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8696	-0-	-1038	-0-	8520	2	176	9	Y	160	160	1			-0-
11	9270	X	8387	-0-	-883	-0-	8295	2	92	9	Y	84	84	1			-0-
12	9145	X	9095	-0-	-50	-0-	9095	2			Y	-0-					-0-
01	9145	X	7812	-0-	-1333	-0-	7722	2	90	9	Y	82	82	1			-0-
02	8232	X	6103	-0-	-2129	-0-	6053	2	50	9	Y	45	45	1			-0-
03	8711	X	NO RPT	-0-	-8711	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2135	-0-	-965	-0-	309	1	1435	2	Y	355	355	0			-0-
							391	9									
11	3000	X	1866	-0-	-1134	-0-	229	1	1266	2	Y	337	336	0	1	1	-0-
							371	9									
12	2976	X	2026	-0-	-950	-0-	306	1	1370	2	Y	318	316	0	2	1	-0-
							350	9									
01	2976	X	1661	-0-	-1315	-0-	265	1	1124	2	Y	247	245	0	2	1	-0-
							272	9									
02	2688	X	1103	-0-	-1585	-0-	127	1	791	2	Y	168	166	0	2	1	-0-
							185	9									
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	42	1	544	2	Y	138	138	0			-0-
							152	9									
11	1272	N	1272	-0-	-0-	-0-	69	1	867	2	Y	305	304	0	1	1	-0-
							336	9									
12	1560	N	1560	-0-	-0-	-0-	112	1	1310	2	Y	125	123	0	2	1	-0-
							138	9									
01	527	N	45	-0-	-482	-0-	6	2	39	9	Y	35	35	0			-0-
*02	603	N	603	-0-	-0-	-0-	26	1	383	2	Y	176	175	0	1	1	-0-
							194	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9125	-0-	-578	-0-	8987	2	138	9	Y	125	70	0	55	1	-0-
11	9300	X	9043	-0-	-257	-0-	8874	2	169	9	Y	154	101	0	53	1	-0-
12	9610	X	8976	-0-	-634	-0-	8856	2	120	9	Y	109	53	0	56	1	-0-
01	9610	X	8804	-0-	-806	-0-	8752	2	52	9	Y	47	4	0	43	1	-0-
02	8484	X	4044	-0-	-4440	-0-	4020	2	24	9	Y	22	3	0	19	1	-0-
03	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8694	-0-	-48	-0-	8283	2	411	9	Y	374	374	1			-0-
11	8460	X	7802	-0-	-658	-0-	7640	2	162	9	Y	147	147	1			-0-
12	9083	X	7463	-0-	-1620	-0-	7463	2			Y	-0-					-0-
01	9083	X	7110	-0-	-1973	-0-	6948	2	162	9	Y	147	147	1			-0-
02	8204	X	6588	-0-	-1616	-0-	6461	2	127	9	Y	115	115	1			-0-
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8812	X	8812	-0-	-0-	-0-	8251	2	561	9	Y	510	460	0	50	1	-0-
11	8838	X	8838	-0-	-0-	-0-	8290	2	548	9	Y	498	450	0	48	1	-0-
12	10181	X	10181	-0-	-0-	-0-	9585	2	596	9	Y	542	484	0	58	1	-0-
01	9562	X	9562	-0-	-0-	-0-	8921	2	641	9	Y	583	540	0	43	1	-0-
*02	7706	X	7706	-0-	-0-	-0-	7130	2	576	9	Y	524	492	0	32	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	66	-0-	-58	-0-	11	2	55	9	Y	50	50	0			-0-
11	55	N	55	-0-	-0-	-0-	2	1	27	2	Y	24	24	0			-0-
							26	9									
12	1370	N	1370	-0-	-0-	-0-	96	1	1012	2	Y	238	236	0	2	1	-0-
							262	9									
01	453	N	453	-0-	-0-	-0-	25	1	307	2	Y	110	109	0	1	1	-0-
							121	9									
*02	846	N	846	-0-	-0-	-0-	60	1	681	2	Y	95	94	0	1	1	-0-
							105	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

10	2015	N	1970	-0-	-45	-0-	1799	2	171	9	Y	155	144	0	11	1	-0-
11	1920	N	1785	-0-	-135	-0-	1638	2	147	9	Y	134	124	0	10	1	-0-
12	2108	N	1574	-0-	-534	-0-	1444	2	130	9	Y	118	109	0	9	1	-0-
01	1984	N	1868	-0-	-116	-0-	1745	2	123	9	Y	112	104	0	8	1	-0-
02	1680	N	1411	-0-	-269	-0-	1311	2	100	9	Y	91	85	0	6	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

10	4712	X	4290	-0-	-422	-0-	4290	2			Y	-0-					-0-
11	4560	X	3619	-0-	-941	-0-	3619	2			Y	-0-					-0-
12	5682	X	5682	-0-	-0-	-0-	5682	2			Y	-0-					-0-
01	4681	X	3768	-0-	-913	-0-	3768	2			Y	-0-					-0-
02	4228	X	2072	-0-	-2156	-0-	2072	2			Y	-0-					-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

10	3906	X	3687	-0-	-219	-0-	3129	2	558	9	Y	507	488	0	19	1	-0-
11	3780	X	3519	-0-	-261	-0-	3000	2	519	9	Y	472	455	0	17	1	-0-
12	3906	X	3602	-0-	-304	-0-	3066	2	536	9	Y	487	468	0	19	1	-0-
01	3813	X	3381	-0-	-432	-0-	2894	2	487	9	Y	443	429	0	14	1	-0-
02	3444	X	3179	-0-	-265	-0-	2749	2	430	9	Y	391	379	0	12	1	-0-
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
11	2220	X	1784	-0-	-436	-0-	1784	2			Y	-0-					-0-
12	2263	X	1201	-0-	-1062	-0-	1201	2			Y	-0-					-0-
01	2728	X	2594	-0-	-134	-0-	2594	2			Y	-0-					-0-
*02	1869	X	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2659	-0-	-7	-0-	2289	2	370	9	Y	336	322	0	14	1	-0-
11	2640	N	2443	-0-	-197	-0-	2107	2	336	9	Y	305	293	0	12	1	-0-
12	2573	N	2474	-0-	-99	-0-	2133	2	341	9	Y	310	297	0	13	1	-0-
01	2666	N	2119	-0-	-547	-0-	1807	2	312	9	Y	284	275	0	9	1	-0-
*02	1999	N	1999	-0-	-0-	-0-	1715	2	284	9	Y	258	250	0	8	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4811	-0-	-428	-0-	4437	2	374	9	Y	340	313	0	27	1	-0-
11	4920	X	4586	-0-	-334	-0-	4219	2	367	9	Y	334	309	0	25	1	-0-
12	5084	X	4735	-0-	-349	-0-	4333	2	402	9	Y	365	338	0	27	1	-0-
01	5022	X	4646	-0-	-376	-0-	4253	2	393	9	Y	357	336	0	21	1	-0-
02	4396	X	4155	-0-	-241	-0-	3794	2	361	9	Y	328	311	0	17	1	-0-
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	964	-0-	-1113	-0-	85	1	663	2	Y	196	196	0			-0-
							216	9									
11	1770	X	1470	-0-	-300	-0-	126	1	1013	2	Y	301	300	0	1	1	-0-
							331	9									
12	1705	X	1435	-0-	-270	-0-	112	1	989	2	Y	304	303	0	1	1	-0-
							334	9									
01	1333	X	186	-0-	-1147	-0-	21	2	165	9	Y	150	150	0			-0-
*02	250	N	250	-0-	-0-	-0-	4	1	202	2	Y	40	40	0			-0-
							44	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	X	416	-0-	-0-	-0-	30	1	243	2	Y	130	130	0			-0-
							143	9									
11	417	X	417	-0-	-0-	-0-	40	1	311	2	Y	60	60	0			-0-
							66	9									
12	67	X	67	-0-	-0-	-0-	4	1	34	2	Y	26	26	0			-0-
							29	9									
01	0	X	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4222	X	4222	-0-	-0-	-0-	3456	2	766	9	Y	696	675	0	21	1	-0-
11	4028	X	4028	-0-	-0-	-0-	3311	2	717	9	Y	652	633	0	19	1	-0-
12	3991	X	3991	-0-	-0-	-0-	3327	2	664	9	Y	604	584	0	20	1	-0-
01	4047	X	4047	-0-	-0-	-0-	3405	2	642	9	Y	584	568	0	16	1	-0-
*02	3426	X	3426	-0-	-0-	-0-	2861	2	565	9	Y	514	501	0	13	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4825	X	4825	-0-	-0-	-0-	4524	2	301	9	Y	274	247	0	27	1	-0-
11	4655	X	4655	-0-	-0-	-0-	4369	2	286	9	Y	260	234	0	26	1	-0-
12	4519	X	4519	-0-	-0-	-0-	4248	2	271	9	Y	246	220	0	26	1	-0-
01	4605	X	4605	-0-	-0-	-0-	4311	2	294	9	Y	267	246	0	21	1	-0-
*02	2157	X	2157	-0-	-0-	-0-	1945	2	212	9	Y	193	184	0	9	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2122	N	2122	-0-	-0-	-0-	201	1	1573	2	Y	316	316	0			-0-
							348	9									
11	2299	X	2299	-0-	-0-	-0-	220	1	1751	2	Y	298	297	0	1	1	-0-
							328	9									
12	2197	X	2197	-0-	-0-	-0-	212	1	1787	2	Y	180	177	0	3	1	-0-
							198	9									
01	213	X	213	-0-	-0-	-0-	16	1	116	2	Y	74	74	0			-0-
							81	9									
*02	82	X	82	-0-	-0-	-0-	20	2	62	9	Y	56	56	0			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3404	X	3404	-0-	-0-	-0-	337	1	2607	2	Y	418	418	0			-0-
							460	9									
11	3516	X	3516	-0-	-0-	-0-	337	1	2693	2	Y	442	440	0	2	1	-0-
							486	9									
12	658	X	658	-0-	-0-	-0-	48	1	422	2	Y	171	170	0	1	1	-0-
							188	9									
01	2521	X	2521	-0-	-0-	-0-	284	1	1862	2	Y	341	338	0	3	1	-0-
							375	9									
*02	2358	X	2358	-0-	-0-	-0-	38	1	1990	2	Y	300	296	0	4	1	-0-
							330	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	22	-0-	-40	-0-	3	2	19	9	Y	17	17	0			-0-
11	11	N	8	-0-	-3	-0-	2	2	6	9	Y	5	5	0			-0-
12	186	N	5	-0-	-181	-0-	2	2	3	9	Y	3	3	0			-0-
01	31	N	7	-0-	-24	-0-	6	2	1	9	Y	1	1	0			-0-
*02	200	N	200	-0-	-0-	-0-	126	2	74	9	Y	67	67	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4036	-0-	-1978	-0-	3994	2	42	9	Y	38	38	1			-0-
11	4710	X	3776	-0-	-934	-0-	3734	2	42	9	Y	38	38	1			-0-
12	4867	X	3661	-0-	-1206	-0-	3661	2			Y	-0-					-0-
01	4433	X	3641	-0-	-792	-0-	3597	2	44	9	Y	40	40	1			-0-
*02	2961	X	2961	-0-	-0-	-0-	2915	2	46	9	Y	42	42	1			-0-
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3743	-0-	-194	-0-	3454	2	289	9	Y	263	242	0	21	1	-0-
11	3810	X	3571	-0-	-239	-0-	3295	2	276	9	Y	251	232	0	19	1	-0-
12	3937	X	3621	-0-	-316	-0-	3368	2	253	9	Y	230	209	0	21	1	-0-
01	3937	X	3476	-0-	-461	-0-	3231	2	245	9	Y	223	207	0	16	1	-0-
02	3444	X	3088	-0-	-356	-0-	2848	2	240	9	Y	218	205	0	13	1	-0-
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3804	-0-	-319	-0-	3530	2	274	9	Y	249	228	0	21	1	-0-
11	3720	X	3441	-0-	-279	-0-	3185	2	256	9	Y	233	214	0	19	1	-0-
12	3844	X	3672	-0-	-172	-0-	3421	2	251	9	Y	228	207	0	21	1	-0-
01	3844	X	3568	-0-	-276	-0-	3325	2	243	9	Y	221	205	0	16	1	-0-
02	3444	X	2953	-0-	-491	-0-	2704	2	249	9	Y	226	214	0	12	1	-0-
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
*02	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	255	-0-	-86	-0-	237	2	18	9	Y	16	15	0	1	1	-0-
11	300	N	227	-0-	-73	-0-	209	2	18	9	Y	16	15	0	1	1	-0-
12	279	N	212	-0-	-67	-0-	195	2	17	9	Y	15	14	0	1	1	-0-
01	248	N	201	-0-	-47	-0-	186	2	15	9	Y	14	13	0	1	1	-0-
02	224	N	183	-0-	-41	-0-	169	2	14	9	Y	13	12	0	1	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5252	-0-	-390	-0-	4630	2	622	9	Y	565	565	0			-0-
11	5460	X	5027	-0-	-433	-0-	4413	2	614	9	Y	558	555	0	3	1	-0-
12	5580	X	5272	-0-	-308	-0-	4638	2	634	9	Y	576	569	0	7	1	-0-
01	5332	X	5134	-0-	-198	-0-	4512	2	622	9	Y	565	557	0	8	1	-0-
02	4732	X	4509	-0-	-223	-0-	4025	2	484	9	Y	440	431	0	9	1	-0-
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14	-0-	100	1	465	2	Y	65	65	0			-0-
							72	9									
11	612	N	612	-0-	-0-	-0-	85	1	461	2	Y	60	60	0			-0-
							66	9									
12	803	N	803	-0-	-0-	-0-	133	1	584	2	Y	78	77	0	1	1	-0-
							86	9									
01	794	N	794	-0-	-0-	-0-	138	1	579	2	Y	70	69	0	1	1	-0-
							77	9									
*02	607	N	607	-0-	-0-	-0-	75	1	466	2	Y	60	59	0	1	1	-0-
							66	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1732	-0-	-345	-0-	285 136	1 9	1311	2	Y	124	124	0			-0-
11	2010	X	817	-0-	-1193	-0-	122 45	1 9	650	2	Y	41	41	0			-0-
12	2077	X	1876	-0-	-201	-0-	321 147	1 9	1408	2	Y	134	132	0	2	1	-0-
01	1891	X	1758	-0-	-133	-0-	308 158	1 9	1292	2	Y	144	142	0	2	1	-0-
*02	1123	N	1123	-0-	-0-	-0-	142 105	1 9	876	2	Y	95	93	0	2	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3668	-0-	568	1723	223 677	1 9	2768	2	Y	615	615	0			-0-
11	3000	N	3097	-0-	97	1820	194 601	1 9	2302	2	Y	546	545	0	1	1	-0-
12	5190	X	3370	-0-	-1820	-0-	201 688	1 9	2481	2	Y	625	621	0	4	1	-0-
01	2800	X	2800	-0-	-0-	-0-	187 556	1 9	2057	2	Y	505	501	0	4	1	-0-
02	2324	X	1827	-0-	-497	-0-	113 295	1 9	1419	2	Y	268	265	0	3	1	-0-
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	X	3000	-0-	-0-	-0-	2868	2	132	9	Y	120	120	1			-0-
11	3000	X	2397	-0-	-603	-0-	2347	2	50	9	Y	45	45	1			-0-
12	3193	X	1530	-0-	-1663	-0-	1530	2			Y	-0-					-0-
01	3193	X	1923	-0-	-1270	-0-	1888	2	35	9	Y	32	32	1			-0-
02	2884	X	2698	-0-	-186	-0-	2670	2	28	9	Y	25	25	1			-0-
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2082	-0-	-150	-0-	2057	2	25	9	Y	23	23	1			-0-
11	2160	N	1968	-0-	-192	-0-	1950	2	18	9	Y	16	16	1			-0-
12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2077	N	2019	-0-	-58	-0-	2004	2	15	9	Y	14	14	1			-0-
*02	1903	N	1903	-0-	-0-	-0-	1897	2	6	9	Y	5	5	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	X	2677	-0-	-0-	-0-	2382	2	295	9	Y	268	268	0			-0-
11	2212	X	2212	-0-	-0-	-0-	1963	2	249	9	Y	226	225	0	1	1	-0-
12	1856	X	1856	-0-	-0-	-0-	1634	2	222	9	Y	202	199	0	3	1	-0-
01	1734	X	1734	-0-	-0-	-0-	1523	2	211	9	Y	192	189	0	3	1	-0-
*02	1668	X	1668	-0-	-0-	-0-	1525	2	143	9	Y	130	127	0	3	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
11	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
02	896	N	827	-0-	-69	-0-	827	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4322	-0-	-1103	-0-	259 825	1 9	3238	2	Y	750	750	0			-0-
11	4620	X	4035	-0-	-585	-0-	252 798	1 9	2985	2	Y	725	723	0	2	1	-0-
12	4743	X	4065	-0-	-678	-0-	246 784	1 9	3035	2	Y	713	708	0	5	1	-0-
01	4523	X	4523	-0-	-0-	-0-	311 792	1 9	3420	2	Y	720	714	0	6	1	-0-
02	3948	X	3311	-0-	-637	-0-	211 462	1 9	2638	2	Y	420	414	0	6	1	-0-
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6278	-0-	-418	-0-	6236	2	42	9	Y	38	38	1			-0-
11	6600	X	5988	-0-	-612	-0-	5949	2	39	9	Y	35	35	1			-0-
12	6820	X	6117	-0-	-703	-0-	6075	2	42	9	Y	38	38	1			-0-
01	6820	X	5969	-0-	-851	-0-	5937	2	32	9	Y	29	29	1			-0-
02	5852	X	5053	-0-	-799	-0-	5028	2	25	9	Y	23	23	1			-0-
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1303	-0-	-92	-0-	1282	2	21	9	Y	19	19	1			-0-
11	1290	X	1240	-0-	-50	-0-	1228	2	12	9	Y	11	11	1			-0-
12	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
01	1333	X	1004	-0-	-329	-0-	993	2	11	9	Y	10	10	1			-0-
*02	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	Y	5	5	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4361	-0-	-723	-0-	621 393	1 9	3347	2	Y	357	357	0			-0-
11	4800	X	2975	-0-	-1825	-0-	471 331	1 9	2173	2	Y	301	300	0	1	1	-0-
12	3844	X	2119	-0-	-1725	-0-	349 328	1 9	1442	2	Y	298	296	0	2	1	-0-
01	4371	X	3251	-0-	-1120	-0-	569 369	1 9	2313	2	Y	335	331	0	4	1	-0-
02	3948	X	2018	-0-	-1930	-0-	251 198	1 9	1569	2	Y	180	177	0	3	1	-0-
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6878	-0-	-717	-0-	6823	2	55	9	Y	50	8	0	42	1	-0-
11	7339	X	7339	-0-	-0-	-0-	7281	2	58	9	Y	53	10	0	43	1	-0-
12	7130	X	6684	-0-	-446	-0-	6625	2	59	9	Y	54	12	0	42	1	-0-
01	7006	X	6657	-0-	-349	-0-	6610	2	47	9	Y	43	10	0	33	1	-0-
02	6860	X	4190	-0-	-2670	-0-	4158	2	32	9	Y	29	10	0	19	1	-0-
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2622	-0-	-261	-0-	2622	2			Y	-0-					-0-
11	2760	X	2360	-0-	-400	-0-	2360	2			Y	-0-					-0-
12	2759	X	2441	-0-	-318	-0-	2441	2			Y	-0-					-0-
01	2697	X	2408	-0-	-289	-0-	2408	2			Y	-0-					-0-
02	2380	X	2247	-0-	-133	-0-	2247	2			Y	-0-					-0-
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	X	862	-0-	-0-	-0-	550	2	312	9	Y	284	281	0	3	1	-0-
11	1178	X	1178	-0-	-0-	-0-	819	2	359	9	Y	326	321	0	5	1	-0-
12	473	X	473	-0-	-0-	-0-	252	2	221	9	Y	201	200	0	1	1	-0-
01	1043	X	1043	-0-	-0-	-0-	822	2	221	9	Y	201	197	0	4	1	-0-
*02	502	X	502	-0-	-0-	-0-	304	2	198	9	Y	180	179	0	1	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1579	X	1579	-0-	-0-	-0-	1353	2	226	9	Y	205	197	0	8	1	-0-
11	1715	X	1715	-0-	-0-	-0-	1471	2	244	9	Y	222	214	0	8	1	-0-
12	1907	X	1907	-0-	-0-	-0-	1624	2	283	9	Y	257	248	0	9	1	-0-
01	1766	X	1766	-0-	-0-	-0-	1447	2	319	9	Y	290	283	0	7	1	-0-
*02	1684	X	1684	-0-	-0-	-0-	1353	2	331	9	Y	301	295	0	6	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2669	-0-	-1547	-0-	206	1	1709	2	Y	685	685	0			-0-
							754	9									
11	8160	X	2361	-0-	-5799	-0-	173	1	1481	2	Y	643	642	0	1	1	-0-
							707	9									
12	8432	X	2404	-0-	-6028	-0-	168	1	1529	2	Y	643	641	0	2	1	-0-
							707	9									
01	8432	X	2927	-0-	-5505	-0-	291	1	1942	2	Y	631	628	0	3	1	-0-
							694	9									
02	2520	X	2235	-0-	-285	-0-	31	1	1674	2	Y	482	478	0	4	1	-0-
							530	9									
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4545	-0-	-446	-0-	4545	2			Y	-0-					-0-
11	4830	X	4012	-0-	-818	-0-	4012	2			Y	-0-					-0-
12	4650	X	3584	-0-	-1066	-0-	3584	2			Y	-0-					-0-
01	4650	X	4173	-0-	-477	-0-	4173	2			Y	-0-					-0-
02	4144	X	2894	-0-	-1250	-0-	2894	2			Y	-0-					-0-
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2376	-0-	-445	-0-	2376	2			Y	-0-					-0-
11	2730	X	2178	-0-	-552	-0-	2178	2			Y	-0-					-0-
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2883	X	1832	-0-	-1051	-0-	1832	2			Y	-0-					-0-
02	2604	X	2156	-0-	-448	-0-	2156	2			Y	-0-					-0-
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	X	591	-0-	-0-	-0-	287	2	304	9	Y	276	274	0	2	1	-0-
11	376	X	376	-0-	-0-	-0-	225	2	151	9	Y	137	136	0	1	1	-0-
12	82	X	82	-0-	-0-	-0-	13	2	69	9	Y	63	63	0			-0-
01	2696	X	2696	-0-	-0-	-0-	2201	2	495	9	Y	450	440	0	10	1	-0-
*02	2998	X	2998	-0-	-0-	-0-	2230	2	768	9	Y	698	689	0	9	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1643	-0-	-0-	-0-	1403	2	240	9	Y	218	210	0	8	1	-0-
11	1819	X	1819	-0-	-0-	-0-	1547	2	272	9	Y	247	238	0	9	1	-0-
12	1574	X	1574	-0-	-0-	-0-	1315	2	259	9	Y	235	227	0	8	1	-0-
01	1752	X	1752	-0-	-0-	-0-	1501	2	251	9	Y	228	221	0	7	1	-0-
*02	1499	X	1499	-0-	-0-	-0-	1275	2	224	9	Y	204	198	0	6	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	X	2537	-0-	-0-	-0-	2138	2	399	9	Y	363	351	0	12	1	-0-
11	2571	X	2571	-0-	-0-	-0-	2165	2	406	9	Y	369	357	0	12	1	-0-
12	3219	X	3219	-0-	-0-	-0-	2706	2	513	9	Y	466	450	0	16	1	-0-
01	2863	X	2863	-0-	-0-	-0-	2366	2	497	9	Y	452	441	0	11	1	-0-
*02	1424	X	1424	-0-	-0-	-0-	1057	2	367	9	Y	334	329	0	5	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	X	2377	-0-	-0-	-0-	2049	2	328	9	Y	298	286	0	12	1	-0-
11	2288	X	2288	-0-	-0-	-0-	1979	2	309	9	Y	281	270	0	11	1	-0-
12	2278	X	2278	-0-	-0-	-0-	1962	2	316	9	Y	287	275	0	12	1	-0-
01	2136	X	2136	-0-	-0-	-0-	1828	2	308	9	Y	280	271	0	9	1	-0-
*02	1002	X	1002	-0-	-0-	-0-	802	2	200	9	Y	182	178	0	4	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6263	-0-	-898	-0-	6263	2			Y	-0-					-0-
11	6930	X	6021	-0-	-909	-0-	6021	2			Y	-0-					-0-
12	7161	X	6059	-0-	-1102	-0-	6059	2			Y	-0-					-0-
01	7037	X	6154	-0-	-883	-0-	6154	2			Y	-0-					-0-
*02	4870	X	4870	-0-	-0-	-0-	4870	2			Y	-0-					-0-
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1107	-0-	-164	-0-	1049	2	58	9	Y	53	47	0	6	1	-0-
11	1360	N	1360	-0-	-0-	-0-	1260	2	100	9	Y	91	84	0	7	1	-0-
12	1347	N	1347	-0-	-0-	-0-	1233	2	114	9	Y	104	96	0	8	1	-0-
01	1256	N	1256	-0-	-0-	-0-	1153	2	103	9	Y	94	88	0	6	1	-0-
02	1260	N	1139	-0-	-121	-0-	1048	2	91	9	Y	83	78	0	5	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5371	X	5371	-0-	-0-	-0-	5371	2			Y	-0-					-0-
11	6054	X	6054	-0-	-0-	-0-	6054	2			Y	-0-					-0-
12	8485	X	8485	-0-	-0-	-0-	8485	2			Y	-0-					-0-
01	8647	X	8647	-0-	-0-	-0-	8647	2			Y	-0-					-0-
*02	6343	X	6343	-0-	-0-	-0-	6343	2			Y	-0-					-0-
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2745	-0-	-231	-0-	42 151	1 9	2552	2	Y	137	137	0			-0-
11	3075	X	3075	-0-	-0-	-0-	52 145	1 9	2878	2	Y	132	130	0	2	1	-0-
12	2976	X	2709	-0-	-267	-0-	51 227	1 9	2431	2	Y	206	202	0	4	1	-0-
01	2976	X	2113	-0-	-863	-0-	39 364	1 9	1710	2	Y	331	328	0	3	1	-0-
02	2688	X	1786	-0-	-902	-0-	38 212	1 9	1536	2	Y	193	190	0	3	1	-0-
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

10	6944	X	6306	-0-	-638	-0-	5852	2	454	9	Y	413	378	0	35	1	-0-
11	6720	X	5994	-0-	-726	-0-	5572	2	422	9	Y	384	351	0	33	1	-0-
12	6944	X	6348	-0-	-596	-0-	5889	2	459	9	Y	417	381	0	36	1	-0-
01	6572	X	5914	-0-	-658	-0-	5490	2	424	9	Y	385	358	0	27	1	-0-
02	5740	X	4175	-0-	-1565	-0-	3869	2	306	9	Y	278	260	0	18	1	-0-
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

10	4402	X	3877	-0-	-525	-0-	3639	2	238	9	Y	216	194	0	22	1	-0-
11	3930	X	3709	-0-	-221	-0-	3482	2	227	9	Y	206	186	0	20	1	-0-
12	4061	X	3859	-0-	-202	-0-	3636	2	223	9	Y	203	181	0	22	1	-0-
01	3968	X	3748	-0-	-220	-0-	3521	2	227	9	Y	206	189	0	17	1	-0-
02	3500	X	3305	-0-	-195	-0-	3095	2	210	9	Y	191	177	0	14	1	-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

10	3503	X	3321	-0-	-182	-0-	3105	2	216	9	Y	196	177	0	19	1	-0-
11	3390	X	3170	-0-	-220	-0-	2968	2	202	9	Y	184	167	0	17	1	-0-
12	3503	X	3081	-0-	-422	-0-	2894	2	187	9	Y	170	152	0	18	1	-0-
01	3472	X	3174	-0-	-298	-0-	2984	2	190	9	Y	173	159	0	14	1	-0-
*02	3214	X	3214	-0-	-0-	-0-	3014	2	200	9	Y	182	168	0	14	1	-0-
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

10	82	X	82	-0-	-0-	-0-	29	2	53	9	Y	48	48	0			-0-
11	220	X	220	-0-	-0-	-0-	148	2	72	9	Y	65	65	0			-0-
12	35	X	35	-0-	-0-	-0-	16	2	19	9	Y	17	17	0			-0-
01	464	X	464	-0-	-0-	-0-	440	2	24	9	Y	22	21	0	1	1	-0-
*02	50	X	50	-0-	-0-	-0-	38	2	12	9	Y	11	11	0			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

10	3348	X	2867	-0-	-481	-0-	2845	2	22	9	Y	20	3	0	17	1	-0-
11	3150	X	3104	-0-	-46	-0-	3081	2	23	9	Y	21	3	0	18	1	-0-
12	3255	X	3075	-0-	-180	-0-	3050	2	25	9	Y	23	4	0	19	1	-0-
01	3224	X	3008	-0-	-216	-0-	2988	2	20	9	Y	18	3	0	15	1	-0-
02	2884	X	1931	-0-	-953	-0-	1912	2	19	9	Y	17	8	0	9	1	-0-
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	852	-0-	-78	-0-	775	2	77	9	Y	70	65	0	5	1	-0-
11	914	X	914	-0-	-0-	-0-	829	2	85	9	Y	77	72	0	5	1	-0-
12	992	X	914	-0-	-78	-0-	825	2	89	9	Y	81	76	0	5	1	-0-
01	1073	X	1073	-0-	-0-	-0-	997	2	76	9	Y	69	64	0	5	1	-0-
*02	1420	X	1420	-0-	-0-	-0-	1329	2	91	9	Y	83	77	0	6	1	-0-
03	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	3993	-0-	-4408	-0-	3975	2	18	9	Y	16	16	1			-0-
11	8694	X	8694	-0-	-0-	-0-	8683	2	11	9	Y	10	10	1			-0-
12	7998	X	6885	-0-	-1113	-0-	6885	2			Y	-0-					-0-
01	7998	X	6420	-0-	-1578	-0-	6401	2	19	9	Y	17	17	1			-0-
02	8120	X	4697	-0-	-3423	-0-	4682	2	15	9	Y	14	14	1			-0-
03	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6300	-0-	-1140	-0-	6300	2			Y	-0-					-0-
11	7200	X	6391	-0-	-809	-0-	6391	2			Y	-0-					-0-
12	7285	X	6701	-0-	-584	-0-	6701	2			Y	-0-					-0-
01	7285	X	6467	-0-	-818	-0-	6467	2			Y	-0-					-0-
02	6188	X	2699	-0-	-3489	-0-	2699	2			Y	-0-					-0-
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4673	-0-	-597	-0-	4406	2	267	9	Y	243	216	0	27	1	-0-
11	4950	X	4633	-0-	-317	-0-	4373	2	260	9	Y	236	210	0	26	1	-0-
12	4867	X	4812	-0-	-55	-0-	4551	2	261	9	Y	237	209	0	28	1	-0-
01	4836	X	4788	-0-	-48	-0-	4537	2	251	9	Y	228	206	0	22	1	-0-
02	4368	X	3555	-0-	-813	-0-	3351	2	204	9	Y	185	170	0	15	1	-0-
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4645	-0-	-811	-0-	466	1	3590	2	Y	535	535	0			-0-
							589	9									
11	5280	X	4425	-0-	-855	-0-	403	1	3451	2	Y	519	517	0	2	1	-0-
							571	9									
12	5270	X	4625	-0-	-645	-0-	445	1	3499	2	Y	619	614	0	5	1	-0-
							681	9									
01	4774	X	3673	-0-	-1101	-0-	388	1	2623	2	Y	602	597	0	5	1	-0-
							662	9									
02	4284	X	161	-0-	-4123	-0-	1	2	160	9	Y	145	145	0			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	10202	-0-	-555	-0-	9704	2	498	9	Y	453	394	0	59	1	-0-
11	10410	X	9656	-0-	-754	-0-	9235	2	421	9	Y	383	328	0	55	1	-0-
12	10447	X	9227	-0-	-1220	-0-	8811	2	416	9	Y	378	323	0	55	1	-0-
01	10447	X	9733	-0-	-714	-0-	9297	2	436	9	Y	396	351	0	45	1	-0-
02	9212	X	7611	-0-	-1601	-0-	7241	2	370	9	Y	336	303	0	33	1	-0-
03	10199	X	NO RPT	-0-	-10199	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5425 X	5118	-0-	-307	-0-	5046 2	72 9	Y	65	65 1		-0-
11	5250 X	4714	-0-	-536	-0-	4647 2	67 9	Y	61	61 1		-0-
12	5828 X	4590	-0-	-1238	-0-	4590 2		Y	-0-			-0-
01	5828 X	4398	-0-	-1430	-0-	4330 2	68 9	Y	62	62 1		-0-
02	5264 X	3750	-0-	-1514	-0-	3682 2	68 9	Y	62	62 1		-0-
03	5115 X	NO RPT	-0-	-5115	-0-			Y	NO RPT			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3596 X	2704	-0-	-892	-0-	2664 2	40 9	Y	36	20 0	16 1	-0-
11	3900 X	2000	-0-	-1900	-0-	1949 2	51 9	Y	46	34 0	12 1	-0-
12	4030 X	2183	-0-	-1847	-0-	2131 2	52 9	Y	47	34 0	13 1	-0-
01	4030 X	2369	-0-	-1661	-0-	2334 2	35 9	Y	32	20 0	12 1	-0-
*02	4667 X	4667	-0-	-0-	-0-	4583 2	84 9	Y	76	55 0	21 1	-0-
03	2697 X	NO RPT	-0-	-2697	-0-			Y	NO RPT			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3286 X	3081	-0-	-205	-0-	3045 2	36 9	Y	33	14 0	19 1	-0-
11	3180 X	2962	-0-	-218	-0-	2928 2	34 9	Y	31	14 0	17 1	-0-
12	3286 X	3023	-0-	-263	-0-	2987 2	36 9	Y	33	14 0	19 1	-0-
01	3224 X	2531	-0-	-693	-0-	2503 2	28 9	Y	25	13 0	12 1	-0-
02	2912 X	2138	-0-	-774	-0-	2098 2	40 9	Y	36	26 0	10 1	-0-
03	3069 X	NO RPT	-0-	-3069	-0-			Y	NO RPT			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6163 X	6163	-0-	-0-	-0-	6163 2		Y	-0-			-0-
11	5820 X	5568	-0-	-252	-0-	5568 2		Y	-0-			-0-
12	5859 X	4834	-0-	-1025	-0-	4834 2		Y	-0-			-0-
01	6169 X	6038	-0-	-131	-0-	6038 2		Y	-0-			-0-
02	5572 X	3378	-0-	-2194	-0-	3378 2		Y	-0-			-0-
03	6169 X	NO RPT	-0-	-6169	-0-			Y	NO RPT			-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5456 X	4439	-0-	-1017	-0-	4400 2	39 9	Y	35	35 1		-0-
11	4380 X	4048	-0-	-332	-0-	4009 2	39 9	Y	35	35 1		-0-
12	4557 X	3159	-0-	-1398	-0-	3159 2		Y	-0-			-0-
01	4557 X	3907	-0-	-650	-0-	3871 2	36 9	Y	33	33 1		-0-
02	4116 X	3299	-0-	-817	-0-	3248 2	51 9	Y	46	46 1		-0-
03	4433 X	NO RPT	-0-	-4433	-0-			Y	NO RPT			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7130 X	6617	-0-	-513	-0-	6118 2	499 9	Y	454	417 0	37 1	-0-
11	6720 X	5783	-0-	-937	-0-	5332 2	451 9	Y	410	379 0	31 1	-0-
12	6727 X	6656	-0-	-71	-0-	6213 2	443 9	Y	403	365 0	38 1	-0-
01	6727 X	4404	-0-	-2323	-0-	4098 2	306 9	Y	278	258 0	20 1	-0-
02	6076 X	5651	-0-	-425	-0-	5352 2	299 9	Y	272	248 0	24 1	-0-
03	6603 X	NO RPT	-0-	-6603	-0-			Y	NO RPT			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3193 X	2795	-0-	-398	-0-	2795 2		Y	-0-			-0-
11	3090 X	2672	-0-	-418	-0-	2672 2		Y	-0-			-0-
12	3193 X	3068	-0-	-125	-0-	3068 2		Y	-0-			-0-
01	4142 X	4142	-0-	-0-	-0-	4142 2		Y	-0-			-0-
02	2604 X	2485	-0-	-119	-0-	2485 2		Y	-0-			-0-
03	2790 X	NO RPT	-0-	-2790	-0-			Y	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3737	-0-	-14	-0-	273 495	1 9	2969	2	Y	450	450	0			-0-
11	3900	X	3559	-0-	-341	-0-	253 487	1 9	2819	2	Y	443	441	0	2	1	-0-
12	4030	X	3535	-0-	-495	-0-	275 526	1 9	2734	2	Y	478	474	0	4	1	-0-
01	4030	X	3582	-0-	-448	-0-	294 538	1 9	2750	2	Y	489	484	0	5	1	-0-
02	3556	X	2942	-0-	-614	-0-	241 374	1 9	2327	2	Y	340	335	0	5	1	-0-
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4033	-0-	-245	-0-	299 510	1 9	3224	2	Y	464	464	0			-0-
11	5043	X	5043	-0-	-0-	-0-	391 410	1 9	4242	2	Y	373	370	0	3	1	-0-
12	5059	X	5059	-0-	-0-	-0-	430 441	1 9	4188	2	Y	401	394	0	7	1	-0-
01	4441	X	4441	-0-	-0-	-0-	389 452	1 9	3600	2	Y	411	404	0	7	1	-0-
02	4704	X	3877	-0-	-827	-0-	335 341	1 9	3201	2	Y	310	303	0	7	1	-0-
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4125	-0-	-1765	-0-	299 593	1 9	3233	2	Y	539	539	0			-0-
11	5700	X	3518	-0-	-2182	-0-	235 631	1 9	2652	2	Y	574	572	0	2	1	-0-
12	5890	X	3695	-0-	-2195	-0-	275 667	1 9	2753	2	Y	606	602	0	4	1	-0-
01	5890	X	3496	-0-	-2394	-0-	275 637	1 9	2584	2	Y	579	574	0	5	1	-0-
02	5320	X	3019	-0-	-2301	-0-	237 481	1 9	2301	2	Y	437	432	0	5	1	-0-
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5111	X	5111	-0-	-0-	-0-	338 1011	1 9	3762	2	Y	919	919	0			-0-
11	4800	X	4507	-0-	-293	-0-	298 837	1 9	3372	2	Y	761	759	0	2	1	-0-
12	4960	X	2805	-0-	-2155	-0-	216 463	1 9	2126	2	Y	421	418	0	3	1	-0-
01	5147	X	5147	-0-	-0-	-0-	406 923	1 9	3818	2	Y	839	832	0	7	1	-0-
02	4620	X	4362	-0-	-258	-0-	340 728	1 9	3294	2	Y	662	655	0	7	1	-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5518	-0-	-465	-0-	5226	2	292	9	Y	265	233	0	32	1	-0-
11	5610	X	5292	-0-	-318	-0-	5014	2	278	9	Y	253	223	0	30	1	-0-
12	5735	X	5512	-0-	-223	-0-	5228	2	284	9	Y	258	226	0	32	1	-0-
01	5704	X	5387	-0-	-317	-0-	5117	2	270	9	Y	245	220	0	25	1	-0-
02	5012	X	4252	-0-	-760	-0-	4006	2	246	9	Y	224	206	0	18	1	-0-
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2564	-0-	-1497	-0-	2176	2	388	9	Y	353	353	0			-0-
11	3761	X	3761	-0-	-0-	-0-	3244	2	517	9	Y	470	468	0	2	1	-0-
12	3475	X	3475	-0-	-0-	-0-	2971	2	504	9	Y	458	453	0	5	1	-0-
01	3255	X	2826	-0-	-429	-0-	2358	2	468	9	Y	425	421	0	4	1	-0-
02	3500	X	2132	-0-	-1368	-0-	1807	2	325	9	Y	295	291	0	4	1	-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2551	-0-	-518	-0-	169	1	1892	2	Y	445	445	0			-0-
							490	9									
11	2970	X	2445	-0-	-525	-0-	157	1	1807	2	Y	437	436	0	1	1	-0-
							481	9									
12	2883	X	2623	-0-	-260	-0-	188	1	1917	2	Y	471	468	0	3	1	-0-
							518	9									
01	2821	X	2479	-0-	-342	-0-	188	1	1794	2	Y	452	449	0	3	1	-0-
							497	9									
02	2464	X	2444	-0-	-20	-0-	189	1	1855	2	Y	364	360	0	4	1	-0-
							400	9									
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
01	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
*02	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3516	-0-	-328	-0-	3297	2	219	9	Y	199	179	0	20	1	-0-
11	3720	X	3348	-0-	-372	-0-	3139	2	209	9	Y	190	172	0	18	1	-0-
12	3689	X	3434	-0-	-255	-0-	3216	2	218	9	Y	198	178	0	20	1	-0-
01	3689	X	3185	-0-	-504	-0-	2989	2	196	9	Y	178	163	0	15	1	-0-
02	3220	X	3019	-0-	-201	-0-	2834	2	185	9	Y	168	155	0	13	1	-0-
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3040	-0-	-618	-0-	438	1	1909	2	Y	630	630	0			-0-
							693	9									
11	3540	X	2781	-0-	-759	-0-	410	1	1687	2	Y	622	621	0	1	1	-0-
							684	9									
12	3658	X	2549	-0-	-1109	-0-	349	1	1650	2	Y	500	498	0	2	1	-0-
							550	9									
01	3658	X	2385	-0-	-1273	-0-	354	1	1508	2	Y	475	472	0	3	1	-0-
							523	9									
*02	2104	X	2104	-0-	-0-	-0-	351	1	1334	2	Y	381	378	0	3	1	-0-
							419	9									
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3198	-0-	-305	-0-	2981	2	217	9	Y	197	179	0	18	1	-0-
11	3270	X	3032	-0-	-238	-0-	2836	2	196	9	Y	178	161	0	17	1	-0-
12	3379	X	3145	-0-	-234	-0-	2940	2	205	9	Y	186	168	0	18	1	-0-
01	3348	X	2944	-0-	-404	-0-	2756	2	188	9	Y	171	158	0	13	1	-0-
*02	1692	X	1692	-0-	-0-	-0-	1549	2	143	9	Y	130	123	0	7	1	-0-
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4061	-0-	-558	-0-	3802	2	259	9	Y	235	212	0	23	1	-0-
11	4350	X	3943	-0-	-407	-0-	3692	2	251	9	Y	228	206	0	22	1	-0-
12	4278	X	4086	-0-	-192	-0-	3822	2	264	9	Y	240	216	0	24	1	-0-
01	4278	X	4055	-0-	-223	-0-	3803	2	252	9	Y	229	211	0	18	1	-0-
*02	2861	X	2861	-0-	-0-	-0-	2665	2	196	9	Y	178	166	0	12	1	-0-
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4151	-0-	-220	-0-	3687	2	464	9	Y	422	400	0	22	1	-0-
11	4230	X	3925	-0-	-305	-0-	3485	2	440	9	Y	400	380	0	20	1	-0-
12	4371	X	4016	-0-	-355	-0-	3599	2	417	9	Y	379	357	0	22	1	-0-
01	4154	X	4003	-0-	-151	-0-	3587	2	416	9	Y	378	361	0	17	1	-0-
*02	3006	X	3006	-0-	-0-	-0-	2653	2	353	9	Y	321	309	0	12	1	-0-
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1668	-0-	-68	-0-	1668	2			Y	-0-					-0-
11	1770	N	1537	-0-	-233	-0-	1537	2			Y	-0-					-0-
12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					-0-
01	1674	N	1216	-0-	-458	-0-	1216	2			Y	-0-					-0-
02	1428	N	1059	-0-	-369	-0-	1059	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	13839	-0-	-1134	-0-	13839	2			Y	-0-					-0-
11	14490	X	9003	-0-	-5487	-0-	9003	2			Y	-0-					-0-
12	14991	X	14991	-0-	-0-	-0-	14991	2			Y	-0-					-0-
01	14477	X	13398	-0-	-1079	-0-	13398	2			Y	-0-					-0-
02	13076	X	9284	-0-	-3792	-0-	9284	2			Y	-0-					-0-
03	13826	X	NO RPT	-0-	-13826	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2448	-0-	-94	-0-	33	1	2070	2	Y	314	314	0			-0-
							345	9									
11	2370	N	2370	-0-	-0-	-0-	35	1	1991	2	Y	313	312	0	1	1	-0-
							344	9									
12	2487	N	2487	-0-	-0-	-0-	44	1	2115	2	Y	298	295	0	3	1	-0-
							328	9									
01	2449	N	1944	-0-	-505	-0-	37	1	1630	2	Y	252	249	0	3	1	-0-
							277	9									
02	2212	N	2089	-0-	-123	-0-	43	1	1798	2	Y	225	221	0	4	1	-0-
							248	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	10	-0-	-300	-0-	1 1	1 9	8	2	Y	1	1	0			-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1561	-0-	-423	-0-	152 476	1 9	933	2	Y	433	433	0			-0-
11	842	N	842	-0-	-0-	-0-	53 418	1 9	371	2	Y	380	380	0			-0-
12	1984	N	1393	-0-	-591	-0-	179 433	1 9	781	2	Y	394	393	0	1	1	-0-
01	1550	N	1516	-0-	-34	-0-	196 477	1 9	843	2	Y	434	433	0	1	1	-0-
*02	841	N	841	-0-	-0-	-0-	80 240	1 9	521	2	Y	218	217	0	1	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4964	-0-	-616	-0-	67 743	1 9	4154	2	Y	675	675	0			-0-
11	5400	X	4298	-0-	-1102	-0-	64 659	1 9	3575	2	Y	599	597	0	2	1	-0-
12	5518	X	1091	-0-	-4427	-0-	15 337	1 9	739	2	Y	306	305	0	1	1	-0-
01	5301	X	2061	-0-	-3240	-0-	30 707	1 9	1324	2	Y	643	641	0	2	1	-0-
02	4648	X	3531	-0-	-1117	-0-	69 615	1 9	2847	2	Y	559	553	0	6	1	-0-
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3799	X	3799	-0-	-0-	-0-	51 552	1 9	3196	2	Y	502	502	0			-0-
11	4020	X	3504	-0-	-516	-0-	52 501	1 9	2951	2	Y	455	453	0	2	1	-0-
12	4154	X	3279	-0-	-875	-0-	56 506	1 9	2717	2	Y	460	456	0	4	1	-0-
01	4154	X	3620	-0-	-534	-0-	69 538	1 9	3013	2	Y	489	483	0	6	1	-0-
02	3444	X	2594	-0-	-850	-0-	51 428	1 9	2115	2	Y	389	384	0	5	1	-0-
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1145	-0-	-715	-0-	1035	2	110	9	Y	100	100	0			-0-
11	2306	X	2306	-0-	-0-	-0-	2115	2	191	9	Y	174	173	0	1	1	-0-
12	1860	X	171	-0-	-1689	-0-	126	2	45	9	Y	41	41	0			-0-
01	2678	X	2678	-0-	-0-	-0-	2446	2	232	9	Y	211	207	0	4	1	-0-
02	2156	X	1502	-0-	-654	-0-	1329	2	173	9	Y	157	154	0	3	1	-0-
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224 X	3134	-0-	-90	-0-	2848	2	286	9	Y	260	260	0			-0-
11	3120 X	2633	-0-	-487	-0-	2402	2	231	9	Y	210	208	0	2	1	-0-
12	3224 X	1855	-0-	-1369	-0-	1678	2	177	9	Y	161	158	0	3	1	-0-
01	3193 X	2950	-0-	-243	-0-	2710	2	240	9	Y	218	213	0	5	1	-0-
02	2828 X	2010	-0-	-818	-0-	1834	2	176	9	Y	160	156	0	4	1	-0-
03	3131 X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

10	3844 X	3742	-0-	-102	-0-	3325	2	417	9	Y	379	379	0			-0-
11	3720 X	3421	-0-	-299	-0-	3043	2	378	9	Y	344	342	0	2	1	-0-
12	3844 X	3424	-0-	-420	-0-	3052	2	372	9	Y	338	333	0	5	1	-0-
01	3844 X	3401	-0-	-443	-0-	3029	2	372	9	Y	338	332	0	6	1	-0-
02	3388 X	2015	-0-	-1373	-0-	1792	2	223	9	Y	203	199	0	4	1	-0-
03	3751 X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

10	3441 X	3033	-0-	-408	-0-	3020	2	13	9	Y	12	12	1			-0-
11	3300 X	2864	-0-	-436	-0-	2852	2	12	9	Y	11	11	1			-0-
12	3379 X	2744	-0-	-635	-0-	2744	2			Y	-0-					-0-
01	3286 X	2752	-0-	-534	-0-	2739	2	13	9	Y	12	12	1			-0-
02	2968 X	2378	-0-	-590	-0-	2364	2	14	9	Y	13	13	1			-0-
03	3038 X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

10	5270 X	5001	-0-	-269	-0-	4950	2	51	9	Y	46	16	0	30	1	-0-
11	5010 X	4782	-0-	-228	-0-	4734	2	48	9	Y	44	16	0	28	1	-0-
12	5146 X	4898	-0-	-248	-0-	4846	2	52	9	Y	47	17	0	30	1	-0-
01	5146 X	4803	-0-	-343	-0-	4760	2	43	9	Y	39	16	0	23	1	-0-
02	4564 X	3091	-0-	-1473	-0-	3054	2	37	9	Y	34	20	0	14	1	-0-
03	4991 X	NO RPT	-0-	-4991	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

10	4588 X	3853	-0-	-735	-0-	3799	2	54	9	Y	49	49	1			-0-
11	4320 X	3576	-0-	-744	-0-	3521	2	55	9	Y	50	50	1			-0-
12	4154 X	3430	-0-	-724	-0-	3430	2			Y	-0-					-0-
01	4061 X	3357	-0-	-704	-0-	3302	2	55	9	Y	50	50	1			-0-
*02	3004 X	3004	-0-	-0-	-0-	2939	2	65	9	Y	59	59	1			-0-
03	3844 X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

10	3135 X	3135	-0-	-0-	-0-	2487	2	648	9	Y	589	574	0	15	1	-0-
11	2781 X	2781	-0-	-0-	-0-	2187	2	594	9	Y	540	527	0	13	1	-0-
12	2852 X	2607	-0-	-245	-0-	2098	2	509	9	Y	463	450	0	13	1	-0-
01	2970 X	2970	-0-	-0-	-0-	2476	2	494	9	Y	449	438	0	11	1	-0-
*02	1727 X	1727	-0-	-0-	-0-	1341	2	386	9	Y	351	345	0	6	1	-0-
03	3131 X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

10	4402 X	3605	-0-	-797	-0-	3605	2			Y	-0-					-0-
11	4200 X	2546	-0-	-1654	-0-	2546	2			Y	-0-					-0-
12	3968 X	3653	-0-	-315	-0-	3653	2			Y	-0-					-0-
01	3968 X	2632	-0-	-1336	-0-	2632	2			Y	-0-					-0-
02	3388 X	2806	-0-	-582	-0-	2806	2			Y	-0-					-0-
03	3596 X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2908	-0-	-471	-0-	2779	2	129	9	Y	117	100	0	17	1	-0-
11	3060	X	2819	-0-	-241	-0-	2694	2	125	9	Y	114	98	0	16	1	-0-
12	3007	X	2309	-0-	-698	-0-	2190	2	119	9	Y	108	94	0	14	1	-0-
01	3007	X	1898	-0-	-1109	-0-	1807	2	91	9	Y	83	74	0	9	1	-0-
02	2716	X	2678	-0-	-38	-0-	2579	2	99	9	Y	90	78	0	12	1	-0-
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

10	5735	X	5186	-0-	-549	-0-	4869	2	317	9	Y	288	259	0	29	1	-0-
11	5430	X	5016	-0-	-414	-0-	4707	2	309	9	Y	281	253	0	28	1	-0-
12	5549	X	5290	-0-	-259	-0-	4942	2	348	9	Y	316	285	0	31	1	-0-
01	5518	X	4972	-0-	-546	-0-	4651	2	321	9	Y	292	269	0	23	1	-0-
02	4872	X	3939	-0-	-933	-0-	3669	2	270	9	Y	245	228	0	17	1	-0-
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

10	3193	X	2726	-0-	-467	-0-	2513	2	213	9	Y	194	194	0			-0-
11	3090	X	2601	-0-	-489	-0-	2375	2	226	9	Y	205	204	0	1	1	-0-
12	3193	X	2503	-0-	-690	-0-	2264	2	239	9	Y	217	214	0	3	1	-0-
01	3069	X	2664	-0-	-405	-0-	2418	2	246	9	Y	224	220	0	4	1	-0-
02	2576	X	2012	-0-	-564	-0-	1846	2	166	9	Y	151	147	0	4	1	-0-
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

10	4588	X	3689	-0-	-899	-0-	256	1	2817	2	Y	560	560	0			-0-
							616	9									
11	4530	X	4361	-0-	-169	-0-	307	1	3430	2	Y	567	565	0	2	1	-0-
							624	9									
12	4681	X	4590	-0-	-91	-0-	356	1	3528	2	Y	642	636	0	6	1	-0-
							706	9									
01	4681	X	3473	-0-	-1208	-0-	268	1	2528	2	Y	615	610	0	5	1	-0-
							677	9									
02	4060	X	563	-0-	-3497	-0-	5	1	122	2	Y	396	396	0			-0-
							436	9									
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

10	4991	X	4275	-0-	-716	-0-	296	1	3305	2	Y	613	613	0			-0-
							674	9									
11	4980	X	3902	-0-	-1078	-0-	264	1	3022	2	Y	560	558	0	2	1	-0-
							616	9									
12	5146	X	3313	-0-	-1833	-0-	233	1	2383	2	Y	634	630	0	4	1	-0-
							697	9									
01	5146	X	3581	-0-	-1565	-0-	276	1	2611	2	Y	631	626	0	5	1	-0-
							694	9									
02	4116	X	2388	-0-	-1728	-0-	171	1	1699	2	Y	471	467	0	4	1	-0-
							518	9									
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

10	2108	N	2012	-0-	-96	-0-	1807	2	205	9	Y	186	175	0	11	1	-0-
11	2040	N	1947	-0-	-93	-0-	1750	2	197	9	Y	179	169	0	10	1	-0-
12	2046	N	1988	-0-	-58	-0-	1795	2	193	9	Y	175	164	0	11	1	-0-
01	2015	N	1972	-0-	-43	-0-	1779	2	193	9	Y	175	166	0	9	1	-0-
*02	1717	N	1717	-0-	-0-	-0-	1539	2	178	9	Y	162	155	0	7	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3037	-0-	-683	-0-	2836	2	201	9	Y	183	166	0	17	1	-0-
11	3600	X	3558	-0-	-42	-0-	3346	2	212	9	Y	193	173	0	20	1	-0-
12	3689	X	3434	-0-	-255	-0-	3215	2	219	9	Y	199	179	0	20	1	-0-
01	3689	X	3159	-0-	-530	-0-	2960	2	199	9	Y	181	167	0	14	1	-0-
02	3332	X	2643	-0-	-689	-0-	2469	2	174	9	Y	158	147	0	11	1	-0-
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5356	-0-	-751	-0-	4985	2	371	9	Y	337	307	0	30	1	-0-
11	6150	X	4876	-0-	-1274	-0-	4524	2	352	9	Y	320	293	0	27	1	-0-
12	6355	X	4995	-0-	-1360	-0-	4637	2	358	9	Y	325	296	0	29	1	-0-
01	6355	X	4713	-0-	-1642	-0-	4397	2	316	9	Y	287	266	0	21	1	-0-
02	5684	X	3903	-0-	-1781	-0-	3640	2	263	9	Y	239	222	0	17	1	-0-
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9698	X	9698	-0-	-0-	-0-	680	1	8236	2	Y	711	711	0			-0-
							782	9									
11	8285	X	8285	-0-	-0-	-0-	617	1	7043	2	Y	568	563	0	5	1	-0-
							625	9									
12	8404	X	8404	-0-	-0-	-0-	606	1	7141	2	Y	597	586	0	11	1	-0-
							657	9									
01	8212	X	8212	-0-	-0-	-0-	633	1	6808	2	Y	701	688	0	13	1	-0-
							771	9									
*02	6145	X	6145	-0-	-0-	-0-	413	1	5132	2	Y	545	534	0	11	1	-0-
							600	9									
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3757	-0-	-490	-0-	3648	2	109	9	Y	99	77	0	22	1	-0-
11	3930	X	3614	-0-	-316	-0-	3527	2	87	9	Y	79	58	0	21	1	-0-
12	3906	X	3703	-0-	-203	-0-	3607	2	96	9	Y	87	64	0	23	1	-0-
01	3875	X	3342	-0-	-533	-0-	3261	2	81	9	Y	74	58	0	16	1	-0-
02	3500	X	2944	-0-	-556	-0-	2860	2	84	9	Y	76	63	0	13	1	-0-
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3104	-0-	-647	-0-	3104	2			Y	-0-					-0-
11	3630	X	3343	-0-	-287	-0-	3343	2			Y	-0-					-0-
12	3565	X	2961	-0-	-604	-0-	2961	2			Y	-0-					-0-
01	3565	X	3173	-0-	-392	-0-	3173	2			Y	-0-					-0-
02	3136	X	2080	-0-	-1056	-0-	2080	2			Y	-0-					-0-
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5097	-0-	-1010	-0-	4703	2	394	9	Y	358	330	0	28	1	-0-
11	5910	X	4451	-0-	-1459	-0-	4113	2	338	9	Y	307	283	0	24	1	-0-
12	6107	X	3329	-0-	-2778	-0-	3065	2	264	9	Y	240	221	0	19	1	-0-
01	5797	X	4614	-0-	-1183	-0-	4330	2	284	9	Y	258	237	0	21	1	-0-
02	4956	X	2993	-0-	-1963	-0-	2734	2	259	9	Y	235	223	0	12	1	-0-
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4732	-0-	-383	-0-	4390	2	342	9	Y	311	284	0	27	1	-0-
11	4950	X	4552	-0-	-398	-0-	4231	2	321	9	Y	292	267	0	25	1	-0-
12	4867	X	4482	-0-	-385	-0-	4161	2	321	9	Y	292	266	0	26	1	-0-
01	4867	X	4687	-0-	-180	-0-	4368	2	319	9	Y	290	269	0	21	1	-0-
02	4284	X	3186	-0-	-1098	-0-	2933	2	253	9	Y	230	217	0	13	1	-0-
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	413	-0-	-1013	-0-	60	2	353	9	Y	321	321	0			-0-
11	1380	X	399	-0-	-981	-0-	60	2	339	9	Y	308	308	0			-0-
12	465	X	403	-0-	-62	-0-	71	2	332	9	Y	302	302	0			-0-
01	434	X	376	-0-	-58	-0-	50	2	326	9	Y	296	296	0			-0-
02	392	X	262	-0-	-130	-0-	39	2	223	9	Y	203	203	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2704	N	2704	-0-	-0-	-0-	189	1	2101	2	Y	376	376	0			-0-
							414	9									
11	2724	N	2724	-0-	-0-	-0-	174	1	2032	2	Y	471	470	0	1	1	-0-
							518	9									
12	2935	N	2935	-0-	-0-	-0-	223	1	2224	2	Y	444	441	0	3	1	-0-
							488	9									
01	2697	N	2382	-0-	-315	-0-	183	1	1734	2	Y	423	420	0	3	1	-0-
							465	9									
02	2548	N	2227	-0-	-321	-0-	166	1	1644	2	Y	379	375	0	4	1	-0-
							417	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6499	-0-	-1034	-0-	6102	2	397	9	Y	361	324	0	37	1	-0-
11	7140	X	6599	-0-	-541	-0-	6230	2	369	9	Y	335	298	0	37	1	-0-
12	6851	X	6588	-0-	-263	-0-	6208	2	380	9	Y	345	306	0	39	1	-0-
01	6851	X	6361	-0-	-490	-0-	6017	2	344	9	Y	313	284	0	29	1	-0-
02	6160	X	4303	-0-	-1857	-0-	4033	2	270	9	Y	245	227	0	18	1	-0-
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5411	-0-	-727	-0-	5234	2	177	9	Y	161	129	0	32	1	-0-
11	5760	X	5294	-0-	-466	-0-	5115	2	179	9	Y	163	133	0	30	1	-0-
12	5642	X	5518	-0-	-124	-0-	5334	2	184	9	Y	167	134	0	33	1	-0-
01	6066	X	6066	-0-	-0-	-0-	5879	2	187	9	Y	170	141	0	29	1	-0-
02	4928	X	2814	-0-	-2114	-0-	2683	2	131	9	Y	119	107	0	12	1	-0-
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2998	-0-	-133	-0-	2518	2	480	9	Y	436	436	0			-0-
11	3030	X	2513	-0-	-517	-0-	2095	2	418	9	Y	380	379	0	1	1	-0-
12	3069	X	2468	-0-	-601	-0-	2050	2	418	9	Y	380	377	0	3	1	-0-
01	3351	X	3351	-0-	-0-	-0-	2812	2	539	9	Y	490	485	0	5	1	-0-
*02	2718	X	2718	-0-	-0-	-0-	2313	2	405	9	Y	368	363	0	5	1	-0-
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2251	-0-	-74	-0-	2212	2	39	9	Y	35	22	0	13	1	-0-
11	2280	N	2137	-0-	-143	-0-	2117	2	20	9	Y	18	5	0	13	1	-0-
12	2294	N	2250	-0-	-44	-0-	2209	2	41	9	Y	37	23	0	14	1	-0-
01	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	Y	55	44	0	11	1	-0-
02	1988	N	1832	-0-	-156	-0-	1786	2	46	9	Y	42	34	0	8	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	657	-0-	-4179	-0-	36	1	388	2	Y	212	212	0			-0-
							233	9									
11	4560	X	1451	-0-	-3109	-0-	92	1	1032	2	Y	297	296	0	1	1	-0-
							327	9									
12	4681	X	261	-0-	-4420	-0-	14	1	139	2	Y	98	98	0			-0-
							108	9									
01	5303	X	5303	-0-	-0-	-0-	412	1	3886	2	Y	914	907	0	7	1	-0-
							1005	9									
*02	4999	X	4999	-0-	-0-	-0-	378	1	3676	2	Y	859	851	0	8	1	-0-
							945	9									
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1725	-0-	-197	-0-	1479	2	246	9	Y	224	215	0	9	1	-0-
11	1830	N	1793	-0-	-37	-0-	1536	2	257	9	Y	234	225	0	9	1	-0-
12	1860	N	1772	-0-	-88	-0-	1520	2	252	9	Y	229	220	0	9	1	-0-
01	1736	N	1706	-0-	-30	-0-	1484	2	222	9	Y	202	195	0	7	1	-0-
02	1680	N	1271	-0-	-409	-0-	1075	2	196	9	Y	178	173	0	5	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6442	-0-	-378	-0-	5632	2	810	9	Y	736	736	0			-0-
11	6450	X	6095	-0-	-355	-0-	5313	2	782	9	Y	711	708	0	3	1	-0-
12	6572	X	6513	-0-	-59	-0-	5752	2	761	9	Y	692	683	0	9	1	-0-
01	7539	X	7539	-0-	-0-	-0-	6779	2	760	9	Y	691	679	0	12	1	-0-
02	5936	X	5016	-0-	-920	-0-	4475	2	541	9	Y	492	482	0	10	1	-0-
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4068	-0-	-737	-0-	4033	2	35	9	Y	32	32	1			-0-
11	4500	X	3817	-0-	-683	-0-	3780	2	37	9	Y	34	34	1			-0-
12	4495	X	3683	-0-	-812	-0-	3683	2			Y	-0-					-0-
01	4402	X	3645	-0-	-757	-0-	3611	2	34	9	Y	31	31	1			-0-
02	3976	X	3689	-0-	-287	-0-	3654	2	35	9	Y	32	32	1			-0-
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4308	X	4308	-0-	-0-	-0-	306	1	3327	2	Y	614	614	0			-0-
							675	9									
11	4036	X	4036	-0-	-0-	-0-	283	1	3123	2	Y	573	571	0	2	1	-0-
							630	9									
12	3023	X	3023	-0-	-0-	-0-	225	1	2250	2	Y	498	494	0	4	1	-0-
							548	9									
01	4309	X	2327	-0-	-1982	-0-	172	1	1631	2	Y	476	473	0	3	1	-0-
							524	9									
02	3892	X	3491	-0-	-401	-0-	274	1	2666	2	Y	501	495	0	6	1	-0-
							551	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

10	82	X	82	-0-	-0-	-0-	16	2	66	9	Y	60	60	0			-0-
11	279	X	279	-0-	-0-	-0-	29	1	139	2	Y	101	101	0			-0-
							111	9									
12	267	X	267	-0-	-0-	-0-	22	1	127	2	Y	107	107	0			-0-
							118	9									
01	125	X	125	-0-	-0-	-0-	20	2	105	9	Y	95	95	0			-0-
02	252	X	193	-0-	-59	-0-	42	2	151	9	Y	137	137	0			-0-
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

10	5222	X	5222	-0-	-0-	-0-	524	1	3960	2	Y	671	671	0			-0-
							738	9									
11	6409	X	6409	-0-	-0-	-0-	607	1	5029	2	Y	703	700	0	3	1	-0-
							773	9									
12	2792	X	2792	-0-	-0-	-0-	234	1	1920	2	Y	580	577	0	3	1	-0-
							638	9									
01	1521	X	1521	-0-	-0-	-0-	122	1	890	2	Y	463	462	0	1	1	-0-
							509	9									
*02	997	X	997	-0-	-0-	-0-	78	1	597	2	Y	293	292	0	1	1	-0-
							322	9									
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

10	4774	X	584	-0-	-4190	-0-	135	2	449	9	Y	408	408	0			-0-
11	8720	X	8720	-0-	-0-	-0-	893	1	7251	2	Y	524	519	0	5	1	-0-
							576	9									
12	4030	X	3880	-0-	-150	-0-	371	1	2916	2	Y	539	534	0	5	1	-0-
							593	9									
01	3968	X	3551	-0-	-417	-0-	389	1	2605	2	Y	506	501	0	5	1	-0-
							557	9									
*02	2382	X	2382	-0-	-0-	-0-	239	1	1700	2	Y	403	399	0	4	1	-0-
							443	9									
03	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

10	9238	X	7891	-0-	-1347	-0-	7751	2	140	9	Y	127	127	1			-0-
11	8940	X	7408	-0-	-1532	-0-	7256	2	152	9	Y	138	138	1			-0-
12	9238	X	6784	-0-	-2454	-0-	6784	2			Y	-0-					-0-
01	8773	X	6558	-0-	-2215	-0-	6430	2	128	9	Y	116	116	1			-0-
02	7924	X	6177	-0-	-1747	-0-	6044	2	133	9	Y	121	121	1			-0-
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3032	-0-	-6	-0-	2834	2	198	9	Y	180	163	0	17	1	-0-
11	2820	X	2523	-0-	-297	-0-	2326	2	197	9	Y	179	165	0	14	1	-0-
12	2852	X	238	-0-	-2614	-0-	38	2	200	9	Y	182	182	0			-0-
01	3038	X	2433	-0-	-605	-0-	2233	2	200	9	Y	182	171	0	11	1	-0-
02	2744	X	1400	-0-	-1344	-0-	1267	2	133	9	Y	121	115	0	6	1	-0-
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7295	-0-	-1075	-0-	682	1	5961	2	Y	593	593	0			-0-
							652	9									
11	8040	X	7238	-0-	-802	-0-	513	1	6076	2	Y	590	586	0	4	1	-0-
							649	9									
12	8308	X	7377	-0-	-931	-0-	601	1	6083	2	Y	630	620	0	10	1	-0-
							693	9									
01	8184	X	6973	-0-	-1211	-0-	478	1	5857	2	Y	580	569	0	11	1	-0-
							638	9									
*02	4735	X	4735	-0-	-0-	-0-	352	1	3944	2	Y	399	390	0	9	1	-0-
							439	9									
03	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4869	X	4869	-0-	-0-	-0-	332	1	3644	2	Y	812	812	0			-0-
							893	9									
11	4860	X	4536	-0-	-324	-0-	304	1	3410	2	Y	747	745	0	2	1	-0-
							822	9									
12	5022	X	2960	-0-	-2062	-0-	221	1	2210	2	Y	481	478	0	3	1	-0-
							529	9									
01	5022	X	4297	-0-	-725	-0-	340	1	3213	2	Y	676	670	0	6	1	-0-
							744	9									
02	4424	X	1759	-0-	-2665	-0-	126	1	1236	2	Y	361	358	0	3	1	-0-
							397	9									
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	782	-0-	-830	-0-	52	1	451	2	Y	254	254	0			-0-
							279	9									
11	1350	N	694	-0-	-656	-0-	39	1	388	2	Y	243	243	0			-0-
							267	9									
12	1085	N	886	-0-	-199	-0-	62	1	524	2	Y	273	272	0	1	1	-0-
							300	9									
01	972	N	972	-0-	-0-	-0-	85	1	588	2	Y	272	271	0	1	1	-0-
							299	9									
*02	574	N	574	-0-	-0-	-0-	40	1	305	2	Y	208	207	0	1	1	-0-
							229	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7104	-0-	-491	-0-	659	1	5765	2	Y	618	618	0			-0-
							680	9									
11	7350	X	6671	-0-	-679	-0-	464	1	5516	2	Y	628	624	0	4	1	-0-
							691	9									
12	7626	X	7064	-0-	-562	-0-	568	1	5777	2	Y	654	645	0	9	1	-0-
							719	9									
01	7626	X	6935	-0-	-691	-0-	468	1	5761	2	Y	642	631	0	11	1	-0-
							706	9									
*02	3409	X	3409	-0-	-0-	-0-	243	1	2741	2	Y	386	380	0	6	1	-0-
							425	9									
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

10	5952	X	5247	-0-	-705	-0-	4731	2	516	9	Y	469	441	0	28	1	-0-
11	5760	X	4724	-0-	-1036	-0-	4264	2	460	9	Y	418	393	0	25	1	-0-
12	5952	X	4969	-0-	-983	-0-	4525	2	444	9	Y	404	376	0	28	1	-0-
01	5828	X	4862	-0-	-966	-0-	4426	2	436	9	Y	396	375	0	21	1	-0-
02	4900	X	3713	-0-	-1187	-0-	3349	2	364	9	Y	331	316	0	15	1	-0-
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

10	5767	X	5767	-0-	-0-	-0-	5084	2	683	9	Y	621	621	0			-0-
11	4980	X	4980	-0-	-0-	-0-	4317	2	663	9	Y	603	600	0	3	1	-0-
12	4610	X	4610	-0-	-0-	-0-	3943	2	667	9	Y	606	600	0	6	1	-0-
01	3941	X	3941	-0-	-0-	-0-	3360	2	581	9	Y	528	522	0	6	1	-0-
*02	2828	X	2828	-0-	-0-	-0-	2456	2	372	9	Y	338	333	0	5	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

10	3751	X	3524	-0-	-227	-0-	230	1	2650	2	Y	585	585	0			-0-
							644	9									
11	3630	X	3487	-0-	-143	-0-	221	1	2625	2	Y	583	581	0	2	1	-0-
							641	9									
12	3720	X	3192	-0-	-528	-0-	220	1	2254	2	Y	653	650	0	3	1	-0-
							718	9									
01	3689	X	3080	-0-	-609	-0-	218	1	2102	2	Y	691	687	0	4	1	-0-
							760	9									
02	3332	X	1784	-0-	-1548	-0-	111	1	1134	2	Y	490	488	0	2	1	-0-
							539	9									
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

10	T. A.		5266	-0-	5266	14985	482	1	3788	2	Y	905	905	0			-0-
							996	9									
11	T. A.		4656	-0-	4656	19641	406	1	3468	2	Y	711	709	0	2	1	-0-
							782	9									
12	T. A.		4905	-0-	4905	24546	460	1	3611	2	Y	758	752	0	6	1	-0-
							834	9									
01	T. A.		4828	-0-	4828	29374	522	1	3486	2	Y	745	739	0	6	1	-0-
							820	9									
02	T. A.		4067	-0-	4067	33441	431	1	3000	2	Y	578	572	0	6	1	-0-
							636	9									
03	T. A.		NO RPT	-0-	-0-	33441					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4878	-0-	-206	-0-	335	1	3696	2	Y	770	770	0			-0-
							847	9									
11	5010	X	4875	-0-	-135	-0-	329	1	3714	2	Y	756	754	0	2	1	-0-
							832	9									
12	5177	X	4567	-0-	-610	-0-	334	1	3363	2	Y	791	786	0	5	1	-0-
							870	9									
01	5177	X	4848	-0-	-329	-0-	372	1	3521	2	Y	868	862	0	6	1	-0-
							955	9									
02	4564	X	3289	-0-	-1275	-0-	238	1	2354	2	Y	634	629	0	5	1	-0-
							697	9									
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2684	-0-	-1222	-0-	243	1	1885	2	Y	505	505	0			-0-
							556	9									
11	3780	X	3395	-0-	-385	-0-	304	1	2553	2	Y	489	487	0	2	1	-0-
							538	9									
12	3844	X	3658	-0-	-186	-0-	356	1	2759	2	Y	494	490	0	4	1	-0-
							543	9									
01	3782	X	1014	-0-	-2768	-0-	87	1	604	2	Y	294	293	0	1	1	-0-
							323	9									
02	3164	X	124	-0-	-3040	-0-	13	2	111	9	Y	101	101	0			-0-
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	797	-0-	-226	-0-	140	2	657	9	Y	597	597	0			-0-
11	1860	N	841	-0-	-1019	-0-	42	1	270	2	Y	481	481	0			-0-
							529	9									
12	1457	N	1384	-0-	-73	-0-	136	1	709	2	Y	490	489	0	1	1	-0-
							539	9									
01	1850	N	1850	-0-	-0-	-0-	226	1	1002	2	Y	565	563	0	2	1	-0-
							622	9									
02	784	N	561	-0-	-223	-0-	92	2	469	9	Y	426	426	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	10696	-0-	-1456	-0-	1009	1	8800	2	Y	806	806	0			-0-
							887	9									
11	11760	X	11062	-0-	-698	-0-	787	1	9322	2	Y	866	860	0	6	1	-0-
							953	9									
12	12152	X	10839	-0-	-1313	-0-	885	1	9005	2	Y	863	849	0	14	1	-0-
							949	9									
01	11873	X	10850	-0-	-1023	-0-	743	1	9154	2	Y	866	849	0	17	1	-0-
							953	9									
02	10360	X	8030	-0-	-2330	-0-	600	1	6752	2	Y	616	601	0	15	1	-0-
							678	9									
03	11439	X	NO RPT	-0-	-11439	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2001	-0-	-820	-0-	24 439	1 9	1538	2	Y	399	399	0			-0-
11	2580	X	1998	-0-	-582	-0-	26 447	1 9	1525	2	Y	406	405	0	1	1	-0-
12	2666	X	1907	-0-	-759	-0-	26 538	1 9	1343	2	Y	489	487	0	2	1	-0-
01	2573	X	1761	-0-	-812	-0-	28 485	1 9	1248	2	Y	441	439	0	2	1	-0-
02	1932	X	575	-0-	-1357	-0-	6 292	1 9	277	2	Y	265	264	0	1	1	-0-
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4670	-0-	-135	-0-	283 901	1 9	3486	2	Y	819	819	0			-0-
11	5040	X	3136	-0-	-1904	-0-	198 627	1 9	2311	2	Y	570	569	0	1	1	-0-
12	5208	X	4967	-0-	-241	-0-	313 814	1 9	3840	2	Y	740	734	0	6	1	-0-
01	5208	X	5009	-0-	-199	-0-	353 785	1 9	3871	2	Y	714	707	0	7	1	-0-
*02	3045	X	3045	-0-	-0-	-0-	183 528	1 9	2334	2	Y	480	475	0	5	1	-0-
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	4149	-0-	-6763	-0-	244 849	1 9	3056	2	Y	772	772	0			-0-
11	5730	X	5418	-0-	-312	-0-	354 916	1 9	4148	2	Y	833	830	0	3	1	-0-
12	5518	X	4775	-0-	-743	-0-	291 878	1 9	3606	2	Y	798	793	0	5	1	-0-
01	5022	X	4823	-0-	-199	-0-	328 861	1 9	3634	2	Y	783	776	0	7	1	-0-
*02	3480	X	3480	-0-	-0-	-0-	209 601	1 9	2670	2	Y	546	540	0	6	1	-0-
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3160	X	3160	-0-	-0-	-0-	217 487	1 9	2456	2	Y	443	443	0			-0-
11	3690	X	2838	-0-	-852	-0-	189 449	1 9	2200	2	Y	408	407	0	1	1	-0-
12	3813	X	2198	-0-	-1615	-0-	147 546	1 9	1505	2	Y	496	494	0	2	1	-0-
01	3813	X	1730	-0-	-2083	-0-	101 624	1 9	1005	2	Y	567	565	0	2	1	-0-
02	3304	X	842	-0-	-2462	-0-	32 443	1 9	367	2	Y	403	402	0	1	1	-0-
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7946	X	7946	-0-	-0-	-0-	115 746	1 9	7085	2	Y	678	678	0			-0-
11	7230	X	6840	-0-	-390	-0-	107 726	1 9	6007	2	Y	660	656	0	4	1	-0-
12	7471	X	6354	-0-	-1117	-0-	114 763	1 9	5477	2	Y	694	685	0	9	1	-0-
01	7471	X	6210	-0-	-1261	-0-	124 702	1 9	5384	2	Y	638	628	0	10	1	-0-
02	6748	X	5022	-0-	-1726	-0-	105 602	1 9	4315	2	Y	547	537	0	10	1	-0-
03	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

10	5425	X	4843	-0-	-582	-0-	4377	2	466	9	Y	424	398	0	26	1	-0-
11	5100	X	4812	-0-	-288	-0-	4335	2	477	9	Y	434	409	0	25	1	-0-
12	5070	X	5070	-0-	-0-	-0-	4649	2	421	9	Y	383	354	0	29	1	-0-
01	4991	X	4851	-0-	-140	-0-	4487	2	364	9	Y	331	309	0	22	1	-0-
02	4480	X	3228	-0-	-1252	-0-	2956	2	272	9	Y	247	234	0	13	1	-0-
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

10	3956	X	3956	-0-	-0-	-0-	520 1139	1 9	2297	2	Y	1035	1035	0			-0-
11	3840	X	3645	-0-	-195	-0-	495 1099	1 9	2051	2	Y	999	998	0	1	1	-0-
12	4061	X	3528	-0-	-533	-0-	425 1044	1 9	2059	2	Y	949	946	0	3	1	-0-
01	4061	X	3334	-0-	-727	-0-	432 1026	1 9	1876	2	Y	933	930	0	3	1	-0-
02	3668	X	2855	-0-	-813	-0-	415 838	1 9	1602	2	Y	762	759	0	3	1	-0-
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

10	3410	X	3126	-0-	-284	-0-	284 651	1 9	2191	2	Y	592	592	0			-0-
11	3300	X	2932	-0-	-368	-0-	264 590	1 9	2078	2	Y	536	535	0	1	1	-0-
12	3410	X	2810	-0-	-600	-0-	224 616	1 9	1970	2	Y	560	557	0	3	1	-0-
01	3255	X	2414	-0-	-841	-0-	247 530	1 9	1637	2	Y	482	479	0	3	1	-0-
02	2828	X	1632	-0-	-1196	-0-	23 391	1 9	1218	2	Y	355	352	0	3	1	-0-
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3968	-0-	-620	-0-	396 583	1 9	2989	2	Y	530	530	0			-0-
11	4440	X	3784	-0-	-656	-0-	344 562	1 9	2878	2	Y	511	509	0	2	1	-0-
12	4588	X	2504	-0-	-2084	-0-	217 528	1 9	1759	2	Y	480	477	0	3	1	-0-
01	4154	X	3933	-0-	-221	-0-	432 604	1 9	2897	2	Y	549	544	0	5	1	-0-
02	3724	X	3447	-0-	-277	-0-	372 482	1 9	2593	2	Y	438	432	0	6	1	-0-
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	X	2648	-0-	-0-	-0-	152 546	1 9	1950	2	Y	496	496	0			-0-
11	2700	X	2395	-0-	-305	-0-	147 474	1 9	1774	2	Y	431	430	0	1	1	-0-
12	2790	X	2321	-0-	-469	-0-	140 459	1 9	1722	2	Y	417	414	0	3	1	-0-
01	2790	X	2036	-0-	-754	-0-	132 440	1 9	1464	2	Y	400	397	0	3	1	-0-
02	2380	X	1444	-0-	-936	-0-	84 286	1 9	1074	2	Y	260	258	0	2	1	-0-
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4117	-0-	-812	-0-	407 634	1 9	3076	2	Y	576	576	0			-0-
11	4770	X	3530	-0-	-1240	-0-	315 567	1 9	2648	2	Y	515	513	0	2	1	-0-
12	4743	X	4103	-0-	-640	-0-	381 690	1 9	3032	2	Y	627	622	0	5	1	-0-
01	4433	X	3784	-0-	-649	-0-	423 541	1 9	2820	2	Y	492	487	0	5	1	-0-
02	3948	X	3327	-0-	-621	-0-	371 389	1 9	2567	2	Y	354	348	0	6	1	-0-
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	2336	-0-	-3740	-0-	30 410	1 9	1896	2	Y	373	373	0			-0-
11	5340	X	1255	-0-	-4085	-0-	18 196	1 9	1041	2	Y	178	177	0	1	1	-0-
12	4991	X	1224	-0-	-3767	-0-	23 116	1 9	1085	2	Y	105	103	0	2	1	-0-
01	4681	X	1183	-0-	-3498	-0-	25 85	1 9	1073	2	Y	77	75	0	2	1	-0-
02	4116	X	738	-0-	-3378	-0-	15 99	1 9	624	2	Y	90	89	0	1	1	-0-
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1899	-0-	-395	-0-	87 653	1 9	1159	2	Y	594	594	0			-0-
11	2340	X	1442	-0-	-898	-0-	66 536	1 9	840	2	Y	487	487	0			-0-
12	2418	X	1632	-0-	-786	-0-	88 437	1 9	1107	2	Y	397	395	0	2	1	-0-
01	2418	X	1054	-0-	-1364	-0-	43 475	1 9	536	2	Y	432	431	0	1	1	-0-
*02	2367	X	2367	-0-	-0-	-0-	133 507	1 9	1727	2	Y	461	457	0	4	1	-0-
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2424	-0-	-1358	-0-	145 475	1 9	1804	2	Y	432	432	0			-0-
11	3660	X	1791	-0-	-1869	-0-	111 371	1 9	1309	2	Y	337	336	0	1	1	-0-
12	3596	X	1884	-0-	-1712	-0-	119 333	1 9	1432	2	Y	303	301	0	2	1	-0-
01	2852	X	2259	-0-	-593	-0-	160 358	1 9	1741	2	Y	325	322	0	3	1	-0-
*02	1546	X	1546	-0-	-0-	-0-	94 266	1 9	1186	2	Y	242	239	0	3	1	-0-
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2057	-0-	-361	-0-	167 572	1 9	1318	2	Y	520	520	0			-0-
11	2250	X	1867	-0-	-383	-0-	142 561	1 9	1164	2	Y	510	509	0	1	1	-0-
12	2325	X	1967	-0-	-358	-0-	140 557	1 9	1270	2	Y	506	504	0	2	1	-0-
01	2046	X	945	-0-	-1101	-0-	47 519	1 9	379	2	Y	472	471	0	1	1	-0-
02	1848	X	809	-0-	-1039	-0-	9 301	1 9	499	2	Y	274	273	0	1	1	-0-
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5121	-0-	-490	-0-	4714	2	407	9	Y	370	342	0	28	1	-0-
11	5340	X	4742	-0-	-598	-0-	4360	2	382	9	Y	347	322	0	25	1	-0-
12	5518	X	5019	-0-	-499	-0-	4641	2	378	9	Y	344	316	0	28	1	-0-
01	5456	X	4969	-0-	-487	-0-	4625	2	344	9	Y	313	291	0	22	1	-0-
02	4620	X	4499	-0-	-121	-0-	4185	2	314	9	Y	285	266	0	19	1	-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2581	-0-	-1263	-0-	33 432	1 9	2116	2	Y	393	393	0			-0-
11	2910	X	2314	-0-	-596	-0-	33 370	1 9	1911	2	Y	336	335	0	1	1	-0-
12	2914	X	1286	-0-	-1628	-0-	18 373	1 9	895	2	Y	339	338	0	1	1	-0-
01	2883	X	1696	-0-	-1187	-0-	28 440	1 9	1228	2	Y	400	398	0	2	1	-0-
02	2604	X	1885	-0-	-719	-0-	36 366	1 9	1483	2	Y	333	330	0	3	1	-0-
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

10	4619	X	4265	-0-	-354	-0-	59 549	1 9	3657	2	Y	499	499	0			-0-
11	4410	X	3811	-0-	-599	-0-	57 531	1 9	3223	2	Y	483	481	0	2	1	-0-
12	4495	X	4095	-0-	-400	-0-	72 564	1 9	3459	2	Y	513	507	0	6	1	-0-
01	4309	X	3754	-0-	-555	-0-	72 547	1 9	3135	2	Y	497	491	0	6	1	-0-
02	3864	X	2985	-0-	-879	-0-	60 451	1 9	2474	2	Y	410	405	0	5	1	-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

10	2449	X	1882	-0-	-567	-0-	213 497	1 9	1172	2	Y	452	452	0			-0-
11	2070	X	1850	-0-	-220	-0-	245 462	1 9	1143	2	Y	420	419	0	1	1	-0-
12	2263	X	1446	-0-	-817	-0-	191 418	1 9	837	2	Y	380	379	0	1	1	-0-
01	2263	X	1462	-0-	-801	-0-	228 290	1 9	944	2	Y	264	262	0	2	1	-0-
02	2044	X	885	-0-	-1159	-0-	94 183	1 9	608	2	Y	166	165	0	1	1	-0-
03	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

10	1240	X	841	-0-	-399	-0-	69 345	1 9	427	2	Y	314	314	0			-0-
11	954	N	954	-0-	-0-	-0-	102 338	1 9	514	2	Y	307	307	0			-0-
12	852	N	852	-0-	-0-	-0-	97 297	1 9	458	2	Y	270	269	0	1	1	-0-
01	894	N	894	-0-	-0-	-0-	106 306	1 9	482	2	Y	278	277	0	1	1	-0-
*02	1945	N	1945	-0-	-0-	-0-	245 164	1 9	1536	2	Y	149	146	0	3	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

10	6386	X	4287	-0-	-2099	-0-	3966	2	321	9	Y	292	268	0	24	1	-0-
11	6180	X	4192	-0-	-1988	-0-	3860	2	332	9	Y	302	279	0	23	1	-0-
12	4712	X	4131	-0-	-581	-0-	3782	2	349	9	Y	317	294	0	23	1	-0-
01	4557	X	4074	-0-	-483	-0-	3760	2	314	9	Y	285	267	0	18	1	-0-
02	4116	X	2999	-0-	-1117	-0-	2772	2	227	9	Y	206	193	0	13	1	-0-
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5894	-0-	-895	-0-	82 736	1 9	5076	2	Y	669	669	0			-0-
11	6240	X	5735	-0-	-505	-0-	87 755	1 9	4893	2	Y	686	683	0	3	1	-0-
12	6324	X	5820	-0-	-504	-0-	103 769	1 9	4948	2	Y	699	691	0	8	1	-0-
01	6138	X	4766	-0-	-1372	-0-	93 635	1 9	4038	2	Y	577	569	0	8	1	-0-
02	5432	X	4106	-0-	-1326	-0-	83 578	1 9	3445	2	Y	525	517	0	8	1	-0-
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

10	10664	X	8491	-0-	-2173	-0-	7700	2	791	9	Y	719	673	0	46	1	-0-
11	8634	X	8634	-0-	-0-	-0-	7758	2	876	9	Y	796	751	0	45	1	-0-
12	8913	X	8913	-0-	-0-	-0-	7935	2	978	9	Y	889	840	0	49	1	-0-
01	8897	X	8368	-0-	-529	-0-	7511	2	857	9	Y	779	743	0	36	1	-0-
02	8064	X	6294	-0-	-1770	-0-	5560	2	734	9	Y	667	642	0	25	1	-0-
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

10	8990	X	8208	-0-	-782	-0-	7546	2	662	9	Y	602	557	0	45	1	-0-
11	8430	X	8282	-0-	-148	-0-	7622	2	660	9	Y	600	556	0	44	1	-0-
12	8928	X	8530	-0-	-398	-0-	7732	2	798	9	Y	725	677	0	48	1	-0-
01	8928	X	8220	-0-	-708	-0-	7470	2	750	9	Y	682	646	0	36	1	-0-
02	8064	X	6410	-0-	-1654	-0-	5804	2	606	9	Y	551	525	0	26	1	-0-
03	8556	X	NO RPT	-0-	-8556	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

10	1798	X	1744	-0-	-54	-0-	1235	2	509	9	Y	463	456	0	7	1	-0-
11	1740	X	1580	-0-	-160	-0-	1109	2	471	9	Y	428	422	0	6	1	-0-
12	1798	X	1533	-0-	-265	-0-	869	2	664	9	Y	604	599	0	5	1	-0-
01	1736	X	1602	-0-	-134	-0-	754	2	848	9	Y	771	768	0	3	1	-0-
02	1568	X	1393	-0-	-175	-0-	652	2	741	9	Y	674	672	0	2	1	-0-
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

10	6045	X	5564	-0-	-481	-0-	5205	2	359	9	Y	326	294	0	32	1	-0-
11	5850	X	5468	-0-	-382	-0-	5116	2	352	9	Y	320	290	0	30	1	-0-
12	6045	X	5547	-0-	-498	-0-	5181	2	366	9	Y	333	301	0	32	1	-0-
01	5828	X	5236	-0-	-592	-0-	4910	2	326	9	Y	296	272	0	24	1	-0-
02	5264	X	4239	-0-	-1025	-0-	3967	2	272	9	Y	247	229	0	18	1	-0-
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4506	-0-	-454	-0-	4179	2	327	9	Y	297	272	0	25	1	-0-
11	4800	X	4436	-0-	-364	-0-	4110	2	326	9	Y	296	272	0	24	1	-0-
12	4898	X	4460	-0-	-438	-0-	4129	2	331	9	Y	301	275	0	26	1	-0-
01	4619	X	4308	-0-	-311	-0-	4004	2	304	9	Y	276	256	0	20	1	-0-
02	4172	X	3386	-0-	-786	-0-	3148	2	238	9	Y	216	202	0	14	1	-0-
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2773	X	2773	-0-	-0-	-0-	405	1	1752	2	Y	560	560	0			-0-
							616	9									
11	2640	X	2496	-0-	-144	-0-	381	1	1539	2	Y	524	523	0	1	1	-0-
							576	9									
12	2728	X	2124	-0-	-604	-0-	286	1	1395	2	Y	403	401	0	2	1	-0-
							443	9									
01	2728	X	2559	-0-	-169	-0-	399	1	1711	2	Y	408	405	0	3	1	-0-
							449	9									
*02	2499	N	2499	-0-	-0-	-0-	470	1	1718	2	Y	283	279	0	4	1	-0-
							311	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5102	-0-	-695	-0-	4742	2	360	9	Y	327	298	0	29	1	-0-
11	5460	X	4947	-0-	-513	-0-	4594	2	353	9	Y	321	294	0	27	1	-0-
12	5611	X	4996	-0-	-615	-0-	4629	2	367	9	Y	334	305	0	29	1	-0-
01	5270	X	4786	-0-	-484	-0-	4452	2	334	9	Y	304	282	0	22	1	-0-
02	4760	X	3965	-0-	-795	-0-	3668	2	297	9	Y	270	253	0	17	1	-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1891	X	1891	-0-	-0-	-0-	186	1	1474	2	Y	210	209	0	1	1	-0-
							231	9									
12	1397	X	1397	-0-	-0-	-0-	77	1	811	2	Y	463	462	0	1	1	-0-
							509	9									
01	2007	X	2007	-0-	-0-	-0-	201	1	1364	2	Y	402	400	0	2	1	-0-
							442	9									
02	1764	X	275	-0-	-1489	-0-	51	2	224	9	Y	204	204	0			-0-
03	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	N	2127	-0-	-0-	-0-	260	1	1430	2	Y	397	397	0			-0-
							437	9									
11	2025	N	2025	-0-	-0-	-0-	284	1	1328	2	Y	375	374	0	1	1	-0-
							413	9									
12	2158	N	2158	-0-	-0-	-0-	342	1	1435	2	Y	346	344	0	2	1	-0-
							381	9									
01	2433	N	2433	-0-	-0-	-0-	405	1	1670	2	Y	325	322	0	3	1	-0-
							358	9									
02	1904	N	1377	-0-	-527	-0-	163	1	1032	2	Y	165	163	0	2	1	-0-
							182	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1163	-0-	-170	-0-	137	1	764	2	Y	238	238	0			-0-
							262	9									
11	1080	N	1062	-0-	-18	-0-	142	1	675	2	Y	223	223	0			-0-
							245	9									
12	1302	N	659	-0-	-643	-0-	76	1	356	2	Y	206	206	0			-0-
							227	9									
01	1342	N	1342	-0-	-0-	-0-	211	1	882	2	Y	226	224	0	2	1	-0-
							249	9									
02	980	N	393	-0-	-587	-0-	34	1	231	2	Y	116	116	0			-0-
							128	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

10	2182	X	2182	-0-	-0-	-0-	1752	2	430	9	Y	391	381	0	10	1	-0-
11	2031	X	2031	-0-	-0-	-0-	1625	2	406	9	Y	369	360	0	9	1	-0-
12	2023	X	2023	-0-	-0-	-0-	1609	2	414	9	Y	376	366	0	10	1	-0-
01	1874	X	1874	-0-	-0-	-0-	1504	2	370	9	Y	336	329	0	7	1	-0-
*02	1438	X	1438	-0-	-0-	-0-	1146	2	292	9	Y	265	260	0	5	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

10	2023	X	2023	-0-	-0-	-0-	1605	2	418	9	Y	380	371	0	9	1	-0-
11	1618	X	1618	-0-	-0-	-0-	1245	2	373	9	Y	339	332	0	7	1	-0-
12	1244	X	1244	-0-	-0-	-0-	946	2	298	9	Y	271	265	0	6	1	-0-
01	1851	X	1851	-0-	-0-	-0-	1510	2	341	9	Y	310	303	0	7	1	-0-
*02	1799	X	1799	-0-	-0-	-0-	1435	2	364	9	Y	331	325	0	6	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

10	4061	X	3683	-0-	-378	-0-	3415	2	268	9	Y	244	223	0	21	1	-0-
11	3780	X	3513	-0-	-267	-0-	3257	2	256	9	Y	233	214	0	19	1	-0-
12	3875	X	3592	-0-	-283	-0-	3317	2	275	9	Y	250	229	0	21	1	-0-
01	3813	X	3649	-0-	-164	-0-	3382	2	267	9	Y	243	226	0	17	1	-0-
*02	3608	X	3608	-0-	-0-	-0-	3368	2	240	9	Y	218	203	0	15	1	-0-
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

10	1227	X	1227	-0-	-0-	-0-	957	2	270	9	Y	245	239	0	6	1	-0-
11	1244	X	1244	-0-	-0-	-0-	990	2	254	9	Y	231	225	0	6	1	-0-
12	1386	X	1386	-0-	-0-	-0-	1104	2	282	9	Y	256	249	0	7	1	-0-
01	1321	X	1321	-0-	-0-	-0-	1031	2	290	9	Y	264	259	0	5	1	-0-
*02	1262	X	1262	-0-	-0-	-0-	1033	2	229	9	Y	208	203	0	5	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

10	2852	X	2555	-0-	-297	-0-	2414	2	141	9	Y	128	113	0	15	1	-0-
11	2760	X	2436	-0-	-324	-0-	2301	2	135	9	Y	123	109	0	14	1	-0-
12	2604	X	2505	-0-	-99	-0-	2364	2	141	9	Y	128	113	0	15	1	-0-
01	2604	X	2509	-0-	-95	-0-	2378	2	131	9	Y	119	107	0	12	1	-0-
02	2352	X	2133	-0-	-219	-0-	2015	2	118	9	Y	107	98	0	9	1	-0-
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3039	-0-	-371	-0-	2795	2	244	9	Y	222	205	0	17	1	-0-
11	3300	X	2890	-0-	-410	-0-	2670	2	220	9	Y	200	184	0	16	1	-0-
12	3193	X	3039	-0-	-154	-0-	2800	2	239	9	Y	217	200	0	17	1	-0-
01	3193	X	2802	-0-	-391	-0-	2570	2	232	9	Y	211	198	0	13	1	-0-
02	2744	X	2395	-0-	-349	-0-	2196	2	199	9	Y	181	171	0	10	1	-0-
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3555	X	3555	-0-	-0-	-0-	215	1	2662	2	Y	616	616	0			-0-
							678	9									
11	3330	X	3132	-0-	-198	-0-	196	1	2309	2	Y	570	569	0	1	1	-0-
							627	9									
12	3565	X	1611	-0-	-1954	-0-	76	1	996	2	Y	490	489	0	1	1	-0-
							539	9									
01	3565	X	1927	-0-	-1638	-0-	112	1	1275	2	Y	491	489	0	2	1	-0-
							540	9									
02	3220	X	2268	-0-	-952	-0-	134	1	1710	2	Y	385	381	0	4	1	-0-
							424	9									
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4471	-0-	-24	-0-	288	1	3556	2	Y	570	570	0			-0-
							627	9									
11	4290	X	3885	-0-	-405	-0-	262	1	3062	2	Y	510	508	0	2	1	-0-
							561	9									
12	4433	X	3252	-0-	-1181	-0-	211	1	2569	2	Y	429	425	0	4	1	-0-
							472	9									
01	4464	X	3414	-0-	-1050	-0-	250	1	2729	2	Y	395	390	0	5	1	-0-
							435	9									
02	4032	X	1809	-0-	-2223	-0-	107	1	1377	2	Y	295	292	0	3	1	-0-
							325	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7583	-0-	-198	-0-	447	1	5544	2	Y	1447	1447	0			-0-
							1592	9									
11	7170	X	5768	-0-	-1402	-0-	348	1	4097	2	Y	1203	1200	0	3	1	-0-
							1323	9									
12	7440	X	5013	-0-	-2427	-0-	301	1	3682	2	Y	936	930	0	6	1	-0-
							1030	9									
01	7595	X	4166	-0-	-3429	-0-	270	1	2991	2	Y	823	818	0	5	1	-0-
							905	9									
02	6860	X	2490	-0-	-4370	-0-	136	1	1756	2	Y	544	540	0	4	1	-0-
							598	9									
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1138	-0-	-9	-0-	83	1	697	2	Y	325	325	0			-0-
							358	9									
11	859	N	859	-0-	-0-	-0-	50	1	486	2	Y	294	294	0			-0-
							323	9									
12	1376	N	1376	-0-	-0-	-0-	105	1	921	2	Y	318	317	0	1	1	-0-
							350	9									
01	1147	N	918	-0-	-229	-0-	67	1	525	2	Y	296	295	0	1	1	-0-
							326	9									
*02	913	N	913	-0-	-0-	-0-	77	1	594	2	Y	220	219	0	1	1	-0-
							242	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2844	-0-	-132	-0-	289	1	2173	2	Y	347	347	0			-0-
							382	9									
11	2820	X	2451	-0-	-369	-0-	224	1	1872	2	Y	323	322	0	1	1	-0-
							355	9									
12	3534	X	2796	-0-	-738	-0-	273	1	2203	2	Y	291	288	0	3	1	-0-
							320	9									
01	3534	X	2505	-0-	-1029	-0-	277	1	1912	2	Y	287	284	0	3	1	-0-
							316	9									
02	3192	X	2358	-0-	-834	-0-	261	1	1859	2	Y	216	212	0	4	1	-0-
							238	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	87	1	709	2	Y	347	347	0			-0-
							382	9									
11	1403	N	1403	-0-	-0-	-0-	101	1	900	2	Y	365	364	0	1	1	-0-
							402	9									
12	545	N	545	-0-	-0-	-0-	8	1	214	2	Y	294	294	0			-0-
							323	9									
01	1414	N	1414	-0-	-0-	-0-	133	1	970	2	Y	283	281	0	2	1	-0-
							311	9									
*02	1450	N	1450	-0-	-0-	-0-	144	1	1064	2	Y	220	218	0	2	1	-0-
							242	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2705	-0-	-395	-0-	260	1	1997	2	Y	407	407	0			-0-
							448	9									
11	3000	X	2553	-0-	-447	-0-	223	1	1898	2	Y	393	392	0	1	1	-0-
							432	9									
12	3100	X	2087	-0-	-1013	-0-	185	1	1486	2	Y	378	376	0	2	1	-0-
							416	9									
01	2697	X	2611	-0-	-86	-0-	294	1	1956	2	Y	328	324	0	4	1	-0-
							361	9									
02	2436	X	2315	-0-	-121	-0-	253	1	1764	2	Y	271	267	0	4	1	-0-
							298	9									
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2512	-0-	-61	-0-	250	1	1867	2	Y	359	359	0			-0-
							395	9									
11	2490	X	2284	-0-	-206	-0-	204	1	1694	2	Y	351	350	0	1	1	-0-
							386	9									
12	2604	X	2179	-0-	-425	-0-	203	1	1612	2	Y	331	329	0	2	1	-0-
							364	9									
01	2604	X	989	-0-	-1615	-0-	76	1	560	2	Y	321	320	0	1	1	-0-
							353	9									
02	2352	X	340	-0-	-2012	-0-	69	2	271	9	Y	246	246	0			-0-
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5809	X	5809	-0-	-0-	-0-	606	1	4511	2	Y	629	629	0			-0-
							692	9									
11	5078	X	5078	-0-	-0-	-0-	486	1	3997	2	Y	541	538	0	3	1	-0-
							595	9									
12	5278	X	5278	-0-	-0-	-0-	540	1	4157	2	Y	528	521	0	7	1	-0-
							581	9									
01	4896	X	4896	-0-	-0-	-0-	573	1	3780	2	Y	494	487	0	7	1	-0-
							543	9									
02	3696	X	323	-0-	-3373	-0-	50	2	273	9	Y	248	248	0			-0-
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3487	-0-	-326	-0-	359	1	2671	2	Y	415	415	0			-0-
							457	9									
11	3690	X	3029	-0-	-661	-0-	282	1	2327	2	Y	382	381	0	1	1	-0-
							420	9									
12	3813	X	3156	-0-	-657	-0-	308	1	2399	2	Y	408	404	0	4	1	-0-
							449	9									
01	3689	X	2862	-0-	-827	-0-	320	1	2129	2	Y	375	371	0	4	1	-0-
							413	9									
02	3164	X	263	-0-	-2901	-0-	41	2	222	9	Y	202	202	0			-0-
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1597	-0-	-945	-0-	153	1	1150	2	Y	267	267	0			-0-
							294	9									
11	2400	X	2312	-0-	-88	-0-	204	1	1705	2	Y	366	365	0	1	1	-0-
							403	9									
12	3240	X	3240	-0-	-0-	-0-	330	1	2537	2	Y	339	335	0	4	1	-0-
							373	9									
01	4812	X	4812	-0-	-0-	-0-	586	1	3835	2	Y	355	348	0	7	1	-0-
							391	9									
*02	2846	X	2846	-0-	-0-	-0-	328	1	2243	2	Y	250	245	0	5	1	-0-
							275	9									
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1995	-0-	-51	-0-	181 421	1 9	1393	2	Y	383	383	0			-0-
11	1980	X	1615	-0-	-365	-0-	131 369	1 9	1115	2	Y	335	334	0	1	1	-0-
12	2046	X	1587	-0-	-459	-0-	134 369	1 9	1084	2	Y	335	333	0	2	1	-0-
01	1984	X	1264	-0-	-720	-0-	113 363	1 9	788	2	Y	330	329	0	1	1	-0-
02	1792	X	1409	-0-	-383	-0-	134 312	1 9	963	2	Y	284	282	0	2	1	-0-
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

10	4198	X	4198	-0-	-0-	-0-	3899	2	299	9	Y	272	249	0	23	1	-0-
11	3558	X	3558	-0-	-0-	-0-	3285	2	273	9	Y	248	229	0	19	1	-0-
12	3979	X	3979	-0-	-0-	-0-	3681	2	298	9	Y	271	248	0	23	1	-0-
01	4621	X	4621	-0-	-0-	-0-	4307	2	314	9	Y	285	264	0	21	1	-0-
*02	2530	X	2530	-0-	-0-	-0-	2297	2	233	9	Y	212	202	0	10	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

10	3317	X	2817	-0-	-500	-0-	2568	2	249	9	Y	226	211	0	15	1	-0-
11	3030	X	2875	-0-	-155	-0-	2615	2	260	9	Y	236	221	0	15	1	-0-
12	3131	X	2901	-0-	-230	-0-	2646	2	255	9	Y	232	216	0	16	1	-0-
01	3069	X	2642	-0-	-427	-0-	2443	2	199	9	Y	181	169	0	12	1	-0-
02	2688	X	2339	-0-	-349	-0-	2172	2	167	9	Y	152	142	0	10	1	-0-
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

10	2539	X	2539	-0-	-0-	-0-	2327	2	212	9	Y	193	179	0	14	1	-0-
11	2831	X	2831	-0-	-0-	-0-	2603	2	228	9	Y	207	192	0	15	1	-0-
12	1858	X	1858	-0-	-0-	-0-	1669	2	189	9	Y	172	162	0	10	1	-0-
01	1219	X	1219	-0-	-0-	-0-	1096	2	123	9	Y	112	107	0	5	1	-0-
*02	1809	X	1809	-0-	-0-	-0-	1667	2	142	9	Y	129	121	0	8	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

10	155	N	86	-0-	-69	-0-	23	2	63	9	Y	57	57	0			-0-
11	120	N	88	-0-	-32	-0-	26	2	62	9	Y	56	56	0			-0-
12	124	N	95	-0-	-29	-0-	29	2	66	9	Y	60	60	0			-0-
01	93	N	27	-0-	-66	-0-	4	2	23	9	Y	21	21	0			-0-
02	84	N	18	-0-	-66	-0-	5	2	13	9	Y	12	12	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4097	X	4097	-0-	-0-	-0-	438	1	3239	2	Y	382	382	0			-0-
							420	9									
11	3444	X	3444	-0-	-0-	-0-	329	1	2711	2	Y	367	365	0	2	1	-0-
							404	9									
12	3999	X	2511	-0-	-1488	-0-	236	1	1865	2	Y	373	370	0	3	1	-0-
							410	9									
01	4061	X	254	-0-	-3807	-0-	36	2	218	9	Y	198	198	0			-0-
02	3668	X	45	-0-	-3623	-0-	1	2	44	9	Y	40	40	0			-0-
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2454	-0-	-522	-0-	238	1	1801	2	Y	377	377	0			-0-
							415	9									
11	2790	X	2404	-0-	-386	-0-	215	1	1793	2	Y	360	359	0	1	1	-0-
							396	9									
12	2883	X	2358	-0-	-525	-0-	222	1	1743	2	Y	357	354	0	3	1	-0-
							393	9									
01	2883	X	273	-0-	-2610	-0-	36	2	237	9	Y	215	215	0			-0-
02	2324	X	66	-0-	-2258	-0-	4	2	62	9	Y	56	56	0			-0-
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
12	45	X	45	-0-	-0-	-0-	13	2	32	9	Y	29	29	0			-0-
01	25	X	25	-0-	-0-	-0-	2	2	23	9	Y	21	21	0			-0-
*02	4	X	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3992	-0-	-627	-0-	3674	2	318	9	Y	289	267	0	22	1	-0-
11	4260	X	4081	-0-	-179	-0-	3754	2	327	9	Y	297	275	0	22	1	-0-
12	4371	X	4052	-0-	-319	-0-	3731	2	321	9	Y	292	269	0	23	1	-0-
01	4247	X	3983	-0-	-264	-0-	3712	2	271	9	Y	246	228	0	18	1	-0-
02	3808	X	3689	-0-	-119	-0-	3427	2	262	9	Y	238	223	0	15	1	-0-
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2930	-0-	-263	-0-	183	1	2264	2	Y	439	439	0			-0-
							483	9									
11	5940	X	5940	-0-	-0-	-0-	389	1	4565	2	Y	896	893	0	3	1	-0-
							986	9									
12	3216	X	3216	-0-	-0-	-0-	169	1	2164	2	Y	803	800	0	3	1	-0-
							883	9									
01	2945	X	2746	-0-	-199	-0-	153	1	1761	2	Y	756	753	0	3	1	-0-
							832	9									
02	5544	X	2932	-0-	-2612	-0-	169	1	2176	2	Y	534	529	0	5	1	-0-
							587	9									
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	27	-0-	-66	-0-	1	1	19	2	Y	6	6	0			-0-
							7	9									
11	90	X	7	-0-	-83	-0-	1	2	6	9	Y	5	5	0			-0-
12	4702	X	4702	-0-	-0-	-0-	277	1	3479	2	Y	860	855	0	5	1	-0-
							946	9									
01	4194	X	4194	-0-	-0-	-0-	273	1	3024	2	Y	815	810	0	5	1	-0-
							897	9									
*02	3241	X	3241	-0-	-0-	-0-	188	1	2419	2	Y	576	571	0	5	1	-0-
							634	9									
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

10	231	N	231	-0-	-0-	-0-	28	1	203	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	36	1	282	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	33	1	241	2	Y	-0-					-0-
01	217	N	12	-0-	-205	-0-	2	1	10	2	Y	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

10	5110	X	5110	-0-	-0-	-0-	4686	2	424	9	Y	385	357	0	28	1	-0-
11	4935	X	4935	-0-	-0-	-0-	4524	2	411	9	Y	374	348	0	26	1	-0-
12	5040	X	5040	-0-	-0-	-0-	4566	2	474	9	Y	431	403	0	28	1	-0-
01	4692	X	4692	-0-	-0-	-0-	4251	2	441	9	Y	401	380	0	21	1	-0-
*02	4299	X	4299	-0-	-0-	-0-	3954	2	345	9	Y	314	296	0	18	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

10	4876	X	4876	-0-	-0-	-0-	4504	2	372	9	Y	338	311	0	27	1	-0-
11	6400	X	6400	-0-	-0-	-0-	5964	2	436	9	Y	396	361	0	35	1	-0-
12	6129	X	6129	-0-	-0-	-0-	5647	2	482	9	Y	438	403	0	35	1	-0-
01	7460	X	7460	-0-	-0-	-0-	6977	2	483	9	Y	439	405	0	34	1	-0-
*02	5878	X	5878	-0-	-0-	-0-	5447	2	431	9	Y	392	367	0	25	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

10	9991	X	9991	-0-	-0-	-0-	9300	2	691	9	Y	628	572	0	56	1	-0-
11	6540	X	6540	-0-	-0-	-0-	6036	2	504	9	Y	458	423	0	35	1	-0-
12	9678	X	9678	-0-	-0-	-0-	9085	2	593	9	Y	539	483	0	56	1	-0-
01	4602	X	4602	-0-	-0-	-0-	4189	2	413	9	Y	375	355	0	20	1	-0-
*02	5377	X	5377	-0-	-0-	-0-	5076	2	301	9	Y	274	251	0	23	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

10	481	X	481	-0-	-0-	-0-	459	2	22	9	Y	20	17	0	3	1	-0-
11	466	X	466	-0-	-0-	-0-	436	2	30	9	Y	27	24	0	3	1	-0-
12	479	X	479	-0-	-0-	-0-	448	2	31	9	Y	28	25	0	3	1	-0-
01	430	X	430	-0-	-0-	-0-	404	2	26	9	Y	24	22	0	2	1	-0-
*02	307	X	307	-0-	-0-	-0-	284	2	23	9	Y	21	20	0	1	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4940	-0-	-392	-0-	4027	2	913	9	Y	830	806	0	24	1	-0-
11	5160	X	4633	-0-	-527	-0-	3805	2	828	9	Y	753	731	0	22	1	-0-
12	5332	X	4384	-0-	-948	-0-	3581	2	803	9	Y	730	708	0	22	1	-0-
01	5177	X	4335	-0-	-842	-0-	3575	2	760	9	Y	691	674	0	17	1	-0-
02	4452	X	3849	-0-	-603	-0-	3190	2	659	9	Y	599	585	0	14	1	-0-
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	X	105	-0-	-0-	-0-	104	2	1	9	Y	1	1	1			-0-
11	15	X	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	90	X	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
01	37	X	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	0			-0-
*02	100	X	100	-0-	-0-	-0-	98	2	2	9	Y	2	2	0			-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	181	1	1436	2	Y	421	421	0			-0-
							463	9									
11	1357	N	1357	-0-	-0-	-0-	87	1	828	2	Y	402	402	0			-0-
							442	9									
12	2170	N	1323	-0-	-847	-0-	90	1	783	2	Y	409	408	0	1	1	-0-
							450	9									
01	2077	N	513	-0-	-1564	-0-	24	1	201	2	Y	262	262	0			-0-
							288	9									
*02	719	X	719	-0-	-0-	-0-	43	1	366	2	Y	282	281	0	1	1	-0-
							310	9									
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3353	-0-	-150	-0-	315	1	2426	2	Y	556	556	0			-0-
							612	9									
11	3750	X	3223	-0-	-527	-0-	280	1	2381	2	Y	511	510	0	1	1	-0-
							562	9									
12	3875	X	3234	-0-	-641	-0-	296	1	2367	2	Y	519	515	0	4	1	-0-
							571	9									
01	3875	X	525	-0-	-3350	-0-	22	1	196	2	Y	279	279	0			-0-
							307	9									
*02	273	X	273	-0-	-0-	-0-	27	1	183	2	Y	57	57	0			-0-
							63	9									
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4166	-0-	-1290	-0-	57	1	3562	2	Y	497	497	0			-0-
							547	9									
11	5280	X	1667	-0-	-3613	-0-	19	1	1154	2	Y	449	448	0	1	1	-0-
							494	9									
12	4402	X	3988	-0-	-414	-0-	69	1	3351	2	Y	516	511	0	5	1	-0-
							568	9									
01	4402	X	3527	-0-	-875	-0-	69	1	2989	2	Y	426	420	0	6	1	-0-
							469	9									
*02	4747	X	4747	-0-	-0-	-0-	104	1	4271	2	Y	338	329	0	9	1	-0-
							372	9									
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4261	-0-	-482	-0-	3438	2	823	9	Y	748	728	0	20	1	-0-
11	4530	X	3976	-0-	-554	-0-	3242	2	734	9	Y	667	648	0	19	1	-0-
12	4681	X	4006	-0-	-675	-0-	3277	2	729	9	Y	663	643	0	20	1	-0-
01	4526	X	2757	-0-	-1769	-0-	2203	2	554	9	Y	504	493	0	11	1	-0-
02	3920	X	2598	-0-	-1322	-0-	2173	2	425	9	Y	386	376	0	10	1	-0-
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6367	-0-	-949	-0-	87	1	5408	2	Y	793	793	0			-0-
							872	9									
11	7080	X	6045	-0-	-1035	-0-	91	1	5134	2	Y	745	742	0	3	1	-0-
							820	9									
12	7316	X	5739	-0-	-1577	-0-	100	1	4862	2	Y	706	698	0	8	1	-0-
							777	9									
01	7316	X	584	-0-	-6732	-0-	72	2	512	9	Y	465	465	0			-0-
02	6188	X	4947	-0-	-1241	-0-	106	1	4379	2	Y	420	410	0	10	1	-0-
							462	9									
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	X	328	-0-	-0-	-0-	278	2	50	9	Y	45	43	0	2	1	-0-
11	404	X	404	-0-	-0-	-0-	369	2	35	9	Y	32	30	0	2	1	-0-
12	899	X	-0-	-0-	-899	-0-					Y	13	13	0			-0-
01	899	X	-0-	-0-	-899	-0-					Y	1	1	0			-0-
02	812	X	123	-0-	-689	-0-	103	2	20	9	Y	18	18	0			-0-
03	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	X	2320	-0-	-0-	-0-	33	1	2014	2	Y	248	248	0			-0-
							273	9									
11	2953	X	2953	-0-	-0-	-0-	47	1	2630	2	Y	251	249	0	2	1	-0-
							276	9									
12	3224	X	1733	-0-	-1491	-0-	29	1	1441	2	Y	239	237	0	2	1	-0-
							263	9									
01	4250	X	4250	-0-	-0-	-0-	85	1	3718	2	Y	406	399	0	7	1	-0-
							447	9									
02	2912	X	2101	-0-	-811	-0-	41	1	1735	2	Y	295	291	0	4	1	-0-
							325	9									
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	3477	-0-	-2351	-0-	47	1	2913	2	Y	470	470	0			-0-
							517	9									
11	5640	X	4199	-0-	-1441	-0-	64	1	3588	2	Y	497	495	0	2	1	-0-
							547	9									
12	5518	X	4856	-0-	-662	-0-	86	1	4124	2	Y	587	580	0	7	1	-0-
							646	9									
01	4712	X	4044	-0-	-668	-0-	78	1	3393	2	Y	521	515	0	6	1	-0-
							573	9									
*02	6801	X	6801	-0-	-0-	-0-	152	1	6190	2	Y	417	403	0	14	1	-0-
							459	9									
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1994	-0-	-734	-0-	229	1	1660	2	Y	95	95	0			-0-
							105	9									
11	2640	X	1817	-0-	-823	-0-	189	1	1519	2	Y	99	98	0	1	1	-0-
							109	9									
12	2108	X	1954	-0-	-154	-0-	214	1	1621	2	Y	108	105	0	3	1	-0-
							119	9									
01	2108	X	810	-0-	-1298	-0-	97	1	637	2	Y	69	68	0	1	1	-0-
							76	9									
*02	52	X	52	-0-	-0-	-0-	10	2	42	9	Y	38	38	0			-0-
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	X	2459	-0-	-0-	-0-	156	1	1925	2	Y	344	344	0			-0-
							378	9									
11	2430	X	1954	-0-	-476	-0-	123	1	1455	2	Y	342	341	0	1	1	-0-
							376	9									
12	2511	X	2019	-0-	-492	-0-	123	1	1522	2	Y	340	338	0	2	1	-0-
							374	9									
01	2511	X	2049	-0-	-462	-0-	141	1	1556	2	Y	320	317	0	3	1	-0-
							352	9									
*02	1788	X	1788	-0-	-0-	-0-	109	1	1393	2	Y	260	257	0	3	1	-0-
							286	9									
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	427	-0-	-1123	-0-	14	1	207	2	Y	187	187	0			-0-
							206	9									
11	660	N	452	-0-	-208	-0-	5	1	131	2	Y	287	287	0			-0-
							316	9									
12	465	N	157	-0-	-308	-0-	25	2	132	9	Y	120	120	0			-0-
01	434	N	134	-0-	-300	-0-	24	2	110	9	Y	100	100	0			-0-
*02	145	X	145	-0-	-0-	-0-	31	2	114	9	Y	104	104	0			-0-
03	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1811	N	1811	-0-	-0-	-0-	129	1	1553	2	N	117	117	0			-0-
							129	9									
11	1320	N	1091	-0-	-229	-0-	77	1	895	2	N	108	107	0	1	1	-0-
							119	9									
12	2500	N	2500	-0-	-0-	-0-	185	1	2166	2	N	135	132	0	3	1	-0-
							149	9									
01	1643	N	1081	-0-	-562	-0-	78	1	846	2	N	143	141	0	2	1	-0-
							157	9									
02	1008	N	140	-0-	-868	-0-	22	2	118	9	N	107	107	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	X	2701	-0-	-0-	-0-	145	1	1842	2	Y	649	649	0			-0-
							714	9									
11	2195	X	2195	-0-	-0-	-0-	118	1	1437	2	Y	582	581	0	1	1	-0-
							640	9									
12	2573	X	2319	-0-	-254	-0-	115	1	1474	2	Y	664	662	0	2	1	-0-
							730	9									
01	2697	X	2647	-0-	-50	-0-	159	1	1778	2	Y	645	642	0	3	1	-0-
							710	9									
*02	1717	X	1717	-0-	-0-	-0-	88	1	1142	2	Y	443	441	0	2	1	-0-
							487	9									
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3091	-0-	-1528	-0-	185	1	2324	2	Y	529	529	0			-0-
							582	9									
11	4470	X	2036	-0-	-2434	-0-	118	1	1434	2	Y	440	439	0	1	1	-0-
							484	9									
12	4619	X	2536	-0-	-2083	-0-	149	1	1860	2	Y	479	476	0	3	1	-0-
							527	9									
01	3100	X	2993	-0-	-107	-0-	203	1	2247	2	Y	494	490	0	4	1	-0-
							543	9									
*02	2528	X	2528	-0-	-0-	-0-	152	1	1945	2	Y	392	388	0	4	1	-0-
							431	9									
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3770	-0-	-1035	-0-	229	1	2817	2	Y	658	658	0			-0-
							724	9									
11	4620	X	4348	-0-	-272	-0-	282	1	3278	2	Y	716	714	0	2	1	-0-
							788	9									
12	4495	X	4434	-0-	-61	-0-	279	1	3404	2	Y	683	678	0	5	1	-0-
							751	9									
01	4702	X	4702	-0-	-0-	-0-	330	1	3615	2	Y	688	681	0	7	1	-0-
							757	9									
*02	2949	X	2949	-0-	-0-	-0-	179	1	2271	2	Y	454	449	0	5	1	-0-
							499	9									
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	4937	-0-	-3433	-0-	444	1	3943	2	Y	500	500	0			-0-
							550	9									
11	8100	X	4963	-0-	-3137	-0-	339	1	4081	2	Y	494	491	0	3	1	-0-
							543	9									
12	8370	X	4193	-0-	-4177	-0-	322	1	3312	2	Y	508	503	0	5	1	-0-
							559	9									
01	8029	X	615	-0-	-7414	-0-	86	2	529	9	Y	481	481	0			-0-
*02	2814	X	2814	-0-	-0-	-0-	186	1	2142	2	Y	442	437	0	5	1	-0-
							486	9									
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3753	-0-	3753	9551	267	1	2461	2	Y	932	932	0			-0-
							1025	9									
11	T. A.		3987	-0-	3987	13538	224	1	2782	2	Y	892	890	0	2	1	-0-
							981	9									
12	T. A.		6095	-0-	6095	19633	441	1	4588	2	Y	969	962	0	7	1	-0-
							1066	9									
01	26699	X	7066	-0-	-19633	-0-	451	1	5599	2	Y	924	914	0	10	1	-0-
							1016	9									
*02	9774	X	9774	-0-	-0-	-0-	738	1	8337	2	Y	635	617	0	18	1	-0-
							699	9									
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	1718	-0-	-2591	-0-	100	1	971	2	Y	588	588	0			-0-
							647	9									
11	3438	X	3438	-0-	-0-	-0-	212	1	2567	2	Y	599	597	0	2	1	-0-
							659	9									
12	2294	X	2054	-0-	-240	-0-	129	1	1391	2	Y	485	483	0	2	1	-0-
							534	9									
01	2537	X	2537	-0-	-0-	-0-	142	1	1812	2	Y	530	527	0	3	1	-0-
							583	9									
*02	1482	X	1482	-0-	-0-	-0-	77	1	959	2	Y	405	403	0	2	1	-0-
							446	9									
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2784	-0-	-998	-0-	206	1	1893	2	Y	623	623	0			-0-
							685	9									
11	4140	X	2237	-0-	-1903	-0-	119	1	1503	2	Y	559	558	0	1	1	-0-
							615	9									
12	4278	X	2735	-0-	-1543	-0-	179	1	1939	2	Y	561	558	0	3	1	-0-
							617	9									
01	4278	X	1557	-0-	-2721	-0-	82	1	1058	2	Y	379	377	0	2	1	-0-
							417	9									
*02	945	X	945	-0-	-0-	-0-	40	1	541	2	Y	331	330	0	1	1	-0-
							364	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	809	-0-	-4120	-0-	174	2	635	9	Y	577	577	0			-0-
11	4770	X	234	-0-	-4536	-0-	36	2	198	9	Y	180	180	0			-0-
12	4743	X	4143	-0-	-600	-0-	273	1	2972	2	Y	816	812	0	4	1	-0-
							898	9									
01	4850	X	4850	-0-	-0-	-0-	277	1	3532	2	Y	946	940	0	6	1	-0-
							1041	9									
*02	4847	X	4847	-0-	-0-	-0-	323	1	3743	2	Y	710	702	0	8	1	-0-
							781	9									
03	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	4	2	18	9	Y	16	16	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
01	4	N	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
02	DLQ G-10		270	-0-	270	270	19	1	220	2	Y	28	28	0			-0-
							31	9									
03	DLQ G-10		NO RPT	-0-	-0-	270					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	4637	-0-	-2090	-0-	363	1	3380	2	Y	813	813	0			-0-
							894	9									
11	6510	X	5872	-0-	-638	-0-	366	1	4543	2	Y	875	872	0	3	1	-0-
							963	9									
12	5740	X	5740	-0-	-0-	-0-	400	1	4239	2	Y	1001	995	0	6	1	-0-
							1101	9									
01	5642	X	2616	-0-	-3026	-0-	146	1	1858	2	Y	556	553	0	3	1	-0-
							612	9									
*02	4054	X	4054	-0-	-0-	-0-	288	1	3300	2	Y	424	417	0	7	1	-0-
							466	9									
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	145	-0-	-134	-0-	31	2	114	9	Y	104	104	0			-0-
11	270	X	146	-0-	-124	-0-	33	2	113	9	Y	103	103	0			-0-
12	248	X	79	-0-	-169	-0-	16	2	63	9	Y	57	57	0			-0-
01	186	X	135	-0-	-51	-0-	27	2	108	9	Y	98	98	0			-0-
02	DLQ G-10		143	-0-	143	143	32	2	111	9	Y	101	101	0			-0-
03	DLQ G-10		NO RPT	-0-	-0-	143					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3896	-0-	-1095	-0-	3564	2	332	9	Y	302	281	0	21	1	-0-
11	4830	X	3591	-0-	-1239	-0-	3276	2	315	9	Y	286	267	0	19	1	-0-
12	4433	X	3789	-0-	-644	-0-	3431	2	358	9	Y	325	304	0	21	1	-0-
01	4433	X	3591	-0-	-842	-0-	3253	2	338	9	Y	307	291	0	16	1	-0-
*02	3389	X	3389	-0-	-0-	-0-	3090	2	299	9	Y	272	258	0	14	1	-0-
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6889	-0-	-737	-0-	6176	2	713	9	Y	648	611	0	37	1	-0-
11	7380	X	6745	-0-	-635	-0-	6033	2	712	9	Y	647	612	0	35	1	-0-
12	7626	X	6772	-0-	-854	-0-	5950	2	822	9	Y	747	710	0	37	1	-0-
01	7626	X	5781	-0-	-1845	-0-	5103	2	678	9	Y	616	591	0	25	1	-0-
*02	4852	X	4852	-0-	-0-	-0-	4336	2	516	9	Y	469	449	0	20	1	-0-
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5159	X	5159	-0-	-0-	-0-	437 814	1 9	3908	2	Y	740	740	0			-0-
11	4851	X	4851	-0-	-0-	-0-	313 754	1 9	3784	2	Y	685	683	0	2	1	-0-
12	4123	X	2799	-0-	-1324	-0-	195 552	1 9	2052	2	Y	502	499	0	3	1	-0-
01	5146	X	2917	-0-	-2229	-0-	165 642	1 9	2110	2	Y	584	580	0	4	1	-0-
*02	2373	X	2373	-0-	-0-	-0-	147 501	1 9	1725	2	Y	455	451	0	4	1	-0-
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4743	-0-	-62	-0-	325 486	1 9	3932	2	Y	442	442	0			-0-
11	5098	X	5098	-0-	-0-	-0-	364 546	1 9	4188	2	Y	496	493	0	3	1	-0-
12	5487	X	5414	-0-	-73	-0-	358 743	1 9	4313	2	Y	675	668	0	7	1	-0-
01	5487	X	4130	-0-	-1357	-0-	283 739	1 9	3108	2	Y	672	666	0	6	1	-0-
*02	3982	X	3982	-0-	-0-	-0-	249 587	1 9	3146	2	Y	534	527	0	7	1	-0-
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	-0-	-0-	-2232	-0-					Y	1	1	0			-0-
11	330	X	153	-0-	-177	-0-	46	2	107	9	Y	97	97	0			-0-
12	1191	X	1191	-0-	-0-	-0-	80 244	1 9	867	2	Y	222	221	0	1	1	-0-
01	5035	X	5035	-0-	-0-	-0-	304 870	1 9	3861	2	Y	791	784	0	7	1	-0-
*02	3898	X	3898	-0-	-0-	-0-	265 585	1 9	3048	2	Y	532	525	0	7	1	-0-
03	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7426	-0-	-76	-0-	6834	2	592	9	Y	538	497	0	41	1	-0-
11	7860	X	7474	-0-	-386	-0-	6881	2	593	9	Y	539	499	0	40	1	-0-
12	8122	X	6897	-0-	-1225	-0-	6262	2	635	9	Y	577	538	0	39	1	-0-
01	8122	X	6583	-0-	-1539	-0-	6060	2	523	9	Y	475	445	0	30	1	-0-
*02	5193	X	5193	-0-	-0-	-0-	4799	2	394	9	Y	358	336	0	22	1	-0-
03	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4702	-0-	-41	-0-	463 717	1 9	3522	2	Y	652	652	0			-0-
11	4890	X	4890	-0-	-0-	-0-	451 872	1 9	3567	2	Y	793	791	0	2	1	-0-
12	5994	X	5994	-0-	-0-	-0-	515 1064	1 9	4415	2	Y	967	960	0	7	1	-0-
01	5580	X	4664	-0-	-916	-0-	505 865	1 9	3294	2	Y	786	780	0	6	1	-0-
*02	3575	X	3575	-0-	-0-	-0-	58 505	1 9	3012	2	Y	459	452	0	7	1	-0-
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9249	X	9249	-0-	-0-	-0-	8510	2	739	9	Y	672	621	0	51	1	-0-
11	8895	X	8895	-0-	-0-	-0-	8188	2	707	9	Y	643	595	0	48	1	-0-
12	9095	X	9095	-0-	-0-	-0-	8335	2	760	9	Y	691	639	0	52	1	-0-
01	8709	X	8709	-0-	-0-	-0-	8029	2	680	9	Y	618	579	0	39	1	-0-
*02	5897	X	5897	-0-	-0-	-0-	5391	2	506	9	Y	460	436	0	24	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3252	-0-	-220	-0-	298	1	2292	2	Y	602	602	0			-0-
							662	9									
11	3390	X	2743	-0-	-647	-0-	240	1	1908	2	Y	541	540	0	1	1	-0-
							595	9									
12	3503	X	1541	-0-	-1962	-0-	125	1	1082	2	Y	304	302	0	2	1	-0-
							334	9									
01	3503	X	2386	-0-	-1117	-0-	254	1	1677	2	Y	414	411	0	3	1	-0-
							455	9									
*02	2703	X	2703	-0-	-0-	-0-	44	1	2296	2	Y	330	325	0	5	1	-0-
							363	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	-0-	-0-	-2046	-0-					Y	3	3	0			-0-
11	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
12	1465	X	1465	-0-	-0-	-0-	100	1	955	2	Y	373	372	0	1	1	-0-
							410	9									
01	1811	X	1811	-0-	-0-	-0-	174	1	1185	2	Y	411	409	0	2	1	-0-
							452	9									
*02	1375	X	1375	-0-	-0-	-0-	20	1	1098	2	Y	234	232	0	2	1	-0-
							257	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6624	-0-	-1188	-0-	592	1	5186	2	Y	769	769	0			-0-
							846	9									
11	7260	X	6569	-0-	-691	-0-	443	1	5269	2	Y	779	776	0	3	1	-0-
							857	9									
12	7409	X	5888	-0-	-1521	-0-	454	1	4674	2	Y	691	684	0	7	1	-0-
							760	9									
01	7327	X	7327	-0-	-0-	-0-	477	1	5929	2	Y	837	826	0	11	1	-0-
							921	9									
*02	5386	X	5386	-0-	-0-	-0-	384	1	4354	2	Y	589	579	0	10	1	-0-
							648	9									
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8003	-0-	-677	-0-	735	1	6422	2	Y	769	769	0			-0-
							846	9									
11	8580	X	7349	-0-	-1231	-0-	507	1	6013	2	Y	754	750	0	4	1	-0-
							829	9									
12	8866	X	6965	-0-	-1901	-0-	547	1	5585	2	Y	757	748	0	9	1	-0-
							833	9									
01	8866	X	6979	-0-	-1887	-0-	474	1	5817	2	Y	625	614	0	11	1	-0-
							688	9									
*02	5129	X	5129	-0-	-0-	-0-	376	1	4229	2	Y	476	467	0	9	1	-0-
							524	9									
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6297	-0-	-337	-0-	572 719	1 9	5006	2	Y	654	654	0			-0-
11	6420	X	6006	-0-	-414	-0-	411 712	1 9	4883	2	Y	647	644	0	3	1	-0-
12	6603	X	4529	-0-	-2074	-0-	354 561	1 9	3614	2	Y	510	504	0	6	1	-0-
01	6479	X	6004	-0-	-475	-0-	399 682	1 9	4923	2	Y	620	611	0	9	1	-0-
*02	4004	X	4004	-0-	-0-	-0-	284 512	1 9	3208	2	Y	465	458	0	7	1	-0-
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3572	-0-	-1016	-0-	308 811	1 9	2453	2	Y	737	737	0			-0-
11	3240	X	3016	-0-	-224	-0-	241 782	1 9	1993	2	Y	711	710	0	1	1	-0-
12	3811	X	3811	-0-	-0-	-0-	331 614	1 9	2866	2	Y	558	554	0	4	1	-0-
01	3565	X	3502	-0-	-63	-0-	358 730	1 9	2414	2	Y	664	660	0	4	1	-0-
*02	2983	X	2983	-0-	-0-	-0-	47 460	1 9	2476	2	Y	418	413	0	5	1	-0-
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8217	-0-	-463	-0-	916 563	1 9	6738	2	Y	512	512	0			-0-
11	8584	X	8584	-0-	-0-	-0-	876 574	1 9	7134	2	Y	522	517	0	5	1	-0-
12	9008	X	9008	-0-	-0-	-0-	976 637	1 9	7395	2	Y	579	567	0	12	1	-0-
01	8463	X	5645	-0-	-2818	-0-	677 529	1 9	4439	2	Y	481	473	0	8	1	-0-
*02	5818	X	5818	-0-	-0-	-0-	691 424	1 9	4703	2	Y	385	375	0	10	1	-0-
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5308	-0-	-1326	-0-	560	1	4141	2	Y	552	552	0			-0-
							607	9									
11	6270	X	456	-0-	-5814	-0-	83	2	373	9	Y	339	339	0			-0-
12	6379	X	6379	-0-	-0-	-0-	661	1	5094	2	Y	567	559	0	8	1	-0-
							624	9									
01	7242	X	7242	-0-	-0-	-0-	858	1	5656	2	Y	662	652	0	10	1	-0-
							728	9									
*02	4450	X	4450	-0-	-0-	-0-	492	1	3412	2	Y	496	489	0	7	1	-0-
							546	9									
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4282	-0-	-585	-0-	491	1	3565	2	Y	205	205	0			-0-
							226	9									
11	4710	X	4290	-0-	-420	-0-	450	1	3618	2	Y	202	200	0	2	1	-0-
							222	9									
12	4867	X	4755	-0-	-112	-0-	524	1	3965	2	Y	242	236	0	6	1	-0-
							266	9									
01	4712	X	4596	-0-	-116	-0-	578	1	3766	2	Y	229	222	0	7	1	-0-
							252	9									
*02	3271	X	3271	-0-	-0-	-0-	392	1	2669	2	Y	191	185	0	6	1	-0-
							210	9									
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	9757	-0-	-1403	-0-	9007	2	750	9	Y	682	682	0			-0-
11	10800	X	9682	-0-	-1118	-0-	8894	2	788	9	Y	716	710	0	6	1	-0-
12	11036	X	9771	-0-	-1265	-0-	8979	2	792	9	Y	720	706	0	14	1	-0-
01	10538	X	10538	-0-	-0-	-0-	9658	2	880	9	Y	800	782	0	18	1	-0-
*02	7096	X	7096	-0-	-0-	-0-	6452	2	644	9	Y	585	571	0	14	1	-0-
03	10013	X	NO RPT	-0-	-10013	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	9964	-0-	-669	-0-	9191	2	773	9	Y	703	703	0			-0-
11	10290	X	9398	-0-	-892	-0-	8625	2	773	9	Y	703	698	0	5	1	-0-
12	10633	X	9489	-0-	-1144	-0-	8721	2	768	9	Y	698	684	0	14	1	-0-
01	10633	X	8172	-0-	-2461	-0-	7491	2	681	9	Y	619	605	0	14	1	-0-
*02	5308	X	5308	-0-	-0-	-0-	4891	2	417	9	Y	379	368	0	11	1	-0-
03	9951	X	NO RPT	-0-	-9951	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5050	-0-	-1212	-0-	573	1	4187	2	Y	264	264	0			-0-
							290	9									
11	5940	X	5216	-0-	-724	-0-	540	1	4367	2	Y	281	278	0	3	1	-0-
							309	9									
12	5562	X	5562	-0-	-0-	-0-	607	1	4610	2	Y	314	307	0	7	1	-0-
							345	9									
01	5659	X	5659	-0-	-0-	-0-	705	1	4603	2	Y	319	310	0	9	1	-0-
							351	9									
*02	2508	X	2508	-0-	-0-	-0-	284	1	1964	2	Y	236	232	0	4	1	-0-
							260	9									
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	3093	-0-	-2859	-0-	335 285	1 9	2473	2	Y	259	259	0			-0-
11	6651	X	6651	-0-	-0-	-0-	690 387	1 9	5574	2	Y	352	348	0	4	1	-0-
12	6417	X	5568	-0-	-849	-0-	604 359	1 9	4605	2	Y	326	319	0	7	1	-0-
01	6417	X	5120	-0-	-1297	-0-	636 318	1 9	4166	2	Y	289	281	0	8	1	-0-
*02	6139	X	6139	-0-	-0-	-0-	752 282	1 9	5105	2	Y	256	245	0	11	1	-0-
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	N	2530	-0-	-0-	-0-	233 476	1 9	1821	2	Y	433	433	0			-0-
11	1950	N	1793	-0-	-157	-0-	139 418	1 9	1236	2	Y	380	379	0	1	1	-0-
12	2108	N	2000	-0-	-108	-0-	160 499	1 9	1341	2	Y	454	452	0	2	1	-0-
01	2542	N	2030	-0-	-512	-0-	197 471	1 9	1362	2	Y	428	426	0	2	1	-0-
*02	1954	X	1954	-0-	-0-	-0-	199 341	1 9	1414	2	Y	310	307	0	3	1	-0-
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6604	-0-	-743	-0-	749 396	1 9	5459	2	Y	360	360	0			-0-
11	6450	X	4005	-0-	-2445	-0-	405 314	1 9	3286	2	Y	285	283	0	2	1	-0-
12	5890	X	3823	-0-	-2067	-0-	410 249	1 9	3164	2	Y	226	221	0	5	1	-0-
01	6603	X	4154	-0-	-2449	-0-	511 260	1 9	3383	2	Y	236	230	0	6	1	-0-
*02	4207	X	4207	-0-	-0-	-0-	501 245	1 9	3461	2	Y	223	215	0	8	1	-0-
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4807	-0-	-401	-0-	477 777	1 9	3553	2	Y	706	706	0			-0-
11	5040	X	4320	-0-	-720	-0-	385 746	1 9	3189	2	Y	678	676	0	2	1	-0-
12	5208	X	4586	-0-	-622	-0-	435 737	1 9	3414	2	Y	670	665	0	5	1	-0-
01	4991	X	4409	-0-	-582	-0-	488 667	1 9	3254	2	Y	606	600	0	6	1	-0-
*02	3474	X	3474	-0-	-0-	-0-	364 557	1 9	2553	2	Y	506	501	0	5	1	-0-
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4829	-0-	-1154	-0-	505	1	3757	2	Y	515	515	0			-0-
							567	9									
11	5790	X	4848	-0-	-942	-0-	461	1	3811	2	Y	524	522	0	2	1	-0-
							576	9									
12	5983	X	5014	-0-	-969	-0-	503	1	3918	2	Y	539	533	0	6	1	-0-
							593	9									
01	5673	X	3484	-0-	-2189	-0-	392	1	2619	2	Y	430	425	0	5	1	-0-
							473	9									
*02	4656	X	4656	-0-	-0-	-0-	539	1	3711	2	Y	369	361	0	8	1	-0-
							406	9									
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	735	-0-	-195	-0-	66	1	530	2	Y	126	126	0			-0-
							139	9									
11	502	N	502	-0-	-0-	-0-	36	1	341	2	Y	114	114	0			-0-
							125	9									
12	1209	N	170	-0-	-1039	-0-	3	1	61	2	Y	96	96	0			-0-
							106	9									
01	887	N	887	-0-	-0-	-0-	92	1	635	2	Y	145	144	0	1	1	-0-
							160	9									
*02	136	X	136	-0-	-0-	-0-	28	2	108	9	Y	98	98	0			-0-
03	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3004	-0-	-189	-0-	308	1	2347	2	Y	317	317	0			-0-
							349	9									
11	3390	X	2635	-0-	-755	-0-	242	1	2061	2	Y	302	301	0	1	1	-0-
							332	9									
12	3503	X	3019	-0-	-484	-0-	300	1	2346	2	Y	339	335	0	4	1	-0-
							373	9									
01	3503	X	2667	-0-	-836	-0-	299	1	2004	2	Y	331	327	0	4	1	-0-
							364	9									
*02	3121	X	3121	-0-	-0-	-0-	363	1	2490	2	Y	244	239	0	5	1	-0-
							268	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	3876	-0-	-4835	-0-	560	1	2676	2	Y	582	582	0			-0-
							640	9									
11	8220	X	5287	-0-	-2933	-0-	704	1	3906	2	Y	615	613	0	2	1	-0-
							677	9									
12	8494	X	167	-0-	-8327	-0-	7	2	160	9	Y	145	145	0			-0-
01	7719	X	2521	-0-	-5198	-0-	383	1	1661	2	Y	434	431	0	3	1	-0-
							477	9									
*02	6940	X	6940	-0-	-0-	-0-	871	1	5395	2	Y	613	601	0	12	1	-0-
							674	9									
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3724	-0-	-275	-0-	561 545	1 9	2618	2	Y	495	495	0			-0-
11	3720	X	3305	-0-	-415	-0-	427 518	1 9	2360	2	Y	471	470	0	1	1	-0-
12	4189	X	4189	-0-	-0-	-0-	664 562	1 9	2963	2	Y	511	506	0	5	1	-0-
01	3720	X	3214	-0-	-506	-0-	506 542	1 9	2166	2	Y	493	489	0	4	1	-0-
*02	2525	X	2525	-0-	-0-	-0-	293 395	1 9	1837	2	Y	359	355	0	4	1	-0-
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5481	X	5481	-0-	-0-	-0-	881 549	1 9	4051	2	Y	499	499	0			-0-
11	3817	X	3817	-0-	-0-	-0-	507 529	1 9	2781	2	Y	481	479	0	2	1	-0-
12	4054	X	4054	-0-	-0-	-0-	623 623	1 9	2808	2	Y	566	562	0	4	1	-0-
01	5487	X	4598	-0-	-889	-0-	740 699	1 9	3159	2	Y	635	629	0	6	1	-0-
*02	2878	X	2878	-0-	-0-	-0-	342 406	1 9	2130	2	Y	369	364	0	5	1	-0-
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2099	-0-	-257	-0-	114 520	1 9	1465	2	Y	473	473	0			-0-
11	2280	X	1981	-0-	-299	-0-	111 512	1 9	1358	2	Y	465	464	0	1	1	-0-
12	2356	X	1958	-0-	-398	-0-	107 487	1 9	1364	2	Y	443	441	0	2	1	-0-
01	2300	X	2300	-0-	-0-	-0-	152 453	1 9	1695	2	Y	412	409	0	3	1	-0-
*02	926	N	926	-0-	-0-	-0-	43 300	1 9	583	2	Y	273	272	0	1	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3887	X	3887	-0-	-0-	-0-	381 603	1 9	2903	2	Y	548	548	0			-0-
11	3750	X	3120	-0-	-630	-0-	291 540	1 9	2289	2	Y	491	490	0	1	1	-0-
12	4130	X	4130	-0-	-0-	-0-	366 616	1 9	3148	2	Y	560	555	0	5	1	-0-
01	3875	X	3275	-0-	-600	-0-	363 534	1 9	2378	2	Y	485	481	0	4	1	-0-
*02	1648	X	1648	-0-	-0-	-0-	25 288	1 9	1335	2	Y	262	259	0	3	1	-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3481	-0-	-22	-0-	3156	2	325	9	Y	295	295	0			-0-
11	3540	X	3423	-0-	-117	-0-	3098	2	325	9	Y	295	293	0	2	1	-0-
12	3658	X	3529	-0-	-129	-0-	3189	2	340	9	Y	309	304	0	5	1	-0-
01	3658	X	3239	-0-	-419	-0-	2918	2	321	9	Y	292	287	0	5	1	-0-
*02	2901	X	2901	-0-	-0-	-0-	2635	2	266	9	Y	242	236	0	6	1	-0-
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	6214	-0-	-4698	-0-	660 715	1 9	4839	2	Y	650	650	0			-0-
11	10560	X	5344	-0-	-5216	-0-	516 634	1 9	4194	2	Y	576	573	0	3	1	-0-
12	8463	X	6412	-0-	-2051	-0-	658 636	1 9	5118	2	Y	578	570	0	8	1	-0-
01	7265	X	7265	-0-	-0-	-0-	869 645	1 9	5751	2	Y	586	575	0	11	1	-0-
*02	5443	X	5443	-0-	-0-	-0-	625 492	1 9	4326	2	Y	447	438	0	9	1	-0-
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4674	-0-	-751	-0-	4343	2	331	9	Y	301	301	0			-0-
11	5250	X	3979	-0-	-1271	-0-	3681	2	298	9	Y	271	269	0	2	1	-0-
12	4898	X	4855	-0-	-43	-0-	4503	2	352	9	Y	320	313	0	7	1	-0-
01	4898	X	3746	-0-	-1152	-0-	3469	2	277	9	Y	252	246	0	6	1	-0-
*02	3832	X	3832	-0-	-0-	-0-	3572	2	260	9	Y	236	228	0	8	1	-0-
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6414	-0-	-592	-0-	662 859	1 9	4893	2	Y	781	781	0			-0-
11	6660	X	5989	-0-	-671	-0-	561 832	1 9	4596	2	Y	756	753	0	3	1	-0-
12	6709	X	6709	-0-	-0-	-0-	674 790	1 9	5245	2	Y	718	710	0	8	1	-0-
01	6603	X	6556	-0-	-47	-0-	757 765	1 9	5034	2	Y	695	686	0	9	1	-0-
*02	5092	X	5092	-0-	-0-	-0-	567 582	1 9	3943	2	Y	529	520	0	9	1	-0-
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	84	2	190	9	Y	173	173	0			-0-
11	2220	N	876	-0-	-1344	-0-	65 211	1 9	600	2	Y	192	192	0			-0-
12	186	N	135	-0-	-51	-0-	29	2	106	9	Y	96	96	0			-0-
01	279	N	23	-0-	-256	-0-	2	2	21	9	Y	19	19	0			-0-
*02	111	X	111	-0-	-0-	-0-	34	2	77	9	Y	70	70	0			-0-
03	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4360	-0-	-538	-0-	463 470	1 9	3427	2	Y	427	427	0			-0-
11	4740	X	2615	-0-	-2125	-0-	241 369	1 9	2005	2	Y	335	334	0	1	1	-0-
12	4898	X	3845	-0-	-1053	-0-	389 429	1 9	3027	2	Y	390	385	0	5	1	-0-
01	4371	X	3580	-0-	-791	-0-	396 518	1 9	2666	2	Y	471	466	0	5	1	-0-
*02	2426	X	2426	-0-	-0-	-0-	260 343	1 9	1823	2	Y	312	308	0	4	1	-0-
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2764	-0-	-274	-0-	256 525	1 9	1983	2	Y	477	477	0			-0-
11	2940	X	2258	-0-	-682	-0-	179 506	1 9	1573	2	Y	460	459	0	1	1	-0-
12	3079	X	3079	-0-	-0-	-0-	280 532	1 9	2267	2	Y	484	481	0	3	1	-0-
01	2759	X	2590	-0-	-169	-0-	262 518	1 9	1810	2	Y	471	468	0	3	1	-0-
*02	2788	X	2788	-0-	-0-	-0-	293 416	1 9	2079	2	Y	378	374	0	4	1	-0-
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	6507	-0-	-2855	-0-	671 749	1 9	5087	2	Y	681	681	0			-0-
11	9060	X	5852	-0-	-3208	-0-	546 700	1 9	4606	2	Y	636	633	0	3	1	-0-
12	9362	X	5868	-0-	-3494	-0-	575 816	1 9	4477	2	Y	742	735	0	7	1	-0-
01	7471	X	5313	-0-	-2158	-0-	600 734	1 9	3979	2	Y	667	660	0	7	1	-0-
*02	4203	X	4203	-0-	-0-	-0-	459 560	1 9	3184	2	Y	509	502	0	7	1	-0-
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2230	-0-	-405	-0-	223 330	1 9	1677	2	Y	300	300	0			-0-
11	2460	N	1990	-0-	-470	-0-	180 307	1 9	1503	2	Y	279	278	0	1	1	-0-
12	2480	N	1775	-0-	-705	-0-	149 405	1 9	1221	2	Y	368	366	0	2	1	-0-
01	2232	N	1327	-0-	-905	-0-	130 311	1 9	886	2	Y	283	281	0	2	1	-0-
*02	1758	N	1758	-0-	-0-	-0-	182 289	1 9	1287	2	Y	263	260	0	3	1	-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3122	-0-	-257	-0-	291 619	1 9	2212	2	Y	563	563	0			-0-
11	3270	X	2804	-0-	-466	-0-	230 619	1 9	1955	2	Y	563	562	0	1	1	-0-
12	3379	X	2980	-0-	-399	-0-	263 578	1 9	2139	2	Y	525	522	0	3	1	-0-
01	3379	X	2941	-0-	-438	-0-	294 611	1 9	2036	2	Y	555	551	0	4	1	-0-
*02	550	X	550	-0-	-0-	-0-	119	2	431	9	Y	392	392	0			-0-
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1476	-0-	-229	-0-	148	1	1129	2	Y	181	181	0			-0-
							199	9									
11	1710	N	1319	-0-	-391	-0-	119	1	1011	2	Y	172	171	0	1	1	-0-
							189	9									
12	1705	N	875	-0-	-830	-0-	82	1	648	2	Y	132	131	0	1	1	-0-
							145	9									
01	1488	N	1384	-0-	-104	-0-	153	1	1033	2	Y	180	178	0	2	1	-0-
							198	9									
*02	959	N	959	-0-	-0-	-0-	100	1	709	2	Y	136	134	0	2	1	-0-
							150	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	167	-0-	-112	-0-	32	2	135	9	Y	123	123	0			-0-
11	154	N	154	-0-	-0-	-0-	30	2	124	9	Y	113	113	0			-0-
12	186	N	117	-0-	-69	-0-	26	2	91	9	Y	83	83	0			-0-
01	572	N	572	-0-	-0-	-0-	46	1	343	2	Y	166	165	0	1	1	-0-
							183	9									
*02	854	N	854	-0-	-0-	-0-	83	1	599	2	Y	156	155	0	1	1	-0-
							172	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3215	X	3215	-0-	-0-	-0-	306	1	2315	2	Y	540	540	0			-0-
							594	9									
11	3600	X	3382	-0-	-218	-0-	301	1	2513	2	Y	516	514	0	2	1	-0-
							568	9									
12	3720	X	3535	-0-	-185	-0-	334	1	2593	2	Y	553	549	0	4	1	-0-
							608	9									
01	3720	X	3565	-0-	-155	-0-	391	1	2587	2	Y	534	529	0	5	1	-0-
							587	9									
*02	3054	X	3054	-0-	-0-	-0-	334	1	2294	2	Y	387	382	0	5	1	-0-
							426	9									
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1528	X	1528	-0-	-0-	-0-	130	1	1035	2	Y	330	330	0			-0-
							363	9									
11	1635	X	1635	-0-	-0-	-0-	129	1	1123	2	Y	348	347	0	1	1	-0-
							383	9									
12	1439	X	1439	-0-	-0-	-0-	116	1	962	2	Y	328	327	0	1	1	-0-
							361	9									
01	1519	X	319	-0-	-1200	-0-	53	2	266	9	Y	242	242	0			-0-
*02	746	N	746	-0-	-0-	-0-	45	1	394	2	Y	279	278	0	1	1	-0-
							307	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5259	-0-	-755	-0-	529 803	1 9	3927	2	Y	730	730	0			-0-
11	5820	X	4281	-0-	-1539	-0-	386 708	1 9	3187	2	Y	644	642	0	2	1	-0-
12	6014	X	5047	-0-	-967	-0-	491 757	1 9	3799	2	Y	688	682	0	6	1	-0-
01	5580	X	4047	-0-	-1533	-0-	446 648	1 9	2953	2	Y	589	584	0	5	1	-0-
*02	4403	X	4403	-0-	-0-	-0-	502 471	1 9	3430	2	Y	428	420	0	8	1	-0-
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	3935	-0-	-2296	-0-	234 807	1 9	2894	2	Y	734	734	0			-0-
11	5820	X	4170	-0-	-1650	-0-	266 802	1 9	3102	2	Y	729	727	0	2	1	-0-
12	5425	X	4009	-0-	-1416	-0-	253 684	1 9	3072	2	Y	622	617	0	5	1	-0-
01	5208	X	4681	-0-	-527	-0-	344 607	1 9	3730	2	Y	552	545	0	7	1	-0-
*02	3177	X	3177	-0-	-0-	-0-	198 472	1 9	2507	2	Y	429	424	0	5	1	-0-
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3175	-0-	-80	-0-	191 572	1 9	2412	2	Y	520	520	0			-0-
11	3150	X	2782	-0-	-368	-0-	176 506	1 9	2100	2	Y	460	459	0	1	1	-0-
12	3923	X	3923	-0-	-0-	-0-	256 604	1 9	3063	2	Y	549	544	0	5	1	-0-
01	4280	X	4280	-0-	-0-	-0-	312 606	1 9	3362	2	Y	551	545	0	6	1	-0-
*02	2826	X	2826	-0-	-0-	-0-	174 466	1 9	2186	2	Y	424	419	0	5	1	-0-
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12655	X	12655	-0-	-0-	-0-	666 1641	1 9	10348	2	Y	1492	1431	0	61	1	-0-
11	12352	X	12352	-0-	-0-	-0-	700 1550	1 9	10102	2	Y	1409	1351	0	58	1	-0-
12	14702	X	14702	-0-	-0-	-0-	844 1705	1 9	12153	2	Y	1550	1476	0	74	1	-0-
01	11963	X	11963	-0-	-0-	-0-	729 1605	1 9	9629	2	Y	1459	1413	0	46	1	-0-
*02	10377	X	10377	-0-	-0-	-0-	587 1371	1 9	8419	2	Y	1246	1209	0	37	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6653	X	6653	-0-	-0-	-0-	422 1026	1 9	5205	2	Y	933	933	0			-0-
11	6039	X	6039	-0-	-0-	-0-	397 988	1 9	4654	2	Y	898	895	0	3	1	-0-
12	7935	X	7935	-0-	-0-	-0-	545 866	1 9	6524	2	Y	787	777	0	10	1	-0-
01	5833	X	5833	-0-	-0-	-0-	420 821	1 9	4592	2	Y	746	738	0	8	1	-0-
*02	5046	X	5046	-0-	-0-	-0-	320 669	1 9	4057	2	Y	608	599	0	9	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3147	X	3147	-0-	-0-	-0-	188 609	1 9	2350	2	Y	554	554	0			-0-
11	3320	X	3320	-0-	-0-	-0-	210 622	1 9	2488	2	Y	565	563	0	2	1	-0-
12	3324	X	3324	-0-	-0-	-0-	207 612	1 9	2505	2	Y	556	552	0	4	1	-0-
01	3885	X	3885	-0-	-0-	-0-	270 680	1 9	2935	2	Y	618	613	0	5	1	-0-
*02	2868	X	2868	-0-	-0-	-0-	174 506	1 9	2188	2	Y	460	455	0	5	1	-0-
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	8162	-0-	-2161	-0-	393 1557	1 9	6212	2	Y	1415	1379	0	36	1	-0-
11	9390	X	7381	-0-	-2009	-0-	379 1431	1 9	5571	2	Y	1301	1269	0	32	1	-0-
12	9610	X	7680	-0-	-1930	-0-	391 1539	1 9	5750	2	Y	1399	1365	0	34	1	-0-
01	8897	X	7424	-0-	-1473	-0-	410 1489	1 9	5525	2	Y	1354	1328	0	26	1	-0-
*02	5714	X	5714	-0-	-0-	-0-	299 1096	1 9	4319	2	Y	996	977	0	19	1	-0-
03	8153	X	NO RPT	-0-	-8153	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7283	-0-	-653	-0-	342 1530	1 9	5411	2	Y	1391	1360	0	31	1	-0-
11	7680	X	6999	-0-	-681	-0-	354 1427	1 9	5218	2	Y	1297	1268	0	29	1	-0-
12	7936	X	7297	-0-	-639	-0-	364 1506	1 9	5427	2	Y	1369	1337	0	32	1	-0-
01	7936	X	6057	-0-	-1879	-0-	319 1340	1 9	4398	2	Y	1218	1198	0	20	1	-0-
*02	3651	X	3651	-0-	-0-	-0-	155 1063	1 9	2433	2	Y	966	956	0	10	1	-0-
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

10	8432	X	6883	-0-	-1549	-0-	339 1214	1 9	5330	2	Y	1104	1073	0	31	1	-0-
11	7590	X	6733	-0-	-857	-0-	360 1112	1 9	5261	2	Y	1011	981	0	30	1	-0-
12	8740	X	8740	-0-	-0-	-0-	481 1239	1 9	7020	2	Y	1126	1084	0	42	1	-0-
01	7812	X	6080	-0-	-1732	-0-	344 1102	1 9	4634	2	Y	1002	980	0	22	1	-0-
*02	5817	X	5817	-0-	-0-	-0-	312 942	1 9	4563	2	Y	856	836	0	20	1	-0-
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

10	9904	X	9904	-0-	-0-	-0-	599 1872	1 9	7433	2	Y	1702	1702	0			-0-
11	8139	X	8139	-0-	-0-	-0-	510 1626	1 9	6003	2	Y	1478	1474	0	4	1	-0-
12	9084	X	9084	-0-	-0-	-0-	560 1671	1 9	6853	2	Y	1519	1509	0	10	1	-0-
01	7472	X	7472	-0-	-0-	-0-	505 1407	1 9	5560	2	Y	1279	1269	0	10	1	-0-
*02	5983	X	5983	-0-	-0-	-0-	349 1154	1 9	4480	2	Y	1049	1040	0	9	1	-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9289	X	9289	-0-	-0-	-0-	596	1	7288	2	Y	1277	1277	0			-0-
							1405	9									
11	8150	X	8150	-0-	-0-	-0-	537	1	6252	2	Y	1237	1233	0	4	1	-0-
							1361	9									
12	9415	X	9415	-0-	-0-	-0-	615	1	7436	2	Y	1240	1228	0	12	1	-0-
							1364	9									
01	10891	X	10891	-0-	-0-	-0-	794	1	8639	2	Y	1325	1309	0	16	1	-0-
							1458	9									
*02	9232	X	9232	-0-	-0-	-0-	590	1	7422	2	Y	1109	1093	0	16	1	-0-
							1220	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	1703	-0-	-1304	-0-	189	1	945	2	Y	517	517	0			-0-
							569	9									
11	2130	N	1283	-0-	-847	-0-	103	1	589	2	Y	537	537	0			-0-
							591	9									
12	2108	N	1795	-0-	-313	-0-	202	1	1040	2	Y	503	502	0	1	1	-0-
							553	9									
01	1705	N	1655	-0-	-50	-0-	200	1	914	2	Y	492	491	0	1	1	-0-
							541	9									
02	1204	N	1073	-0-	-131	-0-	131	1	554	2	Y	353	352	0	1	1	-0-
							388	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	11129	-0-	-1116	-0-	562 1757	1 9	8810	2	Y	1597	1545	0	52	1	-0-
11	11850	X	10236	-0-	-1614	-0-	555 1609	1 9	8072	2	Y	1463	1417	0	46	1	-0-
12	12245	X	10079	-0-	-2166	-0-	541 1634	1 9	7904	2	Y	1485	1438	0	47	1	-0-
01	12090	X	9340	-0-	-2750	-0-	552 1414	1 9	7374	2	Y	1285	1250	0	35	1	-0-
*02	8677	X	8677	-0-	-0-	-0-	493 1099	1 9	7085	2	Y	999	968	0	31	1	-0-
03	11129	X	NO RPT	-0-	-11129	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	12981	-0-	-1217	-0-	832 1797	1 9	10352	2	Y	1634	1634	0			-0-
11	12600	X	11848	-0-	-752	-0-	804 1590	1 9	9454	2	Y	1445	1439	0	6	1	-0-
12	13640	X	12237	-0-	-1403	-0-	801 1814	1 9	9622	2	Y	1649	1634	0	15	1	-0-
01	13640	X	12027	-0-	-1613	-0-	862 1810	1 9	9355	2	Y	1645	1628	0	17	1	-0-
*02	8885	X	8885	-0-	-0-	-0-	562 1290	1 9	7033	2	Y	1173	1158	0	15	1	-0-
03	12307	X	NO RPT	-0-	-12307	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	11670	-0-	-1815	-0-	582 1956	1 9	9132	2	Y	1778	1725	0	53	1	-0-
11	12630	X	10910	-0-	-1720	-0-	584 1800	1 9	8526	2	Y	1636	1587	0	49	1	-0-
12	12865	X	11076	-0-	-1789	-0-	579 1971	1 9	8526	2	Y	1792	1741	0	51	1	-0-
01	12772	X	10573	-0-	-2199	-0-	606 1860	1 9	8107	2	Y	1691	1653	0	38	1	-0-
*02	10923	X	10923	-0-	-0-	-0-	598 1673	1 9	8652	2	Y	1521	1483	0	38	1	-0-
03	11656	X	NO RPT	-0-	-11656	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	16468	-0-	-1481	-0-	1079 1945	1 9	13444	2	Y	1768	1768	0			-0-
11	17040	X	15595	-0-	-1445	-0-	1067 1924	1 9	12604	2	Y	1749	1741	0	8	1	-0-
12	17546	X	15886	-0-	-1660	-0-	1051 2250	1 9	12585	2	Y	2045	2025	0	20	1	-0-
01	16771	X	15296	-0-	-1475	-0-	1105 2220	1 9	11971	2	Y	2018	1996	0	22	1	-0-
*02	12519	X	12519	-0-	-0-	-0-	804 1672	1 9	10043	2	Y	1520	1498	0	22	1	-0-
03	15159	X	NO RPT	-0-	-15159	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	11459	-0-	-1995	-0-	810 810	1 9	9839	2	Y	736	736	0			-0-
11	12510	X	10868	-0-	-1642	-0-	804 793	1 9	9271	2	Y	721	715	0	6	1	-0-
12	12927	X	11057	-0-	-1870	-0-	787 956	1 9	9314	2	Y	869	854	0	15	1	-0-
01	12338	X	10220	-0-	-2118	-0-	792 926	1 9	8502	2	Y	842	826	0	16	1	-0-
*02	8125	X	8125	-0-	-0-	-0-	551 735	1 9	6839	2	Y	668	653	0	15	1	-0-
03	11470	X	NO RPT	-0-	-11470	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	12300	-0-	-2890	-0-	827 1290	1 9	10183	2	Y	1173	1173	0			-0-
11	13710	X	11538	-0-	-2172	-0-	813 1232	1 9	9493	2	Y	1120	1114	0	6	1	-0-
12	13299	X	11639	-0-	-1660	-0-	792 1452	1 9	9395	2	Y	1320	1305	0	15	1	-0-
01	12803	X	11293	-0-	-1510	-0-	837 1451	1 9	9005	2	Y	1319	1302	0	17	1	-0-
*02	9318	X	9318	-0-	-0-	-0-	609 1151	1 9	7558	2	Y	1046	1029	0	17	1	-0-
03	11842	X	NO RPT	-0-	-11842	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	10926	-0-	-1567	-0-	749 986	1 9	9191	2	Y	896	896	0			-0-
11	12090	X	10196	-0-	-1894	-0-	733 937	1 9	8526	2	Y	852	847	0	5	1	-0-
12	11408	X	10532	-0-	-876	-0-	731 1088	1 9	8713	2	Y	989	975	0	14	1	-0-
01	11408	X	9921	-0-	-1487	-0-	751 1058	1 9	8112	2	Y	962	947	0	15	1	-0-
*02	8040	X	8040	-0-	-0-	-0-	538 800	1 9	6702	2	Y	727	712	0	15	1	-0-
03	10912	X	NO RPT	-0-	-10912	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	11338	-0-	-2116	-0-	750 1330	1 9	9258	2	Y	1209	1209	0			-0-
11	12510	X	10436	-0-	-2074	-0-	719 1276	1 9	8441	2	Y	1160	1155	0	5	1	-0-
12	12338	X	10498	-0-	-1840	-0-	695 1462	1 9	8341	2	Y	1329	1316	0	13	1	-0-
01	11811	X	10529	-0-	-1282	-0-	764 1472	1 9	8293	2	Y	1338	1323	0	15	1	-0-
*02	8138	X	8138	-0-	-0-	-0-	521 1096	1 9	6521	2	Y	996	982	0	14	1	-0-
03	11346	X	NO RPT	-0-	-11346	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	9299	-0-	-2419	-0-	602	1	7478	2	Y	1108	1108	0			-0-
							1219	9									
11	10170	X	8653	-0-	-1517	-0-	579	1	6868	2	Y	1096	1092	0	4	1	-0-
							1206	9									
12	10509	X	8757	-0-	-1752	-0-	570	1	6864	2	Y	1203	1192	0	11	1	-0-
							1323	9									
01	10137	X	8006	-0-	-2131	-0-	579	1	6277	2	Y	1045	1033	0	12	1	-0-
							1150	9									
*02	6785	X	6785	-0-	-0-	-0-	427	1	5369	2	Y	899	887	0	12	1	-0-
							989	9									
03	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48174	X	30291	-0-	-17883	-0-	52	1	25828	2	Y	4010	3857	0	153	1	-0-
							4411	9									
11	42660	X	27134	-0-	-15526	-0-	42	1	23145	2	Y	3588	3455	0	133	1	-0-
							3947	9									
12	40052	X	26239	-0-	-13813	-0-	45	1	22223	2	Y	3610	3475	0	135	1	-0-
							3971	9									
01	35929	X	23939	-0-	-11990	-0-	47	1	20622	2	Y	2973	2874	0	99	1	-0-
							3270	9									
*02	24390	X	24390	-0-	-0-	-0-	43	1	21408	2	Y	2672	2576	0	96	1	-0-
							2939	9									
03	25699	X	NO RPT	-0-	-25699	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71796	X	57188	-0-	-14608	-0-	95	1	47355	2	Y	8853	8574	0	279	1	-0-
							9738	9									
11	69480	X	52067	-0-	-17413	-0-	80	1	43745	2	Y	7493	7241	0	252	1	-0-
							8242	9									
12	71331	X	50621	-0-	-20710	-0-	87	1	42770	2	Y	7058	6797	0	261	1	-0-
							7764	9									
01	66898	X	41104	-0-	-25794	-0-	79	1	34852	2	Y	5612	5445	0	167	1	-0-
							6173	9									
*02	39874	X	39874	-0-	-0-	-0-	70	1	34615	2	Y	4717	4561	0	156	1	-0-
							5189	9									
03	47089	X	NO RPT	-0-	-47089	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23777	X	18104	-0-	-5673	-0-	15689	2	2415	9	Y	2195	2195	0			-0-
11	17370	X	16952	-0-	-418	-0-	14713	2	2239	9	Y	2035	2026	0	9	1	-0-
12	15996	X	10173	-0-	-5823	-0-	8498	2	1675	9	Y	1523	1510	0	13	1	-0-
01	18104	X	10869	-0-	-7235	-0-	9219	2	1650	9	Y	1500	1484	0	16	1	-0-
*02	6371	X	6371	-0-	-0-	-0-	5175	2	1196	9	Y	1087	1076	0	11	1	-0-
03	18042	X	NO RPT	-0-	-18042	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35402	X	14990	-0-	-20412	-0-	12232	2	2758	9	Y	2507	2507	0			-0-
11	28920	X	11945	-0-	-16975	-0-	9783	2	2162	9	Y	1965	1959	0	6	1	-0-
12	23560	X	13270	-0-	-10290	-0-	11169	2	2101	9	Y	1910	1893	0	17	1	-0-
01	19220	X	9491	-0-	-9729	-0-	7735	2	1756	9	Y	1596	1582	0	14	1	-0-
*02	6062	X	6062	-0-	-0-	-0-	4989	2	1073	9	Y	975	965	0	10	1	-0-
03	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46314 X	18732	-0-	-27582	-0-	15052	2	3680	9	Y	3345	3345	0			-0-
11	36360 X	15683	-0-	-20677	-0-	12602	2	3081	9	Y	2801	2793	0	8	1	-0-
12	31434 X	16390	-0-	-15044	-0-	13618	2	2772	9	Y	2520	2500	0	20	1	-0-
01	24428 X	13631	-0-	-10797	-0-	11408	2	2223	9	Y	2021	2001	0	20	1	-0-
*02	11837 X	11837	-0-	-0-	-0-	9839	2	1998	9	Y	1816	1796	0	20	1	-0-
03	14942 X	NO RPT	-0-	-14942	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45322 X	19645	-0-	-25677	-0-	15956	2	3689	9	Y	3354	3354	0			-0-
11	35640 X	17643	-0-	-17997	-0-	14400	2	3243	9	Y	2948	2939	0	9	1	-0-
12	29667 X	17011	-0-	-12656	-0-	14228	2	2783	9	Y	2530	2509	0	21	1	-0-
01	25296 X	16102	-0-	-9194	-0-	13635	2	2467	9	Y	2243	2219	0	24	1	-0-
*02	10100 X	10100	-0-	-0-	-0-	8730	2	1370	9	Y	1245	1226	0	19	1	-0-
03	15996 X	NO RPT	-0-	-15996	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51305 X	29162	-0-	-22143	-0-	385	1	24481	2	Y	3905	3905	0			-0-
						4296	9									
11	44010 X	25844	-0-	-18166	-0-	374	1	21610	2	Y	3509	3496	0	13	1	-0-
						3860	9									
12	40765 X	24061	-0-	-16704	-0-	405	1	20332	2	Y	3022	2991	0	31	1	-0-
						3324	9									
01	35371 X	21725	-0-	-13646	-0-	409	1	18213	2	Y	2821	2788	0	33	1	-0-
						3103	9									
*02	17924 X	17924	-0-	-0-	-0-	356	1	15136	2	Y	2211	2179	0	32	1	-0-
						2432	9									
03	25885 X	NO RPT	-0-	-25885	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178405 X	136189	-0-	-42216	-0-	1969	1	122850	2	Y	10336	10336	0			-0-
						11370	9									
11	172650 X	115953	-0-	-56697	-0-	1844	1	104253	2	Y	8960	8894	0	66	1	-0-
						9856	9									
12	178281 X	111218	-0-	-67063	-0-	2048	1	99534	2	Y	8760	8603	0	157	1	-0-
						9636	9									
01	169074 X	101137	-0-	-67937	-0-	2073	1	90410	2	Y	7867	7700	0	167	1	-0-
						8654	9									
*02	80978 X	80978	-0-	-0-	-0-	1759	1	72949	2	Y	5700	5540	0	160	1	-0-
						6270	9									
03	128929 X	NO RPT	-0-	-128929	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47833 X	27456	-0-	-20377	-0-	374	1	23558	2	Y	3204	3204	0			-0-
						3524	9									
11	40920 X	24032	-0-	-16888	-0-	358	1	20473	2	Y	2910	2897	0	13	1	-0-
						3201	9									
12	38471 X	23988	-0-	-14483	-0-	417	1	20588	2	Y	2712	2680	0	32	1	-0-
						2983	9									
01	34224 X	21835	-0-	-12389	-0-	425	1	18691	2	Y	2472	2438	0	34	1	-0-
						2719	9									
*02	16747 X	16747	-0-	-0-	-0-	340	1	14308	2	Y	1908	1877	0	31	1	-0-
						2099	9									
03	25513 X	NO RPT	-0-	-25513	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42098 X	22513	-0-	-19585	-0-	301	1	18839	2	Y	3066	3066	0			-0-
						3373	9									
11	35370 X	19695	-0-	-15675	-0-	291	1	16455	2	Y	2681	2671	0	10	1	-0-
						2949	9									
12	30938 X	19936	-0-	-11002	-0-	345	1	17071	2	Y	2291	2264	0	27	1	-0-
						2520	9									
01	27404 X	16326	-0-	-11078	-0-	316	1	13867	2	Y	1948	1923	0	25	1	-0-
						2143	9									
*02	12592 X	12592	-0-	-0-	-0-	254	1	10674	2	Y	1513	1490	0	23	1	-0-
						1664	9									
03	22506 X	NO RPT	-0-	-22506	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45043 X	24919	-0-	-20124	-0-	340	1	21299	2	Y	2982	2982	0			-0-
						3280	9									
11	38550 X	21219	-0-	-17331	-0-	317	1	18018	2	Y	2622	2611	0	11	1	-0-
						2884	9									
12	35774 X	21779	-0-	-13995	-0-	381	1	18765	2	Y	2394	2365	0	29	1	-0-
						2633	9									
01	31093 X	18490	-0-	-12603	-0-	361	1	15896	2	Y	2030	2001	0	29	1	-0-
						2233	9									
*02	13896 X	13896	-0-	-0-	-0-	283	1	11944	2	Y	1517	1491	0	26	1	-0-
						1669	9									
03	22878 X	NO RPT	-0-	-22878	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188046 X	128829	-0-	-59217	-0-	1858	1	117027	2	Y	9040	9040	0			-0-
						9944	9									
11	181980 X	102617	-0-	-79363	-0-	1624	1	92797	2	Y	7451	7392	0	59	1	-0-
						8196	9									
12	187984 X	96237	-0-	-91747	-0-	1765	1	86156	2	Y	7560	7424	0	136	1	-0-
						8316	9									
01	173755 X	92699	-0-	-81056	-0-	1897	1	82961	2	Y	7128	6975	0	153	1	-0-
						7841	9									
*02	69754 X	69754	-0-	-0-	-0-	1507	1	62717	2	Y	5027	4890	0	137	1	-0-
						5530	9									
03	124961 X	NO RPT	-0-	-124961	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152068 X	152068	-0-	-0-	-0-	2184	1	137247	2	Y	11488	11488	0			-0-
						12637	9									
11	125654 X	125654	-0-	-0-	-0-	1980	1	112923	2	Y	9774	9703	0	71	1	-0-
						10751	9									
12	121931 X	121931	-0-	-0-	-0-	2222	1	107603	2	Y	11005	10834	0	171	1	-0-
						12106	9									
01	96799 X	96799	-0-	-0-	-0-	1943	1	84611	2	Y	9314	9158	0	156	1	-0-
						10245	9									
*02	76278 X	76278	-0-	-0-	-0-	1620	1	67182	2	Y	6796	6649	0	147	1	-0-
						7476	9									
03	150815 X	NO RPT	-0-	-150815	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 03/09/2020 TOTAL DEPTH 13323 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 02/26/2020 TOTAL DEPTH 13331 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 02/16/2020 TOTAL DEPTH 13322 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	34001	-0-	34001	34001	564	1	28403	2	N	4576	4512	0	64	1	-0-
						5034	9									
*03	165292 X	NO RPT	-0-	-165292	-0-					N	NO RPT					-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 05/01/2020 TOTAL DEPTH 12929 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	33645	-0-	33645	33645	561	1	28236	2	N	4407	4343	0	64	1	-0-
						4848	9									
03	SHUT IN	NO RPT	-0-	-0-	33645					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 04/22/2020 TOTAL DEPTH 13004 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	27208	-0-	27208	27208	453	1	22833	2	N	3565	3514	0	51	1	-0-
						3922	9									
03	SHUT IN	NO RPT	-0-	-0-	27208					N	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 04/13/2020 TOTAL DEPTH 12951 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	23935	-0-	23935	23935	397	1	19990	2	N	3225	3180	0	45	1	-0-
						3548	9									
03	SHUT IN	NO RPT	-0-	-0-	23935					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928 N	928	-0-	-0-	-0-	70	1	832	2	Y	24	23	1			8
						26	9									
11	756 N	756	-0-	-0-	-0-	62	1	674	2	Y	18	22	1			4
						20	9									
12	718 N	718	-0-	-0-	-0-	76	1	631	2	Y	10	12	1			2
						11	9									
01	1003 N	1003	-0-	-0-	-0-	69	1	923	2	Y	10	10	1			2
						11	9									
02	DLQ G-10	951	-0-	951	951	68	1	873	2	Y	9	9	1			2
						10	9									
03	DLQ G-10	NO RPT	-0-	-0-	951					Y	NO RPT					2

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7860 X	7860	-0-	-0-	-0-	597	1	7081	2	Y	165	157	1			58
						182	9									
11	6573 X	6573	-0-	-0-	-0-	534	1	5845	2	Y	176	191	1			43
						194	9									
12	5518 X	4555	-0-	-963	-0-	466	1	3894	2	Y	177	191	1			29
						195	9									
01	8116 X	8116	-0-	-0-	-0-	554	1	7357	2	Y	186	175	1			40
						205	9									
02	6223 X	6223	-0-	-0-	-0-	436	1	5599	2	Y	171	178	1			33
						188	9									
03	7874 X	NO RPT	-0-	-7874	-0-					Y	NO RPT					33

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	1133	-0-	1133	1992	88	1	1045	2	Y	-0-					-0-
11	T. A.	4815	-0-	4815	6807	403	1	4412	2	Y	-0-					-0-
12	T. A.	3178	-0-	3178	9985	340	1	2838	2	Y	-0-					-0-
01	16790 X	6805	-0-	-9985	-0-	476	1	6329	2	Y	-0-					-0-
02	6965 X	6965	-0-	-0-	-0-	503	1	6462	2	Y	-0-					-0-
03	4991 X	NO RPT	-0-	-4991	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	5212	-0-	-4398	-0-	372	1	4414	2	Y	387	355	1			136
							426	9									
11	13380	X	1769	-0-	-11611	-0-	110	1	1206	2	Y	412	448	1			100
							453	9									
12	13392	X	1738	-0-	-11654	-0-	135	1	1128	2	Y	432	461	1			71
							475	9									
01	7225	X	2235	-0-	-4990	-0-	116	1	1548	2	Y	519	479	1			111
							571	9									
02	1471	X	1471	-0-	-0-	-0-	69	1	887	2	Y	468	488	1			91
							515	9									
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					91

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	1330	-0-	-6234	-0-	87	1	1030	2	Y	194	176	1			68
							213	9									
11	7320	X	1267	-0-	-6053	-0-	87	1	953	2	Y	206	224	1			50
							227	9									
12	7564	X	1193	-0-	-6371	-0-	102	1	852	2	Y	217	231	1			36
							239	9									
01	1923	X	1923	-0-	-0-	-0-	115	1	1523	2	Y	259	239	1			56
							285	9									
02	1395	X	1395	-0-	-0-	-0-	82	1	1057	2	Y	233	244	1			45
							256	9									
03	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					45

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1704	-0-	-745	-0-	396	1	1206	2	Y	93	109	1			85
							102	9									
11	2370	X	135	-0-	-2235	-0-	19	1	39	2	Y	70	74	1			81
							77	9									
12	2449	X	-0-	-0-	-2449	-0-					Y	94	81	1			94
01	1975	X	-0-	-0-	-1975	-0-					Y	107	111	1			90
02	0	X	-0-	-0-	-0-	-0-					Y	99	83	1			106
03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					106

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11762	X	11762	-0-	-0-	-0-	2826	1	8608	2	Y	298	331	1			274
							328	9									
11	9900	X	9900	-0-	-0-	-0-	3094	1	6550	2	Y	233	237	1			270
							256	9									
12	9780	X	9780	-0-	-0-	-0-	3217	1	6227	2	Y	305	267	1			308
							336	9									
01	11289	X	11289	-0-	-0-	-0-	2686	1	8215	2	Y	353	366	1			295
							388	9									
02	10157	X	10157	-0-	-0-	-0-	2464	1	7344	2	Y	317	272	1			340
							349	9									
03	11749	X	NO RPT	-0-	-11749	-0-					Y	NO RPT					340

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	-0-	-0-	-3286	-0-					Y	217	206	1			199
11	5040	X	-0-	-0-	-5040	-0-					Y	164	173	1			190
12	5208	X	-0-	-0-	-5208	-0-					Y	217	188	1			219
01	2398	X	2398	-0-	-0-	-0-	523	1	1598	2	Y	252	260	1			211
							277	9									
02	2023	X	2023	-0-	-0-	-0-	445	1	1325	2	Y	230	195	1			246
							253	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					246

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
11	T. A.		15	-0-	15	101	5	1	10	2	Y	-0-					-0-
12	T. A.		14	-0-	14	115	5	1	9	2	Y	-0-					-0-
01	115	X	-0-	-0-	-115	-0-					Y	-0-					-0-
02	3	X	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					-0-
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5530	X	5530	-0-	-0-	-0-	104	1	5160	2	Y	242	229	1			92
							266	9									
11	5070	X	4520	-0-	-550	-0-	114	1	4197	2	Y	190	233	1			49
							209	9									
12	5208	X	4404	-0-	-804	-0-	130	1	4010	2	Y	240	181	1			108
							264	9									
01	5498	X	5498	-0-	-0-	-0-	133	1	5053	2	Y	284	324	1			68
							312	9									
*02	4592	X	4592	-0-	-0-	-0-	101	1	4204	2	Y	251	259	1			60
							11	4	276	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					60

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2555	N	2555	-0-	-0-	-0-	47	1	2374	2	Y	121	129	1			90
							1	4	133	9							
11	1968	N	1968	-0-	-0-	-0-	47	1	1813	2	Y	95	116	1			69
							3	4	105	9							
12	1685	N	1685	-0-	-0-	-0-	43	1	1507	2	Y	120	90	1			99
							3	4	132	9							
01	2230	N	2230	-0-	-0-	-0-	48	1	2021	2	Y	142	162	1			79
							5	4	156	9							
*02	2344	N	2344	-0-	-0-	-0-	51	1	2131	2	Y	143	142	1			80
							5	4	157	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3503	X	1968	-0-	-1535	-0-	42	1	1926	2	Y	-0-	22	1			70
*09	3414	X	3414	-0-	-0-	-0-	60	1	3217	2	Y	117	72	1			115
							8	4	129	9							
*10	3038	X	957	-0-	-2081	-0-	15	1	765	2	Y	161	143	1			133
							177	9									
*11	3330	X	1174	-0-	-2156	-0-	28	1	1030	2	Y	105	140	1			98
							116	9									
*12	1953	X	822	-0-	-1131	-0-	21	1	648	2	Y	139	103	1			134
							153	9									
*01	3503	X	1571	-0-	-1932	-0-	38	1	1452	2	Y	74	120	1			88
							81	9									
*02	1577	X	1577	-0-	-0-	-0-	35	1	1440	2	Y	89	85	1			92
							4	4	98	9							
03	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					92

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		3353	-0-	3353	3353	56	1	3281	2	Y	-0-					36
							16	4									
*09	T. A.		2112	-0-	2112	5465	38	1	2069	2	Y	-0-	36	1			-0-
							5	4									
*10	T. A.		2390	-0-	2390	7855	44	1	2223	2	Y	111	87	1			24
							1	4	122	9							
*11	T. A.		3712	-0-	3712	11567	89	1	3484	2	Y	122	146	1			-0-
							5	4	134	9							
*12	15166	X	3599	-0-	-11567	-0-	103	1	3362	2	Y	116	116	1			-0-
							6	4	128	9							
*01	4180	X	4180	-0-	-0-	-0-	95	1	3958	2	Y	107	103	1			4
							9	4	118	9							
*02	3783	X	3783	-0-	-0-	-0-	86	1	3560	2	Y	116	120	1			-0-
							9	4	128	9							
03	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5609	X	5609	-0-	-0-	-0-	106	1	5368	2	Y	121	129	1			68
							2	4	133	9							
11	4860	X	4061	-0-	-799	-0-	99	1	3851	2	Y	95	116	1			47
							6	4	105	9							
12	5332	X	4104	-0-	-1228	-0-	108	1	3858	2	Y	120	90	1			77
							6	4	132	9							
01	5425	X	4608	-0-	-817	-0-	103	1	4339	2	Y	142	162	1			57
							10	4	156	9							
*02	4579	X	4579	-0-	-0-	-0-	104	1	4307	2	Y	143	142	1			58
							11	4	157	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					58

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		9	-0-	9	9	9	2			Y	-0-					-0-
*09	T. A.		95	-0-	95	104	2	1	93	2	Y	-0-					-0-
*10	T. A.		80	-0-	80	184	80	2			Y	-0-					-0-
*11	T. A.		52	-0-	52	236	52	2			Y	-0-					-0-
*12	T. A.		15	-0-	15	251	15	2			Y	-0-					-0-
*01	271	X	20	-0-	-251	-0-	20	2			Y	-0-					-0-
*02	20	X	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2040	X	235	-0-	-1805	-0-	3	1	232	2	Y	-0-					15
*05	1364	X	377	-0-	-987	-0-	5	1	372	2	Y	-0-					15
*06	1260	X	-0-	-0-	-1260	-0-					Y	-0-					15
*07	868	X	-0-	-0-	-868	-0-					Y	-0-					15
*08	T. A.		73	-0-	73	73	1	1	72	2	Y	-0-					15
*09	T. A.		260	-0-	260	333	6	1	254	2	Y	-0-					15
*10	T. A.		123	-0-	123	456	1	2	122	9	Y	111	87	1			39
11	T. A.		216	-0-	216	672	3	1	95	2	Y	107	146	1			-0-
							118	9									
12	T. A.		227	-0-	227	899	2	1	97	2	Y	116	116	1			-0-
							128	9									
*01	1018	X	119	-0-	-899	-0-	1	2	118	9	Y	107	103	1			4
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7600	-0-	-1638	-0-	573	1	6798	2	Y	208	226	1			63
							229	9									
11	8940	X	7058	-0-	-1882	-0-	569	1	6227	2	Y	238	248	1			53
							262	9									
12	9238	X	6086	-0-	-3152	-0-	623	1	5202	2	Y	237	190	1			100
							261	9									
01	7854	X	7854	-0-	-0-	-0-	532	1	7067	2	Y	232	268	1			64
							255	9									
02	6836	X	6836	-0-	-0-	-0-	478	1	6138	2	Y	200	172	1			92
							220	9									
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					92

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8322	X	8322	-0-	-0-	-0-	632	1	7493	2	Y	179	190	1			54
							197	9									
11	7123	X	7123	-0-	-0-	-0-	578	1	6326	2	Y	199	209	1			44
							219	9									
12	6442	X	6442	-0-	-0-	-0-	665	1	5553	2	Y	204	162	1			86
							224	9									
01	8172	X	8172	-0-	-0-	-0-	557	1	7403	2	Y	193	226	1			53
							212	9									
02	7336	X	7336	-0-	-0-	-0-	516	1	6631	2	Y	172	146	1			79
							189	9									
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					79

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	145390	X	57732	-0-	-87658	-0-	742	1	56300	2	Y	627	135	1			981
							690	9									
*06	96150	X	53299	-0-	-42851	-0-	764	1	49177	2	Y	3053	3481	1			553
							3358	9									
*07	49390	X	49390	-0-	-0-	-0-	640	1	47047	2	Y	1548	1413	1			688
							1703	9									
*08	58032	X	45900	-0-	-12132	-0-	740	1	43624	2	Y	1207	1307	1			588
							208	4	1328	9							
*09	56160	X	42125	-0-	-14035	-0-	739	1	39876	2	Y	1286	1236	1			638
							95	4	1415	9							
*10	40560	X	40560	-0-	-0-	-0-	760	1	38386	2	Y	1271	1369	1			540
							16	4	1398	9							
*11	30337	X	30337	-0-	-0-	-0-	721	1	28214	2	Y	1236	1228	1			548
							42	4	1360	9							
*12	25024	X	25024	-0-	-0-	-0-	734	1	23899	2	Y	319	290	1			577
							40	4	351	9							
*01	31067	X	31067	-0-	-0-	-0-	716	1	30042	2	Y	216	172	1			621
							71	4	238	9							
*02	27488	X	27488	-0-	-0-	-0-	610	1	25307	2	Y	1371	1462	1			530
							63	4	1508	9							
03	31341	X	NO RPT	-0-	-31341	-0-					Y	NO RPT					530

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	138663	X	66191	-0-	-72472	-0-	855	1	64842	2	Y	449	85	1			891
							494	9									
*06	107970	X	56988	-0-	-50982	-0-	819	1	52736	2	Y	3121	3460	1			552
							3433	9									
*07	58497	X	58497	-0-	-0-	-0-	759	1	55850	2	Y	1716	1528	1			740
							1888	9									
*08	73935	X	55923	-0-	-18012	-0-	903	1	53222	2	Y	1404	1510	1			634
							254	4	1544	9							
*09	70740	X	50800	-0-	-19940	-0-	893	1	48190	2	Y	1456	1388	1			702
							115	4	1602	9							
*10	37009	X	37009	-0-	-0-	-0-	883	1	34509	2	Y	1424	1495	1			631
							51	4	1566	9							
*11	36920	X	36920	-0-	-0-	-0-	883	1	34509	2	Y	1343	1359	1			615
							51	4	1477	9							
*12	32344	X	32344	-0-	-0-	-0-	913	1	29720	2	Y	1510	1216	1			909
							50	4	1661	9							
*01	38993	X	38993	-0-	-0-	-0-	894	1	37449	2	Y	511	639	1			781
							88	4	562	9							
*02	33219	X	33219	-0-	-0-	-0-	757	1	31373	2	Y	918	812	1			887
							79	4	1010	9							
03	38161	X	NO RPT	-0-	-38161	-0-					Y	NO RPT					887

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	157728	X	73004	-0-	-84724	-0-	936	1	70981	2	Y	988	111	1			1451
							1087	9									
*06	126240	X	74486	-0-	-51754	-0-	1069	1	68861	2	Y	4142	4857	1			736
							4556	9									
*07	66608	X	66608	-0-	-0-	-0-	863	1	63549	2	Y	1996	1861	1			871
							2196	9									
*08	99231	X	61602	-0-	-37629	-0-	995	1	58626	2	Y	1546	1699	1			718
							280	4	1701	9							
*09	75180	X	53514	-0-	-21666	-0-	1061	1	50711	2	Y	1584	1528	1			774
							1742	9									
*10	51404	X	51404	-0-	-0-	-0-	965	1	48708	2	Y	1555	1658	1			671
							20	4	1711	9							
*11	37941	X	37941	-0-	-0-	-0-	905	1	35353	2	Y	1483	1489	1			665
							52	4	1631	9							
*12	32473	X	32473	-0-	-0-	-0-	917	1	29863	2	Y	1494	1313	1			846
							50	4	1643	9							
*01	42299	X	42299	-0-	-0-	-0-	965	1	40436	2	Y	730	733	1			843
							95	4	803	9							
*02	41770	X	41770	-0-	-0-	-0-	944	1	39155	2	Y	1430	1327	1			946
							98	4	1573	9							
03	39215	X	NO RPT	-0-	-39215	-0-					Y	NO RPT					946

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

*10	7068	X	6652	-0-	-416	-0-	672	1	5521	3	Y	394	390	0			4
							26	4	433	9							
11	9448	X	9448	-0-	-0-	-0-	1166	1	7839	3	Y	360	360	0			4
							47	4	396	9							
12	5871	X	5871	-0-	-0-	-0-	685	1	4897	3	Y	237	238	0			3
							28	4	261	9							
*01	7347	X	4901	-0-	-2446	-0-	639	1	3992	3	Y	223	223	0			3
							25	4	245	9							
02	9688	X	3619	-0-	-6069	-0-	474	1	2923	3	Y	175	174	0			4
							29	4	193	9							
03	10726	X	4092	-0-	-6634	-0-	367	1	3545	3	Y	151	152	0			3
							14	4	166	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1073	N	1073	-0-	-0-	-0-	204	1	721	3	Y	49	48	0			1
							94	4	54	9							
02	T. A.		3209	-0-	3209	3209	527	1	1500	3	Y	581	568	0			14
							543	4	639	9							
03	T. A.		3427	-0-	3427	6636	808	1	1929	3	Y	480	489	0			5
							162	4	528	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5270	X	3477	-0-	-1793	-0-	632	1	2683	3	Y	139	138	0			3
							9	4	153	9							
*09	4830	X	3229	-0-	-1601	-0-	626	1	2457	3	Y	124	124	0			3
							10	4	136	9							
*10	4495	X	3139	-0-	-1356	-0-	559	1	2450	3	Y	114	114	0			3
							5	4	125	9							
11	4050	X	3766	-0-	-284	-0-	597	1	3043	3	Y	105	105	0			3
							10	4	116	9							
12	4818	X	4818	-0-	-0-	-0-	448	1	4227	3	Y	121	120	0			4
							10	4	133	9							
*01	4761	X	4761	-0-	-0-	-0-	431	1	4235	3	Y	84	85	0			3
							3	4	92	9							
02	3836	X	3034	-0-	-802	-0-	174	1	2614	3	Y	218	212	0			9
							6	4	240	9							
*03	5409	X	5409	-0-	-0-	-0-	489	1	4373	3	Y	492	484	0			17
							6	4	541	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

*08	3658	X	2970	-0-	-688	-0-	479	1	1629	3	Y	776	774	0			18
							8	4	854	9							
*09	2385	X	2385	-0-	-0-	-0-	454	1	1235	3	Y	624	624	0			18
							10	4	686	9							
*10	2294	X	2042	-0-	-252	-0-	364	1	1014	3	Y	596	598	0			16
							8	4	656	9							
11	3812	X	3812	-0-	-0-	-0-	434	1	2660	3	Y	646	644	0			18
							7	4	711	9							
12	3353	X	3353	-0-	-0-	-0-	503	1	2191	3	Y	589	589	0			18
							11	4	648	9							
*01	3165	X	3165	-0-	-0-	-0-	393	1	2147	3	Y	560	562	0			16
							9	4	616	9							
02	3864	X	1226	-0-	-2638	-0-	182	1	779	3	Y	230	236	0			10
							12	4	253	9							
03	4278	X	2163	-0-	-2115	-0-	323	1	1155	3	Y	618	608	0			20
							5	4	680	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

*08	2580	N	2580	-0-	-0-	-0-	761	1	1026	3	Y	710	709	0			16
							12	4	781	9							
*09	2387	N	2387	-0-	-0-	-0-	752	1	876	3	Y	675	671	0			20
							16	4	743	9							
*10	2708	N	2708	-0-	-0-	-0-	630	1	914	3	Y	1045	1036	0			29
							14	4	1150	9							
*11	2370	N	2198	-0-	-172	-0-	615	1	689	3	Y	804	810	0			23
							10	4	884	9							
12	2883	X	1385	-0-	-1498	-0-	740	1	89	3	Y	492	500	0			15
							15	4	541	9							
*01	2883	X	1548	-0-	-1335	-0-	562	1	445	3	Y	480	481	0			14
							13	4	528	9							
02	1932	X	1083	-0-	-849	-0-	382	1	325	3	Y	320	320	0			14
							24	4	352	9							
03	2139	X	1099	-0-	-1040	-0-	603	1	51	3	Y	396	397	0			13
							9	4	436	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2480	X	1502	-0-	-978	-0-	804	1	432	3	Y	128	130	0			3
							125	4	141	9							
*09	1980	X	47	-0-	-1933	-0-	35	1	5	3	Y	-0-	3	0			-0-
							7	4									
*10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
12	2077	X	1092	-0-	-985	-0-	437	1	106	3	Y	361	350	0			11
							152	4	397	9							
*01	1512	X	1512	-0-	-0-	-0-	716	1	70	3	Y	354	358	0			7
							337	4	389	9							
02	1839	N	1839	-0-	-0-	-0-	393	1	708	3	Y	303	303	0			7
							405	4	333	9							
*03	2370	N	2370	-0-	-0-	-0-	654	1	994	3	Y	536	537	0			6
							132	4	590	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1791	N	1791	-0-	-0-	-0-	800	1	884	3	Y	87	88	0			2
							11	4	96	9							
*09	2193	N	2193	-0-	-0-	-0-	823	1	1307	3	Y	45	46	0			1
							13	4	50	9							
*10	1252	N	1252	-0-	-0-	-0-	724	1	469	3	Y	48	48	0			1
							6	4	53	9							
11	1890	N	1545	-0-	-345	-0-	702	1	771	3	Y	55	54	0			2
							11	4	61	9							
12	2387	N	611	-0-	-1776	-0-	537	1	14	3	Y	45	45	0			2
							10	4	50	9							
*01	1984	N	616	-0-	-1368	-0-	550	1	9	3	Y	50	50	0			2
							2	4	55	9							
02	1540	N	343	-0-	-1197	-0-	301	1	2	3	Y	30	31	0			1
							7	4	33	9							
*03	756	N	756	-0-	-0-	-0-	672	1	8	3	Y	63	62	0			2
							7	4	69	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3067	X	3067	-0-	-0-	-0-	672	1	274	3	Y	1833	1799	0			40
							105	4	2016	9							
*09	3105	X	3105	-0-	-0-	-0-	444	1	1207	3	Y	1240	1252	0			28
							90	4	1364	9							
*10	3297	X	3297	-0-	-0-	-0-	468	1	1076	3	Y	1465	1449	0			44
							141	4	1612	9							
11	3330	X	3172	-0-	-158	-0-	378	1	876	3	Y	1603	1604	0			43
							155	4	1763	9							
12	3857	X	3857	-0-	-0-	-0-	356	1	1199	3	Y	1982	1966	0			59
							122	4	2180	9							
*01	3723	X	3723	-0-	-0-	-0-	464	1	1308	3	Y	1579	1607	0			31
							214	4	1737	9							
02	2072	X	1539	-0-	-533	-0-	201	1	806	3	Y	295	319	0			7
							207	4	325	9							
03	2294	X	2189	-0-	-105	-0-	394	1	878	3	Y	762	760	0			9
							79	4	838	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					131
11	0	W	-0-	-0-	-0-	-0-					N	-0-					131
12	0	W	-0-	-0-	-0-	-0-					N	-0-					131
01	0	W	-0-	-0-	-0-	-0-					N	-0-					131
02	0	W	-0-	-0-	-0-	-0-					N	-0-					131
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

10	2976	X	2326	-0-	-650	-0-	703	1	1045	3	Y	507	497	0			16
							20	4	558	9							
11	2880	X	2389	-0-	-491	-0-	650	1	1212	3	Y	467	472	0			11
							13	4	514	9							
12	4056	X	4056	-0-	-0-	-0-	430	1	2973	3	Y	575	566	0			20
							20	4	633	9							
01	7287	X	7287	-0-	-0-	-0-	734	1	5685	3	Y	779	780	0			19
							11	4	857	9							
02	2463	X	2463	-0-	-0-	-0-	274	1	1928	3	Y	234	250	0			3
							4	4	257	9							
03	4061	X	2991	-0-	-1070	-0-	440	1	2012	3	Y	488	484	0			7
							2	4	537	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

*10	2418	X	1321	-0-	-1097	-0-	306	1	826	3	Y	140	294	0			85
							35	4	154	9							
11	2340	X	906	-0-	-1434	-0-	246	1	533	3	Y	102	104	0			83
							15	4	112	9							
12	2511	X	1135	-0-	-1376	-0-	99	1	936	3	Y	78	97	0			64
							14	4	86	9							
01	2511	X	2231	-0-	-280	-0-	274	1	1545	3	Y	341	178	0			227
							37	4	375	9							
02	2268	X	265	-0-	-2003	-0-	52	1	175	3	Y	30	210	0			47
							5	4	33	9							
*03	1690	X	1690	-0-	-0-	-0-	215	1	1265	3	Y	181	112	0			116
							11	4	199	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

*10	788 N	788	-0-	-0-	-0-	317	1	170	3	Y	240	100	0			146
						37	4	264	9							
11	1237 N	1237	-0-	-0-	-0-	654	1	368	3	Y	158	175	0			129
						41	4	174	9							
12	609 N	609	-0-	-0-	-0-	335	1	94	3	Y	120	151	0			98
						48	4	132	9							
01	775 N	347	-0-	-428	-0-	185	1	68	3	Y	63	119	0			42
						25	4	69	9							
02	1148 N	218	-0-	-930	-0-	139	1	52	3	Y	12	35	0			19
						14	4	13	9							
03	620 N	412	-0-	-208	-0-	194	1	134	3	Y	67	43	0			43
						10	4	74	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9145	X	8085	-0-	-1060	-0-	1152	1	6837	3	Y	59	59	0			-0-
							31	4	65	9							
*09	8850	X	6519	-0-	-2331	-0-	807	1	5613	3	Y	62	62	0			-0-
							31	4	68	9							
*10	9145	X	4497	-0-	-4648	-0-	614	1	3674	3	Y	168	166	0			2
							24	4	185	9							
11	7440	X	1238	-0-	-6202	-0-	434	1	766	3	Y	19	21	0			-0-
							17	4	21	9							
12	9362	X	894	-0-	-8468	-0-	295	1	436	3	Y	137	135	0			2
							12	4	151	9							
*01	9362	X	8217	-0-	-1145	-0-	764	1	7243	3	Y	164	164	0			2
							30	4	180	9							
02	8456	X	2427	-0-	-6029	-0-	364	1	2034	3	Y	6	8	0			-0-
							22	4	7	9							
03	5115	X	4701	-0-	-414	-0-	739	1	3828	3	Y	95	93	0			2
							29	4	105	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

10	2914	X	2782	-0-	-132	-0-	777	1	1579	3	Y	334	335	0			6
							59	4	367	9							
11	2620	X	2620	-0-	-0-	-0-	714	1	1435	3	Y	352	351	0			7
							84	4	387	9							
12	2445	X	2445	-0-	-0-	-0-	775	1	1199	3	Y	358	358	0			7
							77	4	394	9							
*01	2790	X	2305	-0-	-485	-0-	731	1	1067	3	Y	351	352	0			6
							121	4	386	9							
02	2520	X	1622	-0-	-898	-0-	516	1	626	3	Y	310	311	0			5
							139	4	341	9							
03	2790	X	1871	-0-	-919	-0-	567	1	860	3	Y	337	338	0			4
							73	4	371	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

*10	2889	X	2889	-0-	-0-	-0-	481	1	2208	3	Y	132	149	0			80
							55	4	145	9							
11	3529	X	3529	-0-	-0-	-0-	521	1	2764	3	Y	193	116	0			157
							32	4	212	9							
12	2976	X	2142	-0-	-834	-0-	424	1	1534	3	Y	112	178	0			91
							61	4	123	9							
01	2976	X	2424	-0-	-552	-0-	279	1	1958	3	Y	135	136	0			90
							38	4	149	9							
02	3304	X	1958	-0-	-1346	-0-	306	1	1468	3	Y	139	11	0			218
							31	4	153	9							
03	3658	X	2706	-0-	-952	-0-	303	1	2198	3	Y	173	280	0			111
							15	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3613	X	3613	-0-	-0-	-0-	641	1	2914	3	Y	8	9	1			-0-
							49	4	9	9							
11	2464	X	2464	-0-	-0-	-0-	555	1	1405	3	Y	398	390	1			8
							66	4	438	9							
12	2350	X	2350	-0-	-0-	-0-	642	1	1135	3	Y	464	463	1			9
							63	4	510	9							
*01	3627	X	1987	-0-	-1640	-0-	611	1	900	3	Y	341	344	1			6
							101	4	375	9							
02	3276	X	2086	-0-	-1190	-0-	442	1	1173	3	Y	320	321	1			5
							119	4	352	9							
03	3627	X	2819	-0-	-808	-0-	589	1	1716	3	Y	398	399	1			4
							76	4	438	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

10	4278	X	3962	-0-	-316	-0-	749	1	2753	3	Y	366	366	0			7
							57	4	403	9							
11	4409	X	4409	-0-	-0-	-0-	685	1	3020	3	Y	566	562	0			11
							81	4	623	9							
12	4421	X	4421	-0-	-0-	-0-	706	1	2669	3	Y	887	881	0			17
							70	4	976	9							
*01	4867	X	4867	-0-	-0-	-0-	695	1	3016	3	Y	946	946	0			17
							115	4	1041	9							
02	4116	X	3268	-0-	-848	-0-	477	1	1836	3	Y	752	756	0			13
							128	4	827	9							
03	4557	X	3028	-0-	-1529	-0-	530	1	2021	3	Y	371	380	0			4
							69	4	408	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

*08	11750	X	11750	-0-	-0-	-0-	1209	1	9674	3	Y	697	697	0			4
							100	4	767	9							
*09	10230	X	9970	-0-	-260	-0-	1031	1	8084	3	Y	638	636	0			6
							153	4	702	9							
*10	11408	X	9871	-0-	-1537	-0-	1079	1	7864	3	Y	683	682	0			7
							177	4	751	9							
11	12136	X	12136	-0-	-0-	-0-	1147	1	9861	3	Y	946	944	0			9
							87	4	1041	9							
12	11501	X	4084	-0-	-7417	-0-	664	1	2947	3	Y	321	327	0			3
							120	4	353	9							
*01	11501	X	347	-0-	-11154	-0-	185	1	62	3	Y	81	83	0			1
							11	4	89	9							
02	12432	X	11874	-0-	-558	-0-	974	1	10231	3	Y	550	541	0			10
							64	4	605	9							
03	13764	X	12396	-0-	-1368	-0-	1028	1	10256	3	Y	990	988	0			12
							23	4	1089	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2914 X	2682	-0-	-232	-0-	305	1	1977	3	Y	356	356	0			2
						8	4	392	9							
*09	2820 X	2773	-0-	-47	-0-	247	1	2161	3	Y	324	324	0			2
						9	4	356	9							
*10	2852 X	1939	-0-	-913	-0-	240	1	1348	3	Y	311	310	0			3
						9	4	342	9							
11	2760 X	1738	-0-	-1022	-0-	206	1	1225	3	Y	272	272	0			3
						8	4	299	9							
12	3813 X	909	-0-	-2904	-0-	144	1	549	3	Y	191	192	0			2
						6	4	210	9							
01	3813 X	226	-0-	-3587	-0-	82	1	3	4	Y	128	128	0			2
						141	9									
02	2464 X	726	-0-	-1738	-0-	313	1	6	3	Y	354	348	0			8
						18	4	389	9							
03	2170 X	456	-0-	-1714	-0-	208	1	1	3	Y	217	221	0			4
						8	4	239	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

*08	1736 N	1231	-0-	-505	-0-	389	1	408	3	Y	385	384	0			3
						10	4	424	9							
*09	1800 N	867	-0-	-933	-0-	522	1	24	3	Y	274	275	0			2
						20	4	301	9							
*10	1306 N	1306	-0-	-0-	-0-	313	1	714	3	Y	243	242	0			3
						12	4	267	9							
11	1110 N	931	-0-	-179	-0-	224	1	475	3	Y	203	204	0			2
						9	4	223	9							
12	1457 N	588	-0-	-869	-0-	225	1	131	3	Y	203	203	0			2
						9	4	223	9							
*01	1612 N	928	-0-	-684	-0-	230	1	446	3	Y	221	220	0			3
						9	4	243	9							
02	924 N	661	-0-	-263	-0-	127	1	376	3	Y	137	137	0			3
						7	4	151	9							
*03	1060 N	1060	-0-	-0-	-0-	286	1	451	3	Y	284	282	0			5
						11	4	312	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

*09	T. A.	718	-0-	718	718	593	1	92	4	Y	30	30	0			-0-
						33	9									
*10	T. A.	514	-0-	514	1232	256	1	86	3	Y	116	115	0			1
						44	4	128	9							
11	T. A.	13951	-0-	13951	15183	1290	1	11067	3	Y	1360	1348	0			13
						98	4	1496	9							
12	T. A.	13183	-0-	13183	28366	1206	1	9763	3	Y	1818	1812	0			19
						214	4	2000	9							
*01	T. A.	10990	-0-	10990	39356	967	1	7358	3	Y	2371	2349	0			41
						57	4	2608	9							
*02	51218 X	11862	-0-	-39356	-0-	1043	1	8732	3	Y	1836	1843	0			34
						67	4	2020	9							
03	15810 X	14305	-0-	-1505	-0-	1166	1	10334	3	Y	2526	2530	0			30
						26	4	2779	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5527	-0-	-363	-0-	954	1	3336	3	Y	1100	1095	0			35
							27	4	1210	9							
11	5854	X	5854	-0-	-0-	-0-	955	1	3688	3	Y	1084	1093	0			26
							19	4	1192	9							
12	5890	X	1182	-0-	-4708	-0-	130	1	812	3	Y	213	232	0			7
							6	4	234	9							
01	5890	X	3396	-0-	-2494	-0-	220	1	2271	3	Y	820	807	0			20
							3	4	902	9							
02	5460	X	1280	-0-	-4180	-0-	175	1	759	3	Y	312	328	0			4
							3	4	343	9							
*03	6045	X	2016	-0-	-4029	-0-	494	1	1010	3	Y	464	461	0			7
							2	4	510	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

*08	12998	X	12998	-0-	-0-	-0-	1190	1	10449	3	Y	1217	1220	0			28
							20	4	1339	9							
*09	8415	X	8415	-0-	-0-	-0-	1282	1	6134	3	Y	884	886	0			26
							27	4	972	9							
*10	6696	X	5771	-0-	-925	-0-	837	1	3820	3	Y	995	994	0			27
							19	4	1095	9							
11	9270	X	5734	-0-	-3536	-0-	868	1	3751	3	Y	1001	1000	0			28
							14	4	1101	9							
12	9579	X	7390	-0-	-2189	-0-	1041	1	4833	3	Y	1358	1346	0			40
							22	4	1494	9							
*01	9579	X	7490	-0-	-2089	-0-	796	1	5259	3	Y	1287	1291	0			36
							19	4	1416	9							
02	8316	X	3810	-0-	-4506	-0-	430	1	2568	3	Y	713	717	0			32
							28	4	784	9							
03	7378	X	5404	-0-	-1974	-0-	891	1	3403	3	Y	995	995	0			32
							15	4	1095	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

*08	1736	N	1575	-0-	-161	-0-	816	1	12	4	Y	679	677	0			16
							747	9									
*09	1530	N	1460	-0-	-70	-0-	800	1	16	4	Y	585	584	0			17
							644	9									
*10	1395	N	1263	-0-	-132	-0-	610	1	9	3	Y	574	575	0			16
							13	4	631	9							
11	1590	N	1253	-0-	-337	-0-	630	1	72	3	Y	492	494	0			14
							10	4	541	9							
12	2325	N	1425	-0-	-900	-0-	731	1	158	3	Y	474	474	0			14
							15	4	521	9							
*01	1860	N	960	-0-	-900	-0-	378	1	56	3	Y	470	471	0			13
							9	4	517	9							
02	2100	X	279	-0-	-1821	-0-	106	1	22	3	Y	131	138	0			6
							7	4	144	9							
03	1860	X	1095	-0-	-765	-0-	503	1	1	3	Y	530	519	0			17
							8	4	583	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	441	N	-0-	-0-	-441	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*10	3100	N	3970	-0-	870	870	622	1	2728	3	Y	542	536	0			6
							24	4	596	9							
11	3000	N	3317	-0-	317	1187	682	1	2130	3	Y	434	435	0			5
							28	4	477	9							
12	3100	N	2181	-0-	-919	268	283	1	1587	3	Y	273	275	0			3
							11	4	300	9							
*01	1853	X	1585	-0-	-268	-0-	154	1	1210	3	Y	195	195	0			3
							6	4	215	9							
02	4144	X	1398	-0-	-2746	-0-	273	1	731	3	Y	344	339	0			8
							16	4	378	9							
03	4588	X	2468	-0-	-2120	-0-	642	1	1308	3	Y	448	449	0			7
							25	4	493	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

*08	T. A.		4944	-0-	4944	4944	864	1	2925	3	Y	984	983	0			6
							73	4	1082	9							
*09	T. A.		3443	-0-	3443	8387	680	1	1707	3	Y	865	863	0			8
							104	4	952	9							
*10	T. A.		1328	-0-	1328	9715	417	1	68	3	Y	702	703	0			7
							71	4	772	9							
11	T. A.		1518	-0-	1518	11233	518	1	473	3	Y	443	446	0			4
							40	4	487	9							
12	T. A.		95	-0-	95	11328	27	1	13	3	Y	45	49	0			-0-
							5	4	50	9							
01	T. A.		77	-0-	77	11405	10	1	1	4	Y	60	59	0			1
							66	9									
*02	11680	X	275	-0-	-11405	-0-	77	1	5	4	Y	175	173	0			3
							193	9									
03	1736	X	238	-0-	-1498	-0-	84	1	20	3	Y	120	122	0			1
							2	4	132	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

*08	539	N	539	-0-	-0-	-0-	353	1	17	3	Y	145	146	0			1
							9	4	160	9							
*09	953	N	953	-0-	-0-	-0-	307	1	534	3	Y	91	91	0			1
							12	4	100	9							
*10	876	N	876	-0-	-0-	-0-	374	1	356	3	Y	119	119	0			1
							15	4	131	9							
11	900	N	789	-0-	-111	-0-	167	1	334	3	Y	255	253	0			3
							7	4	281	9							
12	1488	N	1337	-0-	-151	-0-	161	1	909	3	Y	237	237	0			3
							6	4	261	9							
*01	1830	N	1830	-0-	-0-	-0-	153	1	1368	3	Y	275	274	0			4
							6	4	303	9							
02	784	N	764	-0-	-20	-0-	90	1	515	3	Y	140	141	0			3
							5	4	154	9							
*03	1697	N	1697	-0-	-0-	-0-	299	1	1123	3	Y	239	238	0			4
							12	4	263	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1953	X	1697	-0-	-256	-0-	388	1	607	3	Y	629	628	0			4
							10	4	692	9							
*09	810	X	667	-0-	-143	-0-	135	1	5	4	Y	479	480	0			3
							527	9									
*10	3239	X	3239	-0-	-0-	-0-	632	1	2111	3	Y	428	426	0			5
							25	4	471	9							
11	2765	X	2765	-0-	-0-	-0-	464	1	1797	3	Y	441	441	0			5
							19	4	485	9							
12	2697	X	766	-0-	-1931	-0-	270	1	13	3	Y	429	429	0			5
							11	4	472	9							
*01	3875	X	638	-0-	-3237	-0-	328	1	12	3	Y	259	260	0			4
							13	4	285	9							
02	3500	X	704	-0-	-2796	-0-	213	1	278	3	Y	183	183	0			4
							12	4	201	9							
*03	4711	X	4711	-0-	-0-	-0-	506	1	3639	3	Y	496	492	0			8
							20	4	546	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	N	1302	-0-	-0-	-0-	918	1	203	3	Y	152	150	0			4
							14	4	167	9							
*09	2600	N	2600	-0-	-0-	-0-	964	1	1397	3	Y	199	197	0			6
							20	4	219	9							
*10	1453	N	1453	-0-	-0-	-0-	638	1	500	3	Y	274	272	0			8
							14	4	301	9							
11	1023	N	1023	-0-	-0-	-0-	611	1	175	3	Y	206	208	0			6
							10	4	227	9							
12	1045	X	1045	-0-	-0-	-0-	692	1	18	3	Y	292	289	0			9
							14	4	321	9							
01	899	X	515	-0-	-384	-0-	356	1	8	4	Y	137	142	0			4
							151	9									
02	1820	X	70	-0-	-1750	-0-	3	1	67	3	Y	-0-	4	0			-0-
03	2015	X	1184	-0-	-831	-0-	535	1	230	3	Y	374	362	0			12
							8	4	411	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5078	-0-	-1835	-0-	981	1	3061	3	Y	916	918	0			30
							28	4	1008	9							
11	6690	X	5489	-0-	-1201	-0-	1020	1	3362	3	Y	988	994	0			24
							20	4	1087	9							
12	5704	X	1902	-0-	-3802	-0-	282	1	1263	3	Y	313	326	0			11
							13	4	344	9							
01	8632	X	8632	-0-	-0-	-0-	269	1	7358	3	Y	910	899	0			22
							4	4	1001	9							
02	5152	X	4765	-0-	-387	-0-	442	1	2285	3	Y	1846	1846	0			22
							7	4	2031	9							
*03	8879	X	8879	-0-	-0-	-0-	949	1	6071	3	Y	1687	1685	0			24
							3	4	1856	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3255	X	1993	-0-	-1262	-0-	258	1	1242	3	Y	442	442	0			3
							7	4	486	9							
*09	3150	X	946	-0-	-2204	-0-	99	1	561	3	Y	256	257	0			2
							4	4	282	9							
*10	3255	X	1516	-0-	-1739	-0-	151	1	923	3	Y	396	394	0			4
							6	4	436	9							
11	2970	X	1832	-0-	-1138	-0-	215	1	762	3	Y	769	764	0			9
							9	4	846	9							
12	3007	X	1294	-0-	-1713	-0-	91	1	279	3	Y	836	835	0			10
							4	4	920	9							
*01	2046	X	2046	-0-	-0-	-0-	253	1	631	3	Y	1047	1041	0			16
							10	4	1152	9							
02	1953	X	1953	-0-	-0-	-0-	248	1	895	3	Y	723	723	0			16
							15	4	795	9							
*03	2784	X	2784	-0-	-0-	-0-	626	1	1296	3	Y	762	765	0			13
							24	4	838	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5611	X	1548	-0-	-4063	-0-	748	1	439	3	Y	319	316	0			7
							10	4	351	9							
*09	1740	X	1267	-0-	-473	-0-	642	1	289	3	Y	296	296	0			7
							10	4	326	9							
*10	1798	X	1431	-0-	-367	-0-	303	1	830	3	Y	268	267	0			8
							3	4	295	9							
11	1860	X	1486	-0-	-374	-0-	266	1	929	3	Y	261	261	0			8
							4	4	287	9							
12	2139	X	986	-0-	-1153	-0-	170	1	551	3	Y	238	238	0			8
							3	4	262	9							
*01	2139	X	1238	-0-	-901	-0-	137	1	851	3	Y	226	227	0			7
							1	4	249	9							
02	1764	X	929	-0-	-835	-0-	131	1	606	3	Y	172	172	0			7
							3	4	189	9							
*03	2244	X	2244	-0-	-0-	-0-	365	1	1505	3	Y	336	331	0			12
							4	4	370	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	X	626	-0-	-1420	-0-	612	1	6	3	Y	-0-	2	0			-0-
							8	4									
*09	1980	X	679	-0-	-1301	-0-	592	1	19	3	Y	54	53	0			1
							9	4	59	9							
*10	2046	X	906	-0-	-1140	-0-	585	1	16	3	Y	273	266	0			8
							5	4	300	9							
11	1050	X	441	-0-	-609	-0-	201	1	5	3	Y	211	212	0			7
							3	4	232	9							
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-	7	0			-0-
*01	1488	X	619	-0-	-869	-0-	231	1	2	3	Y	350	339	0			11
							1	4	385	9							
02	420	N	411	-0-	-9	-0-	185	1	2	3	Y	200	203	0			8
							4	4	220	9							
*03	468	N	468	-0-	-0-	-0-	205	1	2	3	Y	235	235	0			8
							2	4	259	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.	183	-0-	183	183	167	1	1	3	Y	1	1	0			-0-
						14	4	1	9							
*09	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	183					Y	-0-					-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

*08	4408 X	4408	-0-	-0-	-0-	659	1	2757	3	Y	810	809	0		18
						101	4	891	9						
*09	4140 X	4124	-0-	-16	-0-	717	1	2412	3	Y	773	773	0		18
						145	4	850	9						
*10	4309 X	3497	-0-	-812	-0-	750	1	1794	3	Y	661	659	0		20
						226	4	727	9						
11	4170 X	3860	-0-	-310	-0-	639	1	2326	3	Y	578	582	0		16
						259	4	636	9						
12	4681 X	3199	-0-	-1482	-0-	715	1	1495	3	Y	675	671	0		20
						246	4	743	9						
*01	4681 X	3508	-0-	-1173	-0-	697	1	1878	3	Y	555	564	0		11
						322	4	611	9						
02	4228 X	1194	-0-	-3034	-0-	188	1	556	3	Y	233	238	0		6
						194	4	256	9						
*03	7080 X	7080	-0-	-0-	-0-	694	1	5697	3	Y	504	504	0		6
						135	4	554	9						

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

*08	5890 X	5686	-0-	-204	-0-	902	1	3884	3	Y	796	796	0		5
						24	4	876	9						
*09	5700 X	5203	-0-	-497	-0-	818	1	3509	3	Y	768	768	0		5
						31	4	845	9						
*10	5859 X	4814	-0-	-1045	-0-	744	1	3225	3	Y	742	739	0		8
						29	4	816	9						
11	5550 X	4136	-0-	-1414	-0-	705	1	2660	3	Y	675	675	0		8
						28	4	743	9						
12	7347 X	5040	-0-	-2307	-0-	582	1	3642	3	Y	721	721	0		8
						23	4	793	9						
*01	7347 X	3774	-0-	-3573	-0-	720	1	2190	3	Y	760	757	0		11
						28	4	836	9						
02	6636 X	3187	-0-	-3449	-0-	536	1	1953	3	Y	605	603	0		13
						32	4	666	9						
03	5549 X	4579	-0-	-970	-0-	765	1	3128	3	Y	596	599	0		10
						30	4	656	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4092 X	4064	-0-	-28	-0-	815	1	2516	3	Y	646	646	0			4
						22	4	711	9							
*09	3960 X	3869	-0-	-91	-0-	722	1	2392	3	Y	662	661	0			5
						27	4	728	9							
*10	4092 X	3717	-0-	-375	-0-	490	1	2502	3	Y	642	640	0			7
						19	4	706	9							
11	3960 X	2964	-0-	-996	-0-	567	1	1210	3	Y	1058	1053	0			12
						23	4	1164	9							
12	4805 X	4016	-0-	-789	-0-	336	1	2004	3	Y	1511	1505	0			18
						14	4	1662	9							
*01	4805 X	3465	-0-	-1340	-0-	223	1	2400	3	Y	757	764	0			11
						9	4	833	9							
02	4872 X	2487	-0-	-2385	-0-	325	1	1640	3	Y	456	457	0			10
						20	4	502	9							
*03	4237 X	4237	-0-	-0-	-0-	509	1	2544	3	Y	1058	1050	0			18
						20	4	1164	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

*08	2449 X	1151	-0-	-1298	-0-	253	1	333	3	Y	507	505	0			3
						7	4	558	9							
*09	4230 X	4081	-0-	-149	-0-	352	1	2840	3	Y	796	793	0			6
						13	4	876	9							
*10	4397 X	4397	-0-	-0-	-0-	352	1	3257	3	Y	704	702	0			8
						14	4	774	9							
11	4370 X	4370	-0-	-0-	-0-	341	1	3197	3	Y	744	744	0			8
						14	4	818	9							
12	5735 X	3957	-0-	-1778	-0-	263	1	2943	3	Y	673	673	0			8
						11	4	740	9							
*01	5735 X	4225	-0-	-1510	-0-	323	1	3050	3	Y	763	760	0			11
						13	4	839	9							
02	5180 X	3828	-0-	-1352	-0-	454	1	2620	3	Y	661	657	0			15
						27	4	727	9							
03	4898 X	4763	-0-	-135	-0-	437	1	3483	3	Y	751	753	0			13
						17	4	826	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

*08	1209 N	868	-0-	-341	-0-	569	1	89	4	Y	191	195	0			4
						210	9									
*09	1590 N	1232	-0-	-358	-0-	597	1	5	3	Y	460	453	0			11
						124	4	506	9							
*10	1356 N	1356	-0-	-0-	-0-	626	1	21	3	Y	470	467	0			14
						192	4	517	9							
11	1277 N	1277	-0-	-0-	-0-	546	1	36	3	Y	425	428	0			11
						227	4	468	9							
12	1891 N	1468	-0-	-423	-0-	582	1	243	3	Y	400	399	0			12
						203	4	440	9							
*01	1984 N	987	-0-	-997	-0-	431	1	26	3	Y	297	303	0			6
						203	4	327	9							
02	1792 X	1300	-0-	-492	-0-	413	1	91	3	Y	337	335	0			8
						425	4	371	9							
03	1984 X	1097	-0-	-887	-0-	539	1	54	3	Y	358	362	0			4
						110	4	394	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	651	-0-	-2449	3184	446	1	85	3	Y	98	98	0			1
							12	4	108	9							
*09	3000	N	625	-0-	-2375	809	427	1	16	4	Y	165	165	0			1
							182	9									
*10	1166	N	357	-0-	-809	-0-	236	1	3	3	Y	99	99	0			1
							9	4	109	9							
11	990	N	355	-0-	-635	-0-	200	1	5	3	Y	129	129	0			1
							8	4	142	9							
12	1085	N	449	-0-	-636	-0-	295	1	6	3	Y	124	124	0			1
							12	4	136	9							
*01	589	N	281	-0-	-308	-0-	152	1	6	3	Y	106	105	0			2
							6	4	117	9							
02	337	N	337	-0-	-0-	-0-	243	1	4	3	Y	69	69	0			2
							14	4	76	9							
03	434	N	414	-0-	-20	-0-	263	1	3	3	Y	125	125	0			2
							10	4	138	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

*08	4216	X	3859	-0-	-357	-0-	573	1	1781	3	Y	1360	1358	0			31
							9	4	1496	9							
*09	3653	X	3653	-0-	-0-	-0-	420	1	1949	3	Y	1159	1156	0			34
							9	4	1275	9							
*10	3441	X	3160	-0-	-281	-0-	350	1	1953	3	Y	772	785	0			21
							8	4	849	9							
11	3750	X	2947	-0-	-803	-0-	652	1	1406	3	Y	799	798	0			22
							10	4	879	9							
12	3937	X	1968	-0-	-1969	-0-	1356	1	56	3	Y	481	489	0			14
							27	4	529	9							
*01	3937	X	1570	-0-	-2367	-0-	811	1	15	3	Y	660	655	0			19
							18	4	726	9							
02	3556	X	2014	-0-	-1542	-0-	344	1	1089	3	Y	508	504	0			23
							22	4	559	9							
03	3503	X	2375	-0-	-1128	-0-	600	1	1325	3	Y	400	410	0			13
							10	4	440	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

*08	6789	X	6328	-0-	-461	-0-	849	1	4453	3	Y	912	912	0			6
							23	4	1003	9							
*09	6570	X	5052	-0-	-1518	-0-	629	1	3383	3	Y	924	923	0			7
							24	4	1016	9							
*10	6727	X	4050	-0-	-2677	-0-	505	1	2656	3	Y	790	789	0			8
							20	4	869	9							
11	6510	X	4239	-0-	-2271	-0-	498	1	2882	3	Y	763	762	0			9
							20	4	839	9							
12	7099	X	4020	-0-	-3079	-0-	388	1	2792	3	Y	749	749	0			9
							16	4	824	9							
*01	7099	X	3009	-0-	-4090	-0-	368	1	1710	3	Y	834	831	0			12
							14	4	917	9							
02	6412	X	3201	-0-	-3211	-0-	455	1	2090	3	Y	572	571	0			13
							27	4	629	9							
03	4805	X	3939	-0-	-866	-0-	487	1	2677	3	Y	687	689	0			11
							19	4	756	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*08	4198	X	4198	-0-	-0-	-0-	738	1	1493	3	Y	1771	1773	0		12
							19	4	1948	9						
*09	4339	X	4339	-0-	-0-	-0-	705	1	1971	3	Y	1487	1489	0		10
							27	4	1636	9						
*10	3740	X	3740	-0-	-0-	-0-	597	1	1730	3	Y	1264	1260	0		14
							23	4	1390	9						
11	3144	X	3144	-0-	-0-	-0-	489	1	1072	3	Y	1421	1419	0		16
							20	4	1563	9						
12	4384	X	4384	-0-	-0-	-0-	374	1	2327	3	Y	1516	1514	0		18
							15	4	1668	9						
*01	4339	X	4339	-0-	-0-	-0-	541	1	1961	3	Y	1651	1644	0		25
							21	4	1816	9						
02	5264	X	3447	-0-	-1817	-0-	504	1	1701	3	Y	1102	1103	0		24
							30	4	1212	9						
*03	4536	X	4536	-0-	-0-	-0-	500	1	2476	3	Y	1401	1402	0		23
							19	4	1541	9						

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

*08	7842	X	7842	-0-	-0-	-0-	955	1	6163	3	Y	645	643	0		14
							14	4	710	9						
*09	8933	X	8933	-0-	-0-	-0-	868	1	7388	3	Y	603	602	0		15
							14	4	663	9						
*10	7874	X	6820	-0-	-1054	-0-	885	1	5233	3	Y	631	628	0		18
							8	4	694	9						
11	8310	X	3186	-0-	-5124	-0-	658	1	2252	3	Y	241	251	0		8
							11	4	265	9						
12	10664	X	1812	-0-	-8852	-0-	325	1	1384	3	Y	87	92	0		3
							7	4	96	9						
*01	10664	X	1845	-0-	-8819	-0-	581	1	1162	3	Y	90	90	0		3
							3	4	99	9						
02	8512	X	649	-0-	-7863	-0-	279	1	330	3	Y	30	32	0		1
							7	4	33	9						
03	7719	X	7266	-0-	-453	-0-	690	1	6004	3	Y	512	495	0		18
							9	4	563	9						

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

10	1829	X	1672	-0-	-157	-0-	692	1	589	3	Y	228	234	0		11
							140	4	251	9						
11	1770	X	1612	-0-	-158	-0-	601	1	647	3	Y	244	241	0		14
							96	4	268	9						
12	1736	X	1409	-0-	-327	-0-	632	1	508	3	Y	105	114	0		5
							153	4	116	9						
01	1736	X	1279	-0-	-457	-0-	604	1	373	3	Y	26	29	0		2
							273	4	29	9						
02	1400	N	1085	-0-	-315	-0-	463	1	479	3	Y	7	8	0		1
							135	4	8	9						
03	1426	N	1397	-0-	-29	-0-	450	1	918	3	Y	-0-	1	0		-0-
							29	4								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4818	X	4818	-0-	-0-	-0-	537	1	4235	3	Y	1	1	0			-0-
							45	4	1	9							
*09	4028	X	4028	-0-	-0-	-0-	481	1	3475	3	Y	-0-					-0-
							72	4									
*10	3782	X	3249	-0-	-533	-0-	284	1	2865	3	Y	49	48	0			1
							46	4	54	9							
11	3660	X	2611	-0-	-1049	-0-	245	1	2256	3	Y	83	83	0			1
							19	4	91	9							
12	3782	X	723	-0-	-3059	-0-	41	1	667	3	Y	7	8	0			-0-
							7	4	8	9							
*01	3782	X	2724	-0-	-1058	-0-	220	1	2271	3	Y	200	197	0			3
							13	4	220	9							
02	3780	X	1898	-0-	-1882	-0-	284	1	1499	3	Y	88	89	0			2
							18	4	97	9							
03	3534	X	1351	-0-	-2183	-0-	160	1	1102	3	Y	77	78	0			1
							4	4	85	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

*08	5611	X	4595	-0-	-1016	-0-	765	1	3273	3	Y	488	488	0			3
							20	4	537	9							
*09	5460	X	4384	-0-	-1076	-0-	615	1	3220	3	Y	478	478	0			3
							23	4	526	9							
*10	5642	X	4239	-0-	-1403	-0-	663	1	3066	3	Y	440	438	0			5
							26	4	484	9							
11	5460	X	3393	-0-	-2067	-0-	669	1	2316	3	Y	346	347	0			4
							27	4	381	9							
12	6200	X	152	-0-	-6048	-0-	85	1	1	3	Y	57	60	0			1
							3	4	63	9							
01	6200	X	156	-0-	-6044	-0-	134	1	5	4	Y	15	16	0			-0-
							17	9									
02	5600	X	173	-0-	-5427	-0-	157	1	9	4	Y	6	6	0			-0-
							7	9									
03	4898	X	51	-0-	-4847	-0-	43	1	2	4	Y	5	5	0			-0-
							6	9									

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

*08	7316	X	5968	-0-	-1348	-0-	647	1	4998	3	Y	277	277	0			2
							18	4	305	9							
*09	7080	X	4452	-0-	-2628	-0-	460	1	3688	3	Y	261	261	0			2
							17	4	287	9							
*10	6696	X	3038	-0-	-3658	-0-	406	1	2337	3	Y	254	253	0			3
							16	4	279	9							
11	6120	X	3101	-0-	-3019	-0-	383	1	2459	3	Y	221	221	0			3
							16	4	243	9							
12	6324	X	532	-0-	-5792	-0-	286	1	34	3	Y	183	184	0			2
							11	4	201	9							
*01	6200	X	636	-0-	-5564	-0-	408	1	58	3	Y	140	140	0			2
							16	4	154	9							
02	3584	X	2479	-0-	-1105	-0-	259	1	2201	3	Y	3	5	0			-0-
							16	4	3	9							
*03	6252	X	6252	-0-	-0-	-0-	518	1	5495	3	Y	199	196	0			3
							20	4	219	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45198	X	16345	-0-	-28853	-0-	745	1	14430	3	Y	1010	1010	0			6
							59	4	1111	9							
*09	43740	X	15792	-0-	-27948	-0-	743	1	13846	3	Y	999	996	0			9
							104	4	1099	9							
*10	43710	X	22087	-0-	-21623	-0-	1076	1	19548	3	Y	1180	1176	0			13
							165	4	1298	9							
11	22392	X	22392	-0-	-0-	-0-	1091	1	20115	3	Y	1005	1008	0			10
							80	4	1106	9							
12	22151	X	22151	-0-	-0-	-0-	1066	1	19980	3	Y	843	844	0			9
							178	4	927	9							
*01	23157	X	18015	-0-	-5142	-0-	876	1	15972	3	Y	1015	1006	0			18
							50	4	1117	9							
02	20972	X	11235	-0-	-9737	-0-	552	1	10300	3	Y	313	325	0			6
							39	4	344	9							
03	23219	X	14176	-0-	-9043	-0-	632	1	12445	3	Y	985	979	0			12
							15	4	1084	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

*08	5456	X	4696	-0-	-760	-0-	949	1	3040	3	Y	570	568	0			3
							80	4	627	9							
*09	4860	X	3847	-0-	-1013	-0-	841	1	2557	3	Y	291	291	0			3
							129	4	320	9							
*10	4960	X	3387	-0-	-1573	-0-	768	1	2072	3	Y	379	378	0			4
							130	4	417	9							
11	5100	X	3257	-0-	-1843	-0-	804	1	1860	3	Y	483	482	0			5
							62	4	531	9							
12	5270	X	2871	-0-	-2399	-0-	529	1	1810	3	Y	396	397	0			4
							96	4	436	9							
*01	5270	X	3925	-0-	-1345	-0-	904	1	2432	3	Y	486	482	0			8
							54	4	535	9							
02	4060	X	2323	-0-	-1737	-0-	527	1	1527	3	Y	215	219	0			4
							32	4	237	9							
03	4154	X	1054	-0-	-3100	-0-	255	1	659	3	Y	122	125	0			1
							6	4	134	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

*08	4092	X	3121	-0-	-971	-0-	702	1	1985	3	Y	341	341	0			2
							59	4	375	9							
*09	3360	X	2585	-0-	-775	-0-	571	1	1617	3	Y	282	281	0			3
							87	4	310	9							
*10	3162	X	2513	-0-	-649	-0-	537	1	1467	3	Y	380	379	0			4
							91	4	418	9							
11	3060	X	2671	-0-	-389	-0-	600	1	1676	3	Y	317	318	0			3
							46	4	349	9							
12	3162	X	2599	-0-	-563	-0-	580	1	1469	3	Y	404	403	0			4
							106	4	444	9							
*01	3069	X	1932	-0-	-1137	-0-	392	1	1103	3	Y	375	372	0			7
							24	4	413	9							
02	2744	X	2446	-0-	-298	-0-	545	1	1402	3	Y	423	422	0			8
							34	4	465	9							
03	3038	X	2500	-0-	-538	-0-	610	1	1578	3	Y	272	277	0			3
							13	4	299	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17701 X	10512	-0-	-7189	-0-	454	1	7287	3	Y	2513	2504	0			55
						7	4	2764	9							
*09	17130 X	12869	-0-	-4261	-0-	934	1	9304	3	Y	2378	2374	0			59
						15	4	2616	9							
*10	17515 X	11515	-0-	-6000	-0-	879	1	8240	3	Y	2170	2167	0			62
						9	4	2387	9							
11	14910 X	9978	-0-	-4932	-0-	763	1	7159	3	Y	1856	1860	0			58
						14	4	2042	9							
12	13888 X	9104	-0-	-4784	-0-	768	1	6545	3	Y	1614	1615	0			57
						16	4	1775	9							
*01	13888 X	8654	-0-	-5234	-0-	692	1	5809	3	Y	1954	1950	0			61
						4	4	2149	9							
02	9968 X	6201	-0-	-3767	-0-	488	1	4465	3	Y	1122	1137	0			46
						14	4	1234	9							
03	11036 X	4363	-0-	-6673	-0-	665	1	3248	3	Y	402	434	0			14
						8	4	442	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

*08	T. A.	179	-0-	179	179	122	1	2	3	Y	41	41	0			-0-
						10	4	45	9							
*09	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	179					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

*08	6758 X	5960	-0-	-798	-0-	543	1	4440	3	Y	881	887	0			19
						8	4	969	9							
*09	6540 X	5455	-0-	-1085	-0-	536	1	4118	3	Y	720	721	0			18
						9	4	792	9							
*10	6758 X	5241	-0-	-1517	-0-	532	1	3975	3	Y	663	662	0			19
						5	4	729	9							
11	6540 X	4496	-0-	-2044	-0-	468	1	3614	3	Y	369	376	0			12
						8	4	406	9							
12	6758 X	3581	-0-	-3177	-0-	437	1	2508	3	Y	570	562	0			20
						9	4	627	9							
*01	7278 X	7278	-0-	-0-	-0-	473	1	3719	3	Y	2803	2736	0			87
						3	4	3083	9							
02	5236 X	3272	-0-	-1964	-0-	361	1	2518	3	Y	348	421	0			14
						10	4	383	9							
03	5766 X	4498	-0-	-1268	-0-	476	1	3694	3	Y	293	297	0			10
						6	4	322	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9362	X	6696	-0-	-2666	-0-	664	1	4978	3	Y	949	946	0			21
							10	4	1044	9							
*09	8160	X	7078	-0-	-1082	-0-	684	1	5233	3	Y	1045	1040	0			26
							11	4	1150	9							
*10	7616	X	7616	-0-	-0-	-0-	685	1	5347	3	Y	1434	1419	0			41
							7	4	1577	9							
11	8935	X	8935	-0-	-0-	-0-	705	1	6610	3	Y	1461	1456	0			46
							13	4	1607	9							
12	8990	X	8485	-0-	-505	-0-	928	1	6167	3	Y	1246	1248	0			44
							19	4	1371	9							
*01	8990	X	5995	-0-	-2995	-0-	835	1	4428	3	Y	661	684	0			21
							5	4	727	9							
02	9072	X	4413	-0-	-4659	-0-	630	1	3465	3	Y	274	284	0			11
							17	4	301	9							
03	10044	X	7974	-0-	-2070	-0-	931	1	6372	3	Y	599	589	0			21
							12	4	659	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16307	X	16307	-0-	-0-	-0-	1281	1	14158	3	Y	771	767	0			17
							20	4	848	9							
*09	15630	X	15399	-0-	-231	-0-	1234	1	13330	3	Y	740	739	0			18
							21	4	814	9							
*10	16151	X	16120	-0-	-31	-0-	1293	1	13985	3	Y	754	750	0			22
							13	4	829	9							
11	17640	X	11894	-0-	-5746	-0-	882	1	10207	3	Y	717	716	0			23
							16	4	789	9							
12	19592	X	7287	-0-	-12305	-0-	513	1	6093	3	Y	609	611	0			21
							11	4	670	9							
*01	19592	X	13293	-0-	-6299	-0-	1027	1	11479	3	Y	709	708	0			22
							7	4	780	9							
02	15288	X	8581	-0-	-6707	-0-	589	1	7361	3	Y	557	556	0			23
							18	4	613	9							
03	16926	X	8783	-0-	-8143	-0-	738	1	7298	3	Y	670	670	0			23
							10	4	737	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	X	331	-0-	-971	-0-	230	1	7	3	Y	67	70	0			-0-
							20	4	74	9							
*09	1290	N	599	-0-	-691	-0-	400	1	4	3	Y	121	120	0			1
							62	4	133	9							
*10	1271	N	275	-0-	-996	-0-	160	1	27	4	Y	80	80	0			1
							88	9									
11	390	N	115	-0-	-275	-0-	96	1	1	3	Y	9	10	0			-0-
							8	4	10	9							
12	1023	N	648	-0-	-375	-0-	482	1	6	3	Y	64	63	0			1
							90	4	70	9							
*01	434	N	91	-0-	-343	-0-	80	1	5	4	Y	5	6	0			-0-
							6	9									
02	112	N	79	-0-	-33	-0-	56	1	2	3	Y	16	16	0			-0-
							3	4	18	9							
*03	3100	N	7219	-0-	4119	4119	804	1	5227	3	Y	1064	1051	0			13
							18	4	1170	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7161	X	2052	-0-	-5109	-0-	297	1	1288	3	Y	417	418	0			3
							8	4	459	9							
*09	6930	X	6705	-0-	-225	-0-	541	1	4722	3	Y	1207	1198	0			12
							114	4	1328	9							
*10	7161	X	5643	-0-	-1518	-0-	654	1	3391	3	Y	1351	1348	0			15
							112	4	1486	9							
11	5790	X	4657	-0-	-1133	-0-	633	1	2656	3	Y	1118	1117	0			16
							138	4	1230	9							
12	9207	X	3721	-0-	-5486	-0-	455	1	1839	3	Y	1246	1245	0			17
							56	4	1371	9							
*01	9207	X	3573	-0-	-5634	-0-	399	1	1891	3	Y	1152	1153	0			16
							16	4	1267	9							
02	8316	X	1357	-0-	-6959	-0-	53	1	879	3	Y	381	389	0			8
							6	4	419	9							
03	6293	X	3351	-0-	-2942	-0-	313	1	2082	3	Y	856	851	0			13
							14	4	942	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	X	786	-0-	-20	-0-	416	1	148	3	Y	192	193	0			1
							11	4	211	9							
*09	1195	X	1195	-0-	-0-	-0-	305	1	127	3	Y	632	627	0			6
							68	4	695	9							
*10	3441	X	1723	-0-	-1718	-0-	418	1	258	3	Y	885	881	0			10
							73	4	974	9							
11	3330	X	1387	-0-	-1943	-0-	386	1	157	3	Y	689	689	0			10
							86	4	758	9							
12	3441	X	1341	-0-	-2100	-0-	390	1	169	3	Y	666	667	0			9
							49	4	733	9							
*01	2139	X	1666	-0-	-473	-0-	296	1	650	3	Y	644	644	0			9
							12	4	708	9							
02	1965	X	1965	-0-	-0-	-0-	315	1	763	3	Y	777	770	0			16
							32	4	855	9							
*03	2778	X	2778	-0-	-0-	-0-	516	1	1003	3	Y	1124	1123	0			17
							23	4	1236	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2263	X	224	-0-	-2039	-0-	217	1	6	4	Y	1	1	0			-0-
							1	9									
*09	5340	X	3462	-0-	-1878	-0-	381	1	2705	3	Y	268	265	0			3
							81	4	295	9							
*10	5518	X	5285	-0-	-233	-0-	681	1	3493	3	Y	904	897	0			10
							117	4	994	9							
11	5378	X	5378	-0-	-0-	-0-	681	1	3175	3	Y	1249	1242	0			17
							148	4	1374	9							
12	4867	X	4369	-0-	-498	-0-	671	1	2779	3	Y	760	766	0			11
							83	4	836	9							
*01	5952	X	4002	-0-	-1950	-0-	524	1	2745	3	Y	646	648	0			9
							22	4	711	9							
02	5376	X	3266	-0-	-2110	-0-	425	1	2163	3	Y	576	573	0			12
							44	4	634	9							
03	5952	X	4728	-0-	-1224	-0-	624	1	3105	3	Y	883	882	0			13
							28	4	971	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12213	X	12213	-0-	-0-	-0-	1158	1	9892	3	Y	970	966	0			6
							96	4	1067	9							
*09	11779	X	11779	-0-	-0-	-0-	864	1	9889	3	Y	818	817	0			7
							126	4	900	9							
*10	11679	X	11679	-0-	-0-	-0-	755	1	10336	3	Y	426	428	0			5
							119	4	469	9							
11	11011	X	11011	-0-	-0-	-0-	917	1	9365	3	Y	600	599	0			6
							69	4	660	9							
12	6882	X	6189	-0-	-693	-0-	607	1	5311	3	Y	149	153	0			2
							107	4	164	9							
*01	6882	X	756	-0-	-6126	-0-	117	1	622	3	Y	9	11	0			-0-
							7	4	10	9							
02	11564	X	712	-0-	-10852	-0-	124	1	579	3	Y	1	1	0			-0-
							8	4	1	9							
03	12803	X	-0-	-0-	-12803	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

*08	8153	X	6442	-0-	-1711	-0-	902	1	4409	3	Y	908	908	0			9
							132	4	999	9							
*09	7890	X	2295	-0-	-5595	-0-	432	1	1433	3	Y	305	311	0			3
							94	4	336	9							
*10	8153	X	4098	-0-	-4055	-0-	677	1	2343	3	Y	874	867	0			10
							117	4	961	9							
11	7290	X	6121	-0-	-1169	-0-	749	1	3794	3	Y	1287	1279	0			18
							162	4	1416	9							
12	7533	X	5550	-0-	-1983	-0-	741	1	3439	3	Y	1163	1165	0			16
							91	4	1279	9							
*01	6324	X	5842	-0-	-482	-0-	633	1	3827	3	Y	1233	1232	0			17
							26	4	1356	9							
02	5964	X	4596	-0-	-1368	-0-	492	1	3100	3	Y	865	864	0			18
							52	4	952	9							
03	6603	X	5958	-0-	-645	-0-	693	1	3851	3	Y	1257	1256	0			19
							31	4	1383	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

*08	7192	X	6412	-0-	-780	-0-	543	1	4919	3	Y	793	793	0			8
							78	4	872	9							
*09	6940	X	6940	-0-	-0-	-0-	845	1	4882	3	Y	938	937	0			9
							181	4	1032	9							
*10	6882	X	6410	-0-	-472	-0-	678	1	4731	3	Y	805	805	0			9
							115	4	886	9							
11	6664	X	6664	-0-	-0-	-0-	599	1	5044	3	Y	813	811	0			11
							127	4	894	9							
12	8122	X	6446	-0-	-1676	-0-	581	1	4917	3	Y	798	798	0			11
							70	4	878	9							
*01	8122	X	6004	-0-	-2118	-0-	597	1	4592	3	Y	719	720	0			10
							24	4	791	9							
02	8792	X	4711	-0-	-4081	-0-	448	1	3633	3	Y	529	528	0			11
							48	4	582	9							
03	7254	X	5653	-0-	-1601	-0-	621	1	4178	3	Y	751	751	0			11
							28	4	826	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3505	-0-	-1269	-0-	402	1	2238	3	Y	758	756	0			14
							31	4	834	9							
11	4620	X	3105	-0-	-1515	-0-	387	1	1921	3	Y	683	684	0			13
							46	4	751	9							
12	4774	X	1224	-0-	-3550	-0-	247	1	312	3	Y	583	585	0			11
							24	4	641	9							
*01	4495	X	1277	-0-	-3218	-0-	246	1	338	3	Y	593	594	0			10
							41	4	652	9							
02	3164	X	864	-0-	-2300	-0-	110	1	342	3	Y	347	351	0			6
							30	4	382	9							
*03	4252	X	4252	-0-	-0-	-0-	524	1	1970	3	Y	1536	1525	0			17
							68	4	1690	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1070	-0-	-1596	-0-	301	1	212	3	Y	485	486	0			9
							23	4	534	9							
11	2580	X	962	-0-	-1618	-0-	308	1	116	3	Y	456	456	0			9
							36	4	502	9							
12	2666	X	1180	-0-	-1486	-0-	432	1	173	3	Y	484	484	0			9
							43	4	532	9							
*01	2139	X	834	-0-	-1305	-0-	261	1	93	3	Y	397	399	0			7
							43	4	437	9							
02	1932	X	969	-0-	-963	-0-	222	1	72	3	Y	559	556	0			10
							60	4	615	9							
*03	2069	X	2069	-0-	-0-	-0-	434	1	285	3	Y	1176	1173	0			13
							56	4	1294	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	X	1814	-0-	-0-	-0-	228	1	1099	3	Y	427	425	0			8
							17	4	470	9							
11	1995	X	1995	-0-	-0-	-0-	267	1	1211	3	Y	441	440	0			9
							32	4	485	9							
12	1395	X	1130	-0-	-265	-0-	177	1	559	3	Y	343	345	0			7
							17	4	377	9							
*01	1829	X	1706	-0-	-123	-0-	260	1	912	3	Y	446	445	0			8
							43	4	491	9							
02	2536	X	2536	-0-	-0-	-0-	156	1	1160	3	Y	1071	1061	0			18
							42	4	1178	9							
*03	4523	X	4523	-0-	-0-	-0-	420	1	2129	3	Y	1745	1743	0			20
							54	4	1920	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11997	X	2276	-0-	-9721	-0-	708	1	1219	3	Y	222	226	0			2
							105	4	244	9							
*09	8130	X	3605	-0-	-4525	-0-	699	1	2090	3	Y	603	599	0			6
							153	4	663	9							
*10	8401	X	3530	-0-	-4871	-0-	705	1	2120	3	Y	530	530	0			6
							122	4	583	9							
11	7410	X	3936	-0-	-3474	-0-	709	1	2282	3	Y	718	714	0			10
							155	4	790	9							
12	5208	X	3028	-0-	-2180	-0-	729	1	1742	3	Y	424	428	0			6
							91	4	466	9							
*01	5208	X	4994	-0-	-214	-0-	667	1	3475	3	Y	750	746	0			10
							27	4	825	9							
02	5320	X	5320	-0-	-0-	-0-	587	1	3919	3	Y	684	680	0			14
							62	4	752	9							
*03	8472	X	8472	-0-	-0-	-0-	881	1	6136	3	Y	1287	1282	0			19
							39	4	1416	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27404	X	12351	-0-	-15053	-0-	1189	1	9346	3	Y	1495	1490	0			15
							171	4	1645	9							
*09	20003	X	20003	-0-	-0-	-0-	1310	1	17114	3	Y	1191	1195	0			11
							269	4	1310	9							
*10	18507	X	11712	-0-	-6795	-0-	998	1	9227	3	Y	1200	1197	0			14
							167	4	1320	9							
11	17910	X	10115	-0-	-7795	-0-	973	1	7692	3	Y	1131	1129	0			16
							206	4	1244	9							
12	27683	X	10019	-0-	-17664	-0-	1006	1	7531	3	Y	1236	1235	0			17
							122	4	1360	9							
*01	27683	X	9482	-0-	-18201	-0-	828	1	7499	3	Y	1019	1022	0			14
							34	4	1121	9							
02	25004	X	8612	-0-	-16392	-0-	673	1	7010	3	Y	779	777	0			16
							72	4	857	9							
03	12710	X	9857	-0-	-2853	-0-	898	1	7711	3	Y	1098	1097	0			17
							40	4	1208	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2598	X	2598	-0-	-0-	-0-	861	1	1419	3	Y	268	268	0			2
							23	4	295	9							
*09	3120	X	2872	-0-	-248	-0-	892	1	1647	3	Y	272	272	0			2
							34	4	299	9							
*10	3224	X	2522	-0-	-702	-0-	791	1	1452	3	Y	225	225	0			2
							31	4	248	9							
11	3120	X	2331	-0-	-789	-0-	858	1	1162	3	Y	251	250	0			3
							35	4	276	9							
12	4402	X	2600	-0-	-1802	-0-	854	1	1463	3	Y	226	226	0			3
							34	4	249	9							
*01	4402	X	2230	-0-	-2172	-0-	699	1	1266	3	Y	216	216	0			3
							27	4	238	9							
02	3976	X	1860	-0-	-2116	-0-	501	1	1144	3	Y	169	168	0			4
							29	4	186	9							
03	3286	X	2078	-0-	-1208	-0-	623	1	1159	3	Y	247	247	0			4
							24	4	272	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6200	X	5241	-0-	-959	-0-	762	1	3886	3	Y	481	482	0			3
							64	4	529	9							
*09	6000	X	4887	-0-	-1113	-0-	734	1	3515	3	Y	479	478	0			4
							111	4	527	9							
*10	6665	X	4959	-0-	-1706	-0-	654	1	3457	3	Y	672	669	0			7
							109	4	739	9							
11	6450	X	4545	-0-	-1905	-0-	606	1	3176	3	Y	652	653	0			6
							46	4	717	9							
12	6665	X	2256	-0-	-4409	-0-	575	1	1069	3	Y	460	461	0			5
							106	4	506	9							
*01	5611	X	813	-0-	-4798	-0-	291	1	199	3	Y	277	277	0			5
							18	4	305	9							
02	5068	X	137	-0-	-4931	-0-	126	1	2	3	Y	1	6	0			-0-
							8	4	1	9							
03	5611	X	4078	-0-	-1533	-0-	693	1	2266	3	Y	1004	992	0			12
							15	4	1104	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4557	X	3725	-0-	-832	-0-	472	1	2716	3	Y	476	475	0			3
							13	4	524	9							
*09	10235	X	10235	-0-	-0-	-0-	990	1	8110	3	Y	998	994	0			7
							37	4	1098	9							
*10	38425	X	38425	-0-	-0-	-0-	3087	1	33027	3	Y	1992	1978	0			21
							120	4	2191	9							
11	43218	X	43218	-0-	-0-	-0-	3322	1	38654	3	Y	1006	1016	0			11
							135	4	1107	9							
12	28393	X	28393	-0-	-0-	-0-	2330	1	25391	3	Y	525	530	0			6
							94	4	578	9							
*01	8939	X	8939	-0-	-0-	-0-	905	1	7695	3	Y	276	278	0			4
							35	4	304	9							
02	44632	X	2521	-0-	-42111	-0-	457	1	1607	3	Y	391	386	0			9
							27	4	430	9							
03	49414	X	4650	-0-	-44764	-0-	452	1	3770	3	Y	373	376	0			6
							18	4	410	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

*08	1936	N	1936	-0-	-0-	-0-	830	1	843	3	Y	219	219	0			1
							22	4	241	9							
*09	1865	N	1865	-0-	-0-	-0-	845	1	768	3	Y	200	200	0			1
							32	4	220	9							
*10	3100	N	3422	-0-	322	322	878	1	2326	3	Y	167	166	0			2
							34	4	184	9							
11	3000	N	3398	-0-	398	720	851	1	2355	3	Y	144	144	0			2
							34	4	158	9							
12	3100	N	3328	-0-	228	948	829	1	2367	3	Y	90	91	0			1
							33	4	99	9							
*01	4315	X	3367	-0-	-948	-0-	911	1	2367	3	Y	49	49	0			1
							35	4	54	9							
02	3416	X	1965	-0-	-1451	-0-	619	1	1282	3	Y	25	25	0			1
							36	4	28	9							
03	3782	X	293	-0-	-3489	-0-	107	1	182	3	Y	-0-	1	0			-0-
							4	4									

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

*08	3968	X	3444	-0-	-524	-0-	678	1	2381	3	Y	341	341	0			7
							10	4	375	9							
*09	4581	X	4581	-0-	-0-	-0-	732	1	2051	3	Y	1624	1590	0			41
							12	4	1786	9							
*10	4203	X	4203	-0-	-0-	-0-	760	1	2582	3	Y	776	795	0			22
							7	4	854	9							
11	3780	X	3078	-0-	-702	-0-	775	1	2256	3	Y	31	52	0			1
							13	4	34	9							
12	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0			-0-
*01	5301	X	2978	-0-	-2323	-0-	395	1	2232	3	Y	317	307	0			10
							2	4	349	9							
02	5507	X	5507	-0-	-0-	-0-	526	1	4691	3	Y	250	250	0			10
							15	4	275	9							
03	4960	X	2675	-0-	-2285	-0-	724	1	1702	3	Y	219	221	0			8
							8	4	241	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8339	X	7229	-0-	-1110	-0-	862	1	5340	3	Y	923	916	0			20
							12	4	1015	9							
*09	7650	X	6241	-0-	-1409	-0-	850	1	4561	3	Y	742	743	0			19
							14	4	816	9							
*10	7905	X	6034	-0-	-1871	-0-	404	1	4929	3	Y	634	635	0			18
							4	4	697	9							
11	8160	X	5458	-0-	-2702	-0-	349	1	4408	3	Y	631	629	0			20
							7	4	694	9							
12	10292	X	-0-	-0-	-10292	-0-					Y	-0-	20	0			-0-
*01	10292	X	8631	-0-	-1661	-0-	458	1	7385	3	Y	713	691	0			22
							4	4	784	9							
02	12228	X	12228	-0-	-0-	-0-	647	1	10798	3	Y	692	686	0			28
							22	4	761	9							
*03	7744	X	7744	-0-	-0-	-0-	734	1	6258	3	Y	675	680	0			23
							9	4	743	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13919	X	13596	-0-	-323	-0-	1221	1	11856	3	Y	455	453	0			10
							18	4	501	9							
*09	13470	X	7661	-0-	-5809	-0-	968	1	6467	3	Y	191	196	0			5
							16	4	210	9							
*10	13919	X	13717	-0-	-202	-0-	1267	1	12005	3	Y	393	387	0			11
							13	4	432	9							
11	14670	X	12599	-0-	-2071	-0-	1083	1	10966	3	Y	482	478	0			15
							20	4	530	9							
12	19127	X	-0-	-0-	-19127	-0-					Y	-0-	15	0			-0-
*01	19127	X	10736	-0-	-8391	-0-	913	1	9266	3	Y	501	485	0			16
							6	4	551	9							
02	12768	X	10042	-0-	-2726	-0-	904	1	8675	3	Y	396	396	0			16
							27	4	436	9							
03	14136	X	13276	-0-	-860	-0-	1172	1	11525	3	Y	513	511	0			18
							15	4	564	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2721	X	2721	-0-	-0-	-0-	882	1	1192	3	Y	520	520	0			3
							75	4	572	9							
*09	1922	X	1922	-0-	-0-	-0-	666	1	695	3	Y	416	415	0			4
							103	4	458	9							
*10	3317	X	1715	-0-	-1602	-0-	623	1	542	3	Y	404	404	0			4
							106	4	444	9							
11	3210	X	1955	-0-	-1255	-0-	340	1	1259	3	Y	300	301	0			3
							26	4	330	9							
12	3317	X	2047	-0-	-1270	-0-	633	1	840	3	Y	415	414	0			4
							117	4	457	9							
*01	2604	X	507	-0-	-2097	-0-	476	1	2	3	Y	-0-	4	0			-0-
							29	4									
02	2324	X	-0-	-0-	-2324	-0-					Y	-0-					-0-
03	2325	X	1668	-0-	-657	-0-	487	1	941	3	Y	208	206	0			2
							11	4	229	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11204	X	11204	-0-	-0-	-0-	1154	1	8726	3	Y	1116	1114	0			6
							96	4	1228	9							
*09	9732	X	9732	-0-	-0-	-0-	1090	1	7343	3	Y	1033	1030	0			9
							163	4	1136	9							
*10	9625	X	9625	-0-	-0-	-0-	1123	1	7113	3	Y	1094	1091	0			12
							186	4	1203	9							
11	10680	X	8829	-0-	-1851	-0-	1039	1	6616	3	Y	995	997	0			10
							79	4	1095	9							
12	11036	X	9179	-0-	-1857	-0-	1022	1	6483	3	Y	1355	1351	0			14
							183	4	1491	9							
*01	11036	X	9241	-0-	-1795	-0-	1009	1	6586	3	Y	1442	1431	0			25
							60	4	1586	9							
02	9716	X	3134	-0-	-6582	-0-	561	1	1822	3	Y	651	664	0			12
							35	4	716	9							
03	10757	X	3664	-0-	-7093	-0-	760	1	2476	3	Y	374	382	0			4
							17	4	411	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6465	X	6465	-0-	-0-	-0-	529	1	4864	3	Y	962	962	0			6
							14	4	1058	9							
*09	5607	X	5607	-0-	-0-	-0-	664	1	3878	3	Y	945	944	0			7
							25	4	1040	9							
*10	5713	X	5713	-0-	-0-	-0-	612	1	4062	3	Y	923	920	0			10
							24	4	1015	9							
11	5880	X	5844	-0-	-36	-0-	511	1	4291	3	Y	928	927	0			11
							21	4	1021	9							
12	7719	X	5992	-0-	-1727	-0-	537	1	4300	3	Y	1030	1029	0			12
							22	4	1133	9							
*01	7719	X	5698	-0-	-2021	-0-	667	1	3879	3	Y	1024	1021	0			15
							26	4	1126	9							
02	4788	X	4199	-0-	-589	-0-	358	1	3054	3	Y	695	695	0			15
							22	4	765	9							
*03	6480	X	6480	-0-	-0-	-0-	493	1	4845	3	Y	1021	1019	0			17
							19	4	1123	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4898	X	3384	-0-	-1514	-0-	584	1	2577	3	Y	142	149	0			86
							67	4	156	9							
11	4470	X	4470	-0-	-0-	-0-	624	1	3603	3	Y	185	121	0			150
							39	4	204	9							
12	6116	X	6116	-0-	-0-	-0-	634	1	5136	3	Y	231	193	0			188
							92	4	254	9							
01	4963	X	4963	-0-	-0-	-0-	537	1	4130	3	Y	204	256	0			136
							72	4	224	9							
02	4172	X	2870	-0-	-1302	-0-	366	1	2331	3	Y	124	65	0			195
							37	4	136	9							
03	6107	X	4794	-0-	-1313	-0-	741	1	3837	3	Y	162	253	0			104
							38	4	178	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

10	9486	X	50	-0-	-9436	-0-	42	1	1	4	Y	6	11	0			-0-
							7	9									
11	4590	X	719	-0-	-3871	-0-	651	1	13	3	Y	38	37	0			1
							13	4	42	9							
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-	1	0			-0-
01	1860	X	351	-0-	-1509	-0-	278	1	59	3	Y	9	9	0			-0-
							4	4	10	9							
02	1232	X	284	-0-	-948	-0-	125	1	148	3	Y	8	8	0			-0-
							2	4	9	9							
*03	11232	X	11232	-0-	-0-	-0-	651	1	9256	3	Y	1203	1186	0			17
							2	4	1323	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	1069	N	1069	-0-	-0-	-0-	238	1	460	3	Y	301	298	0			3
							40	4	331	9							
11	3000	N	12785	-0-	9785	9785	840	1	10567	3	Y	1195	1186	0			12
							63	4	1315	9							
12	3100	N	7204	-0-	4104	13889	477	1	5862	3	Y	711	716	0			7
							83	4	782	9							
*01	3100	N	5774	-0-	2674	16563	474	1	4587	3	Y	623	619	0			11
							28	4	685	9							
*02	16996	X	433	-0-	-16563	-0-	105	1	322	3	Y	-0-	11	0			-0-
							6	4									
03	14508	X	909	-0-	-13599	-0-	468	1	54	3	Y	343	339	0			4
							10	4	377	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

*10	6696	X	5616	-0-	-1080	-0-	663	1	4661	3	Y	196	210	0			119
							76	4	216	9							
11	6480	X	3801	-0-	-2679	-0-	620	1	3013	3	Y	118	141	0			96
							38	4	130	9							
12	4991	X	4887	-0-	-104	-0-	593	1	4045	3	Y	148	124	0			120
							86	4	163	9							
01	5611	X	3937	-0-	-1674	-0-	493	1	3220	3	Y	143	168	0			95
							67	4	157	9							
02	5068	X	2804	-0-	-2264	-0-	359	1	2258	3	Y	137	18	0			214
							36	4	151	9							
03	5611	X	3826	-0-	-1785	-0-	694	1	2970	3	Y	115	255	0			74
							35	4	127	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	2282	-0-	-570	-0-	606	1	789	3	Y	798	799	0			18
							9	4	878	9							
*09	2760	X	1232	-0-	-1528	-0-	563	1	149	3	Y	462	467	0			13
							12	4	508	9							
*10	2852	X	5	-0-	-2847	-0-	5	1			Y	-0-	13	0			-0-
11	2760	X	1155	-0-	-1605	-0-	483	1	221	3	Y	403	392	0			11
							8	4	443	9							
12	2852	X	859	-0-	-1993	-0-	549	1	2	3	Y	270	273	0			8
							11	4	297	9							
*01	600	N	600	-0-	-0-	-0-	328	1	2	3	Y	239	240	0			7
							7	4	263	9							
02	1120	N	540	-0-	-580	-0-	308	1	1	3	Y	193	191	0			9
							19	4	212	9							
03	868	N	611	-0-	-257	-0-	360	1	1	3	Y	222	224	0			7
							6	4	244	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5954	X	5954	-0-	-0-	-0-	1031	1	3238	3	Y	1517	1502	0			35
							16	4	1669	9							
*09	5640	X	5640	-0-	-0-	-0-	1002	1	3015	3	Y	1456	1449	0			42
							21	4	1602	9							
*10	4402	X	3023	-0-	-1379	-0-	727	1	861	3	Y	1290	1297	0			35
							16	4	1419	9							
11	5490	X	1527	-0-	-3963	-0-	593	1	9	4	Y	841	852	0			24
							925	9									
12	6014	X	4994	-0-	-1020	-0-	945	1	2745	3	Y	1167	1156	0			35
							20	4	1284	9							
*01	6014	X	775	-0-	-5239	-0-	532	1	132	3	Y	90	122	0			3
							12	4	99	9							
02	5096	X	929	-0-	-4167	-0-	296	1	326	3	Y	263	254	0			12
							18	4	289	9							
*03	7041	X	7041	-0-	-0-	-0-	929	1	4555	3	Y	1402	1368	0			46
							15	4	1542	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2542	X	767	-0-	-1775	-0-	688	1	3	3	Y	60	59	0			1
							10	4	66	9							
*09	1320	X	702	-0-	-618	-0-	686	1	2	3	Y	-0-	1	0			-0-
							14	4									
*10	1753	X	1753	-0-	-0-	-0-	686	1	351	3	Y	637	619	0			18
							15	4	701	9							
11	3000	N	5049	-0-	2049	2049	871	1	2777	3	Y	1261	1244	0			35
							14	4	1387	9							
12	3100	N	3406	-0-	306	2355	1460	1	1035	3	Y	802	813	0			24
							29	4	882	9							
*01	3100	N	2868	-0-	-232	2123	729	1	1299	3	Y	748	751	0			21
							17	4	823	9							
02	5040	X	1008	-0-	-4032	-0-	607	1	2	3	Y	329	335	0			15
							37	4	362	9							
03	5580	X	667	-0-	-4913	-0-	569	1	1	3	Y	80	92	0			3
							9	4	88	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2616	X	2616	-0-	-0-	-0-	489	1	1493	3	Y	539	536	0			3
							41	4	593	9							
*09	2164	X	2164	-0-	-0-	-0-	674	1	948	3	Y	398	397	0			4
							104	4	438	9							
*10	2136	X	2136	-0-	-0-	-0-	691	1	765	3	Y	511	510	0			5
							118	4	562	9							
11	12318	X	12318	-0-	-0-	-0-	1152	1	10484	3	Y	541	541	0			5
							87	4	595	9							
12	3100	N	8532	-0-	5432	5432	774	1	7119	3	Y	456	456	0			5
							137	4	502	9							
*01	3100	N	9246	-0-	6146	11578	953	1	7969	3	Y	244	245	0			4
							56	4	268	9							
*02	12833	X	1255	-0-	-11578	-0-	281	1	923	3	Y	31	34	0			1
							17	4	34	9							
03	14043	X	10027	-0-	-4016	-0-	978	1	8939	3	Y	80	80	0			1
							22	4	88	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

10	12462	X	9672	-0-	-2790	-0-	535	1	8115	3	Y	831	875	0			39
							108	4	914	9							
11	12060	X	9581	-0-	-2479	-0-	652	1	7786	3	Y	944	931	0			52
							105	4	1038	9							
12	11563	X	10855	-0-	-708	-0-	557	1	8991	3	Y	1065	1069	0			48
							135	4	1172	9							
01	10943	X	9033	-0-	-1910	-0-	612	1	7073	3	Y	974	958	0			64
							277	4	1071	9							
02	9772	X	5119	-0-	-4653	-0-	351	1	4046	3	Y	564	581	0			47
							102	4	620	9							
03	10850	X	10196	-0-	-654	-0-	661	1	8475	3	Y	925	900	0			72
							42	4	1018	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2418	X	639	-0-	-1779	-0-	206	1	395	3	Y	19	19	0			-0-
							17	4	21	9							
*09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
*10	7877	X	7877	-0-	-0-	-0-	707	1	6944	3	Y	102	101	0			1
							114	4	112	9							
11	2460	X	1750	-0-	-710	-0-	825	1	781	3	Y	73	73	0			1
							64	4	80	9							
12	2480	X	1116	-0-	-1364	-0-	576	1	303	3	Y	118	118	0			1
							107	4	130	9							
*01	4898	X	711	-0-	-4187	-0-	195	1	443	3	Y	55	55	0			1
							12	4	61	9							
02	7756	X	-0-	-0-	-7756	-0-					Y	-0-	1	0			-0-
03	8587	X	846	-0-	-7741	-0-	167	1	618	3	Y	52	51	0			1
							4	4	57	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14255	X	14255	-0-	-0-	-0-	1348	1	11953	3	Y	766	767	0			4
							111	4	843	9							
*09	13260	X	12787	-0-	-473	-0-	1140	1	10625	3	Y	776	773	0			7
							168	4	854	9							
*10	14756	X	11882	-0-	-2874	-0-	961	1	9945	3	Y	746	745	0			8
							155	4	821	9							
11	14310	X	11412	-0-	-2898	-0-	921	1	9602	3	Y	745	746	0			7
							69	4	820	9							
12	14787	X	10614	-0-	-4173	-0-	815	1	8889	3	Y	698	698	0			7
							142	4	768	9							
*01	14787	X	9984	-0-	-4803	-0-	857	1	8322	3	Y	685	680	0			12
							51	4	754	9							
02	10948	X	8356	-0-	-2592	-0-	647	1	7114	3	Y	502	505	0			9
							43	4	552	9							
*03	12908	X	12908	-0-	-0-	-0-	1097	1	10830	3	Y	869	868	0			10
							25	4	956	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2766	X	2766	-0-	-0-	-0-	824	1	1135	3	Y	722	721	0			17
							13	4	794	9							
*09	4050	X	2958	-0-	-1092	-0-	845	1	1387	3	Y	644	642	0			19
							18	4	708	9							
*10	4185	X	2507	-0-	-1678	-0-	684	1	1215	3	Y	539	543	0			15
							15	4	593	9							
11	4050	X	603	-0-	-3447	-0-	464	1	38	3	Y	85	98	0			2
							7	4	94	9							
12	3751	X	959	-0-	-2792	-0-	497	1	258	3	Y	176	173	0			5
							10	4	194	9							
*01	3751	X	961	-0-	-2790	-0-	487	1	82	3	Y	346	341	0			10
							11	4	381	9							
02	6496	X	6496	-0-	-0-	-0-	511	1	5431	3	Y	472	461	0			21
							35	4	519	9							
*03	6453	X	6453	-0-	-0-	-0-	1039	1	5088	3	Y	281	293	0			9
							17	4	309	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2697	X	2243	-0-	-454	-0-	1086	1	534	3	Y	552	550	0			13
							16	4	607	9							
*09	2520	X	1511	-0-	-1009	-0-	730	1	15	4	Y	696	689	0			20
							766	9									
*10	3368	X	3368	-0-	-0-	-0-	718	1	1722	3	Y	829	826	0			23
							16	4	912	9							
11	3030	X	1054	-0-	-1976	-0-	678	1	268	3	Y	88	109	0			2
							11	4	97	9							
12	3131	X	1522	-0-	-1609	-0-	730	1	456	3	Y	292	285	0			9
							15	4	321	9							
*01	3379	X	3379	-0-	-0-	-0-	798	1	2306	3	Y	234	236	0			7
							18	4	257	9							
02	2968	X	1618	-0-	-1350	-0-	460	1	917	3	Y	193	191	0			9
							29	4	212	9							
03	3286	X	2815	-0-	-471	-0-	937	1	1448	3	Y	377	374	0			12
							15	4	415	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

*10	5270	X	3966	-0-	-1304	-0-	443	1	3189	3	Y	257	676	0			156
							51	4	283	9							
*11	5100	X	3295	-0-	-1805	-0-	573	1	2611	3	Y	69	169	0			56
							35	4	76	9							
12	5425	X	3607	-0-	-1818	-0-	306	1	3158	3	Y	90	72	0			74
							44	4	99	9							
01	5425	X	868	-0-	-4557	-0-	103	1	751	3	Y	-0-	74	0			-0-
							14	4									
02	4900	X	776	-0-	-4124	-0-	30	1	743	3	Y	-0-					-0-
							3	4									
03	3968	X	775	-0-	-3193	-0-	51	1	703	3	Y	16	6	0			10
							3	4	18	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

*08	766	N	766	-0-	-0-	-0-	641	1	9	3	Y	55	55	0			-0-
							55	4	61	9							
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

*08	6513	X	6513	-0-	-0-	-0-	787	1	5118	3	Y	493	493	0			3
							66	4	542	9							
*09	10440	X	6809	-0-	-3631	-0-	811	1	5313	3	Y	512	510	0			5
							122	4	563	9							
*10	10788	X	4214	-0-	-6574	-0-	517	1	3257	3	Y	323	325	0			3
							85	4	355	9							
11	10440	X	-0-	-0-	-10440	-0-					Y	-0-	3	0			-0-
12	7254	X	1265	-0-	-5989	-0-	63	1	1091	3	Y	91	90	0			1
							11	4	100	9							
*01	7161	X	6314	-0-	-847	-0-	688	1	4803	3	Y	711	700	0			12
							41	4	782	9							
02	6468	X	681	-0-	-5787	-0-	286	1	7	3	Y	337	343	0			6
							17	4	371	9							
*03	5094	X	5094	-0-	-0-	-0-	750	1	3889	3	Y	398	399	0			5
							17	4	438	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10909	X	10909	-0-	-0-	-0-	1189	1	8319	3	Y	1184	1186	0			7
							99	4	1302	9							
*09	10410	X	7039	-0-	-3371	-0-	749	1	5343	3	Y	759	759	0			7
							112	4	835	9							
*10	9982	X	6438	-0-	-3544	-0-	545	1	5017	3	Y	715	714	0			8
							89	4	787	9							
11	10470	X	1859	-0-	-8611	-0-	568	1	220	3	Y	934	933	0			9
							44	4	1027	9							
12	10819	X	958	-0-	-9861	-0-	216	1	40	4	Y	638	640	0			7
							702	9									
01	10819	X	-0-	-0-	-10819	-0-					Y	-0-	7	0			-0-
02	6636	X	-0-	-0-	-6636	-0-					Y	-0-					-0-
03	6975	X	1224	-0-	-5751	-0-	199	1	4	4	Y	928	917	0			11
							1021	9									

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

*08	T. A.		553	-0-	553	553	82	1	464	3	Y	-0-	1	0			-0-
							7	4									
*09	T. A.		351	-0-	351	904	51	1	292	3	Y	-0-					-0-
							8	4									
*10	T. A.		3271	-0-	3271	4175	640	1	2429	3	Y	86	85	0			1
							107	4	95	9							
11	T. A.		5714	-0-	5714	9889	864	1	4210	3	Y	522	518	0			5
							66	4	574	9							
12	T. A.		4708	-0-	4708	14597	811	1	3193	3	Y	506	506	0			5
							147	4	557	9							
*01	T. A.		4460	-0-	4460	19057	827	1	3212	3	Y	337	336	0			6
							50	4	371	9							
*02	21699	X	2642	-0-	-19057	-0-	619	1	1766	3	Y	199	201	0			4
							38	4	219	9							
03	6448	X	1748	-0-	-4700	-0-	700	1	884	3	Y	135	137	0			2
							15	4	149	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

10	1922	X	1349	-0-	-573	-0-	720	1	408	3	Y	68	72	0			3
							146	4	75	9							
11	1860	X	863	-0-	-997	-0-	659	1	34	3	Y	58	58	0			3
							106	4	64	9							
12	3255	X	921	-0-	-2334	-0-	649	1	43	3	Y	65	65	0			3
							157	4	72	9							
01	3255	X	1927	-0-	-1328	-0-	593	1	941	3	Y	113	109	0			7
							269	4	124	9							
02	2884	X	768	-0-	-2116	-0-	499	1	3	3	Y	109	107	0			9
							146	4	120	9							
03	1364	X	559	-0-	-805	-0-	469	1	2	3	Y	53	58	0			4
							30	4	58	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

10	8494	X	7387	-0-	-1107	-0-	969	1	5801	3	Y	383	395	0			18
							196	4	421	9							
11	7620	X	3584	-0-	-4036	-0-	718	1	2566	3	Y	168	177	0			9
							115	4	185	9							
12	7874	X	1706	-0-	-6168	-0-	629	1	834	3	Y	83	88	0			4
							152	4	91	9							
01	7874	X	835	-0-	-7039	-0-	550	1	25	3	Y	10	13	0			1
							249	4	11	9							
02	6664	X	614	-0-	-6050	-0-	471	1	3	3	Y	2	3	0			-0-
							138	4	2	9							
03	7378	X	688	-0-	-6690	-0-	614	1	28	3	Y	6	6	0			-0-
							39	4	7	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8630	X	8630	-0-	-0-	-0-	830	1	7263	3	Y	335	340	0			16
							168	4	369	9							
11	9083	X	9083	-0-	-0-	-0-	788	1	7700	3	Y	426	418	0			24
							126	4	469	9							
12	10468	X	10468	-0-	-0-	-0-	839	1	8770	3	Y	596	593	0			27
							203	4	656	9							
01	11021	X	11021	-0-	-0-	-0-	930	1	8986	3	Y	622	608	0			41
							421	4	684	9							
02	8881	X	8881	-0-	-0-	-0-	726	1	7407	3	Y	487	488	0			40
							212	4	536	9							
*03	12309	X	12309	-0-	-0-	-0-	949	1	10516	3	Y	712	697	0			55
							61	4	783	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

*08	1891	N	591	-0-	-1300	-0-	484	1	9	3	Y	83	88	0			2
							7	4	91	9							
*09	1560	N	332	-0-	-1228	-0-	279	1	5	3	Y	40	41	0			1
							4	4	44	9							
*10	1209	N	294	-0-	-915	-0-	274	1	4	3	Y	13	14	0			-0-
							2	4	14	9							
11	575	N	575	-0-	-0-	-0-	431	1	95	3	Y	38	37	0			1
							7	4	42	9							
12	1309	N	1309	-0-	-0-	-0-	648	1	420	3	Y	208	202	0			7
							12	4	229	9							
*01	1224	N	1224	-0-	-0-	-0-	574	1	475	3	Y	157	159	0			5
							2	4	173	9							
02	560	N	301	-0-	-259	-0-	193	1	2	3	Y	92	93	0			4
							5	4	101	9							
*03	1307	N	1307	-0-	-0-	-0-	561	1	583	3	Y	143	142	0			5
							6	4	157	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

*08	3937	X	3123	-0-	-814	-0-	836	1	2275	3	Y	-0-	4	0			-0-
							12	4									
*09	3150	X	3122	-0-	-28	-0-	849	1	2260	3	Y	-0-					-0-
							13	4									
*10	3379	X	3201	-0-	-178	-0-	810	1	2306	3	Y	71	69	0			2
							7	4	78	9							
11	3712	X	3712	-0-	-0-	-0-	787	1	2758	3	Y	140	138	0			4
							13	4	154	9							
12	4185	X	1653	-0-	-2532	-0-	769	1	713	3	Y	142	141	0			5
							15	4	156	9							
*01	4185	X	3513	-0-	-672	-0-	826	1	2534	3	Y	135	136	0			4
							4	4	149	9							
02	3752	X	2243	-0-	-1509	-0-	499	1	1581	3	Y	136	134	0			6
							13	4	150	9							
03	4154	X	2873	-0-	-1281	-0-	577	1	1439	3	Y	773	752	0			27
							7	4	850	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3627	X	2558	-0-	-1069	-0-	819	1	1357	3	Y	337	337	0			7
							11	4	371	9							
*09	3510	X	2592	-0-	-918	-0-	869	1	1325	3	Y	349	347	0			9
							14	4	384	9							
*10	3689	X	3012	-0-	-677	-0-	846	1	1761	3	Y	362	361	0			10
							7	4	398	9							
11	3570	X	2555	-0-	-1015	-0-	722	1	1485	3	Y	305	305	0			10
							12	4	336	9							
12	3689	X	2466	-0-	-1223	-0-	776	1	1354	3	Y	292	292	0			10
							15	4	321	9							
*01	3844	X	2035	-0-	-1809	-0-	574	1	1147	3	Y	283	284	0			9
							3	4	311	9							
02	3472	X	1001	-0-	-2471	-0-	194	1	592	3	Y	191	192	0			8
							5	4	210	9							
03	3844	X	2574	-0-	-1270	-0-	756	1	1338	3	Y	428	421	0			15
							9	4	471	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2666	X	2244	-0-	-422	-0-	775	1	1164	3	Y	267	265	0			6
							11	4	294	9							
*09	2550	X	2064	-0-	-486	-0-	777	1	1003	3	Y	247	247	0			6
							12	4	272	9							
*10	2635	X	2162	-0-	-473	-0-	769	1	1123	3	Y	239	238	0			7
							7	4	263	9							
11	2340	X	1861	-0-	-479	-0-	695	1	898	3	Y	234	234	0			7
							11	4	257	9							
12	2852	X	1735	-0-	-1117	-0-	737	1	467	3	Y	470	460	0			17
							14	4	517	9							
*01	2945	X	1721	-0-	-1224	-0-	733	1	742	3	Y	221	231	0			7
							3	4	243	9							
02	1848	N	1465	-0-	-383	-0-	459	1	830	3	Y	150	151	0			6
							11	4	165	9							
*03	1748	N	1748	-0-	-0-	-0-	754	1	832	3	Y	139	140	0			5
							9	4	153	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3268	X	3268	-0-	-0-	-0-	545	1	2166	3	Y	494	495	0			3
							14	4	543	9							
*09	4170	X	3562	-0-	-608	-0-	853	1	2040	3	Y	579	578	0			4
							32	4	637	9							
*10	4309	X	2644	-0-	-1665	-0-	804	1	1252	3	Y	506	505	0			5
							31	4	557	9							
11	4170	X	3528	-0-	-642	-0-	834	1	2130	3	Y	482	482	0			5
							34	4	530	9							
12	5208	X	3623	-0-	-1585	-0-	876	1	2163	3	Y	499	498	0			6
							35	4	549	9							
*01	5208	X	3479	-0-	-1729	-0-	763	1	2180	3	Y	460	459	0			7
							30	4	506	9							
02	4228	X	2112	-0-	-2116	-0-	506	1	1203	3	Y	340	340	0			7
							29	4	374	9							
03	3937	X	3827	-0-	-110	-0-	732	1	1785	3	Y	1165	1153	0			19
							28	4	1282	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8480	X	8480	-0-	-0-	-0-	1293	1	6103	3	Y	966	971	0			22
							21	4	1063	9							
*09	6423	X	6423	-0-	-0-	-0-	1117	1	4492	3	Y	718	719	0			21
							24	4	790	9							
*10	5115	X	4228	-0-	-887	-0-	802	1	2746	3	Y	602	606	0			17
							18	4	662	9							
11	4950	X	945	-0-	-4005	-0-	609	1	4	3	Y	294	303	0			8
							9	4	323	9							
12	5115	X	509	-0-	-4606	-0-	368	1	6	3	Y	116	121	0			3
							7	4	128	9							
*01	5115	X	864	-0-	-4251	-0-	469	1	1	3	Y	348	341	0			10
							11	4	383	9							
02	6496	X	245	-0-	-6251	-0-	175	1	11	4	Y	54	62	0			2
							59	9									
03	5022	X	1430	-0-	-3592	-0-	679	1	11	4	Y	673	653	0			22
							740	9									

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3596	X	793	-0-	-2803	-0-	505	1	66	3	Y	195	194	0			4
							7	4	215	9							
*09	3480	X	1255	-0-	-2225	-0-	326	1	724	3	Y	182	181	0			5
							5	4	200	9							
*10	3596	X	3295	-0-	-301	-0-	838	1	1927	3	Y	475	466	0			14
							7	4	523	9							
11	3815	X	3815	-0-	-0-	-0-	830	1	2392	3	Y	526	523	0			17
							14	4	579	9							
12	3276	X	3276	-0-	-0-	-0-	874	1	1817	3	Y	516	515	0			18
							17	4	568	9							
*01	4030	X	3039	-0-	-991	-0-	815	1	1711	3	Y	463	467	0			14
							4	4	509	9							
02	3808	X	1848	-0-	-1960	-0-	505	1	1114	3	Y	196	202	0			8
							13	4	216	9							
03	4216	X	2203	-0-	-2013	-0-	773	1	1137	3	Y	258	257	0			9
							9	4	284	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3627	X	3131	-0-	-496	-0-	750	1	1981	3	Y	353	354	0			8
							12	4	388	9							
*09	4333	X	4333	-0-	-0-	-0-	801	1	2896	3	Y	563	555	0			16
							17	4	619	9							
*10	3782	X	3120	-0-	-662	-0-	626	1	1946	3	Y	485	488	0			13
							14	4	534	9							
11	3660	X	2410	-0-	-1250	-0-	586	1	1352	3	Y	421	422	0			12
							9	4	463	9							
12	4929	X	3643	-0-	-1286	-0-	699	1	2343	3	Y	533	529	0			16
							15	4	586	9							
*01	4929	X	2200	-0-	-2729	-0-	465	1	1349	3	Y	341	347	0			10
							11	4	375	9							
02	4452	X	1745	-0-	-2707	-0-	323	1	1221	3	Y	164	167	0			7
							21	4	180	9							
03	3751	X	2925	-0-	-826	-0-	703	1	2121	3	Y	82	86	0			3
							11	4	90	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2362	X	2362	-0-	-0-	-0-	763	1	1060	3	Y	383	385	0			8
							118	4	421	9							
*09	2190	X	945	-0-	-1245	-0-	622	1	28	3	Y	151	156	0			3
							129	4	166	9							
*10	2852	X	1178	-0-	-1674	-0-	669	1	36	3	Y	244	240	0			7
							205	4	268	9							
11	2760	X	1052	-0-	-1708	-0-	537	1	32	3	Y	235	236	0			6
							224	4	259	9							
12	2852	X	1040	-0-	-1812	-0-	582	1	6	3	Y	226	225	0			7
							203	4	249	9							
*01	2294	X	1045	-0-	-1249	-0-	519	1	51	3	Y	210	213	0			4
							244	4	231	9							
02	1060	N	1060	-0-	-0-	-0-	375	1	126	3	Y	156	156	0			4
							387	4	172	9							
*03	1185	N	1185	-0-	-0-	-0-	565	1	253	3	Y	229	230	0			3
							115	4	252	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

*08	7732	X	7732	-0-	-0-	-0-	1033	1	5927	3	Y	624	621	0			4
							86	4	686	9							
*09	6407	X	6407	-0-	-0-	-0-	893	1	4673	3	Y	642	640	0			6
							135	4	706	9							
*10	5895	X	5895	-0-	-0-	-0-	854	1	4161	3	Y	671	670	0			7
							142	4	738	9							
11	7350	X	5883	-0-	-1467	-0-	902	1	4231	3	Y	619	620	0			6
							69	4	681	9							
12	7595	X	3215	-0-	-4380	-0-	476	1	2276	3	Y	343	345	0			4
							86	4	377	9							
*01	7595	X	1100	-0-	-6495	-0-	524	1	61	3	Y	439	435	0			8
							32	4	483	9							
02	6244	X	18	-0-	-6226	-0-	14	1	2	3	Y	1	9	0			-0-
							1	4	1	9							
03	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

*08	3100	N	3647	-0-	547	547	720	1	1498	3	Y	1290	1270	0			28
							10	4	1419	9							
*09	3000	N	3263	-0-	263	810	751	1	1267	3	Y	1121	1121	0			28
							12	4	1233	9							
*10	1953	N	1143	-0-	-810	-0-	303	1	2	3	Y	759	765	0			22
							3	4	835	9							
11	2370	X	673	-0-	-1697	-0-	409	1	7	4	Y	234	249	0			7
							257	9									
12	2449	X	780	-0-	-1669	-0-	421	1	18	3	Y	303	299	0			11
							8	4	333	9							
*01	2449	X	703	-0-	-1746	-0-	555	1	2	3	Y	131	138	0			4
							2	4	144	9							
02	756	X	659	-0-	-97	-0-	342	1	8	4	Y	281	273	0			12
							309	9									
03	837	X	566	-0-	-271	-0-	484	1	1	3	Y	69	79	0			2
							5	4	76	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7781	X	7429	-0-	-352	-0-	756	1	6521	3	Y	128					577
							11	4	141	9							
*09	6480	X	4344	-0-	-2136	-0-	575	1	3677	3	Y	75					652
							9	4	83	9							
*10	6696	X	4224	-0-	-2472	-0-	541	1	3621	3	Y	52	185	1			519
							5	4	57	9							
11	8790	X	-0-	-0-	-8790	-0-					Y	-0-					519
12	11315	X	9580	-0-	-1735	-0-	681	1	8577	3	Y	279	762	0			36
							15	4	307	9							
*01	11315	X	8074	-0-	-3241	-0-	784	1	6764	3	Y	474	385	0			125
							5	4	521	9							
02	4312	X	3217	-0-	-1095	-0-	514	1	2647	3	Y	38					163
							14	4	42	9							
03	9579	X	9461	-0-	-118	-0-	942	1	8081	3	Y	387	392	1			158
							12	4	426	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9238	X	6150	-0-	-3088	-0-	751	1	3977	3	Y	1189	1190	0			26
							114	4	1308	9							
*09	8700	X	5635	-0-	-3065	-0-	823	1	3416	3	Y	1118	1118	0			26
							166	4	1230	9							
*10	7595	X	5953	-0-	-1642	-0-	888	1	3677	3	Y	1021	1016	0			31
							265	4	1123	9							
11	7350	X	5858	-0-	-1492	-0-	724	1	3822	3	Y	928	934	0			25
							291	4	1021	9							
12	6665	X	4615	-0-	-2050	-0-	539	1	2943	3	Y	865	864	0			26
							181	4	952	9							
*01	6851	X	4846	-0-	-2005	-0-	561	1	3072	3	Y	872	881	0			17
							254	4	959	9							
02	6188	X	3440	-0-	-2748	-0-	358	1	2006	3	Y	642	643	0			16
							370	4	706	9							
03	6851	X	5690	-0-	-1161	-0-	663	1	3947	3	Y	864	870	0			10
							130	4	950	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1500	X	81	-0-	-1419	-0-	77	1	3	3	Y	-0-					-0-
							1	4									
*10	647	X	647	-0-	-0-	-0-	531	1	35	3	Y	70	68	0			2
							4	4	77	9							
11	1782	X	1782	-0-	-0-	-0-	600	1	978	3	Y	176	172	0			6
							10	4	194	9							
12	1294	X	1294	-0-	-0-	-0-	364	1	688	3	Y	214	212	0			8
							7	4	235	9							
*01	1599	X	1599	-0-	-0-	-0-	395	1	909	3	Y	266	266	0			8
							2	4	293	9							
02	1764	N	905	-0-	-859	-0-	210	1	384	3	Y	278	275	0			11
							5	4	306	9							
03	1302	N	574	-0-	-728	-0-	477	1	3	3	Y	81	89	0			3
							5	4	89	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8339	X	1911	-0-	-6428	-0-	610	1	949	3	Y	312	314	0			7
							9	4	343	9							
*09	8070	X	1893	-0-	-6177	-0-	622	1	691	3	Y	515	507	0			15
							13	4	567	9							
*10	8339	X	5865	-0-	-2474	-0-	663	1	4635	3	Y	502	503	0			14
							15	4	552	9							
11	8950	X	8950	-0-	-0-	-0-	1046	1	7016	3	Y	791	783	0			22
							18	4	870	9							
12	7878	X	7878	-0-	-0-	-0-	920	1	5532	3	Y	1278	1262	0			38
							20	4	1406	9							
*01	10629	X	10629	-0-	-0-	-0-	1040	1	8620	3	Y	858	872	0			24
							25	4	944	9							
02	9156	X	6336	-0-	-2820	-0-	539	1	5340	3	Y	382	389	0			17
							37	4	420	9							
03	10137	X	8132	-0-	-2005	-0-	1080	1	6264	3	Y	700	694	0			23
							18	4	770	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

10	5983	X	4720	-0-	-1263	-0-	953	1	2608	3	Y	1029	1023	0			33
							27	4	1132	9							
11	5310	X	5062	-0-	-248	-0-	940	1	2962	3	Y	1037	1045	0			25
							19	4	1141	9							
12	4867	X	4257	-0-	-610	-0-	741	1	2429	3	Y	957	948	0			34
							34	4	1053	9							
01	4935	X	4935	-0-	-0-	-0-	782	1	3063	3	Y	980	990	0			24
							12	4	1078	9							
02	4732	X	2640	-0-	-2092	-0-	564	1	1517	3	Y	500	518	0			6
							9	4	550	9							
*03	5239	X	3272	-0-	-1967	-0-	604	1	1930	3	Y	669	666	0			9
							2	4	736	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

10	4712	X	3565	-0-	-1147	-0-	758	1	2057	3	Y	543	563	0			26
							153	4	597	9							
11	4560	X	3560	-0-	-1000	-0-	694	1	2140	3	Y	559	554	0			31
							111	4	615	9							
12	4712	X	4014	-0-	-698	-0-	680	1	2753	3	Y	379	393	0			17
							164	4	417	9							
01	4735	X	4735	-0-	-0-	-0-	718	1	2951	3	Y	674	647	0			44
							325	4	741	9							
02	4307	X	4307	-0-	-0-	-0-	658	1	2939	3	Y	471	476	0			39
							192	4	518	9							
*03	5250	X	5250	-0-	-0-	-0-	822	1	3826	3	Y	499	499	0			39
							53	4	549	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3875	X	3875	-0-	-0-	-0-	918	1	1677	3	Y	1151	1148	0			27
							14	4	1266	9							
*09	3565	X	3565	-0-	-0-	-0-	923	1	1531	3	Y	993	991	0			29
							19	4	1092	9							
*10	3375	X	3375	-0-	-0-	-0-	769	1	1456	3	Y	1030	1031	0			28
							17	4	1133	9							
11	2984	X	2984	-0-	-0-	-0-	774	1	1380	3	Y	744	751	0			21
							12	4	818	9							
12	2932	X	2932	-0-	-0-	-0-	947	1	987	3	Y	890	885	0			26
							19	4	979	9							
*01	3107	X	3107	-0-	-0-	-0-	714	1	1431	3	Y	860	862	0			24
							16	4	946	9							
02	2380	X	1727	-0-	-653	-0-	424	1	731	3	Y	496	498	0			22
							26	4	546	9							
*03	2647	X	2647	-0-	-0-	-0-	856	1	1036	3	Y	674	674	0			22
							14	4	741	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

*08	4960	X	3877	-0-	-1083	-0-	598	1	2933	3	Y	306	304	0			7
							9	4	337	9							
*09	4740	X	4214	-0-	-526	-0-	698	1	3180	3	Y	295	295	0			7
							11	4	325	9							
*10	4898	X	3906	-0-	-992	-0-	688	1	2952	3	Y	236	236	0			7
							6	4	260	9							
11	4260	X	3955	-0-	-305	-0-	618	1	3003	3	Y	294	292	0			9
							11	4	323	9							
12	5301	X	2527	-0-	-2774	-0-	561	1	1692	3	Y	239	240	0			8
							11	4	263	9							
*01	5301	X	447	-0-	-4854	-0-	438	1	6	3	Y	1	9	0			-0-
							2	4	1	9							
02	4312	X	391	-0-	-3921	-0-	379	1	2	3	Y	1	1	0			-0-
							9	4	1	9							
03	4588	X	485	-0-	-4103	-0-	473	1	5	3	Y	2	2	0			-0-
							5	4	2	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

10	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
11	990	X	402	-0-	-588	-0-	200	1	16	4	Y	169	167	0			2
							186	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

*10	2449	X	2015	-0-	-434	-0-	299	1	1594	3	Y	79	63	0			48
							35	4	87	9							
*11	2070	X	473	-0-	-1597	-0-	21	1	441	3	Y	9	50	0			7
							1	4	10	9							
12	1519	X	1197	-0-	-322	-0-	49	1	1084	3	Y	52	17	0			42
							7	4	57	9							
01	2015	X	71	-0-	-1944	-0-	21	1	3	4	Y	43	56	0			29
							47	9									
02	1820	X	856	-0-	-964	-0-	133	1	666	3	Y	39	6	0			62
							14	4	43	9							
03	2015	X	290	-0-	-1725	-0-	15	1	256	3	Y	16	68	0			10
							1	4	18	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	139	N	139	-0-	-0-	-0-	93	1	44	3	Y	-0-					-0-
							2	4									
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	59	1	407	3	Y	150	148	0			2
							2	4	165	9							
11	3000	N	5904	-0-	2904	2904	764	1	3897	3	Y	1102	1091	0			13
							31	4	1212	9							
12	3100	N	5712	-0-	2612	5516	1071	1	3873	3	Y	659	664	0			8
							43	4	725	9							
*01	3100	N	3846	-0-	746	6262	902	1	2254	3	Y	595	594	0			9
							35	4	655	9							
*02	9378	X	3116	-0-	-6262	-0-	550	1	2133	3	Y	364	365	0			8
							33	4	400	9							
03	6572	X	2572	-0-	-4000	-0-	745	1	1269	3	Y	481	481	0			8
							29	4	529	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1581	X	1125	-0-	-456	-0-	387	1	705	3	Y	-0-					-0-
							33	4									
*09	300	X	89	-0-	-211	-0-	27	1	4	4	Y	53	53	0			-0-
							58	9									
10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7801	X	7801	-0-	-0-	-0-	817	1	5896	3	Y	927	928	0			5
							68	4	1020	9							
*09	9270	X	6781	-0-	-2489	-0-	678	1	5086	3	Y	833	830	0			8
							101	4	916	9							
*10	9579	X	6474	-0-	-3105	-0-	614	1	4812	3	Y	861	860	0			9
							101	4	947	9							
11	9270	X	5953	-0-	-3317	-0-	761	1	4131	3	Y	912	912	0			9
							58	4	1003	9							
12	8556	X	5469	-0-	-3087	-0-	507	1	4096	3	Y	705	707	0			7
							90	4	776	9							
*01	9565	X	9565	-0-	-0-	-0-	1098	1	6653	3	Y	1590	1569	0			28
							65	4	1749	9							
02	7156	X	7156	-0-	-0-	-0-	799	1	5397	3	Y	826	839	0			15
							51	4	909	9							
*03	8626	X	8626	-0-	-0-	-0-	907	1	6678	3	Y	928	932	0			11
							20	4	1021	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16802	X	4227	-0-	-12575	-0-	638	1	2520	3	Y	964	959	0			21
							9	4	1060	9							
*09	16260	X	3914	-0-	-12346	-0-	610	1	2327	3	Y	879	878	0			22
							10	4	967	9							
*10	4285	X	4285	-0-	-0-	-0-	650	1	2496	3	Y	1030	1022	0			30
							6	4	1133	9							
11	4320	X	4249	-0-	-71	-0-	576	1	2430	3	Y	1121	1116	0			35
							10	4	1233	9							
12	5301	X	4125	-0-	-1176	-0-	594	1	2538	3	Y	892	896	0			31
							12	4	981	9							
*01	5301	X	2470	-0-	-2831	-0-	461	1	1323	3	Y	622	634	0			19
							2	4	684	9							
02	4452	X	219	-0-	-4233	-0-	186	1	4	4	Y	26	44	0			1
							29	9									
03	4929	X	3502	-0-	-1427	-0-	586	1	1953	3	Y	869	840	0			30
							7	4	956	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

10	T. A.		578	-0-	578	2289	345	1	176	3	Y	28	28	0			1
							26	4	31	9							
11	T. A.		426	-0-	426	2715	300	1	53	3	Y	34	34	0			1
							36	4	37	9							
12	T. A.		880	-0-	880	3595	542	1	189	3	Y	87	86	0			2
							53	4	96	9							
*01	T. A.		1021	-0-	1021	4616	569	1	237	3	Y	110	110	0			2
							94	4	121	9							
02	2800	N	451	-0-	-2349	2267	222	1	115	3	Y	49	50	0			1
							60	4	54	9							
*03	2666	N	399	-0-	-2267	-0-	228	1	81	3	Y	55	55	0			1
							29	4	61	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

10	3968	X	856	-0-	-3112	-0-	482	1	176	3	Y	146	150	0			3
							37	4	161	9							
11	3840	X	815	-0-	-3025	-0-	393	1	3	3	Y	339	335	0			7
							46	4	373	9							
12	3968	X	977	-0-	-2991	-0-	540	1	47	3	Y	306	307	0			6
							53	4	337	9							
*01	2728	X	811	-0-	-1917	-0-	393	1	65	4	Y	321	321	0			6
							353	9									
02	2464	X	924	-0-	-1540	-0-	461	1	5	3	Y	304	305	0			5
							124	4	334	9							
03	992	X	593	-0-	-399	-0-	435	1	1	3	Y	92	96	0			1
							56	4	101	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

10	7502	X	251	-0-	-7251	-0-	180	1	32	3	Y	23	32	0			-0-
							14	4	25	9							
11	6090	X	393	-0-	-5697	-0-	212	1	25	3	Y	119	117	0			2
							25	4	131	9							
12	6386	X	1974	-0-	-4412	-0-	684	1	695	3	Y	479	472	0			9
							68	4	527	9							
*01	6874	X	6874	-0-	-0-	-0-	888	1	4829	3	Y	919	912	0			16
							146	4	1011	9							
02	2209	X	2209	-0-	-0-	-0-	542	1	1259	3	Y	238	250	0			4
							146	4	262	9							
03	1984	X	621	-0-	-1363	-0-	432	1	63	3	Y	64	67	0			1
							56	4	70	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	X	681	-0-	-0-	-0-	535	1	8	3	Y	88	88	0			2
							41	4	97	9							
11	810	X	612	-0-	-198	-0-	500	1	8	3	Y	41	42	0			1
							59	4	45	9							
12	870	X	870	-0-	-0-	-0-	741	1	11	3	Y	41	41	0			1
							73	4	45	9							
*01	837	X	446	-0-	-391	-0-	308	1	1	3	Y	78	78	0			1
							51	4	86	9							
02	560	N	243	-0-	-317	-0-	166	1	3	3	Y	26	27	0			-0-
							45	4	29	9							
03	868	N	563	-0-	-305	-0-	408	1	5	3	Y	88	87	0			1
							53	4	97	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2366	X	2366	-0-	-0-	-0-	424	1	1557	3	Y	321	326	0			6
							32	4	353	9							
11	9014	X	9014	-0-	-0-	-0-	900	1	7209	3	Y	726	718	0			14
							106	4	799	9							
12	8877	X	8877	-0-	-0-	-0-	953	1	7133	3	Y	634	636	0			12
							94	4	697	9							
*01	4309	X	352	-0-	-3957	-0-	235	1	9	3	Y	63	74	0			1
							39	4	69	9							
02	8428	X	449	-0-	-7979	-0-	333	1	24	3	Y	2	3	0			-0-
							90	4	2	9							
03	9331	X	463	-0-	-8868	-0-	265	1	41	3	Y	112	111	0			1
							34	4	123	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7662	-0-	-274	-0-	976	1	5955	3	Y	485	519	0			23
							197	4	534	9							
11	8790	X	7491	-0-	-1299	-0-	888	1	5830	3	Y	573	564	0			32
							143	4	630	9							
12	9083	X	8663	-0-	-420	-0-	920	1	6549	3	Y	883	875	0			40
							223	4	971	9							
01	9083	X	6933	-0-	-2150	-0-	904	1	5001	3	Y	563	566	0			37
							409	4	619	9							
02	8148	X	4381	-0-	-3767	-0-	645	1	3406	3	Y	129	155	0			11
							188	4	142	9							
03	8649	X	4735	-0-	-3914	-0-	828	1	3844	3	Y	9	19	0			1
							53	4	10	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	1886	-0-	-2702	-0-	685	1	1053	3	Y	9	59	0			-0-
							138	4	10	9							
11	4590	X	1888	-0-	-2702	-0-	611	1	1173	3	Y	5	5	0			-0-
							98	4	6	9							
12	4743	X	4702	-0-	-41	-0-	752	1	3746	3	Y	20	19	0			1
							182	4	22	9							
01	6378	X	6378	-0-	-0-	-0-	852	1	5116	3	Y	22	22	0			1
							386	4	24	9							
02	4017	X	4017	-0-	-0-	-0-	611	1	3174	3	Y	49	46	0			4
							178	4	54	9							
*03	7494	X	7494	-0-	-0-	-0-	937	1	6449	3	Y	44	45	0			3
							60	4	48	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	196	-0-	196	196	18	1	157	3	Y	18	17	0			1
						1	4	20	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

10	12927 X	6028	-0-	-6899	-0-	1121	1	4666	3	Y	13	13	0			1
						227	4	14	9							
11	6727 X	6727	-0-	-0-	-0-	1063	1	5472	3	Y	19	19	0			1
						171	4	21	9							
12	6386 X	4667	-0-	-1719	-0-	956	1	3430	3	Y	45	44	0			2
						231	4	50	9							
01	6386 X	3017	-0-	-3369	-0-	919	1	1612	3	Y	64	62	0			4
						416	4	70	9							
02	6272 X	2594	-0-	-3678	-0-	734	1	1591	3	Y	50	50	0			4
						214	4	55	9							
03	6944 X	4687	-0-	-2257	-0-	1018	1	3592	3	Y	11	14	0			1
						65	4	12	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

10	6432 X	6432	-0-	-0-	-0-	518	1	5547	3	Y	238	245	0			11
						105	4	262	9							
11	5850 X	3818	-0-	-2032	-0-	276	1	3290	3	Y	189	190	0			10
						44	4	208	9							
12	6169 X	4483	-0-	-1686	-0-	480	1	3571	3	Y	287	284	0			13
						116	4	316	9							
01	6169 X	3402	-0-	-2767	-0-	217	1	2833	3	Y	231	229	0			15
						98	4	254	9							
02	5796 X	1527	-0-	-4269	-0-	95	1	1261	3	Y	130	134	0			11
						28	4	143	9							
03	6417 X	3309	-0-	-3108	-0-	303	1	2815	3	Y	156	155	0			12
						19	4	172	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

10	3379 X	2713	-0-	-666	-0-	763	1	1355	3	Y	401	419	0			19
						154	4	441	9							
11	4140 X	3357	-0-	-783	-0-	616	1	2301	3	Y	310	312	0			17
						99	4	341	9							
12	4278 X	3567	-0-	-711	-0-	738	1	2258	3	Y	357	358	0			16
						178	4	393	9							
01	4278 X	2190	-0-	-2088	-0-	691	1	875	3	Y	283	281	0			18
						313	4	311	9							
02	3136 X	2134	-0-	-1002	-0-	521	1	1138	3	Y	294	288	0			24
						152	4	323	9							
03	3565 X	2702	-0-	-863	-0-	743	1	1553	3	Y	325	324	0			25
						48	4	358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5983	X	5163	-0-	-820	-0-	371	1	4270	3	Y	465	465	0			3
							10	4	512	9							
*09	5700	X	4649	-0-	-1051	-0-	324	1	3822	3	Y	446	446	0			3
							12	4	491	9							
*10	6448	X	3693	-0-	-2755	-0-	285	1	2954	3	Y	403	402	0			4
							11	4	443	9							
11	6240	X	3973	-0-	-2267	-0-	289	1	3203	3	Y	426	425	0			5
							12	4	469	9							
12	6448	X	4533	-0-	-1915	-0-	282	1	3753	3	Y	443	443	0			5
							11	4	487	9							
*01	6355	X	4480	-0-	-1875	-0-	271	1	3708	3	Y	445	443	0			7
							11	4	490	9							
02	4256	X	2827	-0-	-1429	-0-	340	1	2069	3	Y	361	360	0			8
							21	4	397	9							
03	4557	X	3948	-0-	-609	-0-	312	1	3155	3	Y	426	427	0			7
							12	4	469	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	2327	-0-	-7345	-0-	283	1	1754	3	Y	256	256	0			2
							8	4	282	9							
*09	5370	X	1406	-0-	-3964	-0-	369	1	860	3	Y	148	149	0			1
							14	4	163	9							
*10	5549	X	368	-0-	-5181	-0-	294	1	11	4	Y	57	57	0			1
							63	9									
11	2100	X	415	-0-	-1685	-0-	362	1	6	3	Y	29	30	0			-0-
							15	4	32	9							
12	2170	X	731	-0-	-1439	-0-	634	1	3	3	Y	63	62	0			1
							25	4	69	9							
*01	2170	X	102	-0-	-2068	-0-	89	1	1	3	Y	8	9	0			-0-
							3	4	9	9							
02	392	N	36	-0-	-356	-0-	28	1	2	4	Y	5	5	0			-0-
							6	9									
03	744	N	308	-0-	-436	-0-	150	1	1	3	Y	137	135	0			2
							6	4	151	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9548	X	6901	-0-	-2647	-0-	759	1	5164	3	Y	834	794	0			153
							61	4	917	9							
*11	9240	X	7964	-0-	-1276	-0-	953	1	5916	3	Y	975	981	0			147
							22	4	1073	9							
12	7967	X	6635	-0-	-1332	-0-	945	1	4416	3	Y	1135	1057	0			225
							25	4	1249	9							
01	7967	X	5213	-0-	-2754	-0-	658	1	3649	3	Y	787	756	0			256
							40	4	866	9							
02	7420	X	3424	-0-	-3996	-0-	741	1	1893	3	Y	580	477	0			359
							152	4	638	9							
*03	10304	X	10304	-0-	-0-	-0-	1659	1	6927	3	Y	1462	1590	0			231
							110	4	1608	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3906	X	-0-	-0-	-3906	-0-					Y	-0-	6	0			-0-
09	3780	X	-0-	-0-	-3780	-0-					Y	-0-					-0-
*10	6231	X	-0-	-0-	-6231	-0-					Y	-0-					-0-
11	6030	X	5414	-0-	-616	-0-	450	1	4200	3	Y	664	658	0			6
							34	4	730	9							
12	6231	X	4312	-0-	-1919	-0-	344	1	3462	3	Y	405	407	0			4
							60	4	446	9							
*01	3851	X	3851	-0-	-0-	-0-	326	1	3185	3	Y	292	291	0			5
							19	4	321	9							
02	5516	X	2486	-0-	-3030	-0-	200	1	2087	3	Y	169	171	0			3
							13	4	186	9							
03	6107	X	2989	-0-	-3118	-0-	257	1	2470	3	Y	233	233	0			3
							6	4	256	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3588	X	3588	-0-	-0-	-0-	614	1	2094	3	Y	753	753	0			4
							52	4	828	9							
*09	2537	X	2537	-0-	-0-	-0-	354	1	1669	3	Y	418	418	0			4
							54	4	460	9							
*10	3131	X	2695	-0-	-436	-0-	395	1	1669	3	Y	514	513	0			5
							66	4	565	9							
11	4989	X	4989	-0-	-0-	-0-	530	1	3396	3	Y	929	925	0			9
							41	4	1022	9							
12	4413	X	4413	-0-	-0-	-0-	412	1	2926	3	Y	910	909	0			10
							74	4	1001	9							
*01	3799	X	3799	-0-	-0-	-0-	534	1	2572	3	Y	601	601	0			10
							32	4	661	9							
02	5040	X	3564	-0-	-1476	-0-	392	1	2243	3	Y	822	817	0			15
							25	4	904	9							
03	5580	X	5287	-0-	-293	-0-	761	1	3394	3	Y	1014	1017	0			12
							17	4	1115	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7799	X	7799	-0-	-0-	-0-	605	1	6296	3	Y	771	773	0			4
							50	4	848	9							
*09	6314	X	6314	-0-	-0-	-0-	570	1	5136	3	Y	476	476	0			4
							84	4	524	9							
*10	9517	X	8060	-0-	-1457	-0-	564	1	6623	3	Y	712	708	0			8
							90	4	783	9							
11	9210	X	5197	-0-	-4013	-0-	361	1	4271	3	Y	489	492	0			5
							27	4	538	9							
12	9517	X	4478	-0-	-5039	-0-	290	1	3519	3	Y	563	562	0			6
							50	4	619	9							
*01	8618	X	4410	-0-	-4208	-0-	285	1	3529	3	Y	526	523	0			9
							17	4	579	9							
02	7672	X	3446	-0-	-4226	-0-	234	1	2825	3	Y	337	340	0			6
							16	4	371	9							
03	8494	X	4419	-0-	-4075	-0-	293	1	3689	3	Y	391	392	0			5
							7	4	430	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3990	X	1822	-0-	-2168	-0-	216	1	1345	3	Y	208	206	0			2
							32	4	229	9							
*10	4815	X	4815	-0-	-0-	-0-	921	1	3208	3	Y	483	480	0			5
							155	4	531	9							
11	3839	X	3839	-0-	-0-	-0-	758	1	2601	3	Y	383	384	0			4
							59	4	421	9							
12	2290	X	2290	-0-	-0-	-0-	563	1	1373	3	Y	228	230	0			2
							103	4	251	9							
*01	5735	X	2780	-0-	-2955	-0-	783	1	1578	3	Y	338	334	0			6
							47	4	372	9							
02	5180	X	1382	-0-	-3798	-0-	464	1	664	3	Y	205	207	0			4
							28	4	226	9							
03	5735	X	2604	-0-	-3131	-0-	703	1	1566	3	Y	291	292	0			3
							15	4	320	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

10	1507	X	1507	-0-	-0-	-0-	386	1	943	3	Y	135	135	0			2
							29	4	149	9							
11	1113	X	1113	-0-	-0-	-0-	594	1	296	3	Y	139	138	0			3
							70	4	153	9							
12	1457	X	1214	-0-	-243	-0-	603	1	378	3	Y	158	158	0			3
							59	4	174	9							
*01	1519	X	944	-0-	-575	-0-	508	1	189	3	Y	148	148	0			3
							84	4	163	9							
02	1036	N	956	-0-	-80	-0-	411	1	246	3	Y	171	171	0			3
							111	4	188	9							
03	1209	N	925	-0-	-284	-0-	595	1	71	3	Y	165	166	0			2
							77	4	182	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

*08	3410	X	2995	-0-	-415	-0-	885	1	1775	3	Y	284	284	0			2
							23	4	312	9							
*09	3300	X	2675	-0-	-625	-0-	711	1	1667	3	Y	245	245	0			2
							27	4	270	9							
*10	3410	X	2776	-0-	-634	-0-	756	1	1675	3	Y	286	285	0			3
							30	4	315	9							
11	3030	X	2308	-0-	-722	-0-	723	1	1240	3	Y	287	287	0			3
							29	4	316	9							
12	3720	X	2172	-0-	-1548	-0-	675	1	1184	3	Y	260	260	0			3
							27	4	286	9							
*01	3720	X	2126	-0-	-1594	-0-	724	1	1000	3	Y	340	338	0			5
							28	4	374	9							
02	3640	X	1364	-0-	-2276	-0-	436	1	668	3	Y	214	214	0			5
							25	4	235	9							
03	3534	X	1673	-0-	-1861	-0-	478	1	820	3	Y	324	324	0			5
							19	4	356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6789	X	5911	-0-	-878	-0-	840	1	3632	3	Y	1288	1287	0			9
							22	4	1417	9							
*09	6570	X	5212	-0-	-1358	-0-	667	1	3254	3	Y	1151	1152	0			8
							25	4	1266	9							
*10	6727	X	4557	-0-	-2170	-0-	701	1	3345	3	Y	440	443	0			5
							27	4	484	9							
11	6270	X	4066	-0-	-2204	-0-	695	1	2994	3	Y	317	318	0			4
							28	4	349	9							
12	6789	X	4124	-0-	-2665	-0-	619	1	3082	3	Y	362	362	0			4
							25	4	398	9							
*01	6789	X	4383	-0-	-2406	-0-	770	1	3228	3	Y	323	322	0			5
							30	4	355	9							
02	6412	X	2314	-0-	-4098	-0-	325	1	1534	3	Y	396	392	0			9
							19	4	436	9							
03	5270	X	4438	-0-	-832	-0-	541	1	3432	3	Y	404	406	0			7
							21	4	444	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3348	X	3034	-0-	-314	-0-	636	1	2017	3	Y	257	261	0			6
							98	4	283	9							
*09	3330	X	2731	-0-	-599	-0-	515	1	1714	3	Y	361	359	0			8
							105	4	397	9							
*10	3441	X	966	-0-	-2475	-0-	503	1	204	3	Y	95	100	0			3
							154	4	105	9							
11	3330	X	412	-0-	-2918	-0-	279	1	116	4	Y	15	18	0			-0-
							17	9									
12	3131	X	115	-0-	-3016	-0-	85	1	30	4	Y	-0-					-0-
01	3131	X	283	-0-	-2848	-0-	192	1	91	4	Y	-0-					-0-
02	2828	X	440	-0-	-2388	-0-	169	1	3	3	Y	85	83	0			2
							174	4	94	9							
03	1457	X	464	-0-	-993	-0-	76	1	55	3	Y	289	288	0			3
							15	4	318	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	X	1312	-0-	-52	-0-	553	1	14	4	Y	677	676	0			5
							745	9									
*09	1197	X	1197	-0-	-0-	-0-	547	1	21	4	Y	572	573	0			4
							629	9									
*10	1403	N	1403	-0-	-0-	-0-	472	1	18	4	Y	830	825	0			9
							913	9									
11	1260	N	978	-0-	-282	-0-	385	1	7	3	Y	518	521	0			6
							16	4	570	9							
12	1364	N	1258	-0-	-106	-0-	419	1	5	3	Y	743	740	0			9
							17	4	817	9							
*01	1658	N	1658	-0-	-0-	-0-	527	1	7	3	Y	1003	997	0			15
							21	4	1103	9							
02	1680	X	585	-0-	-1095	-0-	192	1	11	4	Y	347	354	0			8
							382	9									
03	1860	X	919	-0-	-941	-0-	404	1	16	4	Y	454	454	0			8
							499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3131 X	1900	-0-	-1231	-0-	858	1	626	3	N	358	358	0			2
						22	4	394	9							
*09	3030 X	1559	-0-	-1471	-0-	877	1	422	3	N	206	207	0			1
						33	4	227	9							
*10	3131 X	1962	-0-	-1169	-0-	795	1	798	3	N	307	305	0			3
						31	4	338	9							
11	2340 X	1975	-0-	-365	-0-	654	1	844	3	N	410	408	0			5
						26	4	451	9							
12	2666 X	1815	-0-	-851	-0-	448	1	953	3	N	360	361	0			4
						18	4	396	9							
*01	2759 X	2087	-0-	-672	-0-	715	1	887	3	N	415	413	0			6
						28	4	457	9							
02	2492 X	1100	-0-	-1392	-0-	397	1	401	3	N	254	254	0			6
						23	4	279	9							
03	2759 X	1646	-0-	-1113	-0-	658	1	460	3	N	456	454	0			8
						26	4	502	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

*08	T. A.	5788	-0-	5788	5788	822	1	3580	3	Y	1197	1195	0			7
						69	4	1317	9							
*09	T. A.	4596	-0-	4596	10384	631	1	2868	3	Y	910	909	0			8
						96	4	1001	9							
*10	T. A.	4351	-0-	4351	14735	518	1	2789	3	Y	871	870	0			9
						86	4	958	9							
11	T. A.	4122	-0-	4122	18857	495	1	2630	3	Y	872	873	0			8
						38	4	959	9							
12	T. A.	3922	-0-	3922	22779	435	1	2489	3	Y	836	835	0			9
						78	4	920	9							
*01	T. A.	3869	-0-	3869	26648	502	1	2444	3	Y	812	807	0			14
						30	4	893	9							
*02	29051 X	2403	-0-	-26648	-0-	330	1	1493	3	Y	508	513	0			9
						21	4	559	9							
03	4867 X	3891	-0-	-976	-0-	483	1	2543	3	Y	776	776	0			9
						11	4	854	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

*08	4681 X	2952	-0-	-1729	-0-	739	1	1852	3	Y	272	272	0			2
						62	4	299	9							
*09	4500 X	2773	-0-	-1727	-0-	577	1	1799	3	Y	281	280	0			3
						88	4	309	9							
*10	4650 X	2899	-0-	-1751	-0-	474	1	1948	3	Y	362	361	0			4
						79	4	398	9							
11	4320 X	2559	-0-	-1761	-0-	442	1	1659	3	Y	385	385	0			4
						34	4	424	9							
12	3348 X	1898	-0-	-1450	-0-	386	1	1168	3	Y	249	250	0			3
						70	4	274	9							
*01	3379 X	2280	-0-	-1099	-0-	459	1	1390	3	Y	366	363	0			6
						28	4	403	9							
02	3052 X	2548	-0-	-504	-0-	371	1	1881	3	Y	248	249	0			5
						23	4	273	9							
03	3379 X	1891	-0-	-1488	-0-	443	1	1069	3	Y	335	336	0			4
						10	4	369	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4907	X	4907	-0-	-0-	-0-	680	1	3592	3	Y	484	485	0			11
							103	4	532	9							
*09	4980	X	4445	-0-	-535	-0-	727	1	3120	3	Y	410	412	0			9
							147	4	451	9							
*10	5146	X	3969	-0-	-1177	-0-	692	1	2598	3	Y	429	425	0			13
							207	4	472	9							
11	4980	X	3998	-0-	-982	-0-	613	1	2661	3	Y	433	434	0			12
							248	4	476	9							
12	4929	X	4289	-0-	-640	-0-	598	1	3038	3	Y	410	410	0			12
							202	4	451	9							
*01	5118	X	5118	-0-	-0-	-0-	665	1	3390	3	Y	692	691	0			13
							302	4	761	9							
02	4452	X	3309	-0-	-1143	-0-	468	1	2013	3	Y	314	319	0			8
							483	4	345	9							
03	4650	X	3934	-0-	-716	-0-	596	1	2861	3	Y	326	330	0			4
							118	4	359	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

*08	7347	X	6789	-0-	-558	-0-	531	1	5494	3	Y	687	681	0			15
							8	4	756	9							
*09	7110	X	6799	-0-	-311	-0-	525	1	5295	3	Y	882	875	0			22
							9	4	970	9							
*10	7340	X	7340	-0-	-0-	-0-	548	1	5607	3	Y	1072	1063	0			31
							6	4	1179	9							
11	7200	X	5993	-0-	-1207	-0-	447	1	4383	3	Y	1050	1048	0			33
							8	4	1155	9							
12	8432	X	6019	-0-	-2413	-0-	473	1	4462	3	Y	976	975	0			34
							10	4	1074	9							
*01	8432	X	5539	-0-	-2893	-0-	499	1	4125	3	Y	829	837	0			26
							3	4	912	9							
02	6272	X	5027	-0-	-1245	-0-	529	1	3635	3	Y	771	765	0			32
							15	4	848	9							
03	6944	X	6397	-0-	-547	-0-	675	1	4681	3	Y	939	939	0			32
							8	4	1033	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

*08	8959	X	4492	-0-	-4467	-0-	912	1	3490	3	Y	60	62	0			-0-
							24	4	66	9							
*09	7470	X	6852	-0-	-618	-0-	828	1	5985	3	Y	7	7	0			-0-
							31	4	8	9							
*10	7719	X	6531	-0-	-1188	-0-	718	1	5550	3	Y	214	212	0			2
							28	4	235	9							
11	7470	X	6600	-0-	-870	-0-	727	1	5132	3	Y	647	642	0			7
							29	4	712	9							
12	9920	X	3610	-0-	-6310	-0-	615	1	2593	3	Y	343	346	0			4
							25	4	377	9							
*01	9920	X	6439	-0-	-3481	-0-	733	1	5302	3	Y	341	340	0			5
							29	4	375	9							
02	8960	X	3817	-0-	-5143	-0-	427	1	3174	3	Y	173	174	0			4
							26	4	190	9							
03	7533	X	4293	-0-	-3240	-0-	394	1	3499	3	Y	350	348	0			6
							15	4	385	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1219	X	1219	-0-	-0-	-0-	693	1	20	3	Y	444	444	0			3
							18	4	488	9							
*09	1181	X	1181	-0-	-0-	-0-	660	1	16	3	Y	436	436	0			3
							25	4	480	9							
*10	1224	X	1224	-0-	-0-	-0-	675	1	19	3	Y	458	456	0			5
							26	4	504	9							
11	1260	X	1258	-0-	-2	-0-	653	1	37	3	Y	493	492	0			6
							26	4	542	9							
12	1922	X	1333	-0-	-589	-0-	664	1	23	3	Y	564	563	0			7
							26	4	620	9							
*01	1922	X	1268	-0-	-654	-0-	628	1	29	3	Y	534	533	0			8
							24	4	587	9							
02	1955	X	1955	-0-	-0-	-0-	467	1	135	3	Y	1206	1187	0			27
							26	4	1327	9							
03	1891	X	796	-0-	-1095	-0-	325	1	27	3	Y	392	412	0			7
							13	4	431	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9455	X	7317	-0-	-2138	-0-	835	1	5938	3	Y	474	474	0			3
							23	4	521	9							
*09	8747	X	8747	-0-	-0-	-0-	727	1	7437	3	Y	505	504	0			4
							27	4	556	9							
*10	8820	X	8820	-0-	-0-	-0-	698	1	7572	3	Y	475	474	0			5
							27	4	523	9							
11	8962	X	8962	-0-	-0-	-0-	697	1	7686	3	Y	501	500	0			6
							28	4	551	9							
12	12214	X	9534	-0-	-2680	-0-	735	1	8204	3	Y	514	514	0			6
							30	4	565	9							
*01	12214	X	8933	-0-	-3281	-0-	682	1	7628	3	Y	542	540	0			8
							27	4	596	9							
02	9884	X	5280	-0-	-4604	-0-	405	1	4528	3	Y	292	294	0			6
							26	4	321	9							
03	10230	X	5913	-0-	-4317	-0-	502	1	4933	3	Y	417	416	0			7
							19	4	459	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8246	X	7855	-0-	-391	-0-	715	1	6579	3	Y	500	498	0			11
							11	4	550	9							
*09	7980	X	7408	-0-	-572	-0-	704	1	6162	3	Y	482	481	0			12
							12	4	530	9							
*10	7998	X	7553	-0-	-445	-0-	712	1	6255	3	Y	526	523	0			15
							7	4	579	9							
11	8430	X	7213	-0-	-1217	-0-	639	1	6088	3	Y	431	432	0			14
							12	4	474	9							
12	8742	X	7362	-0-	-1380	-0-	673	1	5950	3	Y	659	650	0			23
							14	4	725	9							
*01	8742	X	7153	-0-	-1589	-0-	659	1	5553	3	Y	852	848	0			27
							4	4	937	9							
02	7084	X	5650	-0-	-1434	-0-	507	1	4535	3	Y	539	544	0			22
							15	4	593	9							
03	7843	X	6162	-0-	-1681	-0-	634	1	5051	3	Y	426	433	0			15
							8	4	469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.	5483	-0-	5483	5483	919	1	3888	3	Y	593	593	0			4
						24	4	652	9							
*09	T. A.	4726	-0-	4726	10209	663	1	3441	3	Y	543	543	0			4
						25	4	597	9							
*10	T. A.	3876	-0-	3876	14085	689	1	2553	3	Y	552	550	0			6
						27	4	607	9							
11	T. A.	3329	-0-	3329	17414	725	1	2019	3	Y	505	505	0			6
						29	4	556	9							
12	T. A.	3094	-0-	3094	20508	665	1	1925	3	Y	434	435	0			5
						27	4	477	9							
*01	T. A.	3495	-0-	3495	24003	635	1	2308	3	Y	479	477	0			7
						25	4	527	9							
*02	26520 X	2517	-0-	-24003	-0-	432	1	1673	3	Y	351	350	0			8
						26	4	386	9							
03	4557 X	3344	-0-	-1213	-0-	586	1	2296	3	Y	399	400	0			7
						23	4	439	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

*08	7254 X	5367	-0-	-1887	-0-	694	1	4193	3	Y	427	425	0			9
						10	4	470	9							
*09	6090 X	4493	-0-	-1597	-0-	649	1	3380	3	Y	413	412	0			10
						10	4	454	9							
*10	6293 X	2822	-0-	-3471	-0-	554	1	1861	3	Y	365	365	0			10
						5	4	402	9							
11	5670 X	2458	-0-	-3212	-0-	511	1	1539	3	Y	363	362	0			11
						9	4	399	9							
12	7254 X	936	-0-	-6318	-0-	470	1	79	3	Y	344	343	0			12
						9	4	378	9							
*01	7254 X	1367	-0-	-5887	-0-	492	1	517	3	Y	324	326	0			10
						2	4	356	9							
02	4508 X	774	-0-	-3734	-0-	280	1	288	3	Y	181	184	0			7
						7	4	199	9							
*03	4132 X	4132	-0-	-0-	-0-	629	1	3129	3	Y	333	329	0			11
						8	4	366	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

*08	2945 X	2436	-0-	-509	-0-	651	1	1686	3	Y	82	80	0			2
						9	4	90	9							
*09	2850 X	2482	-0-	-368	-0-	606	1	1530	3	Y	305	299	0			8
						10	4	336	9							
*10	2945 X	2887	-0-	-58	-0-	591	1	1976	3	Y	286	286	0			8
						5	4	315	9							
11	3381 X	3381	-0-	-0-	-0-	611	1	2375	3	Y	350	347	0			11
						10	4	385	9							
12	3286 X	2853	-0-	-433	-0-	639	1	1804	3	Y	361	359	0			13
						13	4	397	9							
*01	3472 X	3299	-0-	-173	-0-	635	1	2076	3	Y	532	528	0			17
						3	4	585	9							
02	3416 X	1772	-0-	-1644	-0-	344	1	1068	3	Y	319	323	0			13
						9	4	351	9							
03	3782 X	1770	-0-	-2012	-0-	588	1	887	3	Y	262	266	0			9
						7	4	288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.	125	-0-	125	125	119	1	5	3	Y	-0-					-0-
						1	4									
11	T. A.	451	-0-	451	576	438	1	6	3	Y	-0-					-0-
						7	4									
12	T. A.	515	-0-	515	1091	449	1	57	3	Y	-0-					-0-
						9	4									
*01	T. A.	369	-0-	369	1460	365	1	1	3	Y	2	2	0			-0-
						1	4	2	9							
*02	1937 N	477	-0-	-1460	-0-	444	1	5	3	Y	15	14	0			1
						11	4	17	9							
03	527 N	317	-0-	-210	-0-	313	1	1	3	Y	-0-	1	0			-0-
						3	4									

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

*08	2630 X	2630	-0-	-0-	-0-	772	1	1425	3	Y	375	374	0			3
						20	4	413	9							
*09	2880 X	2160	-0-	-720	-0-	539	1	1285	3	Y	287	288	0			2
						20	4	316	9							
*10	2976 X	2083	-0-	-893	-0-	542	1	1201	3	Y	290	289	0			3
						21	4	319	9							
11	2880 X	1970	-0-	-910	-0-	562	1	1024	3	Y	328	327	0			4
						23	4	361	9							
12	3193 X	1176	-0-	-2017	-0-	501	1	363	3	Y	265	266	0			3
						20	4	292	9							
*01	3193 X	1011	-0-	-2182	-0-	458	1	136	3	Y	363	361	0			5
						18	4	399	9							
02	2884 X	622	-0-	-2262	-0-	348	1	78	3	Y	160	161	0			4
						20	4	176	9							
03	2635 X	704	-0-	-1931	-0-	458	1	49	3	Y	163	164	0			3
						18	4	179	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

*08	10075 X	1817	-0-	-8258	-0-	886	1	24	3	Y	804	802	0			5
						23	4	884	9							
*09	9750 X	2129	-0-	-7621	-0-	695	1	604	3	Y	731	731	0			5
						26	4	804	9							
*10	10075 X	450	-0-	-9625	-0-	237	1	9	4	Y	185	188	0			2
						204	9									
11	1890 X	661	-0-	-1229	-0-	249	1	6	3	Y	360	358	0			4
						10	4	396	9							
12	4725 X	4725	-0-	-0-	-0-	909	1	2894	3	Y	805	800	0			9
						36	4	886	9							
*01	4366 X	4366	-0-	-0-	-0-	797	1	2787	3	Y	683	682	0			10
						31	4	751	9							
02	3442 X	3442	-0-	-0-	-0-	585	1	2495	3	Y	297	300	0			7
						35	4	327	9							
03	4712 X	3906	-0-	-806	-0-	477	1	2384	3	Y	933	924	0			16
						19	4	1026	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3937	X	2148	-0-	-1789	-0-	481	1	1112	3	Y	498	489	0			11
							7	4	548	9							
*09	3270	X	1789	-0-	-1481	-0-	472	1	967	3	Y	312	315	0			8
							7	4	343	9							
*10	2490	X	2490	-0-	-0-	-0-	503	1	1510	3	Y	430	426	0			12
							4	4	473	9							
11	2280	X	1588	-0-	-692	-0-	417	1	834	3	Y	300	303	0			9
							7	4	330	9							
12	2759	X	1603	-0-	-1156	-0-	419	1	794	3	Y	347	344	0			12
							8	4	382	9							
*01	3007	X	2460	-0-	-547	-0-	531	1	1423	3	Y	458	456	0			14
							2	4	504	9							
02	2716	X	642	-0-	-2074	-0-	374	1	3	3	Y	233	237	0			10
							9	4	256	9							
03	3007	X	1864	-0-	-1143	-0-	612	1	845	3	Y	364	361	0			13
							7	4	400	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030	X	3051	-0-	-979	-0-	866	1	1533	3	Y	581	582	0			13
							13	4	639	9							
*09	3900	X	3043	-0-	-857	-0-	798	1	1532	3	Y	637	634	0			16
							12	4	701	9							
*10	3645	X	3645	-0-	-0-	-0-	807	1	1976	3	Y	777	771	0			22
							7	4	855	9							
11	3090	X	3051	-0-	-39	-0-	718	1	1419	3	Y	820	816	0			26
							12	4	902	9							
12	3813	X	1735	-0-	-2078	-0-	473	1	198	3	Y	959	951	0			34
							9	4	1055	9							
*01	6858	X	6858	-0-	-0-	-0-	567	1	2067	3	Y	3837	3752	0			119
							3	4	4221	9							
02	4781	X	4781	-0-	-0-	-0-	380	1	1319	3	Y	2793	2797	0			115
							10	4	3072	9							
*03	6649	X	6649	-0-	-0-	-0-	629	1	1600	3	Y	4012	3989	0			138
							7	4	4413	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1271	X	1085	-0-	-186	-0-	537	1	284	3	Y	234	233	0			5
							7	4	257	9							
*09	1080	X	723	-0-	-357	-0-	513	1	18	3	Y	167	168	0			4
							8	4	184	9							
*10	1395	X	838	-0-	-557	-0-	525	1	14	3	Y	268	264	0			8
							4	4	295	9							
11	1350	X	702	-0-	-648	-0-	462	1	4	3	Y	208	209	0			7
							7	4	229	9							
12	1395	X	1015	-0-	-380	-0-	480	1	131	3	Y	359	353	0			13
							9	4	395	9							
*01	1473	X	1473	-0-	-0-	-0-	519	1	559	3	Y	357	359	0			11
							2	4	393	9							
02	1596	X	1596	-0-	-0-	-0-	351	1	837	3	Y	363	359	0			15
							9	4	399	9							
03	1364	X	1327	-0-	-37	-0-	530	1	437	3	Y	322	326	0			11
							6	4	354	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2835	X	2835	-0-	-0-	-0-	759	1	1146	3	Y	835	838	0			18
							11	4	919	9							
*09	2550	X	2168	-0-	-382	-0-	698	1	564	3	Y	814	812	0			20
							11	4	895	9							
*10	2635	X	2204	-0-	-431	-0-	700	1	579	3	Y	835	831	0			24
							6	4	919	9							
11	2550	X	2417	-0-	-133	-0-	583	1	561	3	Y	1148	1136	0			36
							10	4	1263	9							
12	2635	X	2634	-0-	-1	-0-	653	1	747	3	Y	1110	1107	0			39
							13	4	1221	9							
*01	2635	X	1998	-0-	-637	-0-	629	1	504	3	Y	784	799	0			24
							3	4	862	9							
02	2212	X	1876	-0-	-336	-0-	462	1	490	3	Y	830	820	0			34
							11	4	913	9							
*03	2568	X	2568	-0-	-0-	-0-	683	1	702	3	Y	1068	1065	0			37
							8	4	1175	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2914	X	1821	-0-	-1093	-0-	629	1	812	3	Y	337	337	0			7
							9	4	371	9							
*09	2970	X	1317	-0-	-1653	-0-	604	1	408	3	Y	269	269	0			7
							9	4	296	9							
*10	3131	X	918	-0-	-2213	-0-	590	1	150	3	Y	157	159	0			5
							5	4	173	9							
11	3030	X	1111	-0-	-1919	-0-	524	1	194	3	Y	350	344	0			11
							8	4	385	9							
12	3131	X	1063	-0-	-2068	-0-	495	1	20	3	Y	490	484	0			17
							9	4	539	9							
*01	2201	X	1482	-0-	-719	-0-	560	1	248	3	Y	611	609	0			19
							2	4	672	9							
02	1764	X	847	-0-	-917	-0-	380	1	285	3	Y	157	170	0			6
							9	4	173	9							
03	1519	X	1164	-0-	-355	-0-	584	1	322	3	Y	228	226	0			8
							7	4	251	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2570	X	2570	-0-	-0-	-0-	809	1	1358	3	Y	304	304	0			2
							69	4	334	9							
*09	2220	X	1883	-0-	-337	-0-	701	1	914	3	Y	145	146	0			1
							108	4	160	9							
*10	2294	X	1806	-0-	-488	-0-	487	1	1051	3	Y	169	168	0			2
							82	4	186	9							
11	2460	X	1903	-0-	-557	-0-	451	1	1275	3	Y	129	130	0			1
							35	4	142	9							
12	2542	X	1890	-0-	-652	-0-	390	1	1284	3	Y	132	132	0			1
							71	4	145	9							
*01	2542	X	2143	-0-	-399	-0-	476	1	1420	3	Y	198	196	0			3
							29	4	218	9							
02	2296	X	1708	-0-	-588	-0-	403	1	1082	3	Y	180	180	0			3
							25	4	198	9							
03	2294	X	1184	-0-	-1110	-0-	483	1	498	3	Y	175	176	0			2
							10	4	193	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5627	-0-	-821	-0-	696	1	4324	3	Y	504	502	0			9
							53	4	554	9							
11	6240	X	5557	-0-	-683	-0-	656	1	4314	3	Y	463	463	0			9
							78	4	509	9							
12	6448	X	5567	-0-	-881	-0-	698	1	4313	3	Y	443	444	0			8
							69	4	487	9							
*01	5673	X	4396	-0-	-1277	-0-	523	1	3361	3	Y	387	388	0			7
							86	4	426	9							
02	5096	X	3938	-0-	-1158	-0-	473	1	2901	3	Y	397	397	0			7
							127	4	437	9							
03	5642	X	5010	-0-	-632	-0-	612	1	3741	3	Y	525	526	0			6
							79	4	578	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

*08	9021	X	7445	-0-	-1576	-0-	814	1	6047	3	Y	511	511	0			3
							22	4	562	9							
*09	8730	X	6688	-0-	-2042	-0-	609	1	5583	3	Y	430	430	0			3
							23	4	473	9							
*10	7905	X	6439	-0-	-1466	-0-	638	1	5282	3	Y	449	447	0			5
							25	4	494	9							
11	7560	X	6268	-0-	-1292	-0-	643	1	5117	3	Y	438	438	0			5
							26	4	482	9							
12	9300	X	6387	-0-	-2913	-0-	664	1	5195	3	Y	455	455	0			5
							27	4	501	9							
*01	9300	X	7022	-0-	-2278	-0-	673	1	5763	3	Y	509	506	0			8
							26	4	560	9							
02	7224	X	5881	-0-	-1343	-0-	464	1	5093	3	Y	267	269	0			6
							30	4	294	9							
03	7099	X	6750	-0-	-349	-0-	631	1	5553	3	Y	492	490	0			8
							25	4	541	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

*08	1984	X	1640	-0-	-344	-0-	639	1	453	3	Y	408	408	0			9
							99	4	449	9							
*09	1740	X	1628	-0-	-112	-0-	633	1	455	3	Y	373	373	0			9
							130	4	410	9							
*10	1798	X	1494	-0-	-304	-0-	678	1	226	3	Y	347	345	0			11
							208	4	382	9							
11	1680	X	1552	-0-	-128	-0-	572	1	269	3	Y	430	429	0			12
							238	4	473	9							
12	2263	X	2135	-0-	-128	-0-	386	1	921	3	Y	632	625	0			19
							133	4	695	9							
*01	2391	X	2391	-0-	-0-	-0-	438	1	970	3	Y	709	714	0			14
							203	4	780	9							
02	1989	N	1989	-0-	-0-	-0-	417	1	599	3	Y	494	496	0			12
							430	4	543	9							
03	2139	N	998	-0-	-1141	-0-	549	1	91	3	Y	224	233	0			3
							112	4	246	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3007	X	2489	-0-	-518	-0-	613	1	1232	3	Y	577	578	0			13
							9	4	635	9							
*09	2910	X	2287	-0-	-623	-0-	577	1	1076	3	Y	568	567	0			14
							9	4	625	9							
*10	3100	X	2215	-0-	-885	-0-	579	1	930	3	Y	637	633	0			18
							5	4	701	9							
11	3000	X	2184	-0-	-816	-0-	506	1	633	3	Y	943	931	0			30
							8	4	1037	9							
12	3100	X	1992	-0-	-1108	-0-	594	1	592	3	Y	723	728	0			25
							11	4	795	9							
*01	2852	X	2420	-0-	-432	-0-	606	1	1001	3	Y	736	738	0			23
							3	4	810	9							
02	2128	N	1943	-0-	-185	-0-	460	1	801	3	Y	610	608	0			25
							11	4	671	9							
*03	2383	N	2383	-0-	-0-	-0-	612	1	810	3	Y	867	862	0			30
							7	4	954	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

10	3286	X	3006	-0-	-280	-0-	683	1	1597	3	Y	642	637	0			21
							20	4	706	9							
11	3060	X	2646	-0-	-414	-0-	537	1	1465	3	Y	575	582	0			14
							11	4	633	9							
12	3100	X	2634	-0-	-466	-0-	446	1	1600	3	Y	516	512	0			18
							20	4	568	9							
01	3007	X	1301	-0-	-1706	-0-	721	1	27	3	Y	493	499	0			12
							11	4	542	9							
02	2716	X	572	-0-	-2144	-0-	351	1	6	4	Y	195	205	0			2
							215	9									
*03	4512	X	4512	-0-	-0-	-0-	587	1	3322	3	Y	546	540	0			8
							2	4	601	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

10	2852	X	2461	-0-	-391	-0-	543	1	873	3	Y	935	921	0			30
							16	4	1029	9							
11	2640	X	2584	-0-	-56	-0-	580	1	1263	3	Y	664	678	0			16
							11	4	730	9							
12	2449	X	2166	-0-	-283	-0-	478	1	542	3	Y	1022	1002	0			36
							22	4	1124	9							
01	2449	X	1005	-0-	-1444	-0-	494	1	10	3	Y	448	473	0			11
							8	4	493	9							
02	2408	X	747	-0-	-1661	-0-	396	1	2	3	Y	312	319	0			4
							6	4	343	9							
*03	2666	X	1080	-0-	-1586	-0-	647	1	7	3	Y	385	384	0			5
							2	4	424	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5239	X	4670	-0-	-569	-0-	694	1	3560	3	Y	361	361	0			2
							19	4	397	9							
*09	5070	X	3803	-0-	-1267	-0-	535	1	2855	3	Y	357	356	0			3
							20	4	393	9							
*10	5084	X	3731	-0-	-1353	-0-	564	1	2757	3	Y	353	352	0			4
							22	4	388	9							
11	4920	X	3552	-0-	-1368	-0-	719	1	2435	3	Y	335	335	0			4
							29	4	369	9							
12	5394	X	4031	-0-	-1363	-0-	628	1	3006	3	Y	338	338	0			4
							25	4	372	9							
*01	5394	X	3641	-0-	-1753	-0-	568	1	2726	3	Y	295	295	0			4
							22	4	325	9							
02	4424	X	2634	-0-	-1790	-0-	379	1	2042	3	Y	173	173	0			4
							23	4	190	9							
03	4309	X	4104	-0-	-205	-0-	611	1	3121	3	Y	316	315	0			5
							24	4	348	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	5716	-0-	-3956	-0-	929	1	4406	3	Y	324	324	0			2
							25	4	356	9							
*09	9360	X	1005	-0-	-8355	-0-	457	1	445	3	Y	78	79	0			1
							17	4	86	9							
*10	6417	X	819	-0-	-5598	-0-	641	1	35	3	Y	107	107	0			1
							25	4	118	9							
11	5580	X	970	-0-	-4610	-0-	612	1	59	3	Y	249	247	0			3
							25	4	274	9							
12	5766	X	751	-0-	-5015	-0-	537	1	75	3	Y	107	109	0			1
							21	4	118	9							
*01	5766	X	1253	-0-	-4513	-0-	526	1	452	3	Y	232	230	0			3
							20	4	255	9							
02	4132	X	4132	-0-	-0-	-0-	517	1	3255	3	Y	299	295	0			7
							31	4	329	9							
*03	4130	X	4130	-0-	-0-	-0-	504	1	3125	3	Y	437	437	0			7
							20	4	481	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11408	X	9525	-0-	-1883	-0-	996	1	7790	3	Y	647	647	0			4
							27	4	712	9							
*09	11040	X	9362	-0-	-1678	-0-	915	1	7724	3	Y	625	625	0			4
							35	4	688	9							
*10	10168	X	8099	-0-	-2069	-0-	812	1	6640	3	Y	559	557	0			6
							32	4	615	9							
11	9390	X	7828	-0-	-1562	-0-	829	1	6372	3	Y	539	539	0			6
							34	4	593	9							
12	12276	X	7556	-0-	-4720	-0-	775	1	6212	3	Y	489	489	0			6
							31	4	538	9							
*01	12276	X	7407	-0-	-4869	-0-	779	1	6029	3	Y	517	515	0			8
							30	4	569	9							
02	9072	X	5591	-0-	-3481	-0-	517	1	4653	3	Y	354	354	0			8
							32	4	389	9							
03	8928	X	6877	-0-	-2051	-0-	614	1	5694	3	Y	495	495	0			8
							24	4	545	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7471	X	6789	-0-	-682	-0-	1004	1	5539	3	Y	199	200	0			1
							27	4	219	9							
*09	7260	X	5797	-0-	-1463	-0-	835	1	4891	3	Y	35	36	0			-0-
							32	4	39	9							
*10	7502	X	6251	-0-	-1251	-0-	834	1	4995	3	Y	354	350	0			4
							33	4	389	9							
11	7260	X	6468	-0-	-792	-0-	761	1	4452	3	Y	1113	1104	0			13
							31	4	1224	9							
12	8060	X	6759	-0-	-1301	-0-	807	1	5325	3	Y	541	548	0			6
							32	4	595	9							
*01	8060	X	6604	-0-	-1456	-0-	725	1	5012	3	Y	763	758	0			11
							28	4	839	9							
02	6552	X	4562	-0-	-1990	-0-	412	1	3046	3	Y	981	970	0			22
							25	4	1079	9							
03	7254	X	5150	-0-	-2104	-0-	603	1	4110	3	Y	376	392	0			6
							23	4	414	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

*08	11966	X	8880	-0-	-3086	-0-	1059	1	6665	3	Y	971	970	0			6
							88	4	1068	9							
*09	10020	X	8658	-0-	-1362	-0-	854	1	6668	3	Y	917	915	0			8
							127	4	1009	9							
*10	9300	X	8035	-0-	-1265	-0-	657	1	6386	3	Y	805	804	0			9
							106	4	886	9							
11	8910	X	8713	-0-	-197	-0-	708	1	7121	3	Y	755	757	0			7
							53	4	831	9							
12	9207	X	8065	-0-	-1142	-0-	667	1	6436	3	Y	768	767	0			8
							117	4	845	9							
*01	9207	X	7974	-0-	-1233	-0-	688	1	6441	3	Y	731	726	0			13
							41	4	804	9							
02	8988	X	7526	-0-	-1462	-0-	525	1	5603	3	Y	1239	1229	0			23
							35	4	1363	9							
03	9951	X	6540	-0-	-3411	-0-	469	1	3907	3	Y	1957	1957	0			23
							11	4	2153	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

10	DLQ G-10		6503	-0-	6503	15322	911	1	4694	3	Y	754	755	0			14
							69	4	829	9							
11	DLQ G-10		6085	-0-	6085	21407	833	1	4503	3	Y	591	593	0			12
							99	4	650	9							
12	DLQ G-10		5189	-0-	5189	26596	808	1	3802	3	Y	454	457	0			9
							80	4	499	9							
*01	DLQ G-10		6442	-0-	6442	33038	831	1	4891	3	Y	530	530	0			9
							137	4	583	9							
02	38259	X	5221	-0-	-33038	-0-	527	1	4002	3	Y	500	500	0			9
							142	4	550	9							
03	6510	X	5552	-0-	-958	-0-	631	1	4358	3	Y	437	441	0			5
							82	4	481	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7595	X	7309	-0-	-286	-0-	830	1	5553	3	Y	779	779	0			5
							69	4	857	9							
*09	7350	X	6260	-0-	-1090	-0-	695	1	4589	3	Y	793	791	0			7
							104	4	872	9							
*10	7254	X	5225	-0-	-2029	-0-	550	1	3888	3	Y	634	634	0			7
							90	4	697	9							
11	7080	X	4695	-0-	-2385	-0-	535	1	3349	3	Y	700	700	0			7
							41	4	770	9							
12	7316	X	5579	-0-	-1737	-0-	572	1	3986	3	Y	835	833	0			9
							102	4	919	9							
*01	7316	X	4943	-0-	-2373	-0-	564	1	3567	3	Y	707	704	0			12
							34	4	778	9							
02	5404	X	2850	-0-	-2554	-0-	377	1	1985	3	Y	422	426	0			8
							24	4	464	9							
03	5766	X	5657	-0-	-109	-0-	784	1	4524	3	Y	302	306	0			4
							17	4	332	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9021	X	7468	-0-	-1553	-0-	765	1	6150	3	Y	445	443	0			3
							63	4	490	9							
*09	8730	X	840	-0-	-7890	-0-	400	1	357	3	Y	19	22	0			-0-
							62	4	21	9							
*10	8525	X	6880	-0-	-1645	-0-	755	1	5355	3	Y	587	581	0			6
							124	4	646	9							
11	7650	X	7511	-0-	-139	-0-	753	1	6022	3	Y	617	617	0			6
							57	4	679	9							
12	7440	X	5917	-0-	-1523	-0-	556	1	4672	3	Y	537	537	0			6
							98	4	591	9							
*01	8155	X	8155	-0-	-0-	-0-	770	1	6607	3	Y	665	659	0			12
							46	4	732	9							
02	7700	X	5903	-0-	-1797	-0-	581	1	4759	3	Y	477	480	0			9
							38	4	525	9							
03	8525	X	6691	-0-	-1834	-0-	704	1	5332	3	Y	581	583	0			7
							16	4	639	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4673	X	4673	-0-	-0-	-0-	673	1	3391	3	Y	544	543	0			13
							11	4	598	9							
*09	5058	X	5058	-0-	-0-	-0-	696	1	3635	3	Y	647	641	0			19
							15	4	712	9							
*10	4588	X	4091	-0-	-497	-0-	561	1	3023	3	Y	449	456	0			12
							13	4	494	9							
11	4470	X	3610	-0-	-860	-0-	552	1	2578	3	Y	428	428	0			12
							9	4	471	9							
12	4991	X	3569	-0-	-1422	-0-	659	1	2450	3	Y	405	405	0			12
							14	4	446	9							
*01	4991	X	3876	-0-	-1115	-0-	576	1	2791	3	Y	451	450	0			13
							13	4	496	9							
02	3808	X	2723	-0-	-1085	-0-	411	1	1526	3	Y	691	673	0			31
							26	4	760	9							
03	4216	X	4030	-0-	-186	-0-	688	1	2566	3	Y	695	703	0			23
							11	4	765	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5673	X	4974	-0-	-699	-0-	607	1	3442	3	Y	832	830	0			19
							10	4	915	9							
*09	5490	X	5162	-0-	-328	-0-	612	1	3387	3	Y	1045	1034	0			30
							13	4	1150	9							
*10	5020	X	5020	-0-	-0-	-0-	518	1	3328	3	Y	1056	1057	0			29
							12	4	1162	9							
11	4932	X	4932	-0-	-0-	-0-	563	1	3208	3	Y	1047	1047	0			29
							9	4	1152	9							
12	5518	X	5005	-0-	-513	-0-	709	1	3342	3	Y	854	858	0			25
							15	4	939	9							
*01	5549	X	5255	-0-	-294	-0-	605	1	3624	3	Y	920	919	0			26
							14	4	1012	9							
02	5012	X	3032	-0-	-1980	-0-	362	1	2180	3	Y	424	431	0			19
							24	4	466	9							
03	5549	X	4475	-0-	-1074	-0-	629	1	2700	3	Y	1033	1018	0			34
							10	4	1136	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4247	X	3781	-0-	-466	-0-	636	1	2761	3	Y	340	342	0			8
							10	4	374	9							
*09	4110	X	3875	-0-	-235	-0-	650	1	2790	3	Y	383	380	0			11
							14	4	421	9							
*10	4123	X	3996	-0-	-127	-0-	538	1	2574	3	Y	793	782	0			22
							12	4	872	9							
11	3990	X	3974	-0-	-16	-0-	553	1	2564	3	Y	771	771	0			22
							9	4	848	9							
12	4247	X	3888	-0-	-359	-0-	668	1	2392	3	Y	740	740	0			22
							14	4	814	9							
*01	4247	X	3758	-0-	-489	-0-	512	1	2402	3	Y	756	757	0			21
							12	4	832	9							
02	3136	X	2845	-0-	-291	-0-	356	1	1948	3	Y	471	471	0			21
							23	4	518	9							
*03	3622	X	3622	-0-	-0-	-0-	600	1	2188	3	Y	749	746	0			24
							10	4	824	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6355	X	5960	-0-	-395	-0-	770	1	4183	3	Y	904	905	0			21
							13	4	994	9							
*09	6240	X	5429	-0-	-811	-0-	713	1	3799	3	Y	820	817	0			24
							15	4	902	9							
*10	7750	X	5002	-0-	-2748	-0-	594	1	3551	3	Y	767	770	0			21
							13	4	844	9							
11	7500	X	4638	-0-	-2862	-0-	562	1	3268	3	Y	726	727	0			20
							9	4	799	9							
12	7750	X	4498	-0-	-3252	-0-	656	1	3083	3	Y	677	677	0			20
							14	4	745	9							
*01	6076	X	4213	-0-	-1863	-0-	501	1	3033	3	Y	606	609	0			17
							12	4	667	9							
02	4172	X	3446	-0-	-726	-0-	398	1	2560	3	Y	420	418	0			19
							26	4	462	9							
03	4619	X	4420	-0-	-199	-0-	650	1	3054	3	Y	641	639	0			21
							11	4	705	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1550	X	1215	-0-	-335	-0-	502	1	34	3	Y	605	606	0			4
							13	4	666	9							
*09	1785	X	1785	-0-	-0-	-0-	687	1	38	3	Y	940	937	0			7
							26	4	1034	9							
*10	1495	N	1495	-0-	-0-	-0-	553	1	22	4	Y	836	834	0			9
							920	9									
11	1935	N	1935	-0-	-0-	-0-	715	1	14	3	Y	1070	1067	0			12
							29	4	1177	9							
12	1550	N	423	-0-	-1127	-0-	249	1	10	4	Y	149	159	0			2
							164	9									
*01	1550	N	173	-0-	-1377	-0-	154	1	1	3	Y	11	13	0			-0-
							6	4	12	9							
02	924	N	60	-0-	-864	-0-	47	1	3	4	Y	9	9	0			-0-
							10	9									
*03	593	N	593	-0-	-0-	-0-	426	1	39	3	Y	101	99	0			2
							17	4	111	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

*08	5394	X	2416	-0-	-2978	-0-	574	1	1647	3	Y	164	165	0			1
							15	4	180	9							
*09	6120	X	3298	-0-	-2822	-0-	323	1	2643	3	Y	291	290	0			2
							12	4	320	9							
*10	6324	X	2015	-0-	-4309	-0-	390	1	1311	3	Y	272	271	0			3
							15	4	299	9							
11	6120	X	5143	-0-	-977	-0-	617	1	3987	3	Y	467	465	0			5
							25	4	514	9							
12	5735	X	4310	-0-	-1425	-0-	462	1	3502	3	Y	297	299	0			3
							19	4	327	9							
*01	5578	X	5578	-0-	-0-	-0-	484	1	4398	3	Y	615	609	0			9
							19	4	677	9							
02	5236	X	4507	-0-	-729	-0-	546	1	3556	3	Y	338	340	0			7
							33	4	372	9							
03	5797	X	5186	-0-	-611	-0-	448	1	4329	3	Y	356	357	0			6
							17	4	392	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

*08	9331	X	7382	-0-	-1949	-0-	1084	1	6028	3	Y	219	220	0			1
							29	4	241	9							
*09	9030	X	6828	-0-	-2202	-0-	1044	1	5420	3	Y	295	294	0			2
							39	4	325	9							
*10	8711	X	5557	-0-	-3154	-0-	984	1	3946	3	Y	535	531	0			6
							38	4	589	9							
11	7710	X	5327	-0-	-2383	-0-	979	1	3979	3	Y	299	302	0			3
							40	4	329	9							
12	9920	X	4854	-0-	-5066	-0-	964	1	3679	3	Y	156	157	0			2
							39	4	172	9							
*01	9920	X	4801	-0-	-5119	-0-	880	1	3600	3	Y	261	259	0			4
							34	4	287	9							
02	8456	X	2800	-0-	-5656	-0-	559	1	2098	3	Y	100	102	0			2
							33	4	110	9							
*03	7900	X	7900	-0-	-0-	-0-	1079	1	6421	3	Y	325	322	0			5
							42	4	358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1406	X	1406	-0-	-0-	-0-	717	1	47	3	Y	566	564	0			4
							19	4	623	9							
*09	1615	X	1615	-0-	-0-	-0-	767	1	111	3	Y	644	643	0			5
							29	4	708	9							
*10	2017	N	2017	-0-	-0-	-0-	713	1	47	3	Y	1117	1110	0			12
							28	4	1229	9							
11	1956	N	1956	-0-	-0-	-0-	709	1	48	3	Y	1064	1064	0			12
							29	4	1170	9							
12	2136	N	2136	-0-	-0-	-0-	760	1	52	3	Y	1176	1174	0			14
							30	4	1294	9							
*01	2150	N	2150	-0-	-0-	-0-	745	1	48	3	Y	1207	1203	0			18
							29	4	1328	9							
02	2800	N	5758	-0-	2958	2958	723	1	3561	3	Y	1301	1290	0			29
							43	4	1431	9							
*03	3100	N	1840	-0-	-1260	1698	671	1	50	3	Y	994	1006	0			17
							26	4	1093	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

*08	6851	X	6170	-0-	-681	-0-	722	1	3618	3	Y	1646	1644	0			11
							19	4	1811	9							
*09	7530	X	6995	-0-	-535	-0-	852	1	4290	3	Y	1655	1654	0			12
							32	4	1821	9							
*10	7781	X	5766	-0-	-2015	-0-	740	1	3670	3	Y	1206	1205	0			13
							29	4	1327	9							
11	7530	X	3387	-0-	-4143	-0-	669	1	1576	3	Y	1014	1015	0			12
							27	4	1115	9							
12	9486	X	1640	-0-	-7846	-0-	581	1	26	3	Y	918	919	0			11
							23	4	1010	9							
*01	9486	X	4496	-0-	-4990	-0-	705	1	2471	3	Y	1175	1168	0			18
							27	4	1293	9							
02	7840	X	3922	-0-	-3918	-0-	515	1	2539	3	Y	761	762	0			17
							31	4	837	9							
03	6510	X	4866	-0-	-1644	-0-	696	1	3075	3	Y	971	972	0			16
							27	4	1068	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

*08	5642	X	3882	-0-	-1760	-0-	376	1	3015	3	Y	437	437	0			3
							10	4	481	9							
*09	5370	X	5015	-0-	-355	-0-	560	1	3668	3	Y	696	694	0			5
							21	4	766	9							
*10	5549	X	4687	-0-	-862	-0-	395	1	3618	3	Y	599	598	0			6
							15	4	659	9							
11	5010	X	4376	-0-	-634	-0-	732	1	2945	3	Y	608	607	0			7
							30	4	669	9							
12	6944	X	5818	-0-	-1126	-0-	877	1	3903	3	Y	912	908	0			11
							35	4	1003	9							
*01	6944	X	5705	-0-	-1239	-0-	541	1	4176	3	Y	879	877	0			13
							21	4	967	9							
02	6272	X	3862	-0-	-2410	-0-	753	1	2210	3	Y	777	773	0			17
							44	4	855	9							
03	5828	X	4969	-0-	-859	-0-	380	1	4014	3	Y	509	518	0			8
							15	4	560	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4278	X	3159	-0-	-1119	-0-	292	1	2586	3	Y	248	248	0			2
							8	4	273	9							
*09	4189	X	4189	-0-	-0-	-0-	382	1	3441	3	Y	320	320	0			2
							14	4	352	9							
*10	4011	X	4011	-0-	-0-	-0-	409	1	3258	3	Y	298	297	0			3
							16	4	328	9							
11	3720	X	3356	-0-	-364	-0-	426	1	2615	3	Y	271	271	0			3
							17	4	298	9							
12	5859	X	2821	-0-	-3038	-0-	682	1	1861	3	Y	228	228	0			3
							27	4	251	9							
*01	5859	X	3226	-0-	-2633	-0-	473	1	2448	3	Y	261	260	0			4
							18	4	287	9							
02	5292	X	2059	-0-	-3233	-0-	338	1	1538	3	Y	148	149	0			3
							20	4	163	9							
03	4433	X	3887	-0-	-546	-0-	435	1	3070	3	Y	332	329	0			6
							17	4	365	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7223	X	7223	-0-	-0-	-0-	707	1	5682	3	Y	741	740	0			5
							19	4	815	9							
*09	7273	X	7273	-0-	-0-	-0-	667	1	5838	3	Y	675	675	0			5
							25	4	743	9							
*10	6126	X	6126	-0-	-0-	-0-	620	1	4824	3	Y	598	597	0			6
							24	4	658	9							
11	6660	X	6264	-0-	-396	-0-	639	1	4900	3	Y	635	634	0			7
							26	4	699	9							
12	7502	X	7357	-0-	-145	-0-	682	1	5722	3	Y	841	838	0			10
							28	4	925	9							
*01	7502	X	5357	-0-	-2145	-0-	511	1	4148	3	Y	616	617	0			9
							20	4	678	9							
02	9100	X	652	-0-	-8448	-0-	445	1	70	3	Y	102	109	0			2
							25	4	112	9							
03	7347	X	2555	-0-	-4792	-0-	429	1	1711	3	Y	362	358	0			6
							17	4	398	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11531	X	11531	-0-	-0-	-0-	1023	1	9923	3	Y	455	455	0			3
							84	4	501	9							
*09	11040	X	8056	-0-	-2984	-0-	719	1	6750	3	Y	437	436	0			4
							106	4	481	9							
*10	11470	X	6928	-0-	-4542	-0-	614	1	5638	3	Y	524	522	0			6
							100	4	576	9							
11	11100	X	7438	-0-	-3662	-0-	659	1	6170	3	Y	508	509	0			5
							50	4	559	9							
12	11470	X	6698	-0-	-4772	-0-	620	1	5484	3	Y	440	440	0			5
							110	4	484	9							
*01	11439	X	7120	-0-	-4319	-0-	655	1	5909	3	Y	470	467	0			8
							39	4	517	9							
02	7644	X	4466	-0-	-3178	-0-	423	1	3672	3	Y	313	315	0			6
							27	4	344	9							
03	8463	X	6636	-0-	-1827	-0-	648	1	5502	3	Y	428	429	0			5
							15	4	471	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5642	X	4858	-0-	-784	-0-	897	1	3634	3	Y	285	284	0			6
							13	4	314	9							
*09	5190	X	4153	-0-	-1037	-0-	872	1	3026	3	Y	219	220	0			5
							14	4	241	9							
*10	5363	X	4442	-0-	-921	-0-	850	1	3332	3	Y	229	227	0			7
							8	4	252	9							
11	5280	X	4585	-0-	-695	-0-	808	1	3555	3	Y	189	190	0			6
							14	4	208	9							
12	6696	X	4910	-0-	-1786	-0-	867	1	3793	3	Y	212	211	0			7
							17	4	233	9							
*01	6696	X	5281	-0-	-1415	-0-	882	1	4118	3	Y	251	250	0			8
							5	4	276	9							
02	4760	X	4566	-0-	-194	-0-	665	1	3523	3	Y	327	322	0			13
							18	4	360	9							
*03	10723	X	10723	-0-	-0-	-0-	1136	1	8890	3	Y	621	613	0			21
							14	4	683	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

*08	23095	X	8526	-0-	-14569	-0-	1049	1	6653	3	Y	735	735	0			16
							15	4	809	9							
*09	22350	X	7802	-0-	-14548	-0-	1025	1	6028	3	Y	666	665	0			17
							16	4	733	9							
*10	11749	X	4387	-0-	-7362	-0-	875	1	3112	3	Y	356	363	0			10
							8	4	392	9							
11	11370	X	4200	-0-	-7170	-0-	754	1	2473	3	Y	873	856	0			27
							13	4	960	9							
12	11749	X	2511	-0-	-9238	-0-	745	1	1313	3	Y	398	411	0			14
							15	4	438	9							
*01	11749	X	3907	-0-	-7842	-0-	820	1	2685	3	Y	362	365	0			11
							4	4	398	9							
02	8371	X	8371	-0-	-0-	-0-	815	1	6467	3	Y	969	940	0			40
							23	4	1066	9							
*03	7139	X	7139	-0-	-0-	-0-	989	1	5908	3	Y	209	242	0			7
							12	4	230	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

*08	7012	X	7012	-0-	-0-	-0-	971	1	5385	3	Y	584	582	0			13
							14	4	642	9							
*09	5670	X	5466	-0-	-204	-0-	375	1	4569	3	Y	469	470	0			12
							6	4	516	9							
*10	6665	X	4985	-0-	-1680	-0-	360	1	4131	3	Y	445	444	0			13
							4	4	490	9							
11	6960	X	4758	-0-	-2202	-0-	340	1	3957	3	Y	414	414	0			13
							6	4	455	9							
12	7192	X	4718	-0-	-2474	-0-	364	1	3907	3	Y	399	398	0			14
							8	4	439	9							
*01	7192	X	3898	-0-	-3294	-0-	572	1	3019	3	Y	276	281	0			9
							3	4	304	9							
02	4452	X	2027	-0-	-2425	-0-	463	1	1354	3	Y	180	182	0			7
							12	4	198	9							
03	4929	X	4565	-0-	-364	-0-	853	1	3025	3	Y	615	601	0			21
							10	4	677	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7037	X	3308	-0-	-3729	-0-	533	1	2315	3	Y	411	402	0			9
							8	4	452	9							
*09	5550	X	3481	-0-	-2069	-0-	585	1	2451	3	Y	396	395	0			10
							9	4	436	9							
*10	10423	X	10423	-0-	-0-	-0-	1191	1	8068	3	Y	1048	1028	0			30
							11	4	1153	9							
11	9779	X	9779	-0-	-0-	-0-	1070	1	7782	3	Y	825	829	0			26
							19	4	908	9							
12	10412	X	10412	-0-	-0-	-0-	1161	1	8413	3	Y	740	740	0			26
							24	4	814	9							
*01	11625	X	11144	-0-	-481	-0-	1183	1	9131	3	Y	748	751	0			23
							7	4	823	9							
02	9688	X	2919	-0-	-6769	-0-	799	1	1670	3	Y	391	398	0			16
							20	4	430	9							
03	10726	X	7043	-0-	-3683	-0-	1108	1	5133	3	Y	717	708	0			25
							13	4	789	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11315	X	10969	-0-	-346	-0-	915	1	9054	3	Y	896	891	0			20
							14	4	986	9							
*09	10950	X	10284	-0-	-666	-0-	899	1	8461	3	Y	826	825	0			21
							15	4	909	9							
*10	11315	X	10340	-0-	-975	-0-	893	1	8529	3	Y	826	823	0			24
							9	4	909	9							
11	10950	X	9346	-0-	-1604	-0-	794	1	7757	3	Y	710	712	0			22
							14	4	781	9							
12	11315	X	9954	-0-	-1361	-0-	842	1	8054	3	Y	945	934	0			33
							18	4	1040	9							
*01	11315	X	10129	-0-	-1186	-0-	871	1	8476	3	Y	705	716	0			22
							6	4	776	9							
02	10136	X	7638	-0-	-2498	-0-	616	1	6379	3	Y	568	567	0			23
							18	4	625	9							
03	11222	X	8598	-0-	-2624	-0-	808	1	7086	3	Y	631	632	0			22
							10	4	694	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15965	X	15184	-0-	-781	-0-	1390	1	11895	3	Y	1545	1543	0			15
							199	4	1700	9							
*09	15450	X	14875	-0-	-575	-0-	1227	1	11662	3	Y	1572	1572	0			15
							257	4	1729	9							
*10	14644	X	14644	-0-	-0-	-0-	1153	1	11514	3	Y	1623	1620	0			18
							192	4	1785	9							
11	13830	X	13243	-0-	-587	-0-	1114	1	10299	3	Y	1451	1449	0			20
							234	4	1596	9							
12	19499	X	13036	-0-	-6463	-0-	1169	1	10144	3	Y	1438	1438	0			20
							141	4	1582	9							
*01	19499	X	12436	-0-	-7063	-0-	1115	1	9776	3	Y	1363	1365	0			18
							46	4	1499	9							
02	18592	X	11635	-0-	-6957	-0-	893	1	9570	3	Y	978	976	0			20
							96	4	1076	9							
03	15810	X	12230	-0-	-3580	-0-	1021	1	9552	3	Y	1465	1463	0			22
							45	4	1612	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8990	X	5882	-0-	-3108	-0-	857	1	3934	3	Y	878	878	0			9
							125	4	966	9							
*09	7710	X	7516	-0-	-194	-0-	900	1	5385	3	Y	944	944	0			9
							193	4	1038	9							
*10	7967	X	7068	-0-	-899	-0-	809	1	5043	3	Y	980	978	0			11
							138	4	1078	9							
11	8718	X	8718	-0-	-0-	-0-	885	1	6252	3	Y	1265	1258	0			18
							189	4	1392	9							
12	10664	X	1870	-0-	-8794	-0-	594	1	256	3	Y	859	865	0			12
							75	4	945	9							
*01	10664	X	5021	-0-	-5643	-0-	896	1	2996	3	Y	993	992	0			13
							37	4	1092	9							
02	9632	X	5851	-0-	-3781	-0-	648	1	4341	3	Y	722	720	0			15
							68	4	794	9							
03	9486	X	5597	-0-	-3889	-0-	725	1	3892	3	Y	862	864	0			13
							32	4	948	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

*08	12958	X	8946	-0-	-4012	-0-	908	1	6542	3	Y	1241	1240	0			12
							131	4	1365	9							
*09	10470	X	8268	-0-	-2202	-0-	841	1	6083	3	Y	1059	1061	0			10
							179	4	1165	9							
*10	0	W	8417	-0-	8417	8417	753	1	6343	3	Y	1086	1084	0			12
							126	4	1195	9							
11	0	W	8108	-0-	8108	16525	820	1	5912	3	Y	1092	1089	0			15
							175	4	1201	9							
12	0	W	8120	-0-	8120	24645	851	1	5921	3	Y	1131	1130	0			16
							104	4	1244	9							
*01	0	W	8268	-0-	8268	32913	756	1	6105	3	Y	1251	1250	0			17
							31	4	1376	9							
02	0	W	5423	-0-	5423	38336	613	1	3504	3	Y	1129	1123	0			23
							64	4	1242	9							
03	0	W	7751	-0-	7751	46087	789	1	5705	3	Y	1111	1117	0			17
							35	4	1222	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

*08	10571	X	7098	-0-	-3473	-0-	1019	1	5356	3	Y	633	634	0			4
							27	4	696	9							
*09	8760	X	6707	-0-	-2053	-0-	922	1	5156	3	Y	540	540	0			4
							35	4	594	9							
*10	8556	X	1347	-0-	-7209	-0-	456	1	683	3	Y	173	175	0			2
							18	4	190	9							
11	7470	X	-0-	-0-	-7470	-0-					Y	-0-	2	0			-0-
12	9548	X	6010	-0-	-3538	-0-	751	1	4637	3	Y	538	532	0			6
							30	4	592	9							
*01	9548	X	7746	-0-	-1802	-0-	1101	1	5932	3	Y	609	606	0			9
							43	4	670	9							
02	8624	X	5401	-0-	-3223	-0-	628	1	4186	3	Y	499	497	0			11
							38	4	549	9							
03	6014	X	5765	-0-	-249	-0-	776	1	4496	3	Y	421	425	0			7
							30	4	463	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7385	X	7385	-0-	-0-	-0-	1247	1	5665	3	Y	400	400	0			3
							33	4	440	9							
*09	7860	X	6984	-0-	-876	-0-	1091	1	5459	3	Y	357	357	0			3
							41	4	393	9							
*10	9362	X	4767	-0-	-4595	-0-	921	1	3507	3	Y	275	275	0			3
							36	4	303	9							
11	9060	X	7571	-0-	-1489	-0-	1049	1	6070	3	Y	373	372	0			4
							42	4	410	9							
12	10106	X	7278	-0-	-2828	-0-	1018	1	5844	3	Y	341	341	0			4
							41	4	375	9							
*01	10106	X	6138	-0-	-3968	-0-	929	1	4806	3	Y	334	333	0			5
							36	4	367	9							
02	9128	X	4254	-0-	-4874	-0-	613	1	3363	3	Y	219	219	0			5
							37	4	241	9							
03	8587	X	7473	-0-	-1114	-0-	922	1	6046	3	Y	426	424	0			7
							36	4	469	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

*08	11532	X	9212	-0-	-2320	-0-	1346	1	6871	3	Y	872	871	0			6
							36	4	959	9							
*09	11160	X	8829	-0-	-2331	-0-	1215	1	6669	3	Y	817	817	0			6
							46	4	899	9							
*10	10850	X	9133	-0-	-1717	-0-	1091	1	7224	3	Y	705	703	0			8
							42	4	776	9							
11	9090	X	7727	-0-	-1363	-0-	998	1	5929	3	Y	691	691	0			8
							40	4	760	9							
12	12555	X	8875	-0-	-3680	-0-	1079	1	6895	3	Y	780	779	0			9
							43	4	858	9							
*01	12555	X	8894	-0-	-3661	-0-	1056	1	6641	3	Y	1051	1044	0			16
							41	4	1156	9							
02	11340	X	7346	-0-	-3994	-0-	679	1	5672	3	Y	866	863	0			19
							42	4	953	9							
03	10230	X	8302	-0-	-1928	-0-	880	1	6730	3	Y	598	607	0			10
							34	4	658	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

*08	13516	X	11013	-0-	-2503	-0-	1147	1	8360	3	Y	1218	1217	0			12
							166	4	1340	9							
*09	13050	X	10191	-0-	-2859	-0-	1064	1	7703	3	Y	1089	1091	0			10
							226	4	1198	9							
*10	0	W	9746	-0-	9746	9746	899	1	7557	3	Y	1035	1033	0			12
							151	4	1139	9							
11	0	W	8943	-0-	8943	18689	791	1	6931	3	Y	958	957	0			13
							167	4	1054	9							
12	0	W	9387	-0-	9387	28076	955	1	7028	3	Y	1171	1168	0			16
							116	4	1288	9							
*01	0	W	9853	-0-	9853	37929	975	1	7584	3	Y	1140	1141	0			15
							40	4	1254	9							
02	0	W	7618	-0-	7618	45547	747	1	5825	3	Y	879	876	0			18
							79	4	967	9							
03	0	W	8563	-0-	8563	54110	879	1	6503	3	Y	1038	1040	0			16
							39	4	1142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	11060	-0-	-2301	-0-	1107	1	8809	3	Y	836	875	0			39
							224	4	920	9							
11	12930	X	11130	-0-	-1800	-0-	1075	1	8933	3	Y	864	855	0			48
							172	4	950	9							
12	13361	X	10811	-0-	-2550	-0-	1067	1	8574	3	Y	829	840	0			37
							258	4	912	9							
01	13361	X	9802	-0-	-3559	-0-	1059	1	7516	3	Y	680	673	0			44
							479	4	748	9							
02	11676	X	8820	-0-	-2856	-0-	846	1	7071	3	Y	596	591	0			49
							247	4	656	9							
03	11501	X	10801	-0-	-700	-0-	1077	1	9028	3	Y	570	575	0			44
							69	4	627	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4616	-0-	-530	-0-	738	1	3353	3	Y	342	354	0			16
							149	4	376	9							
11	4980	X	4388	-0-	-592	-0-	670	1	3235	3	Y	341	338	0			19
							108	4	375	9							
12	5084	X	3912	-0-	-1172	-0-	528	1	2699	3	Y	506	502	0			23
							128	4	557	9							
01	4743	X	3902	-0-	-841	-0-	559	1	2389	3	Y	637	618	0			42
							253	4	701	9							
02	4284	X	3801	-0-	-483	-0-	564	1	2526	3	Y	496	497	0			41
							165	4	546	9							
03	4619	X	3676	-0-	-943	-0-	531	1	2703	3	Y	371	383	0			29
							34	4	408	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	10869	-0-	-2089	-0-	1170	1	8568	3	Y	814	839	0			38
							236	4	895	9							
11	12540	X	8047	-0-	-4493	-0-	830	1	6460	3	Y	567	574	0			31
							133	4	624	9							
12	12958	X	9347	-0-	-3611	-0-	1055	1	7385	3	Y	593	597	0			27
							255	4	652	9							
01	10881	X	9318	-0-	-1563	-0-	1130	1	6940	3	Y	670	653	0			44
							511	4	737	9							
02	9828	X	4129	-0-	-5699	-0-	703	1	2823	3	Y	362	376	0			30
							205	4	398	9							
03	10881	X	8084	-0-	-2797	-0-	1056	1	6160	3	Y	727	701	0			56
							68	4	800	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	8000	-0-	-2447	-0-	832	1	6212	3	Y	716	749	0			34
							168	4	788	9							
11	10110	X	7439	-0-	-2671	-0-	754	1	5769	3	Y	723	717	0			40
							121	4	795	9							
12	9362	X	6711	-0-	-2651	-0-	691	1	5165	3	Y	625	637	0			28
							167	4	688	9							
01	8618	X	4922	-0-	-3696	-0-	466	1	3757	3	Y	444	443	0			29
							211	4	488	9							
02	7672	X	5821	-0-	-1851	-0-	603	1	4382	3	Y	600	579	0			50
							176	4	660	9							
03	7998	X	6187	-0-	-1811	-0-	724	1	4533	3	Y	804	792	0			62
							46	4	884	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13910	X	13910	-0-	-0-	-0-	1199	1	11061	3	Y	1280	1281	0			60
							242	4	1408	9							
11	11560	X	11560	-0-	-0-	-0-	1024	1	9271	3	Y	1001	1006	0			55
							164	4	1101	9							
12	10796	X	10796	-0-	-0-	-0-	983	1	8555	3	Y	927	940	0			42
							238	4	1020	9							
01	10106	X	8831	-0-	-1275	-0-	874	1	6687	3	Y	795	785	0			52
							395	4	875	9							
02	12572	X	4853	-0-	-7719	-0-	612	1	3581	3	Y	437	453	0			36
							179	4	481	9							
03	13919	X	1905	-0-	-12014	-0-	633	1	1073	3	Y	144	169	0			11
							41	4	158	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

*08	8649	X	6797	-0-	-1852	-0-	1027	1	5167	3	Y	524	525	0			4
							27	4	576	9							
*09	12990	X	10283	-0-	-2707	-0-	1167	1	8126	3	Y	860	858	0			6
							44	4	946	9							
*10	13423	X	4262	-0-	-9161	-0-	900	1	2543	3	Y	713	711	0			8
							35	4	784	9							
11	12990	X	3350	-0-	-9640	-0-	627	1	2349	3	Y	317	321	0			4
							25	4	349	9							
12	14415	X	9462	-0-	-4953	-0-	1116	1	7332	3	Y	881	875	0			10
							45	4	969	9							
*01	14415	X	11724	-0-	-2691	-0-	1251	1	9426	3	Y	907	903	0			14
							49	4	998	9							
02	13020	X	6734	-0-	-6286	-0-	711	1	5408	3	Y	519	522	0			11
							44	4	571	9							
03	9455	X	6849	-0-	-2606	-0-	786	1	5473	3	Y	508	511	0			8
							31	4	559	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

*08	13113	X	5837	-0-	-7276	-0-	1044	1	4680	3	Y	77	79	0			1
							28	4	85	9							
*09	11100	X	8195	-0-	-2905	-0-	1061	1	6650	3	Y	404	402	0			3
							40	4	444	9							
*10	11470	X	9235	-0-	-2235	-0-	996	1	7520	3	Y	618	614	0			7
							39	4	680	9							
11	10950	X	8873	-0-	-2077	-0-	968	1	7131	3	Y	668	667	0			8
							39	4	735	9							
12	11687	X	8387	-0-	-3300	-0-	921	1	6641	3	Y	716	716	0			8
							37	4	788	9							
*01	11687	X	8416	-0-	-3271	-0-	939	1	6678	3	Y	693	691	0			10
							37	4	762	9							
02	10556	X	7412	-0-	-3144	-0-	731	1	6018	3	Y	562	560	0			12
							45	4	618	9							
03	10230	X	7952	-0-	-2278	-0-	820	1	6434	3	Y	605	607	0			10
							32	4	666	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16895	X	4813	-0-	-12082	-0-	957	1	3420	3	Y	374	379	0			3
							25	4	411	9							
*09	15300	X	6928	-0-	-8372	-0-	1129	1	5086	3	Y	609	608	0			4
							43	4	670	9							
*10	15810	X	10208	-0-	-5602	-0-	1127	1	8072	3	Y	877	872	0			9
							44	4	965	9							
11	13770	X	11676	-0-	-2094	-0-	1312	1	9207	3	Y	1004	1002	0			11
							53	4	1104	9							
12	13268	X	9782	-0-	-3486	-0-	1160	1	7633	3	Y	856	857	0			10
							47	4	942	9							
*01	11346	X	2463	-0-	-8883	-0-	472	1	1727	3	Y	224	231	0			3
							18	4	246	9							
02	11956	X	9896	-0-	-2060	-0-	804	1	8201	3	Y	764	750	0			17
							51	4	840	9							
03	13237	X	11131	-0-	-2106	-0-	1075	1	8976	3	Y	944	945	0			16
							42	4	1038	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26784	X	21804	-0-	-4980	-0-	1736	1	18549	3	Y	1337	1337	0			9
							48	4	1471	9							
*09	25920	X	21628	-0-	-4292	-0-	1738	1	18316	3	Y	1371	1370	0			10
							66	4	1508	9							
*10	24459	X	19114	-0-	-5345	-0-	1738	1	16024	3	Y	1167	1164	0			13
							68	4	1284	9							
11	23040	X	19461	-0-	-3579	-0-	1530	1	16529	3	Y	1218	1217	0			14
							62	4	1340	9							
12	30008	X	20277	-0-	-9731	-0-	1580	1	17247	3	Y	1260	1259	0			15
							64	4	1386	9							
*01	30008	X	19122	-0-	-10886	-0-	1513	1	16185	3	Y	1241	1238	0			18
							59	4	1365	9							
02	27104	X	10468	-0-	-16636	-0-	816	1	8932	3	Y	607	612	0			13
							52	4	668	9							
03	22165	X	18341	-0-	-3824	-0-	1322	1	15681	3	Y	1170	1164	0			19
							51	4	1287	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	41168	X	32987	-0-	-8181	-0-	2326	1	27728	3	Y	2607	2607	0			18
							65	4	2868	9							
*09	38760	X	26190	-0-	-12570	-0-	1608	1	21598	3	Y	2414	2409	0			23
							329	4	2655	9							
*10	35960	X	27388	-0-	-8572	-0-	1541	1	22875	3	Y	2475	2470	0			28
							249	4	2723	9							
11	32160	X	27548	-0-	-4612	-0-	1636	1	22768	3	Y	2555	2547	0			36
							333	4	2811	9							
12	35991	X	25855	-0-	-10136	-0-	1628	1	21783	3	Y	2047	2054	0			29
							192	4	2252	9							
*01	35991	X	27025	-0-	-8966	-0-	1612	1	22760	3	Y	2352	2349	0			32
							66	4	2587	9							
02	32508	X	21520	-0-	-10988	-0-	1150	1	18418	3	Y	1658	1656	0			34
							128	4	1824	9							
03	30194	X	24701	-0-	-5493	-0-	1461	1	20956	3	Y	2017	2021	0			30
							65	4	2219	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27621	X	8330	-0-	-19291	-0-	1174	1	6094	3	Y	937	939	0			6
							31	4	1031	9							
*09	26730	X	12405	-0-	-14325	-0-	1110	1	9441	3	Y	1473	1465	0			14
							234	4	1620	9							
*10	14136	X	8471	-0-	-5665	-0-	821	1	6236	3	Y	1159	1160	0			13
							139	4	1275	9							
11	11730	X	5884	-0-	-5846	-0-	738	1	4093	3	Y	813	815	0			11
							159	4	894	9							
12	17174	X	4040	-0-	-13134	-0-	667	1	2551	3	Y	673	675	0			9
							82	4	740	9							
*01	17174	X	3252	-0-	-13922	-0-	578	1	2048	3	Y	547	549	0			7
							24	4	602	9							
02	11676	X	3144	-0-	-8532	-0-	369	1	2226	3	Y	464	462	0			9
							39	4	510	9							
03	9300	X	2922	-0-	-6378	-0-	621	1	1627	3	Y	587	587	0			9
							28	4	646	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20801	X	19628	-0-	-1173	-0-	1595	1	16088	3	Y	1728	1727	0			12
							44	4	1901	9							
*09	19890	X	17640	-0-	-2250	-0-	1287	1	14218	3	Y	1698	1694	0			16
							267	4	1868	9							
*10	19375	X	16972	-0-	-2403	-0-	1164	1	13875	3	Y	1584	1582	0			18
							191	4	1742	9							
11	18750	X	16541	-0-	-2209	-0-	1220	1	13388	3	Y	1526	1523	0			21
							254	4	1679	9							
12	24397	X	15657	-0-	-8740	-0-	1194	1	12752	3	Y	1425	1426	0			20
							143	4	1568	9							
*01	24397	X	16350	-0-	-8047	-0-	1198	1	13534	3	Y	1426	1427	0			19
							49	4	1569	9							
02	22036	X	10269	-0-	-11767	-0-	614	1	8685	3	Y	820	822	0			17
							68	4	902	9							
03	18135	X	14141	-0-	-3994	-0-	1006	1	11851	3	Y	1126	1126	0			17
							45	4	1239	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18941	X	15687	-0-	-3254	-0-	1296	1	13175	3	Y	1087	1083	0			24
							20	4	1196	9							
*09	18330	X	14389	-0-	-3941	-0-	1260	1	11983	3	Y	1023	1021	0			26
							21	4	1125	9							
*10	18941	X	14003	-0-	-4938	-0-	1251	1	11622	3	Y	1016	1013	0			29
							12	4	1118	9							
11	17850	X	14161	-0-	-3689	-0-	1165	1	11938	3	Y	943	942	0			30
							21	4	1037	9							
12	20925	X	14292	-0-	-6633	-0-	1226	1	12092	3	Y	862	862	0			30
							26	4	948	9							
*01	20925	X	13251	-0-	-7674	-0-	1206	1	11415	3	Y	565	577	0			18
							8	4	622	9							
02	14532	X	10945	-0-	-3587	-0-	906	1	9299	3	Y	648	639	0			27
							27	4	713	9							
03	16089	X	14505	-0-	-1584	-0-	1242	1	12221	3	Y	933	928	0			32
							16	4	1026	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22909	X	20181	-0-	-2728	-0-	1583	1	16882	3	Y	1538	1532	0			34
							24	4	1692	9							
*09	22170	X	18951	-0-	-3219	-0-	1556	1	15762	3	Y	1461	1459	0			36
							26	4	1607	9							
*10	22909	X	19189	-0-	-3720	-0-	1579	1	16036	3	Y	1416	1411	0			41
							16	4	1558	9							
11	22230	X	17041	-0-	-5189	-0-	1371	1	14330	3	Y	1195	1198	0			38
							25	4	1315	9							
12	25358	X	17067	-0-	-8291	-0-	1427	1	14281	3	Y	1208	1203	0			43
							30	4	1329	9							
*01	25358	X	15012	-0-	-10346	-0-	1351	1	12413	3	Y	1126	1134	0			35
							9	4	1239	9							
02	17276	X	12030	-0-	-5246	-0-	988	1	9964	3	Y	954	950	0			39
							29	4	1049	9							
03	19127	X	15378	-0-	-3749	-0-	1364	1	12614	3	Y	1256	1252	0			43
							18	4	1382	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14880	X	11799	-0-	-3081	-0-	1187	1	9626	3	Y	880	874	0			19
							18	4	968	9							
*09	13200	X	10844	-0-	-2356	-0-	1162	1	8797	3	Y	787	786	0			20
							19	4	866	9							
*10	13268	X	11107	-0-	-2161	-0-	1177	1	8824	3	Y	995	986	0			29
							11	4	1095	9							
11	12870	X	936	-0-	-11934	-0-	484	1	33	3	Y	374	391	0			12
							8	4	411	9							
12	15438	X	5105	-0-	-10333	-0-	831	1	3348	3	Y	826	809	0			29
							17	4	909	9							
*01	15438	X	799	-0-	-14639	-0-	654	1	35	3	Y	97	123	0			3
							3	4	107	9							
02	10556	X	825	-0-	-9731	-0-	528	1	168	3	Y	105	104	0			4
							13	4	116	9							
03	11687	X	436	-0-	-11251	-0-	417	1	6	3	Y	7	11	0			-0-
							5	4	8	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9023	-0-	-1548	-0-	883	1	7411	3	Y	500	524	0			24
							179	4	550	9							
11	10230	X	8543	-0-	-1687	-0-	790	1	7079	3	Y	497	493	0			28
							127	4	547	9							
12	10137	X	8481	-0-	-1656	-0-	778	1	6970	3	Y	495	501	0			22
							188	4	545	9							
01	9548	X	7895	-0-	-1653	-0-	778	1	6260	3	Y	459	451	0			30
							352	4	505	9							
02	8624	X	7280	-0-	-1344	-0-	676	1	5872	3	Y	486	476	0			40
							197	4	535	9							
03	9021	X	8664	-0-	-357	-0-	907	1	6956	3	Y	675	663	0			52
							58	4	743	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70432	X	55246	-0-	-15186	-0-	2517	1	46571	3	Y	5533	5519	0			179
							72	4	6086	9							
11	68160	X	47557	-0-	-20603	-0-	1999	1	39705	3	Y	5285	5335	0			129
							39	4	5814	9							
12	70432	X	42262	-0-	-28170	-0-	1572	1	36205	3	Y	4012	4000	0			141
							72	4	4413	9							
01	70432	X	37444	-0-	-32988	-0-	1291	1	32518	3	Y	3286	3347	0			80
							20	4	3615	9							
02	53396	X	40969	-0-	-12427	-0-	1382	1	35489	3	Y	3705	3742	0			43
							22	4	4076	9							
*03	55242	X	51344	-0-	-3898	-0-	1660	1	42841	3	Y	6215	6171	0			87
							6	4	6837	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67859	X	40382	-0-	-27477	-0-	1767	1	32709	3	Y	5323	5306	0			172
							51	4	5855	9							
11	53670	X	49074	-0-	-4596	-0-	2144	1	40136	3	Y	6138	6160	0			150
							42	4	6752	9							
12	45973	X	45973	-0-	-0-	-0-	1582	1	39377	3	Y	4493	4485	0			158
							72	4	4942	9							
01	41292	X	39855	-0-	-1437	-0-	1302	1	34559	3	Y	3613	3683	0			88
							20	4	3974	9							
02	44744	X	26523	-0-	-18221	-0-	961	1	22482	3	Y	2786	2841	0			33
							15	4	3065	9							
*03	49538	X	24110	-0-	-25428	-0-	803	1	20699	3	Y	2368	2368	0			33
							3	4	2605	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74834	X	56961	-0-	-17873	-0-	2487	1	46143	3	Y	7509	7475	0			242
							71	4	8260	9							
11	66660	X	56428	-0-	-10232	-0-	2430	1	48222	3	Y	5207	5322	0			127
							48	4	5728	9							
12	66973	X	66973	-0-	-0-	-0-	2195	1	54703	3	Y	9068	8876	0			319
							100	4	9975	9							
01	56947	X	56647	-0-	-300	-0-	1868	1	50173	3	Y	4161	4379	0			101
							29	4	4577	9							
02	52668	X	38724	-0-	-13944	-0-	1404	1	32897	3	Y	4001	4055	0			47
							22	4	4401	9							
03	63209	X	42034	-0-	-21175	-0-	1579	1	37028	3	Y	3110	3113	0			44
							6	4	3421	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67363	X	46825	-0-	-20538	-0-	2102	1	38306	3	Y	5779	5739	0			187
							60	4	6357	9							
11	51840	X	44528	-0-	-7312	-0-	1862	1	36276	3	Y	5775	5821	0			141
							37	4	6353	9							
12	50191	X	50191	-0-	-0-	-0-	1702	1	42422	3	Y	5445	5395	0			191
							77	4	5990	9							
01	46810	X	38815	-0-	-7995	-0-	1249	1	34295	3	Y	2956	3075	0			72
							19	4	3252	9							
02	42280	X	30444	-0-	-11836	-0-	1027	1	26452	3	Y	2681	2722	0			31
							16	4	2949	9							
*03	50189	X	22582	-0-	-27607	-0-	774	1	19561	3	Y	2040	2042	0			29
							3	4	2244	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16770	X	16770	-0-	-0-	-0-	1371	1	14174	3	Y	1079	1080	0			7
							38	4	1187	9							
*09	14310	X	11356	-0-	-2954	-0-	998	1	9222	3	Y	842	841	0			8
							210	4	926	9							
*10	16182	X	14393	-0-	-1789	-0-	1088	1	11920	3	Y	1095	1091	0			12
							180	4	1205	9							
11	15660	X	15515	-0-	-145	-0-	1186	1	12852	3	Y	1118	1114	0			16
							247	4	1230	9							
12	16182	X	12754	-0-	-3428	-0-	1077	1	10568	3	Y	891	895	0			12
							129	4	980	9							
*01	16120	X	9723	-0-	-6397	-0-	850	1	8175	3	Y	603	607	0			8
							35	4	663	9							
02	15316	X	8353	-0-	-6963	-0-	669	1	6965	3	Y	588	584	0			12
							72	4	647	9							
03	16957	X	11145	-0-	-5812	-0-	963	1	9022	3	Y	1015	1012	0			15
							43	4	1117	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 01/11/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	130231	X	94970	-0-	-35261	-0-	94	1	66815	3	Y	25477	24858	0			619
							36	4	28025	9							
02	117628	X	84852	-0-	-32776	-0-	309	1	60858	3	Y	21499	21867	0			251
							36	4	23649	9							
03	130231	X	62734	-0-	-67497	-0-	217	1	44933	3	Y	15980	16007	0			224
							6	4	17578	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

*08	10261	X	8140	-0-	-2121	-0-	1054	1	6226	3	Y	768	769	0			17
							15	4	845	9							
*09	9930	X	7689	-0-	-2241	-0-	1047	1	5858	3	Y	697	697	0			17
							17	4	767	9							
*10	10261	X	7155	-0-	-3106	-0-	1008	1	5400	3	Y	671	669	0			19
							9	4	738	9							
11	9930	X	7351	-0-	-2579	-0-	948	1	5682	3	Y	641	640	0			20
							16	4	705	9							
12	10261	X	9541	-0-	-720	-0-	1098	1	7581	3	Y	763	756	0			27
							23	4	839	9							
*01	10261	X	7049	-0-	-3212	-0-	976	1	5420	3	Y	589	598	0			18
							5	4	648	9							
02	7644	X	6705	-0-	-939	-0-	794	1	5339	3	Y	500	497	0			21
							22	4	550	9							
03	9548	X	7770	-0-	-1778	-0-	1034	1	6020	3	Y	639	638	0			22
							13	4	703	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26474 X	18124	-0-	-8350	-0-	1403	1	15040	3	Y	1509	1502	0			33
						21	4	1660	9							
*09	24510 X	16508	-0-	-8002	-0-	1349	1	13607	3	Y	1391	1389	0			35
						22	4	1530	9							
*10	24087 X	16281	-0-	-7806	-0-	1344	1	13384	3	Y	1399	1394	0			40
						14	4	1539	9							
11	20910 X	14696	-0-	-6214	-0-	1177	1	12116	3	Y	1256	1257	0			39
						21	4	1382	9							
12	25575 X	14068	-0-	-11507	-0-	1172	1	11624	3	Y	1134	1133	0			40
						25	4	1247	9							
*01	25575 X	13591	-0-	-11984	-0-	1182	1	11135	3	Y	1151	1155	0			36
						8	4	1266	9							
02	14644 X	5718	-0-	-8926	-0-	526	1	4636	3	Y	492	508	0			20
						15	4	541	9							
03	16213 X	776	-0-	-15437	-0-	748	1	19	3	Y	1	21	0			-0-
						8	4	1	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

*08	11005 X	9471	-0-	-1534	-0-	1053	1	7444	3	Y	742	748	0			16
						158	4	816	9							
*09	11100 X	7572	-0-	-3528	-0-	1061	1	5572	3	Y	660	661	0			15
						213	4	726	9							
*10	11470 X	6693	-0-	-4777	-0-	1059	1	4381	3	Y	852	841	0			26
						316	4	937	9							
11	11100 X	6069	-0-	-5031	-0-	893	1	4105	3	Y	646	655	0			17
						360	4	711	9							
12	10292 X	821	-0-	-9471	-0-	362	1	219	3	Y	104	118	0			3
						126	4	114	9							
*01	9455 X	4542	-0-	-4913	-0-	513	1	3319	3	Y	435	430	0			8
						231	4	479	9							
02	7392 X	5435	-0-	-1957	-0-	469	1	3864	3	Y	561	555	0			14
						485	4	617	9							
03	7750 X	7606	-0-	-144	-0-	810	1	5523	3	Y	1014	1017	0			11
						158	4	1115	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/17/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	114545 X	74914	-0-	-39631	-0-	73	1	53118	3	Y	19722	19243	0			479
						29	4	21694	9							
*02	109101 X	109101	-0-	-0-	-0-	396	1	80431	3	Y	25660	25839	0			300
						48	4	28226	9							
*03	114545 X	89053	-0-	-25492	-0-	295	1	66560	3	Y	20172	20189	0			283
						9	4	22189	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23746	X	21379	-0-	-2367	-0-	1962	1	17865	3	Y	1362	1363	0			9
							54	4	1498	9							
*09	22980	X	20194	-0-	-2786	-0-	1478	1	17251	3	Y	1281	1281	0			9
							56	4	1409	9							
*10	23529	X	16269	-0-	-7260	-0-	1125	1	13955	3	Y	1041	1039	0			11
							44	4	1145	9							
11	22770	X	16307	-0-	-6463	-0-	1324	1	13546	3	Y	1257	1254	0			14
							54	4	1383	9							
12	27869	X	18333	-0-	-9536	-0-	1737	1	14956	3	Y	1427	1424	0			17
							70	4	1570	9							
*01	27869	X	17919	-0-	-9950	-0-	1653	1	14865	3	Y	1215	1214	0			18
							64	4	1337	9							
02	25172	X	7176	-0-	-17996	-0-	570	1	6101	3	Y	426	435	0			9
							36	4	469	9							
03	18538	X	17529	-0-	-1009	-0-	1198	1	14952	3	Y	1211	1200	0			20
							47	4	1332	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

*08	15597	X	15597	-0-	-0-	-0-	1625	1	12807	3	Y	1019	1019	0			7
							44	4	1121	9							
*09	18060	X	13290	-0-	-4770	-0-	1225	1	11007	3	Y	920	921	0			6
							46	4	1012	9							
*10	18662	X	7969	-0-	-10693	-0-	1078	1	6218	3	Y	574	574	0			6
							42	4	631	9							
11	18060	X	10033	-0-	-8027	-0-	1016	1	8022	3	Y	867	863	0			10
							41	4	954	9							
12	18507	X	5736	-0-	-12771	-0-	937	1	4362	3	Y	363	369	0			4
							38	4	399	9							
*01	18507	X	9874	-0-	-8633	-0-	1254	1	7616	3	Y	868	859	0			13
							49	4	955	9							
02	16716	X	8566	-0-	-8150	-0-	838	1	5743	3	Y	1758	1732	0			39
							51	4	1934	9							
*03	13575	X	13575	-0-	-0-	-0-	1238	1	11113	3	Y	1069	1090	0			18
							48	4	1176	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

*08	29636	X	22059	-0-	-7577	-0-	1323	1	18495	3	Y	2018	2014	0			44
							21	4	2220	9							
*09	28050	X	20317	-0-	-7733	-0-	1262	1	16913	3	Y	1928	1924	0			48
							21	4	2121	9							
*10	28272	X	20235	-0-	-8037	-0-	1256	1	16666	3	Y	2091	2079	0			60
							13	4	2300	9							
11	25740	X	18612	-0-	-7128	-0-	1050	1	14055	3	Y	3170	3130	0			100
							20	4	3487	9							
12	29636	X	18523	-0-	-11113	-0-	1056	1	14056	3	Y	3080	3071	0			109
							23	4	3388	9							
*01	29636	X	15568	-0-	-14068	-0-	1043	1	12926	3	Y	1446	1510	0			45
							8	4	1591	9							
02	19404	X	9222	-0-	-10182	-0-	559	1	7785	3	Y	782	795	0			32
							18	4	860	9							
*03	21910	X	21910	-0-	-0-	-0-	1324	1	18538	3	Y	1845	1814	0			63
							18	4	2030	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11912 X	11912	-0-	-0-	-0-	1350	1	9155	3	Y	1246	1247	0			8
						36	4	1371	9							
*09	11511 X	11511	-0-	-0-	-0-	1170	1	9045	3	Y	1138	1138	0			8
						44	4	1252	9							
*10	11749 X	9237	-0-	-2512	-0-	913	1	7349	3	Y	854	853	0			9
						36	4	939	9							
11	11370 X	9613	-0-	-1757	-0-	1117	1	7373	3	Y	980	978	0			11
						45	4	1078	9							
12	15996 X	8812	-0-	-7184	-0-	1163	1	6434	3	Y	1062	1061	0			12
						47	4	1168	9							
*01	15996 X	8439	-0-	-7557	-0-	1121	1	6080	3	Y	1085	1081	0			16
						44	4	1194	9							
02	14448 X	7584	-0-	-6864	-0-	806	1	5656	3	Y	975	970	0			21
						49	4	1073	9							
*03	11784 X	11784	-0-	-0-	-0-	1396	1	9123	3	Y	1101	1104	0			18
						54	4	1211	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

10	12431 X	9263	-0-	-3168	-0-	1127	1	7328	3	Y	527	543	0			25
						228	4	580	9							
11	11430 X	11208	-0-	-222	-0-	1109	1	9299	3	Y	565	559	0			31
						178	4	622	9							
12	11811 X	10765	-0-	-1046	-0-	1077	1	8810	3	Y	562	568	0			25
						260	4	618	9							
01	11191 X	9956	-0-	-1235	-0-	1088	1	7799	3	Y	524	515	0			34
						493	4	576	9							
02	10472 X	6300	-0-	-4172	-0-	623	1	5080	3	Y	377	380	0			31
						182	4	415	9							
*03	12563 X	12563	-0-	-0-	-0-	1203	1	10311	3	Y	884	846	0			69
						77	4	972	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

*08	26660 X	20759	-0-	-5901	-0-	1338	1	17777	3	Y	1475	1470	0			32
						21	4	1623	9							
*09	24420 X	18768	-0-	-5652	-0-	1272	1	16030	3	Y	1314	1313	0			33
						21	4	1445	9							
*10	24056 X	18601	-0-	-5455	-0-	1262	1	15879	3	Y	1315	1310	0			38
						13	4	1447	9							
11	22680 X	16381	-0-	-6299	-0-	1075	1	14011	3	Y	1159	1161	0			36
						20	4	1275	9							
12	26660 X	16203	-0-	-10457	-0-	1039	1	13964	3	Y	1070	1068	0			38
						23	4	1177	9							
*01	26660 X	15759	-0-	-10901	-0-	1118	1	13426	3	Y	1097	1101	0			34
						8	4	1207	9							
02	17136 X	7815	-0-	-9321	-0-	533	1	6681	3	Y	531	543	0			22
						17	4	584	9							
03	18972 X	11959	-0-	-7013	-0-	1125	1	9213	3	Y	1461	1433	0			50
						14	4	1607	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15531	X	10511	-0-	-5020	-0-	945	1	8512	3	Y	945	941	0			21
							14	4	1040	9							
*09	14850	X	10371	-0-	-4479	-0-	944	1	8316	3	Y	995	991	0			25
							16	4	1095	9							
*10	13175	X	10425	-0-	-2750	-0-	954	1	8369	3	Y	994	990	0			29
							9	4	1093	9							
11	11490	X	8226	-0-	-3264	-0-	783	1	6589	3	Y	764	769	0			24
							14	4	840	9							
12	14756	X	6915	-0-	-7841	-0-	747	1	5463	3	Y	627	629	0			22
							15	4	690	9							
*01	14756	X	6846	-0-	-7910	-0-	759	1	5309	3	Y	704	704	0			22
							4	4	774	9							
02	10276	X	5565	-0-	-4711	-0-	478	1	4503	3	Y	518	519	0			21
							14	4	570	9							
*03	16003	X	16003	-0-	-0-	-0-	1176	1	13374	3	Y	1306	1282	0			45
							16	4	1437	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23591	X	19414	-0-	-4177	-0-	1137	1	16105	3	Y	1958	1947	0			43
							18	4	2154	9							
*09	22830	X	18915	-0-	-3915	-0-	1233	1	15133	3	Y	2298	2284	0			57
							21	4	2528	9							
*10	22661	X	18724	-0-	-3937	-0-	1230	1	15019	3	Y	2238	2231	0			64
							13	4	2462	9							
11	21150	X	16160	-0-	-4990	-0-	1049	1	13072	3	Y	1835	1841	0			58
							20	4	2019	9							
12	23591	X	15870	-0-	-7721	-0-	1067	1	13098	3	Y	1529	1533	0			54
							23	4	1682	9							
*01	23591	X	14576	-0-	-9015	-0-	1048	1	12046	3	Y	1341	1353	0			42
							7	4	1475	9							
02	16156	X	9968	-0-	-6188	-0-	645	1	8519	3	Y	713	726	0			29
							20	4	784	9							
*03	20988	X	20988	-0-	-0-	-0-	1364	1	18713	3	Y	811	812	0			28
							19	4	892	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13742	-0-	-2099	-0-	1254	1	11589	3	Y	586	609	0			28
							254	4	645	9							
11	15330	X	12703	-0-	-2627	-0-	1111	1	10756	3	Y	598	593	0			33
							178	4	658	9							
12	14446	X	9718	-0-	-4728	-0-	957	1	7943	3	Y	534	543	0			24
							231	4	587	9							
01	14446	X	13856	-0-	-590	-0-	1238	1	11353	3	Y	640	622	0			42
							561	4	704	9							
02	13048	X	8901	-0-	-4147	-0-	880	1	7208	3	Y	505	505	0			42
							257	4	556	9							
03	13733	X	13264	-0-	-469	-0-	1206	1	11468	3	Y	466	472	0			36
							77	4	513	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	13150	-0-	-6690	-0-	1110	1	11280	3	Y	487	504	0			23
							224	4	536	9							
11	17340	X	12252	-0-	-5088	-0-	986	1	10587	3	Y	474	471	0			26
							158	4	521	9							
12	15996	X	11443	-0-	-4553	-0-	934	1	9771	3	Y	465	470	0			21
							226	4	512	9							
01	14136	X	9899	-0-	-4237	-0-	915	1	8228	3	Y	311	312	0			20
							414	4	342	9							
02	12768	X	8942	-0-	-3826	-0-	796	1	7539	3	Y	340	332	0			28
							233	4	374	9							
03	13144	X	9877	-0-	-3267	-0-	924	1	8631	3	Y	239	248	0			19
							59	4	263	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

*08	18693	X	15660	-0-	-3033	-0-	1103	1	12988	3	Y	1411	1405	0			31
							17	4	1552	9							
*09	17670	X	14303	-0-	-3367	-0-	1060	1	11786	3	Y	1308	1306	0			33
							18	4	1439	9							
*10	17639	X	13920	-0-	-3719	-0-	1053	1	11459	3	Y	1270	1267	0			36
							11	4	1397	9							
11	17070	X	12234	-0-	-4836	-0-	901	1	10102	3	Y	1104	1105	0			35
							17	4	1214	9							
12	18693	X	12089	-0-	-6604	-0-	928	1	9949	3	Y	1084	1081	0			38
							20	4	1192	9							
*01	18693	X	10023	-0-	-8670	-0-	821	1	8204	3	Y	903	913	0			28
							5	4	993	9							
02	12600	X	4033	-0-	-8567	-0-	443	1	3103	3	Y	432	442	0			18
							12	4	475	9							
03	13950	X	10081	-0-	-3869	-0-	957	1	8053	3	Y	963	948	0			33
							12	4	1059	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

*08	20026	X	15275	-0-	-4751	-0-	1351	1	11614	3	Y	2082	2097	0			46
							20	4	2290	9							
*09	17880	X	13180	-0-	-4700	-0-	1310	1	10484	3	Y	1241	1256	0			31
							21	4	1365	9							
*10	18042	X	13246	-0-	-4796	-0-	1318	1	10580	3	Y	1214	1210	0			35
							13	4	1335	9							
11	17460	X	11779	-0-	-5681	-0-	1145	1	9471	3	Y	1039	1041	0			33
							20	4	1143	9							
12	20801	X	11866	-0-	-8935	-0-	1194	1	9592	3	Y	959	958	0			34
							25	4	1055	9							
*01	20801	X	10867	-0-	-9934	-0-	1150	1	8705	3	Y	914	920	0			28
							7	4	1005	9							
02	12572	X	10606	-0-	-1966	-0-	925	1	8745	3	Y	826	820	0			34
							27	4	909	9							
03	13919	X	12631	-0-	-1288	-0-	1257	1	10271	3	Y	988	988	0			34
							16	4	1087	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17453	X	13610	-0-	-3843	-0-	1275	1	11141	3	Y	1068	1064	0			23
							19	4	1175	9							
*09	15600	X	12564	-0-	-3036	-0-	1242	1	10203	3	Y	999	997	0			25
							20	4	1099	9							
*10	15872	X	12561	-0-	-3311	-0-	1241	1	10116	3	Y	1084	1078	0			31
							12	4	1192	9							
11	14910	X	10953	-0-	-3957	-0-	1067	1	8808	3	Y	963	964	0			30
							19	4	1059	9							
12	19189	X	11098	-0-	-8091	-0-	1129	1	8943	3	Y	911	909	0			32
							24	4	1002	9							
*01	19189	X	10177	-0-	-9012	-0-	1077	1	8167	3	Y	843	849	0			26
							6	4	927	9							
02	12460	X	4985	-0-	-7475	-0-	568	1	3844	3	Y	506	511	0			21
							16	4	557	9							
03	13795	X	9462	-0-	-4333	-0-	1047	1	7299	3	Y	1003	990	0			34
							13	4	1103	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15283	X	12699	-0-	-2584	-0-	1254	1	10031	3	Y	1268	1265	0			28
							19	4	1395	9							
*09	14790	X	11743	-0-	-3047	-0-	1225	1	9230	3	Y	1153	1152	0			29
							20	4	1268	9							
*10	15283	X	11641	-0-	-3642	-0-	1221	1	9148	3	Y	1145	1141	0			33
							12	4	1260	9							
11	13770	X	10571	-0-	-3199	-0-	1072	1	8303	3	Y	1070	1069	0			34
							19	4	1177	9							
12	17670	X	10590	-0-	-7080	-0-	1130	1	8313	3	Y	1022	1020	0			36
							23	4	1124	9							
*01	17670	X	9883	-0-	-7787	-0-	1083	1	7745	3	Y	954	960	0			30
							6	4	1049	9							
02	7374	X	7374	-0-	-0-	-0-	771	1	5746	3	Y	759	758	0			31
							22	4	835	9							
*03	10782	X	10782	-0-	-0-	-0-	1144	1	8430	3	Y	1085	1079	0			37
							14	4	1194	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25761	X	20853	-0-	-4908	-0-	1457	1	17549	3	Y	1412	1466	0			67
							294	4	1553	9							
11	24930	X	18015	-0-	-6915	-0-	1226	1	15260	3	Y	1211	1211	0			67
							197	4	1332	9							
12	23126	X	18918	-0-	-4208	-0-	1246	1	15956	3	Y	1286	1295	0			58
							301	4	1415	9							
01	21514	X	16777	-0-	-4737	-0-	1235	1	13789	3	Y	1085	1072	0			71
							559	4	1194	9							
02	19432	X	12679	-0-	-6753	-0-	904	1	10718	3	Y	721	732	0			60
							264	4	793	9							
03	20863	X	17051	-0-	-3812	-0-	1227	1	14536	3	Y	1099	1074	0			85
							79	4	1209	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	18656	-0-	-4873	-0-	1452	1	15574	3	Y	1215	1272	0			57
							293	4	1337	9							
11	22590	X	18127	-0-	-4463	-0-	1398	1	14878	3	Y	1479	1454	0			82
							224	4	1627	9							
12	20491	X	17962	-0-	-2529	-0-	1348	1	14610	3	Y	1525	1538	0			69
							326	4	1678	9							
01	20491	X	16500	-0-	-3991	-0-	1332	1	13268	3	Y	1179	1171	0			77
							603	4	1297	9							
02	17780	X	14457	-0-	-3323	-0-	1152	1	11835	3	Y	1031	1023	0			85
							336	4	1134	9							
*03	18768	X	18768	-0-	-0-	-0-	1517	1	15909	3	Y	1132	1129	0			88
							97	4	1245	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

*08	38750	X	26873	-0-	-11877	-0-	1138	1	22635	3	Y	2801	2801	0			61
							19	4	3081	9							
*09	35340	X	24393	-0-	-10947	-0-	1082	1	20861	3	Y	2210	2216	0			55
							19	4	2431	9							
*10	34627	X	29608	-0-	-5019	-0-	1323	1	25603	3	Y	2424	2409	0			70
							16	4	2666	9							
11	30900	X	26894	-0-	-4006	-0-	1128	1	22657	3	Y	2805	2787	0			88
							23	4	3086	9							
12	38440	X	26602	-0-	-11838	-0-	1117	1	22399	3	Y	2782	2772	0			98
							26	4	3060	9							
*01	38440	X	20887	-0-	-17553	-0-	914	1	17561	3	Y	2185	2215	0			68
							8	4	2404	9							
02	27076	X	20659	-0-	-6417	-0-	899	1	17796	3	Y	1756	1752	0			72
							32	4	1932	9							
03	29977	X	24046	-0-	-5931	-0-	1275	1	20699	3	Y	1867	1875	0			64
							18	4	2054	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

*08	30876	X	23519	-0-	-7357	-0-	1452	1	19788	3	Y	2051	2042	0			45
							23	4	2256	9							
*09	28140	X	22135	-0-	-6005	-0-	1421	1	18580	3	Y	1918	1915	0			48
							24	4	2110	9							
*10	27776	X	23156	-0-	-4620	-0-	1472	1	19521	3	Y	1952	1944	0			56
							16	4	2147	9							
11	26040	X	17566	-0-	-8474	-0-	1161	1	14688	3	Y	1541	1549	0			48
							22	4	1695	9							
12	30876	X	21201	-0-	-9675	-0-	1634	1	17638	3	Y	1722	1709	0			61
							35	4	1894	9							
*01	30876	X	18643	-0-	-12233	-0-	1621	1	15267	3	Y	1586	1598	0			49
							10	4	1745	9							
02	21756	X	12052	-0-	-9704	-0-	935	1	10010	3	Y	981	990	0			40
							28	4	1079	9							
03	24087	X	19201	-0-	-4886	-0-	1540	1	15811	3	Y	1664	1647	0			57
							20	4	1830	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9951	X	8761	-0-	-1190	-0-	1112	1	6445	3	Y	1067	1067	0			7
							30	4	1174	9							
*09	9630	X	7811	-0-	-1819	-0-	971	1	5855	3	Y	862	863	0			6
							37	4	948	9							
*10	9951	X	7211	-0-	-2740	-0-	909	1	5306	3	Y	874	871	0			9
							35	4	961	9							
11	8070	X	7114	-0-	-956	-0-	922	1	5077	3	Y	980	978	0			11
							37	4	1078	9							
12	10943	X	6395	-0-	-4548	-0-	863	1	4578	3	Y	835	836	0			10
							35	4	919	9							
*01	10943	X	6704	-0-	-4239	-0-	872	1	4838	3	Y	873	870	0			13
							34	4	960	9							
02	8064	X	4985	-0-	-3079	-0-	607	1	3693	3	Y	589	589	0			13
							37	4	648	9							
03	8122	X	6014	-0-	-2108	-0-	810	1	4185	3	Y	898	896	0			15
							31	4	988	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8525	X	6251	-0-	-2274	-0-	833	1	4630	3	Y	696	695	0			5
							22	4	766	9							
*09	8250	X	6561	-0-	-1689	-0-	861	1	4942	3	Y	659	659	0			5
							33	4	725	9							
*10	8525	X	6694	-0-	-1831	-0-	927	1	4730	3	Y	910	905	0			10
							36	4	1001	9							
11	8250	X	6152	-0-	-2098	-0-	963	1	4633	3	Y	470	475	0			5
							39	4	517	9							
12	8525	X	5970	-0-	-2555	-0-	982	1	4521	3	Y	389	389	0			5
							39	4	428	9							
*01	8525	X	5462	-0-	-3063	-0-	957	1	4145	3	Y	294	295	0			4
							37	4	323	9							
02	6972	X	4177	-0-	-2795	-0-	616	1	3258	3	Y	242	241	0			5
							37	4	266	9							
03	7626	X	4606	-0-	-3020	-0-	781	1	3538	3	Y	234	235	0			4
							30	4	257	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8320	X	8320	-0-	-0-	-0-	733	1	6667	3	Y	818	818	0			6
							20	4	900	9							
*09	8970	X	8004	-0-	-966	-0-	642	1	6527	3	Y	737	738	0			5
							24	4	811	9							
*10	9269	X	7361	-0-	-1908	-0-	545	1	6023	3	Y	702	699	0			8
							21	4	772	9							
11	8970	X	6889	-0-	-2081	-0-	483	1	5650	3	Y	669	669	0			8
							20	4	736	9							
12	11005	X	6836	-0-	-4169	-0-	476	1	5608	3	Y	666	666	0			8
							19	4	733	9							
*01	11005	X	5672	-0-	-5333	-0-	393	1	4628	3	Y	578	577	0			9
							15	4	636	9							
02	6944	X	3342	-0-	-3602	-0-	470	1	2511	3	Y	303	305	0			7
							28	4	333	9							
03	7688	X	5256	-0-	-2432	-0-	569	1	4020	3	Y	586	583	0			10
							22	4	645	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29140	X	24369	-0-	-4771	-0-	1740	1	20055	3	Y	2211	2214	0			13
							142	4	2432	9							
*09	28020	X	21568	-0-	-6452	-0-	1505	1	17898	3	Y	1769	1766	0			16
							219	4	1946	9							
*10	27528	X	17382	-0-	-10146	-0-	1197	1	14388	3	Y	1460	1460	0			16
							191	4	1606	9							
11	26640	X	21258	-0-	-5382	-0-	1679	1	16876	3	Y	2342	2335	0			23
							127	4	2576	9							
12	25792	X	22765	-0-	-3027	-0-	1803	1	18114	3	Y	2302	2301	0			24
							316	4	2532	9							
*01	24025	X	22501	-0-	-1524	-0-	1830	1	18459	3	Y	1913	1904	0			33
							108	4	2104	9							
02	21784	X	17602	-0-	-4182	-0-	1249	1	14271	3	Y	1817	1817	0			33
							83	4	1999	9							
03	24118	X	19971	-0-	-4147	-0-	1351	1	16148	3	Y	2219	2226	0			26
							31	4	2441	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	34565	X	27978	-0-	-6587	-0-	1931	1	23562	3	Y	2232	2223	0			49
							30	4	2455	9							
*09	31770	X	25907	-0-	-5863	-0-	1871	1	21731	3	Y	2067	2064	0			52
							31	4	2274	9							
*10	31837	X	25601	-0-	-6236	-0-	1866	1	21469	3	Y	2043	2036	0			59
							19	4	2247	9							
11	30720	X	22157	-0-	-8563	-0-	1579	1	18581	3	Y	1789	1792	0			56
							29	4	1968	9							
12	34565	X	21635	-0-	-12930	-0-	1615	1	18068	3	Y	1743	1738	0			61
							35	4	1917	9							
*01	34565	X	20446	-0-	-14119	-0-	1549	1	17140	3	Y	1587	1599	0			49
							11	4	1746	9							
02	23436	X	14999	-0-	-8437	-0-	1058	1	12774	3	Y	1031	1038	0			42
							33	4	1134	9							
03	25947	X	21541	-0-	-4406	-0-	1624	1	18047	3	Y	1680	1664	0			58
							22	4	1848	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	30876	X	23255	-0-	-7621	-0-	1498	1	19611	3	Y	1930	1922	0			42
							23	4	2123	9							
*09	28590	X	21358	-0-	-7232	-0-	1441	1	17898	3	Y	1814	1811	0			45
							24	4	1995	9							
*10	29543	X	21240	-0-	-8303	-0-	1443	1	17767	3	Y	1832	1824	0			53
							15	4	2015	9							
11	26640	X	19411	-0-	-7229	-0-	1270	1	16415	3	Y	1547	1551	0			49
							24	4	1702	9							
12	33015	X	19198	-0-	-13817	-0-	1302	1	16133	3	Y	1577	1570	0			56
							28	4	1735	9							
*01	33015	X	17615	-0-	-15400	-0-	1292	1	14751	3	Y	1421	1433	0			44
							9	4	1563	9							
02	19264	X	14923	-0-	-4341	-0-	931	1	12659	3	Y	1185	1180	0			49
							29	4	1304	9							
03	21328	X	18432	-0-	-2896	-0-	1286	1	15599	3	Y	1391	1392	0			48
							17	4	1530	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29147 X	29147	-0-	-0-	-0-	2227	1	22777	3	Y	3711	3719	0			25
						61	4	4082	9							
*09	37498 X	37498	-0-	-0-	-0-	2520	1	30296	3	Y	4170	4166	0			29
						95	4	4587	9							
*10	44609 X	30434	-0-	-14175	-0-	1986	1	24723	3	Y	3316	3309	0			36
						77	4	3648	9							
11	43170 X	31669	-0-	-11501	-0-	2303	1	25307	3	Y	3605	3600	0			41
						93	4	3966	9							
12	51925 X	11240	-0-	-40685	-0-	1152	1	8581	3	Y	1328	1354	0			15
						46	4	1461	9							
*01	51925 X	32426	-0-	-19499	-0-	2196	1	25585	3	Y	4145	4098	0			62
						85	4	4560	9							
02	33796 X	12100	-0-	-21696	-0-	914	1	9763	3	Y	1241	1276	0			27
						58	4	1365	9							
03	36425 X	34830	-0-	-1595	-0-	2328	1	27784	3	Y	4207	4164	0			70
						90	4	4628	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	43431 X	30074	-0-	-13357	-0-	2153	1	24612	3	Y	2954	2953	0			20
						60	4	3249	9							
*09	42030 X	26016	-0-	-16014	-0-	1738	1	21351	3	Y	2601	2603	0			18
						66	4	2861	9							
*10	41385 X	23089	-0-	-18296	-0-	1796	1	18716	3	Y	2279	2273	0			24
						70	4	2507	9							
11	33540 X	23761	-0-	-9779	-0-	1941	1	19168	3	Y	2339	2336	0			27
						79	4	2573	9							
12	36084 X	27615	-0-	-8469	-0-	1972	1	22825	3	Y	2489	2487	0			29
						80	4	2738	9							
*01	36084 X	20769	-0-	-15315	-0-	1617	1	16759	3	Y	2118	2115	0			32
						63	4	2330	9							
02	32592 X	14745	-0-	-17847	-0-	993	1	12567	3	Y	1018	1028	0			22
						65	4	1120	9							
03	27621 X	22350	-0-	-5271	-0-	1707	1	18094	3	Y	2257	2241	0			38
						66	4	2483	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	40083 X	26394	-0-	-13689	-0-	1103	1	22591	3	Y	2437	2416	0			53
						19	4	2681	9							
*09	37950 X	22766	-0-	-15184	-0-	977	1	19389	3	Y	2166	2165	0			54
						17	4	2383	9							
*10	35836 X	21920	-0-	-13916	-0-	1078	1	18425	3	Y	2186	2177	0			63
						12	4	2405	9							
11	28260 X	22980	-0-	-5280	-0-	1412	1	19147	3	Y	2176	2171	0			68
						27	4	2394	9							
12	36766 X	22584	-0-	-14182	-0-	1274	1	19028	3	Y	2048	2044	0			72
						29	4	2253	9							
*01	36766 X	20697	-0-	-16069	-0-	1214	1	17457	3	Y	1834	1849	0			57
						9	4	2017	9							
02	21756 X	13763	-0-	-7993	-0-	804	1	11798	3	Y	1032	1047	0			42
						26	4	1135	9							
03	24087 X	229	-0-	-23858	-0-	155	1	41	3	Y	28	69	0			1
						2	4	31	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28148	X	22789	-0-	-5359	-0-	1567	1	19665	3	Y	1127	1182	0			53
							317	4	1240	9							
11	26310	X	21697	-0-	-4613	-0-	1589	1	18531	3	Y	1202	1188	0			67
							255	4	1322	9							
12	26505	X	20787	-0-	-5718	-0-	1473	1	17717	3	Y	1128	1144	0			51
							356	4	1241	9							
01	24614	X	18595	-0-	-6019	-0-	1417	1	15503	3	Y	940	930	0			61
							641	4	1034	9							
02	22232	X	12787	-0-	-9445	-0-	1022	1	10495	3	Y	884	872	0			73
							298	4	972	9							
03	22785	X	22356	-0-	-429	-0-	1623	1	18979	3	Y	1500	1457	0			116
							104	4	1650	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

*08	41137	X	25046	-0-	-16091	-0-	1491	1	21383	3	Y	1953	1944	0			43
							24	4	2148	9							
*09	39810	X	21811	-0-	-17999	-0-	1376	1	18567	3	Y	1677	1678	0			42
							23	4	1845	9							
*10	31992	X	21422	-0-	-10570	-0-	1358	1	18159	3	Y	1718	1711	0			49
							15	4	1890	9							
11	28500	X	18354	-0-	-10146	-0-	1147	1	15660	3	Y	1386	1391	0			44
							22	4	1525	9							
12	36766	X	14874	-0-	-21892	-0-	1017	1	12896	3	Y	854	868	0			30
							22	4	939	9							
*01	36766	X	16331	-0-	-20435	-0-	1384	1	13157	3	Y	1619	1599	0			50
							9	4	1781	9							
02	20580	X	15274	-0-	-5306	-0-	1152	1	12538	3	Y	1408	1400	0			58
							35	4	1549	9							
03	22785	X	16934	-0-	-5851	-0-	1384	1	13582	3	Y	1773	1770	0			61
							18	4	1950	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

*08	54591	X	35607	-0-	-18984	-0-	1554	1	30630	3	Y	3088	3076	0			68
							26	4	3397	9							
*09	48300	X	31291	-0-	-17009	-0-	1411	1	26910	3	Y	2677	2678	0			67
							25	4	2945	9							
*10	46004	X	31277	-0-	-14727	-0-	1392	1	26727	3	Y	2856	2841	0			82
							16	4	3142	9							
11	41940	X	28191	-0-	-13749	-0-	1431	1	23985	3	Y	2497	2501	0			78
							28	4	2747	9							
12	51770	X	27227	-0-	-24543	-0-	1743	1	22884	3	Y	2329	2325	0			82
							38	4	2562	9							
*01	51770	X	24760	-0-	-27010	-0-	1672	1	20642	3	Y	2213	2226	0			69
							12	4	2434	9							
02	29512	X	12296	-0-	-17216	-0-	782	1	10292	3	Y	1089	1113	0			45
							24	4	1198	9							
03	32674	X	1516	-0-	-31158	-0-	192	1	1024	3	Y	271	307	0			9
							2	4	298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26195	X	20270	-0-	-5925	-0-	1267	1	17011	3	Y	1793	1787	0			39
							20	4	1972	9							
*09	24810	X	17829	-0-	-6981	-0-	1189	1	14986	3	Y	1485	1487	0			37
							20	4	1634	9							
*10	24459	X	17349	-0-	-7110	-0-	1166	1	14459	3	Y	1556	1548	0			45
							12	4	1712	9							
11	22920	X	18681	-0-	-4239	-0-	1144	1	15575	3	Y	1764	1754	0			55
							22	4	1940	9							
12	28396	X	16416	-0-	-11980	-0-	1061	1	13757	3	Y	1432	1437	0			50
							23	4	1575	9							
*01	28396	X	14617	-0-	-13779	-0-	1016	1	12173	3	Y	1292	1302	0			40
							7	4	1421	9							
02	19460	X	6503	-0-	-12957	-0-	560	1	5116	3	Y	737	747	0			30
							16	4	811	9							
03	21545	X	12726	-0-	-8819	-0-	895	1	10447	3	Y	1247	1234	0			43
							12	4	1372	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	58373	X	25239	-0-	-33134	-0-	1179	1	20941	3	Y	2818	2813	0			62
							19	4	3100	9							
*09	56490	X	22126	-0-	-34364	-0-	1371	1	18421	3	Y	2101	2111	0			52
							23	4	2311	9							
*10	40269	X	20792	-0-	-19477	-0-	1339	1	17195	3	Y	2040	2033	0			59
							14	4	2244	9							
11	31860	X	17990	-0-	-13870	-0-	1105	1	14781	3	Y	1894	1893	0			60
							21	4	2083	9							
12	35185	X	18142	-0-	-17043	-0-	1173	1	15074	3	Y	1699	1699	0			60
							26	4	1869	9							
*01	35185	X	15720	-0-	-19465	-0-	1103	1	12904	3	Y	1550	1562	0			48
							8	4	1705	9							
02	18704	X	10712	-0-	-7992	-0-	766	1	8457	3	Y	1333	1326	0			55
							23	4	1466	9							
03	20708	X	14906	-0-	-5802	-0-	1146	1	11173	3	Y	2338	2313	0			80
							15	4	2572	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13113	X	219	-0-	-12894	-0-	70	1	16	3	Y	120	117	0			3
							1	4	132	9							
*09	3380	X	3380	-0-	-0-	-0-	738	1	2078	3	Y	502	492	0			13
							12	4	552	9							
*10	3549	X	3549	-0-	-0-	-0-	652	1	2405	3	Y	442	442	0			13
							6	4	486	9							
11	3054	X	3054	-0-	-0-	-0-	565	1	2066	3	Y	375	376	0			12
							10	4	413	9							
12	4061	X	2604	-0-	-1457	-0-	558	1	1648	3	Y	352	352	0			12
							11	4	387	9							
*01	4216	X	2456	-0-	-1760	-0-	568	1	1522	3	Y	330	332	0			10
							3	4	363	9							
02	3080	X	2115	-0-	-965	-0-	447	1	1363	3	Y	267	266	0			11
							11	4	294	9							
03	3410	X	2338	-0-	-1072	-0-	538	1	1440	3	Y	322	322	0			11
							6	4	354	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3902	X	3902	-0-	-0-	-0-	232	1	3180	3	Y	442	432	0			10
							4	4	486	9							
*09	22329	X	22329	-0-	-0-	-0-	1397	1	18075	3	Y	2575	2521	0			64
							24	4	2833	9							
*10	20978	X	20978	-0-	-0-	-0-	1332	1	16992	3	Y	2400	2395	0			69
							14	4	2640	9							
11	17588	X	17588	-0-	-0-	-0-	1112	1	14169	3	Y	2078	2082	0			65
							21	4	2286	9							
12	15308	X	15308	-0-	-0-	-0-	1045	1	12385	3	Y	1686	1692	0			59
							23	4	1855	9							
*01	13315	X	13315	-0-	-0-	-0-	953	1	10346	3	Y	1826	1828	0			57
							7	4	2009	9							
02	19572	X	9756	-0-	-9816	-0-	664	1	7104	3	Y	1789	1773	0			73
							20	4	1968	9							
03	21669	X	9667	-0-	-12002	-0-	792	1	7494	3	Y	1246	1276	0			43
							10	4	1371	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

10	21452	X	18647	-0-	-2805	-0-	1218	1	16629	3	Y	644	646	0			12
							92	4	708	9							
11	20250	X	18802	-0-	-1448	-0-	1174	1	17012	3	Y	434	438	0			8
							139	4	477	9							
12	20925	X	14188	-0-	-6737	-0-	892	1	13091	3	Y	106	112	0			2
							88	4	117	9							
*01	18662	X	17657	-0-	-1005	-0-	1138	1	16331	3	Y	-0-	2	0			-0-
							188	4									
02	17556	X	14629	-0-	-2927	-0-	883	1	13061	3	Y	407	400	0			7
							237	4	448	9							
03	19437	X	14783	-0-	-4654	-0-	984	1	12532	3	Y	1036	1031	0			12
							127	4	1140	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

10	63147	X	34298	-0-	-28849	-0-	2101	1	30694	3	Y	980	1050	0			46
							425	4	1078	9							
11	56400	X	35001	-0-	-21399	-0-	2106	1	31197	3	Y	1236	1214	0			68
							338	4	1360	9							
12	52576	X	36922	-0-	-15654	-0-	2317	1	32993	3	Y	956	981	0			43
							560	4	1052	9							
01	44051	X	32141	-0-	-11910	-0-	2204	1	27913	3	Y	934	916	0			61
							997	4	1027	9							
02	36932	X	30728	-0-	-6204	-0-	2074	1	27036	3	Y	920	905	0			76
							606	4	1012	9							
03	36921	X	33086	-0-	-3835	-0-	2258	1	29632	3	Y	955	957	0			74
							145	4	1051	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

10	66929	X	47011	-0-	-19918	-0-	2621	1	42459	3	Y	1274	1316	0			60
							530	4	1401	9							
11	64590	X	42958	-0-	-21632	-0-	2287	1	39338	3	Y	878	889	0			49
							367	4	966	9							
12	56699	X	39969	-0-	-16730	-0-	2090	1	36178	3	Y	1087	1087	0			49
							505	4	1196	9							
01	51956	X	37103	-0-	-14853	-0-	2105	1	32872	3	Y	1066	1045	0			70
							953	4	1173	9							
02	29708	X	29708	-0-	-0-	-0-	1696	1	26582	3	Y	850	850	0			70
							495	4	935	9							
*03	32475	X	32475	-0-	-0-	-0-	1859	1	29830	3	Y	606	629	0			47
							119	4	667	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10	22934	-0-	22934	183818	1634	1	19921	3	Y	1133	1133	0			7
						133	4	1246	9							
*09	DLQ G-10	18278	-0-	18278	202096	1420	1	15735	3	Y	833	832	0			8
						207	4	916	9							
*10	DLQ G-10	20587	-0-	20587	222683	1602	1	17518	3	Y	1099	1095	0			12
						258	4	1209	9							
11	DLQ G-10	18745	-0-	18745	241428	1437	1	16110	3	Y	991	993	0			10
						108	4	1090	9							
12	DLQ G-10	18294	-0-	18294	259722	1361	1	15570	3	Y	1024	1023	0			11
						237	4	1126	9							
*01	DLQ G-10	17467	-0-	17467	277189	1372	1	15004	3	Y	918	913	0			16
						81	4	1010	9							
02	DLQ G-10	14467	-0-	14467	291656	1149	1	12441	3	Y	728	731	0			13
						76	4	801	9							
03	DLQ G-10	17357	-0-	17357	309013	1284	1	15117	3	Y	843	846	0			10
						29	4	927	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

*08	DLQ G-10	26376	-0-	26376	224336	1841	1	22364	3	Y	1837	1838	0			11
						150	4	2021	9							
*09	DLQ G-10	24745	-0-	24745	249081	1650	1	20994	3	Y	1693	1689	0			15
						239	4	1862	9							
*10	DLQ G-10	19863	-0-	19863	268944	1341	1	16674	3	Y	1485	1484	0			16
						214	4	1634	9							
11	DLQ G-10	24425	-0-	24425	293369	1556	1	21056	3	Y	1543	1544	0			15
						116	4	1697	9							
12	DLQ G-10	21617	-0-	21617	314986	1389	1	18214	3	Y	1614	1612	0			17
						239	4	1775	9							
*01	DLQ G-10	19460	-0-	19460	334446	1540	1	16534	3	Y	1177	1173	0			21
						91	4	1295	9							
02	DLQ G-10	17725	-0-	17725	352171	1429	1	15099	3	Y	1003	1006	0			18
						94	4	1103	9							
03	DLQ G-10	21435	-0-	21435	373606	1605	1	18273	3	Y	1382	1384	0			16
						37	4	1520	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

*08	32705 X	22894	-0-	-9811	-0-	1433	1	19875	3	Y	1336	1336	0			8
						116	4	1470	9							
*09	28800 X	21778	-0-	-7022	-0-	1321	1	18807	3	Y	1328	1324	0			12
						189	4	1461	9							
*10	27342 X	18928	-0-	-8414	-0-	1170	1	16141	3	Y	1302	1300	0			14
						185	4	1432	9							
11	26460 X	18117	-0-	-8343	-0-	1117	1	15490	3	Y	1297	1298	0			13
						83	4	1427	9							
12	23932 X	18074	-0-	-5858	-0-	1135	1	15174	3	Y	1427	1425	0			15
						195	4	1570	9							
*01	23188 X	16664	-0-	-6524	-0-	1133	1	14216	3	Y	1135	1130	0			20
						66	4	1249	9							
02	19292 X	14997	-0-	-4295	-0-	1007	1	12882	3	Y	945	948	0			17
						68	4	1040	9							
03	20770 X	17988	-0-	-2782	-0-	1136	1	15533	3	Y	1175	1178	0			14
						26	4	1293	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	8871	-0-	-2072	-0-	798	1	7049	3	Y	875	875	2			16
							61	4	963	9							
11	8910	X	7550	-0-	-1360	-0-	669	1	6041	3	Y	692	694	2			14
							79	4	761	9							
12	9207	X	6255	-0-	-2952	-0-	563	1	5117	3	Y	472	477	2			9
							56	4	519	9							
*01	8928	X	7305	-0-	-1623	-0-	674	1	6520	3	Y	-0-	9	2			-0-
							111	4									
02	8008	X	7595	-0-	-413	-0-	720	1	6337	3	Y	313	308	2			5
							194	4	344	9							
03	8866	X	7394	-0-	-1472	-0-	831	1	5902	3	Y	503	502	2			6
							108	4	553	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

*08	33077	X	23616	-0-	-9461	-0-	1844	1	20115	3	Y	1369	1369	0			8
							151	4	1506	9							
*09	26970	X	13845	-0-	-13125	-0-	1336	1	11417	3	Y	813	814	0			7
							198	4	894	9							
*10	27869	X	21188	-0-	-6681	-0-	1767	1	17578	3	Y	1415	1407	0			15
							286	4	1557	9							
11	26970	X	19494	-0-	-7476	-0-	1666	1	16371	3	Y	1210	1213	0			12
							126	4	1331	9							
12	24552	X	18445	-0-	-6107	-0-	1535	1	15533	3	Y	1007	1008	0			11
							269	4	1108	9							
*01	24552	X	15153	-0-	-9399	-0-	1522	1	12683	3	Y	780	777	0			14
							90	4	858	9							
02	20720	X	5801	-0-	-14919	-0-	894	1	4412	3	Y	399	406	0			7
							56	4	439	9							
03	22940	X	2063	-0-	-20877	-0-	523	1	1435	3	Y	85	91	0			1
							11	4	94	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

*08	38905	X	26354	-0-	-12551	-0-	1632	1	23090	3	Y	1442	1442	0			10
							46	4	1586	9							
*09	37650	X	25198	-0-	-12452	-0-	1508	1	22118	3	Y	1377	1377	0			10
							57	4	1515	9							
*10	34224	X	21129	-0-	-13095	-0-	1285	1	18471	3	Y	1203	1200	0			13
							50	4	1323	9							
11	28920	X	17449	-0-	-11471	-0-	1088	1	15231	3	Y	987	989	0			11
							44	4	1086	9							
12	34658	X	18386	-0-	-16272	-0-	1128	1	15949	3	Y	1148	1146	0			13
							46	4	1263	9							
*01	34658	X	16947	-0-	-17711	-0-	1043	1	14677	3	Y	1078	1075	0			16
							41	4	1186	9							
02	20412	X	20412	-0-	-0-	-0-	1225	1	18245	3	Y	782	781	0			17
							82	4	860	9							
03	22134	X	15017	-0-	-7117	-0-	905	1	13089	3	Y	898	900	0			15
							35	4	988	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	36177	X	17226	-0-	-18951	-0-	1158	1	14250	3	Y	1624	1624	0			11
							32	4	1786	9							
*09	27660	X	17062	-0-	-10598	-0-	1060	1	14260	3	Y	1547	1547	0			11
							40	4	1702	9							
*10	24924	X	18494	-0-	-6430	-0-	1152	1	15716	3	Y	1437	1433	0			15
							45	4	1581	9							
11	24457	X	24457	-0-	-0-	-0-	1463	1	21485	3	Y	1318	1318	0			15
							59	4	1450	9							
12	25442	X	25442	-0-	-0-	-0-	1496	1	22436	3	Y	1317	1317	0			15
							61	4	1449	9							
*01	24211	X	24095	-0-	-116	-0-	1422	1	21279	3	Y	1217	1214	0			18
							55	4	1339	9							
02	25312	X	18642	-0-	-6670	-0-	1036	1	16590	3	Y	860	859	0			19
							70	4	946	9							
03	28024	X	23265	-0-	-4759	-0-	1292	1	20493	3	Y	1300	1297	0			22
							50	4	1430	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

*08	38099	X	27862	-0-	-10237	-0-	2087	1	24223	3	Y	1255	1257	0			7
							171	4	1381	9							
*09	31890	X	23272	-0-	-8618	-0-	1719	1	20158	3	Y	1041	1038	0			10
							250	4	1145	9							
*10	32953	X	23840	-0-	-9113	-0-	1907	1	20091	3	Y	1395	1390	0			15
							307	4	1535	9							
11	31890	X	20681	-0-	-11209	-0-	1750	1	17385	3	Y	1285	1288	0			12
							132	4	1414	9							
12	30070	X	22397	-0-	-7673	-0-	1764	1	18948	3	Y	1252	1251	0			13
							308	4	1377	9							
*01	27900	X	17641	-0-	-10259	-0-	1499	1	15142	3	Y	829	828	0			14
							88	4	912	9							
02	23240	X	10533	-0-	-12707	-0-	1143	1	8712	3	Y	550	554	0			10
							73	4	605	9							
03	25730	X	16073	-0-	-9657	-0-	1339	1	13607	3	Y	997	995	0			12
							30	4	1097	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

10	73594	X	38899	-0-	-34695	-0-	2211	1	35067	3	Y	1067	1153	0			50
							447	4	1174	9							
11	66810	X	44039	-0-	-22771	-0-	2315	1	40136	3	Y	1105	1094	0			61
							372	4	1216	9							
12	58404	X	40599	-0-	-17805	-0-	2127	1	36913	3	Y	950	968	0			43
							514	4	1045	9							
01	51708	X	37116	-0-	-14592	-0-	2119	1	33033	3	Y	914	897	0			60
							959	4	1005	9							
02	45948	X	31396	-0-	-14552	-0-	1803	1	28234	3	Y	757	754	0			63
							526	4	833	9							
03	45508	X	35885	-0-	-9623	-0-	1995	1	32436	3	Y	1205	1175	0			93
							128	4	1326	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20584	X	15555	-0-	-5029	-0-	1215	1	12994	3	Y	1194	1194	0			8
							33	4	1313	9							
*09	19920	X	14953	-0-	-4967	-0-	1218	1	12370	3	Y	1199	1199	0			8
							46	4	1319	9							
*10	18383	X	13965	-0-	-4418	-0-	1326	1	11314	3	Y	1157	1153	0			12
							52	4	1273	9							
11	16140	X	12195	-0-	-3945	-0-	1214	1	9771	3	Y	1055	1055	0			12
							49	4	1161	9							
12	20770	X	13139	-0-	-7631	-0-	1267	1	10306	3	Y	1377	1373	0			16
							51	4	1515	9							
*01	20770	X	12456	-0-	-8314	-0-	1222	1	9569	3	Y	1470	1464	0			22
							48	4	1617	9							
02	13552	X	9200	-0-	-4352	-0-	827	1	7356	3	Y	877	880	0			19
							52	4	965	9							
03	15004	X	10874	-0-	-4130	-0-	1028	1	8689	3	Y	1015	1017	0			17
							40	4	1117	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	61721	X	39928	-0-	-21793	-0-	1712	1	34075	3	Y	3738	3722	0			82
							29	4	4112	9							
*09	58050	X	37344	-0-	-20706	-0-	1651	1	31904	3	Y	3418	3415	0			85
							29	4	3760	9							
*10	52886	X	36102	-0-	-16784	-0-	1594	1	30899	3	Y	3264	3255	0			94
							19	4	3590	9							
11	47670	X	30620	-0-	-17050	-0-	1300	1	26160	3	Y	2849	2853	0			90
							26	4	3134	9							
12	57319	X	30776	-0-	-26543	-0-	1320	1	26529	3	Y	2633	2630	0			93
							31	4	2896	9							
*01	57319	X	27016	-0-	-30303	-0-	1206	1	23200	3	Y	2363	2382	0			74
							11	4	2599	9							
02	32788	X	23198	-0-	-9590	-0-	919	1	19651	3	Y	2359	2336	0			97
							33	4	2595	9							
03	36301	X	26491	-0-	-9810	-0-	1138	1	22487	3	Y	2590	2598	0			89
							17	4	2849	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	67394	X	41482	-0-	-25912	-0-	1804	1	35687	3	Y	3601	3591	0			79
							30	4	3961	9							
*09	63780	X	37133	-0-	-26647	-0-	1666	1	31929	3	Y	3190	3189	0			80
							29	4	3509	9							
*10	55645	X	36716	-0-	-18929	-0-	1635	1	31508	3	Y	3231	3218	0			93
							19	4	3554	9							
11	49020	X	38738	-0-	-10282	-0-	1683	1	33643	3	Y	3071	3067	0			97
							34	4	3378	9							
12	60171	X	35669	-0-	-24502	-0-	1559	1	31176	3	Y	2634	2638	0			93
							37	4	2897	9							
*01	60171	X	30382	-0-	-29789	-0-	1378	1	26359	3	Y	2394	2412	0			75
							12	4	2633	9							
02	39144	X	23201	-0-	-15943	-0-	952	1	20239	3	Y	1796	1797	0			74
							34	4	1976	9							
03	43338	X	32253	-0-	-11085	-0-	1554	1	27653	3	Y	2748	2728	0			94
							23	4	3023	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	57102	X	39100	-0-	-18002	-0-	1677	1	33640	3	Y	3414	3402	0			75
							28	4	3755	9							
*09	53370	X	35059	-0-	-18311	-0-	1546	1	30119	3	Y	3061	3060	0			76
							27	4	3367	9							
*10	50871	X	34023	-0-	-16848	-0-	1500	1	29247	3	Y	2962	2953	0			85
							18	4	3258	9							
11	44910	X	29128	-0-	-15782	-0-	1227	1	24855	3	Y	2746	2745	0			86
							25	4	3021	9							
12	55893	X	29606	-0-	-26287	-0-	1265	1	25559	3	Y	2502	2500	0			88
							30	4	2752	9							
*01	55893	X	26135	-0-	-29758	-0-	1145	1	22140	3	Y	2582	2590	0			80
							10	4	2840	9							
02	31108	X	21976	-0-	-9132	-0-	877	1	18850	3	Y	2015	2012	0			83
							32	4	2217	9							
03	34441	X	27592	-0-	-6849	-0-	1193	1	23735	3	Y	2405	2405	0			83
							18	4	2646	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76322	X	58014	-0-	-18308	-0-	2893	1	49856	3	Y	4575	4571	0			26
							232	4	5033	9							
*09	70740	X	50300	-0-	-20440	-0-	2551	1	41461	3	Y	5388	5365	0			49
							361	4	5927	9							
*10	61008	X	48391	-0-	-12617	-0-	2512	1	39534	3	Y	5412	5403	0			58
							392	4	5953	9							
11	59040	X	43318	-0-	-15722	-0-	2256	1	35583	3	Y	4829	4840	0			47
							167	4	5312	9							
12	57040	X	43071	-0-	-13969	-0-	2216	1	35386	3	Y	4631	4629	0			49
							375	4	5094	9							
*01	57040	X	40147	-0-	-16893	-0-	2165	1	33180	3	Y	4251	4226	0			74
							126	4	4676	9							
02	42504	X	26636	-0-	-15868	-0-	1437	1	22595	3	Y	2277	2309	0			42
							99	4	2505	9							
03	47058	X	39687	-0-	-7371	-0-	2033	1	33374	3	Y	3847	3844	0			45
							48	4	4232	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	94891	X	23949	-0-	-70942	-0-	1626	1	19899	3	Y	2083	2088	0			12
							133	4	2291	9							
*09	91830	X	53966	-0-	-37864	-0-	3164	1	46577	3	Y	3430	3411	0			31
							452	4	3773	9							
*10	76291	X	35899	-0-	-40392	-0-	2465	1	30279	3	Y	2511	2515	0			27
							393	4	2762	9							
11	70350	X	48875	-0-	-21475	-0-	3004	1	42480	3	Y	2880	2879	0			28
							223	4	3168	9							
12	56234	X	37364	-0-	-18870	-0-	1931	1	32629	3	Y	2254	2258	0			24
							325	4	2479	9							
*01	52824	X	39705	-0-	-13119	-0-	2294	1	34933	3	Y	2132	2119	0			37
							133	4	2345	9							
02	50456	X	27760	-0-	-22696	-0-	1816	1	24186	3	Y	1487	1497	0			27
							122	4	1636	9							
03	55862	X	41011	-0-	-14851	-0-	2503	1	36295	3	Y	1959	1963	0			23
							58	4	2155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	84072	X	63850	-0-	-20222	-0-	3368	1	51522	3	Y	7898	7892	0			46
							272	4	8688	9							
*09	77070	X	58469	-0-	-18601	-0-	3271	1	48314	3	Y	5834	5827	0			53
							467	4	6417	9							
*10	65813	X	47159	-0-	-18654	-0-	2774	1	38175	3	Y	5247	5244	0			56
							438	4	5772	9							
11	63300	X	44761	-0-	-18539	-0-	2629	1	36593	3	Y	4857	4866	0			47
							196	4	5343	9							
12	65410	X	43059	-0-	-22351	-0-	2552	1	35648	3	Y	4020	4025	0			42
							437	4	4422	9							
*01	65410	X	40965	-0-	-24445	-0-	2549	1	34224	3	Y	3675	3653	0			64
							149	4	4043	9							
02	41272	X	30943	-0-	-10329	-0-	1999	1	26113	3	Y	2452	2471	0			45
							134	4	2697	9							
03	45694	X	34286	-0-	-11408	-0-	2287	1	29174	3	Y	2520	2535	0			30
							53	4	2772	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	77975	X	77975	-0-	-0-	-0-	3799	1	68633	3	Y	4763	4759	0			28
							304	4	5239	9							
*09	76680	X	66679	-0-	-10001	-0-	3369	1	57989	3	Y	4406	4394	0			40
							474	4	4847	9							
*10	79236	X	56374	-0-	-22862	-0-	2936	1	48704	3	Y	3889	3888	0			41
							456	4	4278	9							
11	76680	X	49369	-0-	-27311	-0-	2577	1	42987	3	Y	3286	3295	0			32
							190	4	3615	9							
12	76725	X	49598	-0-	-27127	-0-	2541	1	43040	3	Y	3263	3261	0			34
							428	4	3589	9							
*01	76725	X	46976	-0-	-29749	-0-	2497	1	41072	3	Y	2966	2948	0			52
							144	4	3263	9							
02	51128	X	39885	-0-	-11243	-0-	2108	1	35293	3	Y	2125	2138	0			39
							146	4	2338	9							
03	56606	X	42163	-0-	-14443	-0-	2132	1	37054	3	Y	2661	2669	0			31
							50	4	2927	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	88443	X	34006	-0-	-54437	-0-	1974	1	28201	3	Y	3337	3334	0			19
							160	4	3671	9							
*09	64680	X	17139	-0-	-47541	-0-	1429	1	13088	3	Y	2192	2191	0			20
							211	4	2411	9							
*10	66712	X	58036	-0-	-8676	-0-	3143	1	50035	3	Y	3971	3949	0			42
							490	4	4368	9							
11	53520	X	50858	-0-	-2662	-0-	2780	1	44482	3	Y	3083	3095	0			30
							205	4	3391	9							
12	40940	X	40940	-0-	-0-	-0-	2685	1	34864	3	Y	2662	2664	0			28
							463	4	2928	9							
*01	61194	X	31534	-0-	-29660	-0-	2312	1	26901	3	Y	1986	1979	0			35
							136	4	2185	9							
02	53396	X	20394	-0-	-33002	-0-	1575	1	17092	3	Y	1475	1483	0			27
							104	4	1623	9							
03	59117	X	40609	-0-	-18508	-0-	2647	1	34896	3	Y	2732	2727	0			32
							61	4	3005	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	39762	-0-	39762	522993	1766	1	32702	3	Y	4766	4760	0			154
						51	4	5243	9							
11	14B2 EXT	39258	-0-	39258	562251	1718	1	31993	3	Y	5012	5044	0			122
						34	4	5513	9							
12	14B2 EXT	45095	-0-	45095	607346	1651	1	38001	3	Y	4880	4831	0			171
						75	4	5368	9							
01	14B2 EXT	40420	-0-	40420	647766	1354	1	35174	3	Y	3519	3604	0			86
						21	4	3871	9							
02	14B2 EXT	40485	-0-	40485	688251	1368	1	35177	3	Y	3562	3606	0			42
						22	4	3918	9							
*03	14B2 EXT	41575	-0-	41575	729826	1401	1	36074	3	Y	3723	3713	0			52
						5	4	4095	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

10	13702 X	9670	-0-	-4032	-0-	808	1	7969	3	Y	756	769	0			14
						61	4	832	9							
11	12990 X	10392	-0-	-2598	-0-	903	1	8559	3	Y	748	747	0			15
						107	4	823	9							
12	13423 X	11129	-0-	-2294	-0-	1034	1	9145	3	Y	771	771	0			15
						102	4	848	9							
*01	13144 X	10782	-0-	-2362	-0-	983	1	8714	3	Y	839	839	0			15
						162	4	923	9							
02	10724 X	9108	-0-	-1616	-0-	807	1	7238	3	Y	769	771	0			13
						217	4	846	9							
03	11129 X	9551	-0-	-1578	-0-	984	1	7297	3	Y	1039	1040	0			12
						127	4	1143	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

*08	22165 X	17107	-0-	-5058	-0-	1504	1	13592	3	Y	1791	1788	0			12
						41	4	1970	9							
*09	21450 X	18967	-0-	-2483	-0-	1442	1	15405	3	Y	1877	1876	0			13
						55	4	2065	9							
*10	21390 X	15598	-0-	-5792	-0-	1291	1	12444	3	Y	1648	1643	0			18
						50	4	1813	9							
11	17340 X	15678	-0-	-1662	-0-	1209	1	12856	3	Y	1422	1424	0			16
						49	4	1564	9							
12	25978 X	16364	-0-	-9614	-0-	1225	1	13699	3	Y	1264	1265	0			15
						50	4	1390	9							
*01	25978 X	15119	-0-	-10859	-0-	1112	1	12409	3	Y	1414	1408	0			21
						43	4	1555	9							
02	15764 X	10418	-0-	-5346	-0-	696	1	8895	3	Y	710	715	0			16
						46	4	781	9							
03	17453 X	12323	-0-	-5130	-0-	829	1	10541	3	Y	837	839	0			14
						32	4	921	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31155	X	25738	-0-	-5417	-0-	1746	1	21835	3	Y	1916	1915	0			13
							49	4	2108	9							
*09	30150	X	24685	-0-	-5465	-0-	1551	1	21234	3	Y	1674	1675	0			12
							59	4	1841	9							
*10	29667	X	23099	-0-	-6568	-0-	1429	1	19396	3	Y	2016	2006	0			22
							56	4	2218	9							
11	24900	X	21742	-0-	-3158	-0-	1375	1	18860	3	Y	1319	1326	0			15
							56	4	1451	9							
12	33945	X	22559	-0-	-11386	-0-	1398	1	19621	3	Y	1348	1347	0			16
							57	4	1483	9							
*01	33945	X	20811	-0-	-13134	-0-	1301	1	18160	3	Y	1181	1179	0			18
							51	4	1299	9							
02	25648	X	14627	-0-	-11021	-0-	879	1	12740	3	Y	863	862	0			19
							59	4	949	9							
03	24800	X	19132	-0-	-5668	-0-	1400	1	16478	3	Y	1091	1092	0			18
							54	4	1200	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

*08	7843	X	3528	-0-	-4315	-0-	456	1	2420	3	Y	530	531	0			12
							69	4	583	9							
*09	7590	X	7448	-0-	-142	-0-	1037	1	5376	3	Y	752	747	0			17
							208	4	827	9							
*10	7843	X	7653	-0-	-190	-0-	1079	1	4843	3	Y	1282	1260	0			39
							321	4	1410	9							
11	7530	X	6750	-0-	-780	-0-	907	1	4573	3	Y	823	840	0			22
							365	4	905	9							
12	8060	X	6849	-0-	-1211	-0-	844	1	4895	3	Y	752	752	0			22
							283	4	827	9							
*01	9884	X	9884	-0-	-0-	-0-	1208	1	7476	3	Y	596	606	0			12
							544	4	656	9							
02	7896	X	3213	-0-	-4683	-0-	488	1	1977	3	Y	223	230	0			5
							503	4	245	9							
03	8742	X	5029	-0-	-3713	-0-	663	1	3738	3	Y	452	452	0			5
							131	4	497	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

10	5828	X	5560	-0-	-268	-0-	678	1	3375	3	Y	1353	1335	0			44
							19	4	1488	9							
11	5130	X	4315	-0-	-815	-0-	591	1	2595	3	Y	1015	1034	0			25
							12	4	1117	9							
12	4836	X	4172	-0-	-664	-0-	486	1	2533	3	Y	1028	1017	0			36
							22	4	1131	9							
01	5549	X	1119	-0-	-4430	-0-	384	1	80	3	Y	590	612	0			14
							6	4	649	9							
02	4172	X	914	-0-	-3258	-0-	319	1	3	3	Y	534	542	0			6
							5	4	587	9							
*03	4619	X	1647	-0-	-2972	-0-	598	1	7	3	Y	945	938	0			13
							2	4	1040	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

10	0	W	47799	-0-	47799	856643	2018	1	38477	3	Y	6501	6506	0			119
							153	4	7151	9							
11	0	W	43766	-0-	43766	900409	1727	1	34915	3	Y	6291	6287	0			123
							204	4	6920	9							
12	0	W	42149	-0-	42149	942558	1769	1	33653	3	Y	5956	5965	0			114
							175	4	6552	9							
*01	0	W	39599	-0-	39599	982157	1610	1	31386	3	Y	5762	5775	0			101
							265	4	6338	9							
02	0	W	33756	-0-	33756	1015913	1350	1	26776	3	Y	4788	4807	0			82
							363	4	5267	9							
03	0	W	35064	-0-	35064	1050977	1408	1	27703	3	Y	5246	5269	0			59
							182	4	5771	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

10	0	W	52808	-0-	52808	895481	2390	1	41405	3	Y	8029	8034	0			147
							181	4	8832	9							
11	0	W	47785	-0-	47785	943266	2036	1	37535	3	Y	7248	7254	0			141
							241	4	7973	9							
12	0	W	46547	-0-	46547	989813	2063	1	37382	3	Y	6271	6292	0			120
							204	4	6898	9							
*01	0	W	41155	-0-	41155	1030968	1893	1	33758	3	Y	4720	4757	0			83
							312	4	5192	9							
02	0	W	28656	-0-	28656	1059624	1535	1	23785	3	Y	2657	2695	0			45
							413	4	2923	9							
03	0	W	36735	-0-	36735	1096359	2064	1	29338	3	Y	4605	4598	0			52
							267	4	5066	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	133300	X	72106	-0-	-61194	-0-	501	1	60128	3	Y	10390	10418	0			227
							48	4	11429	9							
*09	129000	X	52062	-0-	-76938	-0-	368	1	43219	3	Y	7671	7707	0			191
							37	4	8438	9							
*10	133300	X	39682	-0-	-93618	-0-	591	1	32380	3	Y	6084	6100	0			175
							19	4	6692	9							
11	129000	X	35718	-0-	-93282	-0-	1405	1	29084	3	Y	4728	4754	0			149
							28	4	5201	9							
12	102951	X	31544	-0-	-71407	-0-	1272	1	26160	3	Y	3711	3729	0			131
							30	4	4082	9							
*01	75764	X	29430	-0-	-46334	-0-	1270	1	24554	3	Y	3267	3296	0			102
							12	4	3594	9							
02	32732	X	22650	-0-	-10082	-0-	877	1	19179	3	Y	2329	2335	0			96
							32	4	2562	9							
03	36239	X	30287	-0-	-5952	-0-	1650	1	25680	3	Y	2666	2670	0			92
							24	4	2933	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	146382	X	69612	-0-	-76770	-0-	480	1	57858	3	Y	10207	10220	0			223
							46	4	11228	9							
*09	141660	X	50571	-0-	-91089	-0-	355	1	41752	3	Y	7662	7694	0			191
							36	4	8428	9							
*10	146382	X	41722	-0-	-104660	-0-	527	1	34332	3	Y	6221	6234	0			178
							20	4	6843	9							
11	127590	X	49819	-0-	-77771	-0-	2010	1	41458	3	Y	5736	5734	0			180
							41	4	6310	9							
12	95046	X	41316	-0-	-53730	-0-	1678	1	34518	3	Y	4618	4635	0			163
							40	4	5080	9							
*01	73160	X	38893	-0-	-34267	-0-	1780	1	32740	3	Y	3961	4001	0			123
							16	4	4357	9							
02	49672	X	28423	-0-	-21249	-0-	1291	1	23741	3	Y	3043	3041	0			125
							44	4	3347	9							
03	54994	X	53384	-0-	-1610	-0-	2731	1	46023	3	Y	4173	4155	0			143
							40	4	4590	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
11	1050	X	159	-0-	-891	-0-	8	1	134	3	Y	15	15	0			-0-
							17	9									
12	448	X	448	-0-	-0-	-0-	153	1	110	3	Y	163	161	0			2
							6	4	179	9							
*01	2941	X	2941	-0-	-0-	-0-	674	1	1893	3	Y	316	313	0			5
							26	4	348	9							
02	374	X	374	-0-	-0-	-0-	143	1	127	3	Y	87	90	0			2
							8	4	96	9							
*03	783	X	783	-0-	-0-	-0-	132	1	505	3	Y	128	128	0			2
							5	4	141	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	230446	X	103866	-0-	-126580	-0-	689	1	86243	3	Y	15332	15356	0			335
							69	4	16865	9							
*09	124530	X	76705	-0-	-47825	-0-	516	1	63626	3	Y	11371	11422	0			284
							55	4	12508	9							
*10	126573	X	65042	-0-	-61531	-0-	492	1	53707	3	Y	9829	9831	0			282
							31	4	10812	9							
11	122490	X	63437	-0-	-59053	-0-	2317	1	52834	3	Y	7486	7533	0			235
							51	4	8235	9							
12	126573	X	60694	-0-	-65879	-0-	2475	1	51117	3	Y	6403	6412	0			226
							59	4	7043	9							
*01	110019	X	53798	-0-	-56221	-0-	2310	1	45695	3	Y	5247	5310	0			163
							21	4	5772	9							
02	51464	X	35628	-0-	-15836	-0-	1374	1	30336	3	Y	3516	3535	0			144
							50	4	3868	9							
03	56978	X	44524	-0-	-12454	-0-	1855	1	37878	3	Y	4330	4325	0			149
							28	4	4763	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

10	0	W	36477	-0-	36477	711803	1540	1	29199	3	Y	5110	5122	0			94
							117	4	5621	9							
11	0	W	31723	-0-	31723	743526	1290	1	25810	3	Y	4064	4079	0			79
							153	4	4470	9							
12	0	W	30621	-0-	30621	774147	1314	1	24944	3	Y	3848	3853	0			74
							130	4	4233	9							
*01	0	W	28184	-0-	28184	802331	1177	1	22668	3	Y	3768	3776	0			66
							194	4	4145	9							
02	0	W	24724	-0-	24724	827055	987	1	19623	3	Y	3499	3505	0			60
							265	4	3849	9							
03	0	W	25885	-0-	25885	852940	1254	1	20099	3	Y	3973	3988	0			45
							162	4	4370	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

*08	115971	X	64858	-0-	-51113	-0-	431	1	53785	3	Y	9635	9637	0			211
							43	4	10599	9							
*09	112230	X	49428	-0-	-62802	-0-	333	1	40918	3	Y	7402	7428	0			185
							35	4	8142	9							
*10	115971	X	36790	-0-	-79181	-0-	299	1	30310	3	Y	5603	5627	0			161
							18	4	6163	9							
11	98250	X	29158	-0-	-69092	-0-	1141	1	23587	3	Y	4006	4041	0			126
							23	4	4407	9							
12	80848	X	33042	-0-	-47806	-0-	1352	1	27626	3	Y	3665	3662	0			129
							32	4	4032	9							
*01	68448	X	35452	-0-	-32996	-0-	1548	1	30311	3	Y	3254	3282	0			101
							14	4	3579	9							
02	27727	X	27727	-0-	-0-	-0-	1102	1	23994	3	Y	2355	2359	0			97
							40	4	2591	9							
*03	42955	X	42955	-0-	-0-	-0-	1871	1	37791	3	Y	2968	2963	0			102
							28	4	3265	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	133827	X	66784	-0-	-67043	-0-	463	1	56604	3	Y	8793	8790	0			192
							45	4	9672	9							
*09	128130	X	51559	-0-	-76571	-0-	363	1	43593	3	Y	6877	6897	0			172
							38	4	7565	9							
*10	132401	X	42608	-0-	-89793	-0-	362	1	35916	3	Y	5735	5742	0			165
							21	4	6309	9							
11	102060	X	44966	-0-	-57094	-0-	1831	1	37865	3	Y	4757	4772	0			150
							37	4	5233	9							
12	82863	X	46525	-0-	-36338	-0-	1920	1	39454	3	Y	4642	4628	0			164
							45	4	5106	9							
*01	70370	X	49999	-0-	-20371	-0-	2178	1	42918	3	Y	4439	4465	0			138
							20	4	4883	9							
02	65030	X	65030	-0-	-0-	-0-	2635	1	57791	3	Y	4098	4068	0			168
							96	4	4508	9							
*03	64262	X	64262	-0-	-0-	-0-	2812	1	57181	3	Y	3842	3878	0			132
							43	4	4226	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

*08	5021	X	5021	-0-	-0-	-0-	987	1	3031	3	Y	888	886	0			6
							26	4	977	9							
*09	6033	X	6033	-0-	-0-	-0-	893	1	4230	3	Y	796	796	0			6
							34	4	876	9							
*10	5921	X	5402	-0-	-519	-0-	891	1	3707	3	Y	699	697	0			8
							35	4	769	9							
11	4530	X	4267	-0-	-263	-0-	739	1	2950	3	Y	498	500	0			6
							30	4	548	9							
12	8494	X	3708	-0-	-4786	-0-	712	1	2641	3	Y	296	299	0			3
							29	4	326	9							
*01	8494	X	3959	-0-	-4535	-0-	744	1	2855	3	Y	301	300	0			4
							29	4	331	9							
02	7140	X	3263	-0-	-3877	-0-	512	1	2213	3	Y	462	456	0			10
							30	4	508	9							
03	6293	X	3533	-0-	-2760	-0-	584	1	2374	3	Y	502	504	0			8
							23	4	552	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

*08	5656	X	5656	-0-	-0-	-0-	709	1	4040	3	Y	807	807	0			5
							19	4	888	9							
*09	5423	X	5423	-0-	-0-	-0-	599	1	4009	3	Y	720	720	0			5
							23	4	792	9							
*10	6448	X	4969	-0-	-1479	-0-	575	1	3633	3	Y	672	670	0			7
							22	4	739	9							
11	5370	X	4862	-0-	-508	-0-	598	1	3450	3	Y	718	717	0			8
							24	4	790	9							
12	7502	X	4891	-0-	-2611	-0-	1141	1	2725	3	Y	890	888	0			10
							46	4	979	9							
*01	7502	X	3992	-0-	-3510	-0-	590	1	2731	3	Y	589	590	0			9
							23	4	648	9							
02	5516	X	3717	-0-	-1799	-0-	404	1	2609	3	Y	617	612	0			14
							25	4	679	9							
03	5549	X	4848	-0-	-701	-0-	558	1	3418	3	Y	773	774	0			13
							22	4	850	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4465	X	4465	-0-	-0-	-0-	683	1	3115	3	Y	590	590	0			4
							18	4	649	9							
*09	4625	X	4625	-0-	-0-	-0-	584	1	3438	3	Y	528	528	0			4
							22	4	581	9							
*10	5549	X	4385	-0-	-1164	-0-	538	1	3184	3	Y	584	582	0			6
							21	4	642	9							
11	4830	X	3981	-0-	-849	-0-	508	1	2947	3	Y	459	460	0			5
							21	4	505	9							
12	6479	X	4177	-0-	-2302	-0-	507	1	3081	3	Y	517	516	0			6
							20	4	569	9							
*01	6479	X	4366	-0-	-2113	-0-	550	1	3161	3	Y	576	573	0			9
							21	4	634	9							
02	3836	X	2705	-0-	-1131	-0-	339	1	1973	3	Y	338	340	0			7
							21	4	372	9							
03	4247	X	4119	-0-	-128	-0-	497	1	2977	3	Y	569	567	0			9
							19	4	626	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

*10	4642	X	4642	-0-	-0-	-0-	936	1	2741	3	Y	808	789	0			148
							76	4	889	9							
*11	4603	X	4603	-0-	-0-	-0-	806	1	2927	3	Y	774	802	0			120
							19	4	851	9							
12	5487	X	4029	-0-	-1458	-0-	1110	1	2091	3	Y	726	697	0			149
							29	4	799	9							
01	5487	X	3099	-0-	-2388	-0-	841	1	1416	3	Y	718	633	0			234
							52	4	790	9							
02	4956	X	2632	-0-	-2324	-0-	737	1	1279	3	Y	423	395	0			262
							151	4	465	9							
03	4743	X	4091	-0-	-652	-0-	823	1	2371	3	Y	765	906	0			121
							55	4	842	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

*10	2558	X	2558	-0-	-0-	-0-	673	1	1187	3	Y	585	565	0			107
							54	4	644	9							
*11	2455	X	2455	-0-	-0-	-0-	422	1	1087	3	Y	851	833	0			125
							10	4	936	9							
12	3348	X	228	-0-	-3120	-0-	199	1	5	3	Y	17	17	0			125
							5	4	19	9							
01	3348	X	-0-	-0-	-3348	-0-					Y	-0-	4	0			121
02	3024	X	-0-	-0-	-3024	-0-					Y	-0-					121
03	2542	X	-0-	-0-	-2542	-0-					Y	-0-					121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

*10	890	X	890	-0-	-0-	-0-	573	1	1	3	Y	245	231	0			45
							46	4	270	9							
*11	1435	X	1435	-0-	-0-	-0-	592	1	550	3	Y	254	260	0			39
							14	4	279	9							
12	1767	X	776	-0-	-991	-0-	582	1	50	3	Y	117	129	0			27
							15	4	129	9							
01	1364	X	86	-0-	-1278	-0-	33	1	2	4	Y	46	58	0			15
							51	9									
02	1344	X	704	-0-	-640	-0-	356	1	12	3	Y	239	106	0			148
							73	4	263	9							
*03	4397	X	4397	-0-	-0-	-0-	845	1	3069	3	Y	388	475	0			61
							56	4	427	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1803	X	1803	-0-	-0-	-0-	706	1	2	3	Y	944	861	0			173
							57	4	1038	9							
*11	3950	X	3950	-0-	-0-	-0-	758	1	1958	3	Y	1105	1112	0			166
							18	4	1216	9							
12	5611	X	4225	-0-	-1386	-0-	1072	1	1764	3	Y	1237	1156	0			247
							28	4	1361	9							
01	5611	X	815	-0-	-4796	-0-	452	1	1	3	Y	304	452	0			99
							28	4	334	9							
02	5068	X	1468	-0-	-3600	-0-	567	1	294	3	Y	446	269	0			276
							116	4	491	9							
03	4216	X	3345	-0-	-871	-0-	784	1	1295	3	Y	1104	1206	0			174
							52	4	1214	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

*04	80970	X	-0-	-0-	-80970	-0-					Y	2	2	0			113
05	83669	X	1135	-0-	-82534	-0-	154	1	978	3	Y	-0-					113
							3	4									
06	80970	X	631	-0-	-80339	-0-	120	1	508	3	Y	-0-					113
							3	4									
*07	83669	X	790	-0-	-82879	-0-	113	1	552	3	Y	107	183	0			37
							7	4	118	9							
*08	83669	X	4725	-0-	-78944	-0-	530	1	3235	3	Y	866	734	0			169
							7	4	953	9							
09	3719	X	3719	-0-	-0-	-0-	506	1	2468	3	Y	663	741	0			91
							16	4	729	9							
*10	4997	X	4997	-0-	-0-	-0-	628	1	3473	3	Y	768	718	0			141
							51	4	845	9							
*11	4025	X	4025	-0-	-0-	-0-	517	1	2845	3	Y	592	638	0			95
							12	4	651	9							
12	4712	X	3531	-0-	-1181	-0-	646	1	2263	3	Y	550	532	0			113
							17	4	605	9							
01	5211	X	5211	-0-	-0-	-0-	823	1	3056	3	Y	1165	899	0			379
							50	4	1282	9							
02	4536	X	2596	-0-	-1940	-0-	557	1	1435	3	Y	445	549	0			275
							114	4	490	9							
03	5022	X	4517	-0-	-505	-0-	860	1	2805	3	Y	723	884	0			114
							57	4	795	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

*10	67146	X	5700	-0-	-61446	-0-	1192	1	3386	3	Y	933	914	0			171
							96	4	1026	9							
*11	64980	X	2812	-0-	-62168	-0-	908	1	718	3	Y	1059	1070	0			160
							21	4	1165	9							
12	6820	X	4787	-0-	-2033	-0-	1259	1	2408	3	Y	988	946	0			202
							33	4	1087	9							
01	6820	X	2905	-0-	-3915	-0-	626	1	1679	3	Y	511	547	0			166
							38	4	562	9							
02	6160	X	2887	-0-	-3273	-0-	645	1	1615	3	Y	450	338	0			278
							132	4	495	9							
03	5673	X	2179	-0-	-3494	-0-	867	1	58	4	Y	1140	1238	0			180
							1254	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 01/06/2021 TOTAL DEPTH 12300 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 02/09/2021 TOTAL DEPTH 12512 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 01/31/2021 TOTAL DEPTH 12585 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 12/24/2020 TOTAL DEPTH 12480 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 12/11/2020 TOTAL DEPTH 12401 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 01/14/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

*01	0 W	68608	-0-	68608	68608	62	1	50263	3	Y	16596	16193	0		403
						27	4	18256	9						
*02	0 W	99588	-0-	99588	168196	345	1	76208	3	Y	20900	21059	0		244
						45	4	22990	9						
*03	0 W	95840	-0-	95840	264036	292	1	74954	3	Y	18713	18695	0		262
						10	4	20584	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 01/11/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT	107823	-0-	107823	107823	104	1	76893	3	Y	27986	27306	0			680
						41	4	30785	9							
*02	211554 X	103731	-0-	-107823	-0-	379	1	76664	3	Y	24220	24617	0			283
						46	4	26642	9							
*03	132804 X	83799	-0-	-49005	-0-	279	1	62768	3	Y	18858	18877	0			264
						8	4	20744	9							

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

10	9075 X	9075	-0-	-0-	-0-	1920	1	4628	3	Y	2285	2260	0			126
						13	4	2514	9							
11	8512 X	8512	-0-	-0-	-0-	1865	1	4397	3	Y	2019	2037	0			108
						29	4	2221	9							
12	8400 X	8400	-0-	-0-	-0-	1697	1	4401	3	Y	2086	2057	0			137
						7	4	2295	9							
01	5863 X	5863	-0-	-0-	-0-	1301	1	2827	3	Y	1536	1566	0			107
						45	4	1690	9							
02	DLQ G-10	5527	-0-	5527	5527	1197	1	2794	3	Y	1385	1366	0			126
						12	4	1524	9							
03	DLQ G-10	5137	-0-	5137	10664	1046	1	2499	3	Y	1447	1484	0			89
						1592	9									

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

10	2050 X	2050	-0-	-0-	-0-	125	1	1705	3	Y	156	159	1			2
						48	4	172	9							
11	2241 X	2241	-0-	-0-	-0-	134	1	1865	3	Y	186	185	1			3
						37	4	205	9							
*12	1629 X	1629	-0-	-0-	-0-	100	1	1207	3	Y	272	269	1			6
						23	4	299	9							
01	499 X	499	-0-	-0-	-0-	19	1	194	3	Y	259	263	1			2
						1	4	285	9							
02	519 N	519	-0-	-0-	-0-	36	1	320	3	Y	136	134	1			4
						13	4	150	9							
*03	1138 N	1138	-0-	-0-	-0-	64	1	751	3	Y	291	292	1			3
						3	4	320	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

10	22001 X	22001	-0-	-0-	-0-	1198	1	16399	3	Y	3580	3526	1			55
						466	4	3938	9							
*11	11628 X	11628	-0-	-0-	-0-	649	1	9017	3	Y	1621	1652	1			24
						179	4	1783	9							
*12	5879 X	5879	-0-	-0-	-0-	308	1	3714	3	Y	1623	1611	1			36
						72	4	1785	9							
01	5489 X	5489	-0-	-0-	-0-	392	1	4072	3	Y	910	939	1			7
						24	4	1001	9							
02	3232 X	3232	-0-	-0-	-0-	271	1	2434	3	Y	389	384	1			12
						99	4	428	9							
*03	11972 X	11972	-0-	-0-	-0-	807	1	9510	3	Y	1468	1463	1			17
						40	4	1615	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2591	-0-	-2431	-0-	157	1	2147	3	Y	205	219	1			12
							61	4	226	9							
11	6240	X	3650	-0-	-2590	-0-	210	1	2927	3	Y	413	397	1			28
							59	4	454	9							
12	6448	X	3931	-0-	-2517	-0-	262	1	3151	3	Y	415	390	1			53
							61	4	457	9							
01	6448	X	4125	-0-	-2323	-0-	319	1	3311	3	Y	433	441	1			45
							19	4	476	9							
02	3487	X	3487	-0-	-0-	-0-	304	1	2729	3	Y	312	345	1			12
							111	4	343	9							
*03	8110	X	8110	-0-	-0-	-0-	567	1	6678	3	Y	761	679	1			94
							28	4	837	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19996	X	19996	-0-	-0-	-0-	1212	1	16599	3	Y	1557	1545	1			94
							472	4	1713	9							
11	17471	X	17471	-0-	-0-	-0-	1052	1	14636	3	Y	1356	1357	1			93
							291	4	1492	9							
12	17415	X	17415	-0-	-0-	-0-	1201	1	14452	3	Y	1349	1271	1			171
							278	4	1484	9							
01	16747	X	16747	-0-	-0-	-0-	1328	1	13787	3	Y	1410	1435	1			146
							81	4	1551	9							
02	13606	X	13606	-0-	-0-	-0-	1203	1	10817	3	Y	1040	1146	1			40
							442	4	1144	9							
*03	19365	X	19365	-0-	-0-	-0-	1392	1	16405	3	Y	1362	1234	1			168
							70	4	1498	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6981	X	6981	-0-	-0-	-0-	816	1	5947	3	Y	66	64	0			5
							145	4	73	9							
10	7595	X	6264	-0-	-1331	-0-	649	1	5449	3	Y	66	67	0			4
							93	4	73	9							
*11	7350	X	6535	-0-	-815	-0-	631	1	5723	3	Y	109	107	0			6
							61	4	120	9							
*12	7595	X	5868	-0-	-1727	-0-	593	1	4780	3	Y	114	113	0			7
							370	4	125	9							
01	7595	X	6288	-0-	-1307	-0-	753	1	5198	3	Y	62	62	0			7
							269	4	68	9							
02	6427	X	6427	-0-	-0-	-0-	669	1	5269	3	Y	66	65	0			8
							416	4	73	9							
*03	7129	X	7129	-0-	-0-	-0-	797	1	5990	3	Y	83	85	0			6
							251	4	91	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3874	X	3874	-0-	-0-	-0-	422	1	3074	3	Y	275	260	0			19
							75	4	303	9							
*10	5831	X	5831	-0-	-0-	-0-	537	1	4519	3	Y	634	618	0			35
							78	4	697	9							
*11	4074	X	4074	-0-	-0-	-0-	368	1	3343	3	Y	297	315	0			17
							36	4	327	9							
*12	3999	X	3292	-0-	-707	-0-	329	1	2652	3	Y	96	107	0			6
							205	4	106	9							
01	5828	X	2872	-0-	-2956	-0-	341	1	2358	3	Y	46	47	0			5
							122	4	51	9							
02	2672	X	2672	-0-	-0-	-0-	275	1	2160	3	Y	61	59	0			7
							170	4	67	9							
03	2201	X	2001	-0-	-200	-0-	214	1	1608	3	Y	102	102	0			7
							67	4	112	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8100	X	7420	-0-	-680	-0-	823	1	5995	3	Y	415	409	0			29
							145	4	457	9							
*10	8577	X	8577	-0-	-0-	-0-	850	1	7135	3	Y	427	433	0			23
							122	4	470	9							
*11	7904	X	7904	-0-	-0-	-0-	732	1	6637	3	Y	422	421	0			24
							71	4	464	9							
*12	8091	X	6341	-0-	-1750	-0-	609	1	4908	3	Y	404	404	0			24
							380	4	444	9							
01	8494	X	6452	-0-	-2042	-0-	752	1	5187	3	Y	223	223	0			24
							268	4	245	9							
02	5284	X	5284	-0-	-0-	-0-	534	1	4199	3	Y	200	201	0			23
							331	4	220	9							
*03	9964	X	9964	-0-	-0-	-0-	1089	1	8186	3	Y	315	315	0			23
							342	4	347	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

10	3472	X	2369	-0-	-1103	-0-	144	1	1970	3	Y	181	171	1			17
							56	4	199	9							
11	3360	X	2021	-0-	-1339	-0-	113	1	1570	3	Y	279	271	1			25
							31	4	307	9							
12	2914	X	1851	-0-	-1063	-0-	121	1	1457	3	Y	223	228	1			20
							28	4	245	9							
01	2914	X	1846	-0-	-1068	-0-	141	1	1462	3	Y	214	217	1			17
							8	4	235	9							
02	1652	X	489	-0-	-1163	-0-	39	1	348	3	Y	80	86	1			11
							14	4	88	9							
03	1829	N	1350	-0-	-479	-0-	92	1	1086	3	Y	152	152	1			11
							5	4	167	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

10	5960	X	5960	-0-	-0-	-0-	1486	1	3580	3	Y	804	821	0			80
							10	4	884	9							
11	6540	X	4301	-0-	-2239	-0-	1225	1	2889	3	Y	153	219	0			14
							19	4	168	9							
12	7316	X	4369	-0-	-2947	-0-	1050	1	2722	3	Y	539	504	0			49
							4	4	593	9							
01	7316	X	4434	-0-	-2882	-0-	1075	1	2336	3	Y	896	846	0			99
							37	4	986	9							
02	5096	X	3388	-0-	-1708	-0-	788	1	1838	3	Y	685	666	0			118
							8	4	754	9							
03	5642	X	4233	-0-	-1409	-0-	983	1	2349	3	Y	819	840	0			97
							901	9									

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7188	X	7188	-0-	-0-	-0-	1825	1	4397	3	Y	867	882	0			117
							12	4	954	9							
11	5610	X	4060	-0-	-1550	-0-	940	1	2216	3	Y	808	806	0			119
							15	4	889	9							
12	5208	X	4423	-0-	-785	-0-	986	1	2557	3	Y	796	789	0			126
							4	4	876	9							
01	7192	X	4281	-0-	-2911	-0-	1047	1	2275	3	Y	839	841	0			124
							36	4	923	9							
02	3696	X	2773	-0-	-923	-0-	652	1	1522	3	Y	538	521	0			141
							7	4	592	9							
03	4092	X	3555	-0-	-537	-0-	798	1	1908	3	Y	772	782	0			131
							849	9									

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	6391	-0-	-2630	-0-	1563	1	3766	3	Y	955	951	0			95
							11	4	1051	9							
11	8730	X	7004	-0-	-1726	-0-	1719	1	4051	3	Y	1098	1089	0			104
							26	4	1208	9							
12	8060	X	6171	-0-	-1889	-0-	1393	1	3614	3	Y	1053	1061	0			96
							6	4	1158	9							
01	7502	X	5369	-0-	-2133	-0-	1345	1	2925	3	Y	956	946	0			106
							47	4	1052	9							
02	6524	X	3392	-0-	-3132	-0-	803	1	1875	3	Y	642	637	0			111
							8	4	706	9							
03	7223	X	6709	-0-	-514	-0-	1740	1	4159	3	Y	735	759	0			87
							1	4	809	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	-0-	-0-	-3534	-0-					Y	18	18	0			1
11	3420	X	2545	-0-	-875	-0-	245	1	2220	3	Y	52	50	0			3
							23	4	57	9							
12	1516	X	1516	-0-	-0-	-0-	147	1	1188	3	Y	81	79	0			5
							92	4	89	9							
01	1725	X	1725	-0-	-0-	-0-	203	1	1399	3	Y	46	46	0			5
							72	4	51	9							
02	4825	X	4825	-0-	-0-	-0-	500	1	3937	3	Y	70	67	0			8
							311	4	77	9							
*03	3100	N	9375	-0-	6275	6275	1044	1	7847	3	Y	142	140	0			10
							328	4	156	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	5939	-0-	-2152	-0-	1481	1	3568	3	Y	800	814	0			80
							10	4	880	9							
11	6780	X	4591	-0-	-2189	-0-	1238	1	2918	3	Y	378	422	0			36
							19	4	416	9							
12	7099	X	5163	-0-	-1936	-0-	1226	1	3178	3	Y	685	658	0			63
							5	4	754	9							
01	7099	X	4510	-0-	-2589	-0-	1152	1	2504	3	Y	740	721	0			82
							40	4	814	9							
02	7288	X	7288	-0-	-0-	-0-	2004	1	4680	3	Y	530	520	0			92
							21	4	583	9							
*03	8033	X	8033	-0-	-0-	-0-	2142	1	5119	3	Y	701	710	0			83
							1	4	771	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

10	12245 X	9880	-0-	-2365	-0-	569	1	7783	3	Y	1188	1133	1			111
						221	4	1307	9							
11	11850 X	9997	-0-	-1853	-0-	558	1	7764	3	Y	1382	1369	1			124
						155	4	1520	9							
12	11098 X	6771	-0-	-4327	-0-	422	1	5083	3	Y	1062	1093	1			93
						98	4	1168	9							
01	10664 X	9538	-0-	-1126	-0-	714	1	7421	3	Y	1235	1229	1			99
						44	4	1359	9							
02	7158 X	7158	-0-	-0-	-0-	602	1	5411	3	Y	840	821	1			118
						221	4	924	9							
*03	8831 X	8831	-0-	-0-	-0-	580	1	6842	3	Y	1254	1279	1			93
						30	4	1379	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

10	11253 X	8559	-0-	-2694	-0-	486	1	6655	3	Y	1117	1066	1			104
						189	4	1229	9							
11	10890 X	10780	-0-	-110	-0-	620	1	8619	3	Y	1245	1237	1			112
						171	4	1370	9							
12	10819 X	7095	-0-	-3724	-0-	432	1	5197	3	Y	1242	1245	1			109
						100	4	1366	9							
01	10395 X	10395	-0-	-0-	-0-	777	1	8073	3	Y	1361	1361	1			109
						48	4	1497	9							
02	7028 X	5717	-0-	-1311	-0-	482	1	4330	3	Y	663	679	1			93
						176	4	729	9							
*03	8590 X	8590	-0-	-0-	-0-	596	1	7029	3	Y	850	880	1			63
						30	4	935	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

10	3007 X	1291	-0-	-1716	-0-	72	1	986	3	Y	186	195	1			11
						28	4	205	9							
11	2910 X	538	-0-	-2372	-0-	28	1	391	3	Y	101	105	1			7
						8	4	111	9							
12	3007 X	1059	-0-	-1948	-0-	71	1	852	3	Y	109	102	1			14
						16	4	120	9							
01	2976 X	1629	-0-	-1347	-0-	131	1	1358	3	Y	120	122	1			12
						8	4	132	9							
02	1223 N	1223	-0-	-0-	-0-	110	1	984	3	Y	81	90	1			3
						40	4	89	9							
*03	1155 N	1155	-0-	-0-	-0-	82	1	963	3	Y	96	87	1			12
						4	4	106	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6700	X	6700	-0-	-0-	-0-	1649	1	3973	3	Y	970	964	0			131
							11	4	1067	9							
11	5070	X	3585	-0-	-1485	-0-	838	1	1974	3	Y	692	721	0			102
							12	4	761	9							
12	4867	X	3316	-0-	-1551	-0-	700	1	1815	3	Y	725	713	0			114
							3	4	798	9							
01	6696	X	3886	-0-	-2810	-0-	963	1	2092	3	Y	725	732	0			107
							33	4	798	9							
02	2730	X	2730	-0-	-0-	-0-	631	1	1471	3	Y	565	524	0			148
							6	4	622	9							
*03	3164	X	3164	-0-	-0-	-0-	687	1	1643	3	Y	758	777	0			129
							834	9									

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	3237	-0-	-3986	-0-	164	1	2244	3	Y	695	662	1			65
							64	4	765	9							
11	6990	X	4682	-0-	-2308	-0-	242	1	3373	3	Y	908	891	1			82
							68	4	999	9							
12	5345	X	5345	-0-	-0-	-0-	317	1	3825	3	Y	1026	1018	1			90
							74	4	1129	9							
01	6305	X	6305	-0-	-0-	-0-	492	1	5108	3	Y	614	655	1			49
							30	4	675	9							
02	4368	X	3864	-0-	-504	-0-	290	1	2607	3	Y	783	722	1			110
							106	4	861	9							
*03	5398	X	5398	-0-	-0-	-0-	309	1	3631	3	Y	1312	1325	1			97
							15	4	1443	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8940	X	8445	-0-	-495	-0-	988	1	7199	3	Y	75	81	0			5
							175	4	83	9							
10	9641	X	8979	-0-	-662	-0-	932	1	7828	3	Y	77	78	0			4
							134	4	85	9							
*11	9330	X	8445	-0-	-885	-0-	819	1	7433	3	Y	103	101	0			6
							80	4	113	9							
*12	9641	X	7322	-0-	-2319	-0-	728	1	5867	3	Y	248	239	0			15
							454	4	273	9							
01	8990	X	7064	-0-	-1926	-0-	827	1	5703	3	Y	218	209	0			24
							294	4	240	9							
02	6363	X	6363	-0-	-0-	-0-	638	1	5019	3	Y	282	273	0			33
							396	4	310	9							
*03	10266	X	10266	-0-	-0-	-0-	1133	1	8518	3	Y	235	251	0			17
							356	4	259	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	4400	-0-	-5365	-0-	237	1	3256	3	Y	740	703	1			69
							93	4	814	9							
11	9450	X	4527	-0-	-4923	-0-	238	1	3310	3	Y	830	824	1			75
							66	4	913	9							
12	9765	X	5666	-0-	-4099	-0-	339	1	4086	3	Y	1056	1038	1			93
							79	4	1162	9							
01	6820	X	5193	-0-	-1627	-0-	355	1	3682	3	Y	1032	1042	1			83
							21	4	1135	9							
02	4228	X	2691	-0-	-1537	-0-	190	1	1712	3	Y	654	645	1			92
							70	4	719	9							
03	5673	X	4533	-0-	-1140	-0-	281	1	3311	3	Y	843	873	1			62
							14	4	927	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1893	-0-	-1982	-0-	120	1	1633	3	Y	85	91	1			1
							46	4	94	9							
11	3750	X	1028	-0-	-2722	-0-	59	1	812	3	Y	128	127	1			2
							16	4	141	9							
12	3348	X	501	-0-	-2847	-0-	21	1	258	3	Y	197	195	1			4
							5	4	217	9							
01	2728	X	333	-0-	-2395	-0-	9	1	95	3	Y	207	209	1			2
							1	4	228	9							
02	1904	X	109	-0-	-1795	-0-	1	1	9	3	Y	90	89	1			3
							99	9									
03	1891	X	231	-0-	-1660	-0-	2	1	19	3	Y	191	192	1			2
							210	9									

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17641	X	17641	-0-	-0-	-0-	1012	1	13859	3	Y	2160	2043	1			130
							394	4	2376	9							
11	24354	X	24354	-0-	-0-	-0-	1469	1	20443	3	Y	1850	1854	1			126
							407	4	2035	9							
12	19204	X	19204	-0-	-0-	-0-	1334	1	16060	3	Y	1364	1317	1			173
							310	4	1500	9							
01	19055	X	19055	-0-	-0-	-0-	1549	1	16077	3	Y	1214	1261	1			126
							94	4	1335	9							
02	12635	X	12635	-0-	-0-	-0-	1132	1	10176	3	Y	829	923	1			32
							415	4	912	9							
*03	12995	X	12995	-0-	-0-	-0-	927	1	10926	3	Y	996	905	1			123
							46	4	1096	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8821	X	8821	-0-	-0-	-0-	1015	1	7394	3	Y	212	205	0			15
							179	4	233	9							
*10	9367	X	9367	-0-	-0-	-0-	957	1	8040	3	Y	211	214	0			12
							138	4	232	9							
*11	9530	X	9530	-0-	-0-	-0-	924	1	8388	3	Y	116	121	0			7
							90	4	128	9							
*12	8928	X	8657	-0-	-271	-0-	868	1	6986	3	Y	239	232	0			14
							540	4	263	9							
01	8928	X	5291	-0-	-3637	-0-	628	1	4328	3	Y	102	105	0			11
							223	4	112	9							
02	6972	X	6972	-0-	-0-	-0-	726	1	5707	3	Y	81	83	0			9
							450	4	89	9							
*03	12133	X	12133	-0-	-0-	-0-	1345	1	10109	3	Y	233	225	0			17
							423	4	256	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13216	X	13216	-0-	-0-	-0-	777	1	10641	3	Y	1359	1345	1			82
							303	4	1495	9							
11	10386	X	10386	-0-	-0-	-0-	604	1	8409	3	Y	1095	1102	1			75
							168	4	1205	9							
12	9617	X	9617	-0-	-0-	-0-	639	1	7693	3	Y	1034	978	1			131
							148	4	1137	9							
01	10024	X	10024	-0-	-0-	-0-	768	1	7976	3	Y	1121	1136	1			116
							47	4	1233	9							
02	7420	X	7420	-0-	-0-	-0-	626	1	5622	3	Y	857	940	1			33
							229	4	943	9							
*03	7909	X	7909	-0-	-0-	-0-	526	1	6192	3	Y	1059	962	1			130
							26	4	1165	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12737	X	12737	-0-	-0-	-0-	739	1	10119	3	Y	1446	1422	1			87
							288	4	1591	9							
11	12609	X	12609	-0-	-0-	-0-	742	1	10327	3	Y	1213	1217	1			83
							206	4	1334	9							
12	10595	X	10595	-0-	-0-	-0-	710	1	8542	3	Y	1072	1019	1			136
							164	4	1179	9							
01	7212	X	7212	-0-	-0-	-0-	545	1	5663	3	Y	882	927	1			91
							34	4	970	9							
02	7022	X	7022	-0-	-0-	-0-	592	1	5320	3	Y	812	872	1			31
							217	4	893	9							
*03	7940	X	7940	-0-	-0-	-0-	529	1	6245	3	Y	1035	939	1			127
							27	4	1139	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	5844	-0-	-2681	-0-	345	1	4717	3	Y	589	588	1			36
							134	4	648	9							
11	8250	X	6747	-0-	-1503	-0-	392	1	5448	3	Y	726	712	1			50
							108	4	799	9							
12	8525	X	5963	-0-	-2562	-0-	393	1	4735	3	Y	675	639	1			86
							92	4	743	9							
01	8214	X	8214	-0-	-0-	-0-	631	1	6561	3	Y	894	887	1			93
							39	4	983	9							
02	6300	X	4506	-0-	-1794	-0-	385	1	3464	3	Y	468	543	1			18
							142	4	515	9							
*03	7415	X	7415	-0-	-0-	-0-	498	1	5872	3	Y	927	831	1			114
							25	4	1020	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2062	-0-	2062	2062	473	1	1140	3	Y	405	365	0			40
							3	4	446	9							
11	14B2 EXT		5326	-0-	5326	7388	1197	1	2821	3	Y	1173	1102	0			111
							18	4	1290	9							
12	14B2 EXT		4107	-0-	4107	11495	814	1	2110	3	Y	1073	1086	0			98
							3	4	1180	9							
01	15593	X	4098	-0-	-11495	-0-	1115	1	2425	3	Y	472	518	0			52
							39	4	519	9							
02	3171	X	3171	-0-	-0-	-0-	840	1	1961	3	Y	328	323	0			57
							9	4	361	9							
03	5518	X	3327	-0-	-2191	-0-	754	1	1802	3	Y	701	675	0			83
							771	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200 X	5020	-0-	-1180	-0-	288	1	3949	3	Y	609	600	1			37
						113	4	670	9							
11	7195 X	7195	-0-	-0-	-0-	416	1	5788	3	Y	796	779	1			54
						115	4	876	9							
12	7674 X	7674	-0-	-0-	-0-	498	1	6000	3	Y	964	896	1			122
						116	4	1060	9							
01	7691 X	7691	-0-	-0-	-0-	574	1	5963	3	Y	1017	1034	1			105
						35	4	1119	9							
02	6216 X	5490	-0-	-726	-0-	458	1	4115	3	Y	681	755	1	5	8	26
						168	4	749	9							
03	6882 X	5459	-0-	-1423	-0-	370	1	4368	3	Y	638	585	1			79
						19	4	702	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

10	12307 X	5691	-0-	-6616	-0-	338	1	4628	3	Y	539	506	1			50
						132	4	593	9							
11	11910 X	5290	-0-	-6620	-0-	298	1	4140	3	Y	700	687	1			63
						82	4	770	9							
12	5828 X	4500	-0-	-1328	-0-	278	1	3345	3	Y	739	737	1			65
						64	4	813	9							
01	5828 X	5801	-0-	-27	-0-	425	1	4418	3	Y	847	844	1			68
						26	4	932	9							
02	5264 X	3953	-0-	-1311	-0-	308	1	2769	3	Y	694	664	1			98
						113	4	763	9							
03	5704 X	5404	-0-	-300	-0-	366	1	4306	3	Y	649	699	1			48
						18	4	714	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

10	12059 X	10568	-0-	-1491	-0-	601	1	8230	3	Y	1366	1326	1			128
						234	4	1503	9							
11	11670 X	9893	-0-	-1777	-0-	577	1	8030	3	Y	1024	1060	1			92
						160	4	1126	9							
12	12431 X	8752	-0-	-3679	-0-	631	1	7601	3	Y	339	401	1			30
						147	4	373	9							
01	12431 X	11477	-0-	-954	-0-	916	1	9507	3	Y	908	865	1			73
						55	4	999	9							
02	11228 X	6993	-0-	-4235	-0-	628	1	5645	3	Y	445	455	1			63
						230	4	490	9							
03	10571 X	8128	-0-	-2443	-0-	579	1	6821	3	Y	635	651	1			47
						29	4	699	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19408	X	19408	-0-	-0-	-0-	1151	1	15756	3	Y	1866	1815	1			113
							448	4	2053	9							
11	14974	X	14974	-0-	-0-	-0-	870	1	12110	3	Y	1594	1598	1			109
							241	4	1753	9							
12	15041	X	15041	-0-	-0-	-0-	1006	1	12106	3	Y	1542	1455	1			196
							233	4	1696	9							
01	19406	X	15399	-0-	-4007	-0-	1204	1	12501	3	Y	1474	1517	1			153
							73	4	1621	9							
02	12572	X	10849	-0-	-1723	-0-	933	1	8394	3	Y	1072	1184	1			41
							343	4	1179	9							
03	13919	X	11367	-0-	-2552	-0-	758	1	8932	3	Y	1490	1348	1			183
							38	4	1639	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	2979	-0-	-6352	-0-	316	1	2176	3	N	443	440	0	3	8	-0-
							487	9									
*11	14323	X	14323	-0-	-0-	-0-	1454	1	10992	3	N	1706	1706	0			-0-
							1877	9									
12	16263	X	16263	-0-	-0-	-0-	1962	1	12978	3	N	1203	1203	0			-0-
							1323	9									
01	13863	X	13863	-0-	-0-	-0-	1326	1	11312	3	N	1114	1114	0			-0-
							1225	9									
02	11256	X	9970	-0-	-1286	-0-	921	1	8286	3	N	694	692	0	2	8	-0-
							763	9									
03	12462	X	7711	-0-	-4751	-0-	771	1	5616	3	N	1204	1199	0	5	8	-0-
							1324	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

10	7768	X	7768	-0-	-0-	-0-	870	1	5998	3	N	818	818	0			-0-
							900	9									
*11	9344	X	9344	-0-	-0-	-0-	994	1	7517	3	N	757	757	0			-0-
							833	9									
12	8493	X	8493	-0-	-0-	-0-	1039	1	6872	3	N	529	529	0			-0-
							582	9									
01	7725	X	7725	-0-	-0-	-0-	748	1	6384	3	N	539	539	0			-0-
							593	9									
02	4857	X	4857	-0-	-0-	-0-	447	1	4022	3	N	353	353	0			-0-
							388	9									
*03	10306	X	10306	-0-	-0-	-0-	1095	1	7977	3	N	1122	1122	0			-0-
							1234	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9371	X	9371	-0-	-0-	-0-	567	1	7761	3	Y	747	752	1			12
							221	4	822	9							
*11	42841	X	42841	-0-	-0-	-0-	2151	1	29919	3	Y	9251	9127	1			136
							595	4	10176	9							
*12	35821	X	35821	-0-	-0-	-0-	2267	1	27284	3	Y	5223	5241	1			118
							525	4	5745	9							
01	32925	X	32925	-0-	-0-	-0-	2531	1	26278	3	Y	3602	3692	1			28
							154	4	3962	9							
02	28784	X	12851	-0-	-15933	-0-	1093	1	9825	3	Y	1393	1378	1			43
							401	4	1532	9							
03	31868	X	30299	-0-	-1569	-0-	2075	1	24451	3	Y	3335	3339	1			39
							104	4	3669	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

10	29698	X	14954	-0-	-14744	-0-	1630	1	11234	3	N	1900	1900	0			-0-
							2090	9									
*11	28740	X	16314	-0-	-12426	-0-	1664	1	12581	3	N	1881	1881	0			-0-
							2069	9									
12	29698	X	14078	-0-	-15620	-0-	1556	1	10293	3	N	2026	2026	0			-0-
							2229	9									
01	21700	X	11782	-0-	-9918	-0-	987	1	8423	3	N	2156	2156	0			-0-
							2372	9									
02	18760	X	11226	-0-	-7534	-0-	992	1	8923	3	N	1192	1192	0			-0-
							1311	9									
03	18383	X	16157	-0-	-2226	-0-	1672	1	12184	3	N	2092	2092	0			-0-
							2301	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

10	5270	X	2818	-0-	-2452	-0-	705	1	1698	3	Y	373	377	0			37
							5	4	410	9							
11	3480	X	2273	-0-	-1207	-0-	572	1	1349	3	Y	312	320	0			29
							9	4	343	9							
12	3596	X	195	-0-	-3401	-0-	54	1	141	3	Y	-0-	29	0			-0-
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4369	-0-	-1180	-0-	1087	1	2620	3	Y	595	587	0			59
							7	4	655	9							
11	5160	X	4619	-0-	-541	-0-	1144	1	2695	3	Y	694	687	0			66
							17	4	763	9							
12	5177	X	3799	-0-	-1378	-0-	850	1	2203	3	Y	675	679	0			62
							3	4	743	9							
01	4557	X	3305	-0-	-1252	-0-	791	1	1718	3	Y	699	683	0			78
							27	4	769	9							
02	3780	X	2500	-0-	-1280	-0-	575	1	1343	3	Y	524	511	0			91
							6	4	576	9							
03	4185	X	2892	-0-	-1293	-0-	630	1	1504	3	Y	689	698	0			82
							758	9									

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	3115	-0-	-6402	-0-	752	1	1813	3	Y	495	491	0			49
							5	4	545	9							
11	9210	X	3496	-0-	-5714	-0-	834	1	1965	3	Y	623	613	0			59
							12	4	685	9							
12	8742	X	3194	-0-	-5548	-0-	680	1	1763	3	Y	680	677	0			62
							3	4	748	9							
01	3348	X	711	-0-	-2637	-0-	53	1	115	3	Y	492	499	0			55
							2	4	541	9							
02	3052	X	455	-0-	-2597	-0-	16	1	38	3	Y	364	356	0			63
							1	4	400	9							
03	3379	X	2839	-0-	-540	-0-	597	1	1427	3	Y	741	716	0			88
							815	9									

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3551	-0-	-2122	-0-	804	1	1938	3	Y	730	712	0			73
							6	4	803	9							
11	5460	X	3938	-0-	-1522	-0-	881	1	2075	3	Y	881	871	0			83
							13	4	969	9							
12	10301	X	10301	-0-	-0-	-0-	2569	1	6663	3	Y	962	957	0			88
							11	4	1058	9							
01	8549	X	8549	-0-	-0-	-0-	2393	1	5201	3	Y	793	793	0			88
							83	4	872	9							
02	4144	X	2142	-0-	-2002	-0-	475	1	1108	3	Y	504	505	0			87
							5	4	554	9							
03	10292	X	2887	-0-	-7405	-0-	611	1	1460	3	Y	742	741	0			88
							816	9									

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	6306	-0-	-3087	-0-	1498	1	3608	3	Y	1082	1066	0			108
							10	4	1190	9							
11	7650	X	6852	-0-	-798	-0-	1616	1	3808	3	Y	1276	1263	0			121
							24	4	1404	9							
12	7037	X	5145	-0-	-1892	-0-	1146	1	2971	3	Y	931	967	0			85
							4	4	1024	9							
01	7037	X	4277	-0-	-2760	-0-	1063	1	2312	3	Y	786	784	0			87
							37	4	865	9							
02	5376	X	2800	-0-	-2576	-0-	665	1	1553	3	Y	523	519	0	1	8	90
							7	4	575	9							
03	5952	X	2798	-0-	-3154	-0-	640	1	1529	3	Y	572	594	0			68
							629	9									

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

10	2852	X	1527	-0-	-1325	-0-	296	1	714	3	Y	468	469	0			26
							2	4	515	9							
11	2700	X	1414	-0-	-1286	-0-	286	1	673	3	Y	410	414	0			22
							4	4	451	9							
12	2790	X	1400	-0-	-1390	-0-	260	1	673	3	Y	424	418	0			28
							1	4	466	9							
01	2790	X	1197	-0-	-1593	-0-	243	1	527	3	Y	381	382	0			27
							8	4	419	9							
02	DLQ G-10		965	-0-	965	965	191	1	446	3	Y	296	293	0	3	8	27
							2	4	326	9							
03	DLQ G-10		1275	-0-	1275	2240	236	1	563	3	Y	433	433	0			27
							476	9									

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

10	8308	X	8308	-0-	-0-	-0-	855	1	5894	3	N	1417	1417	0			-0-
							1559	9									
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	454	1	3003	3	N	1123	1123	0			-0-
							1235	9									
01	4840	X	4840	-0-	-0-	-0-	367	1	3127	3	N	1224	1224	0			-0-
							1346	9									
02	98	X	98	-0-	-0-	-0-	5	1	42	3	N	46	46	0			-0-
							51	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11643	X	11643	-0-	-0-	-0-	1171	1	8532	3	Y	1575	1555	0			109
							207	4	1733	9							
*10	12325	X	12325	-0-	-0-	-0-	1109	1	9317	3	Y	1581	1604	0			86
							160	4	1739	9							
*11	10741	X	10741	-0-	-0-	-0-	885	1	8025	3	Y	1586	1580	0			92
							86	4	1745	9							
*12	7996	X	7996	-0-	-0-	-0-	646	1	5207	3	Y	1582	1581	0			93
							403	4	1740	9							
01	7595	X	7449	-0-	-146	-0-	786	1	5420	3	Y	876	875	0			96
							279	4	964	9							
02	8727	X	8727	-0-	-0-	-0-	773	1	6085	3	Y	1263	1211	0	2	8	146
							480	4	1389	9							
*03	9885	X	9885	-0-	-0-	-0-	903	1	6787	3	Y	1737	1757	0			126
							284	4	1911	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9660	X	9076	-0-	-584	-0-	949	1	6913	3	Y	951	933	0			66
							168	4	1046	9							
*10	9982	X	9628	-0-	-354	-0-	898	1	7549	3	Y	955	969	0			52
							130	4	1051	9							
*11	9660	X	9070	-0-	-590	-0-	787	1	7144	3	Y	965	961	0			56
							77	4	1062	9							
*12	9982	X	7708	-0-	-2274	-0-	693	1	5577	3	Y	915	917	0			54
							431	4	1007	9							
01	9641	X	7688	-0-	-1953	-0-	865	1	5968	3	Y	497	497	0			55
							308	4	547	9							
02	DLQ	G-10	7272	-0-	7272	7272	699	1	5496	3	Y	585	572	0			68
							433	4	644	9							
03	DLQ	G-10	7488	-0-	7488	14760	755	1	5675	3	Y	746	760	0			54
							237	4	821	9							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	9071	-0-	-8847	-0-	938	1	6468	3	N	1514	1514	0			-0-
							1665	9									
*11	17340	X	8449	-0-	-8891	-0-	645	1	4876	3	N	2662	2662	0			-0-
							2928	9									
12	17918	X	11521	-0-	-6397	-0-	1089	1	7203	3	N	2935	2935	0			-0-
							3229	9									
01	15154	X	15154	-0-	-0-	-0-	1109	1	9459	3	N	4169	4169	0			-0-
							4586	9									
02	12830	X	12830	-0-	-0-	-0-	952	1	8558	3	N	3018	3018	0			-0-
							3320	9									
*03	18557	X	18557	-0-	-0-	-0-	1593	1	11609	3	N	4868	4868	0			-0-
							5355	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54932	X	34249	-0-	-20683	-0-	2098	1	28714	3	Y	2383	2418	1			37
							816	4	2621	9							
*11	53160	X	29547	-0-	-23613	-0-	1790	1	24900	3	Y	2147	2152	1			32
							495	4	2362	9							
*12	45322	X	25320	-0-	-20002	-0-	1705	1	20524	3	Y	2451	2428	1			55
							395	4	2696	9							
01	45322	X	24158	-0-	-21164	-0-	1875	1	19472	3	Y	2452	2488	1			19
							114	4	2697	9							
02	21112	X	9980	-0-	-11132	-0-	852	1	7658	3	Y	1053	1040	1			32
							312	4	1158	9							
03	23374	X	20796	-0-	-2578	-0-	1428	1	16831	3	Y	2241	2247	1			26
							72	4	2465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77425	X	77425	-0-	-0-	-0-	4787	1	65522	3	Y	4776	4837	1			74
							1862	4	5254	9							
*11	56337	X	56337	-0-	-0-	-0-	3417	1	47532	3	Y	4039	4053	1			60
							945	4	4443	9							
*12	91001	X	91001	-0-	-0-	-0-	6260	1	75345	3	Y	7223	7123	1			160
							1451	4	7945	9							
01	45370	X	45370	-0-	-0-	-0-	3522	1	36572	3	Y	4602	4726	1			36
							214	4	5062	9							
02	16367	X	16367	-0-	-0-	-0-	1382	1	12423	3	Y	1868	1846	1			58
							507	4	2055	9							
*03	34102	X	34102	-0-	-0-	-0-	2317	1	27302	3	Y	3970	3982	1			46
							116	4	4367	9							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

10	55769	X	42479	-0-	-13290	-0-	2566	1	35127	3	Y	3444	3501	1			53
							998	4	3788	9							
*11	53970	X	35561	-0-	-18409	-0-	2163	1	30095	3	Y	2458	2475	1			36
							599	4	2704	9							
*12	49073	X	27966	-0-	-21107	-0-	1857	1	22353	3	Y	3023	2992	1			67
							431	4	3325	9							
01	48050	X	28491	-0-	-19559	-0-	2211	1	22964	3	Y	2892	2937	1			22
							135	4	3181	9							
02	25088	X	14506	-0-	-10582	-0-	1260	1	11330	3	Y	1321	1302	1			41
							463	4	1453	9							
*03	41413	X	41413	-0-	-0-	-0-	2957	1	34847	3	Y	3146	3150	1			37
							148	4	3461	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

*10	SHUT IN		112132	-0-	112132	112132	5868	1	80325	3	Y	21505	21172	1			333
							2283	4	23656	9							
*11	SHUT IN		116816	-0-	116816	228948	6254	1	87018	3	Y	19829	19870	1			292
							1732	4	21812	9							
*12	SHUT IN		99815	-0-	99815	328763	6195	1	74572	3	Y	16010	15943	1			359
							1437	4	17611	9							
*01	416214	X	87451	-0-	-328763	-0-	6513	1	67634	3	Y	11734	12002	1			91
							397	4	12907	9							
*02	127848	X	34257	-0-	-93591	-0-	2835	1	25493	3	Y	4444	4398	1			137
							1041	4	4888	9							
*03	141546	X	78495	-0-	-63051	-0-	5287	1	62318	3	Y	9659	9683	1			113
							265	4	10625	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SHUT IN	198573	-0-	198573	198573	10209	1	139754	3	Y	40580	39952	1			628
						3972	4	44638	9							
*11	SHUT IN	193306	-0-	193306	391879	10315	1	143508	3	Y	33297	33434	1			491
						2856	4	36627	9							
*12	SHUT IN	194041	-0-	194041	585920	12147	1	146214	3	Y	29875	29697	1			669
						2817	4	32863	9							
*01	758906 X	172986	-0-	-585920	-0-	12803	1	132954	3	Y	24044	24182	1			184
						781	4	26448	9							
02	105000 X	93123	-0-	-11877	-0-	7737	1	69568	3	Y	11798	11619	1			363
						2840	4	12978	9							
*03	167583 X	167583	-0-	-0-	-0-	11399	1	134347	3	Y	19333	19470	1			226
						571	4	21266	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

*10	SHUT IN	87421	-0-	87421	87421	4462	1	61081	3	Y	18311	18028	1			283
						1736	4	20142	9							
*11	SHUT IN	109395	-0-	109395	196816	5865	1	81596	3	Y	18464	18475	1			272
						1624	4	20310	9							
*12	SHUT IN	96453	-0-	96453	293269	6101	1	73441	3	Y	14087	14043	1			316
						1415	4	15496	9							
*01	410398 X	117129	-0-	-293269	-0-	8713	1	90481	3	Y	15822	16015	1			123
						531	4	17404	9							
02	115276 X	51816	-0-	-63460	-0-	4332	1	38945	3	Y	6318	6246	1			195
						1589	4	6950	9							
03	127627 X	110811	-0-	-16816	-0-	7624	1	89856	3	Y	11772	11829	1			138
						382	4	12949	9							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 04/19/2020 TOTAL DEPTH 12767 PERF. N/A

10	0 Z	97615	-0-	97615	97615	4951	1	67776	3	Y	20874	20551	1			323
						1927	4	22961	9							
11	0 Z	NO RPT	-0-	-0-	97615					Y	NO RPT					323
12	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
01	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
02	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
03	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

10	1118 N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1556 N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	2015 N	963	-0-	-1052	-0-	963	2			N	-0-					-0-
01	1183 N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*02	1714 N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
*03	2163 N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

10	534 N	534	-0-	-0-	-0-	534	2			N	-0-					8
11	743 N	743	-0-	-0-	-0-	743	2			N	-0-					8
12	460 N	460	-0-	-0-	-0-	460	2			N	-0-					8
01	565 N	565	-0-	-0-	-0-	565	2			N	-0-					8
*02	818 N	818	-0-	-0-	-0-	818	2			N	-0-					8
*03	1033 N	1033	-0-	-0-	-0-	1033	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462

KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

10	DLQ G-10	4282	-0-	4282	9757	284	1	3744	3	Y	231	238	0			86
						254	9									
11	DLQ G-10	3135	-0-	3135	12892	204	1	2720	3	Y	192	222	0			56
						211	9									
12	DLQ G-10	5206	-0-	5206	18098	332	1	4640	3	Y	213	205	0			64
						234	9									
01	DLQ G-10	2992	-0-	2992	21090	251	1	2525	3	Y	196	197	0			63
						216	9									
02	22494 X	1404	-0-	-21090	-0-	88	1	1228	3	Y	80	100	0			43
						88	9									
03	2542 X	2094	-0-	-448	-0-	134	1	1928	3	Y	29	63	0			10
						32	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	453	-0-	453	1076	79	1	374	3	Y	-0-					9
11	DLQ G-10	87	-0-	87	1163	26	1	61	3	Y	-0-					9
12	DLQ G-10	743	-0-	743	1906	150	1	593	3	Y	-0-					9
01	DLQ G-10	347	-0-	347	2253	68	1	279	3	Y	-0-					9
02	2435 X	182	-0-	-2253	-0-	33	1	149	3	Y	-0-					9
*03	1179 X	1179	-0-	-0-	-0-	257	1	922	3	Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

10	DLQ G-10	1935	-0-	1935	6365	19	1	1641	3	Y	133	196	1			331
						129	4	146	9							
11	DLQ G-10	1729	-0-	1729	8094	17	1	1524	3	Y	159					490
						13	4	175	9							
12	DLQ G-10	1655	-0-	1655	9749	17	1	1556	3	Y	63	190	1			363
						13	4	69	9							
01	DLQ G-10	2125	-0-	2125	11874	23	1	1953	3	Y	118	190	1			291
						19	4	130	9							
02	2800 N	759	-0-	-2041	9833	9	1	656	3	Y	83	199	1			175
						3	4	91	9							
*03	3100 N	1310	-0-	-1790	8043	85	1	1225	3	Y	-0-	154	0			-0-

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	990	-0-	990	3568	57	1	748	3	Y	168	193	0			63
						185	9									
11	DLQ G-10	1493	-0-	1493	5061	93	1	1244	3	Y	142	163	0			42
						156	9									
12	DLQ G-10	2279	-0-	2279	7340	140	1	1961	3	Y	162	155	0			49
						178	9									
01	DLQ G-10	737	-0-	737	8077	53	1	537	3	Y	134	140	0			43
						147	9									
02	8618 X	541	-0-	-8077	-0-	29	1	410	3	Y	93	86	0			50
						102	9									
03	2294 X	454	-0-	-1840	-0-	28	1	398	3	Y	26	68	0			9
						29	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

10	DLQ G-10	3030	-0-	3030	8555	236	1	2768	3	Y	24	15	0			9
						26	9									
11	DLQ G-10	2898	-0-	2898	11453	226	1	2626	3	Y	42	39	0			12
						46	9									
12	DLQ G-10	2816	-0-	2816	14269	236	1	2530	3	Y	45	44	0			13
						50	9									
01	DLQ G-10	3043	-0-	3043	17312	251	1	2757	3	Y	32	35	0			10
						35	9									
02	20909 X	3597	-0-	-17312	-0-	308	1	3248	3	Y	37	27	0			20
						41	9									
*03	3105 X	3105	-0-	-0-	-0-	238	1	2834	3	Y	29	40	0			9
						32	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	25					59
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					59
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					59
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

10	DLQ G-10	1631	-0-	1631	2105	92	1	1480	3	Y	51	40	0			19
						3	4	56	9							
11	DLQ G-10	1382	-0-	1382	3487	78	1	1249	3	Y	48	53	0			14
						2	4	53	9							
12	DLQ G-10	1372	-0-	1372	4859	76	1	1238	3	Y	51	50	0			15
						2	4	56	9							
01	DLQ G-10	1302	-0-	1302	6161	75	1	1172	3	Y	48	48	0			15
						2	4	53	9							
02	2800 N	841	-0-	-1959	4202	51	1	753	3	Y	32	30	0			17
						2	4	35	9							
*03	3100 N	1459	-0-	-1641	2561	82	1	1302	3	Y	66	62	0			22
						2	4	73	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6690	-0-	6690	16633	75	1	6391	3	Y	204	197	1			327
						224	9									
11	DLQ G-10	6218	-0-	6218	22851	68	1	6122	3	Y	25					352
						28	9									
12	DLQ G-10	6272	-0-	6272	29123	66	1	6114	3	Y	84	259	1			177
						92	9									
01	DLQ G-10	6255	-0-	6255	35378	73	1	6131	3	Y	46	189	1			34
						51	9									
02	37945 X	2567	-0-	-35378	-0-	34	1	2405	3	Y	116					150
						128	9									
03	6696 X	2480	-0-	-4216	-0-	161	1	2319	3	Y	-0-	362	0			-0-

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

10	DLQ G-10	1804	-0-	1804	6429	21	1	1740	3	Y	39					418
						43	9									
11	DLQ G-10	1565	-0-	1565	7994	16	1	1476	3	Y	66					484
						73	9									
12	DLQ G-10	1005	-0-	1005	8999	11	1	980	3	Y	13	197	1			300
						14	9									
01	DLQ G-10	1665	-0-	1665	10664	19	1	1587	3	Y	54	190	1			164
						59	9									
02	2800 N	692	-0-	-2108	8556	9	1	661	3	Y	20					184
						22	9									
*03	3100 N	1413	-0-	-1687	6869	92	1	1321	3	Y	-0-					-0-

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

10	DLQ G-10	153	-0-	153	470	2	1	137	3	Y	13	12	0			5
						14	9									
11	DLQ G-10	208	-0-	208	678	2	1	186	3	Y	18	18	0			5
						20	9									
12	DLQ G-10	47	-0-	47	725	41	3	6	9	Y	5	9	0			1
01	DLQ G-10	272	-0-	272	997	2	1	180	3	Y	82	57	0			26
						90	9									
02	DLQ G-10	-0-	-0-	-0-	997					Y	-0-	26	0			-0-
03	DLQ G-10	103	-0-	103	1100	7	1	94	3	Y	3	2	0			1
						3	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

10	DLQ G-10	4119	-0-	4119	12123	305	1	3585	3	Y	208	191	0			78
						229	9									
11	DLQ G-10	3788	-0-	3788	15911	286	1	3323	3	Y	163	193	0			48
						179	9									
12	DLQ G-10	3935	-0-	3935	19846	322	1	3459	3	Y	140	146	0			42
						154	9									
01	DLQ G-10	3610	-0-	3610	23456	287	1	3159	3	Y	149	143	0			48
						164	9									
02	27448 X	3992	-0-	-23456	-0-	333	1	3506	3	Y	139	112	0			75
						153	9									
*03	4292 X	4292	-0-	-0-	-0-	317	1	3773	3	Y	184	202	0			58
						202	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

10	3503 X	2185	-0-	-1318	-0-	2185	3			N	-0-					-0-
11	3390 X	2554	-0-	-836	-0-	2554	3			N	-0-					-0-
12	3503 X	2704	-0-	-799	-0-	2704	3			N	-0-					-0-
01	3317 X	2669	-0-	-648	-0-	2669	3			N	-0-					-0-
02	2380 X	1591	-0-	-789	-0-	1591	3			N	-0-					-0-
*03	2708 X	2708	-0-	-0-	-0-	2633	3	75	9	N	68	68	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4281	-0-	4281	12815	241	1	3858	3	Y	159	164	0			60
						7	4	175	9							
11	DLQ G-10	4120	-0-	4120	16935	230	1	3711	3	Y	156	170	0			46
						7	4	172	9							
12	DLQ G-10	4400	-0-	4400	21335	243	1	3944	3	Y	187	177	0			56
						7	4	206	9							
01	DLQ G-10	4280	-0-	4280	25615	246	1	3834	3	Y	175	175	0			56
						7	4	193	9							
02	28240 X	2625	-0-	-25615	-0-	160	1	2354	3	Y	96	100	0			52
						5	4	106	9							
*03	5324 X	5324	-0-	-0-	-0-	295	1	4704	3	Y	288	249	0			95
						7	4	317	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

10	DLQ G-10	-0-	-0-	-0-	1					Y	-0-					-0-
11	DLQ G-10	6	-0-	6	7	6	3			Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	7					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	7					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	7					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	7					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

10	0 N	-0-	-0-	-0-	-0-					N	-0-					318
11	0 N	-0-	-0-	-0-	-0-					N	-0-					318
12	0 N	-0-	-0-	-0-	-0-					N	-0-					318
01	0 N	-0-	-0-	-0-	-0-					N	-0-					318
02	0 N	-0-	-0-	-0-	-0-					N	-0-					318
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

10	DLQ G-10	8160	-0-	8160	24082	616	1	7235	3	Y	281	275	0			105
						309	9									
11	DLQ G-10	7891	-0-	7891	31973	602	1	6989	3	Y	273	298	0			80
						300	9									
12	DLQ G-10	7940	-0-	7940	39913	651	1	6992	3	Y	270	269	0			81
						297	9									
01	DLQ G-10	7936	-0-	7936	47849	635	1	6984	3	Y	288	277	0			92
						317	9									
02	52977 X	5128	-0-	-47849	-0-	433	1	4564	3	Y	119	147	0			64
						131	9									
*03	9027 X	9027	-0-	-0-	-0-	691	1	8211	3	Y	114	142	0			36
						125	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

10	DLQ G-10	1838	-0-	1838	5838	114	1	1503	3	Y	201	221	0			75
						221	9									
11	DLQ G-10	1615	-0-	1615	7453	100	1	1331	3	Y	167	193	0			49
						184	9									
12	DLQ G-10	1648	-0-	1648	9101	98	1	1372	3	Y	162	162	0			49
						178	9									
01	DLQ G-10	1799	-0-	1799	10900	144	1	1450	3	Y	186	175	0			60
						205	9									
02	11747 X	847	-0-	-10900	-0-	50	1	696	3	Y	92	102	0			50
						101	9									
03	1643 N	1498	-0-	-145	-0-	95	1	1363	3	Y	36	74	0			12
						40	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1302	-0-	1302	3977	86	1	1130	3	Y	78	80	0			29
						86	9									
11	DLQ G-10	1263	-0-	1263	5240	83	1	1103	3	Y	70	79	0			20
						77	9									
12	DLQ G-10	1213	-0-	1213	6453	76	1	1067	3	Y	64	65	0			19
						70	9									
01	DLQ G-10	1223	-0-	1223	7676	104	1	1046	3	Y	66	64	0			21
						73	9									
02	2800 N	596	-0-	-2204	5472	37	1	524	3	Y	32	36	0			17
						35	9									
*03	3100 N	973	-0-	-2127	3345	62	1	896	3	Y	14	26	0			5
						15	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

10	DLQ G-10	281	-0-	281	1507	49	1	232	3	Y	-0-					34
11	DLQ G-10	1318	-0-	1318	2825	396	1	922	3	Y	-0-					34
12	DLQ G-10	1024	-0-	1024	3849	207	1	817	3	Y	-0-					34
01	DLQ G-10	566	-0-	566	4415	111	1	455	3	Y	-0-					34
02	5084 X	669	-0-	-4415	-0-	121	1	548	3	Y	-0-					34
03	1364 X	631	-0-	-733	-0-	138	1	494	3	Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

10	DLQ G-10	5003	-0-	5003	14627	56	1	4773	3	Y	158	168	0			59
						174	9									
11	DLQ G-10	4752	-0-	4752	19379	50	1	4537	3	Y	150	165	0			44
						165	9									
12	DLQ G-10	4900	-0-	4900	24279	51	1	4666	3	Y	166	160	0			50
						183	9									
01	DLQ G-10	4826	-0-	4826	29105	55	1	4604	3	Y	152	153	0			49
						167	9									
02	32682 X	3577	-0-	-29105	-0-	49	1	3412	3	Y	105	97	0			57
						116	9									
03	4991 X	3456	-0-	-1535	-0-	213	1	3065	3	Y	162	168	0			54
						178	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3831	-0-	3831	11990	286 179	1 9	3366	3	Y	163	153	0			61
11	DLQ G-10	4144	-0-	4144	16134	314 190	1 9	3640	3	Y	173	183	0			51
12	DLQ G-10	4194	-0-	4194	20328	346 131	1 9	3717	3	Y	119	134	0			36
01	DLQ G-10	4178	-0-	4178	24506	332 191	1 9	3655	3	Y	174	154	0			56
02	27095 X	2589	-0-	-24506	-0-	213 127	1 9	2249	3	Y	115	109	0			62
*03	4406 X	4406	-0-	-0-	-0-	327 197	1 9	3883	3	Y	179	184	0			56

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

10	DLQ G-10	3939	-0-	3939	11753	291 230	1 9	3418	3	Y	209	198	0			78
11	DLQ G-10	3586	-0-	3586	15339	275 124	1 9	3187	3	Y	113	158	0			33
12	DLQ G-10	3802	-0-	3802	19141	306 213	1 9	3283	3	Y	194	169	0			58
01	DLQ G-10	8801	-0-	8801	27942	711 266	1 9	7824	3	Y	242	222	0			78
02	34884 X	6942	-0-	-27942	-0-	583 212	1 9	6147	3	Y	193	166	0			105
*03	6436 X	6436	-0-	-0-	-0-	476 303	1 9	5657	3	Y	275	293	0			87

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

10	DLQ G-10	874	-0-	874	1884	42 283	1 9	549	3	Y	257	245	0			96
11	DLQ G-10	649	-0-	649	2533	33 182	1 9	434	3	Y	165	213	0			48
12	DLQ G-10	659	-0-	659	3192	32 177	1 9	450	3	Y	161	161	0			48
01	DLQ G-10	756	-0-	756	3948	47 238	1 9	471	3	Y	216	195	0			69
02	2800 N	542	-0-	-2258	1690	24 185	1 9	333	3	Y	168	146	0			91
*03	2029 N	339	-0-	-1690	-0-	22 6	1 9	311	3	Y	5	94	0			2

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

10	DLQ G-10	4364	-0-	4364	13014	271 529	1 9	3564	3	Y	481	480	0			180
11	DLQ G-10	4395	-0-	4395	17409	269 536	1 9	3590	3	Y	487	524	0			143
12	DLQ G-10	4299	-0-	4299	21708	249 561	1 9	3489	3	Y	510	500	0			153
01	DLQ G-10	4320	-0-	4320	26028	340 554	1 9	3426	3	Y	504	495	0			162
02	29198 X	3170	-0-	-26028	-0-	182 441	1 9	2547	3	Y	401	346	0			217
03	3813 X	3040	-0-	-773	-0-	189 132	1 9	2719	3	Y	120	299	0			40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	888					Y	-0-					75
11	DLQ G-10	-0-	-0-	-0-	888					Y	-0-					75
12	DLQ G-10	297	-0-	297	1185	297	1			Y	-0-					75
01	DLQ G-10	-0-	-0-	-0-	1185					Y	-0-					75
02	T. A.	-0-	-0-	-0-	1185					Y	-0-					75
03	T. A.	-0-	-0-	-0-	1185					Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					168
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					168
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					168
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					168
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					168
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

10	8439 X	8439	-0-	-0-	-0-	516	1	6789	3	Y	1031	1042	0			386
						1134	9									
11	8074 X	8074	-0-	-0-	-0-	494	1	6591	3	Y	899	1021	0			264
						989	9									
12	8116 X	8116	-0-	-0-	-0-	473	1	6617	3	Y	933	917	0			280
						1026	9									
01	7574 X	7574	-0-	-0-	-0-	603	1	6073	3	Y	816	834	0			262
						898	9									
02	6079 X	6079	-0-	-0-	-0-	354	1	4955	3	Y	700	583	0			379
						770	9									
*03	5503 X	5503	-0-	-0-	-0-	343	1	4936	3	Y	204	518	0			69
						224	9									

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

10	DLQ G-10	1811	-0-	1811	4503	111	1	1616	3	Y	73	69	0			27
						4	4	80	9							
11	DLQ G-10	1482	-0-	1482	5985	95	1	1334	3	Y	45	59	0			13
						3	4	50	9							
12	DLQ G-10	1208	-0-	1208	7193	72	1	1072	3	Y	56	52	0			17
						2	4	62	9							
01	DLQ G-10	1719	-0-	1719	8912	93	1	1491	3	Y	118	97	0			38
						5	4	130	9							
02	2800 N	1448	-0-	-1352	7560	88	1	1270	3	Y	75	72	0			41
						7	4	83	9							
*03	3100 N	1955	-0-	-1145	6415	107	1	1826	3	Y	17	52	0			7
						3	4	19	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	130	-0-	130	430	9	1	121	3	Y	-0-					-0-
11	DLQ G-10	265	-0-	265	695	13	1	174	3	Y	71	50	0			21
						78	9									
12	DLQ G-10	195	-0-	195	890	7	1	104	3	Y	76	74	0			23
						84	9									
01	DLQ G-10	74	-0-	74	964	3	1	34	3	Y	34	46	0			11
						37	9									
02	DLQ G-10	225	-0-	225	1189	14	1	202	3	Y	8	15	0			4
						9	9									
03	DLQ G-10	79	-0-	79	1268	5	1	74	3	Y	-0-	5	0			-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

10	DLQ G-10	1012	-0-	1012	4075	35	1	792	3	Y	168	220	0			63
						185	9									
11	DLQ G-10	447	-0-	447	4522	20	1	413	3	Y	13	72	0			4
						14	9									
12	DLQ G-10	-0-	-0-	-0-	4522					Y	-0-	4	0			-0-
01	DLQ G-10	-0-	-0-	-0-	4522					Y	-0-					-0-
02	4522 X	-0-	-0-	-4522	-0-					Y	-0-					-0-
03	1023 X	-0-	-0-	-1023	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

10	DLQ G-10	3043	-0-	3043	9522	194	1	2277	3	Y	520	536	0			195
						572	9									
11	DLQ G-10	2928	-0-	2928	12450	189	1	2191	3	Y	498	547	0			146
						548	9									
12	DLQ G-10	3389	-0-	3389	15839	242	1	2604	3	Y	494	492	0			148
						543	9									
01	DLQ G-10	3662	-0-	3662	19501	258	1	2841	3	Y	512	496	0			164
						563	9									
02	21382 X	1881	-0-	-19501	-0-	147	1	1546	3	Y	171	243	0			92
						188	9									
*03	3572 X	3572	-0-	-0-	-0-	234	1	2777	3	Y	510	442	0			160
						561	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

10	4402 X	4352	-0-	-50	-0-	4352	3			N	-0-					-0-
11	3930 X	3336	-0-	-594	-0-	3336	3			N	-0-					-0-
12	6006 X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
01	5208 X	5208	-0-	-0-	-0-	5208	3			N	-0-					-0-
02	3920 X	1979	-0-	-1941	-0-	1979	3			N	-0-					-0-
03	6014 X	4968	-0-	-1046	-0-	4551	3	417	9	N	379	379	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

10	DLQ G-10	4107	-0-	4107	14262	46	1	3878	3	Y	166	157	0			62
						183	9									
11	DLQ G-10	3286	-0-	3286	17548	34	1	3046	3	Y	187	194	0			55
						206	9									
12	DLQ G-10	6038	-0-	6038	23586	63	1	5811	3	Y	149	159	0			45
						164	9									
01	DLQ G-10	5918	-0-	5918	29504	69	1	5763	3	Y	78	98	0			25
						86	9									
02	34333 X	4829	-0-	-29504	-0-	67	1	4662	3	Y	91	67	0			49
						100	9									
*03	4261 X	4261	-0-	-0-	-0-	270	1	3890	3	Y	92	112	0			33
						101	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2862	-0-	2862	7526	101	1	2282	3	Y	435	433	0			163
						479	9									
11	DLQ G-10	2703	-0-	2703	10229	106	1	2166	3	Y	392	440	0			115
						431	9									
12	DLQ G-10	2827	-0-	2827	13056	175	1	2297	3	Y	320	339	0			96
						3	4	352	9							
01	DLQ G-10	2713	-0-	2713	15769	143	1	2303	3	Y	236	256	0			76
						7	4	260	9							
02	2800 N	1887	-0-	-913	14856	110	1	1585	3	Y	166	152	0			90
						9	4	183	9							
*03	3100 N	2508	-0-	-592	14264	136	1	2325	3	Y	39	117	0			12
						4	4	43	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

10	DLQ G-10	535	-0-	535	1420	93	1	442	3	Y	-0-					14
11	DLQ G-10	1058	-0-	1058	2478	318	1	740	3	Y	-0-					14
12	DLQ G-10	526	-0-	526	3004	106	1	420	3	Y	-0-					14
01	DLQ G-10	239	-0-	239	3243	47	1	192	3	Y	-0-					14
02	3804 X	561	-0-	-3243	-0-	101	1	460	3	Y	-0-					14
03	1085 X	280	-0-	-805	-0-	61	1	219	3	Y	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

10	DLQ G-10	3030	-0-	3030	9362	35	1	2933	3	Y	56	190	1			410
						62	9									
11	DLQ G-10	3035	-0-	3035	12397	32	1	2941	3	Y	56					466
						62	9									
12	DLQ G-10	3147	-0-	3147	15544	33	1	3020	3	Y	85					551
						94	9									
01	DLQ G-10	3139	-0-	3139	18683	36	1	3006	3	Y	88	384	1			255
						97	9									
02	20104 X	1421	-0-	-18683	-0-	19	1	1299	3	Y	94					349
						103	9									
03	3162 X	2481	-0-	-681	-0-	161	1	2320	3	Y	-0-	546	0			2

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

10	DLQ G-10	5739	-0-	5739	18524	438	1	5148	3	Y	139	158	0			52
						153	9									
11	DLQ G-10	5827	-0-	5827	24351	453	1	5255	3	Y	108	128	0			32
						119	9									
12	DLQ G-10	5739	-0-	5739	30090	483	1	5188	3	Y	62	75	0			19
						68	9									
01	DLQ G-10	6320	-0-	6320	36410	518	1	5702	3	Y	91	81	0			29
						100	9									
02	42361 X	5951	-0-	-36410	-0-	506	1	5332	3	Y	103	76	0			56
						113	9									
*03	6666 X	6666	-0-	-0-	-0-	500	1	5944	3	Y	202	194	0			64
						222	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	26	-0-	26	68	2	3	24	9	Y	22	16	0			8
11	DLQ G-10	1365	-0-	1365	1433	103	1	1200	3	Y	56	48	0			16
						62	9									
12	DLQ G-10	282	-0-	282	1715	23	1	247	3	Y	11	24	0			3
						12	9									
01	DLQ G-10	-0-	-0-	-0-	1715					Y	-0-	3	0			-0-
02	T. A.	-0-	-0-	-0-	1715					Y	-0-					-0-
03	T. A.	120	-0-	120	1835	9	1	105	3	Y	6	4	0			2
						7	9									

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

10	DLQ G-10	5228	-0-	5228	20298	327	1	4310	3	Y	537	551	0			201
						591	9									
11	DLQ G-10	5018	-0-	5018	25316	316	1	4210	3	Y	447	517	0			131
						492	9									
12	DLQ G-10	6693	-0-	6693	32009	403	1	5633	3	Y	597	549	0			179
						657	9									
01	DLQ G-10	7983	-0-	7983	39992	622	1	6263	3	Y	998	857	0			320
						1098	9									
02	44753 X	4761	-0-	-39992	-0-	284	1	3976	3	Y	455	529	0			246
						501	9									
*03	6417 X	6417	-0-	-0-	-0-	408	1	5875	3	Y	123	330	0			43
						135	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

10	DLQ G-10	4967	-0-	4967	14854	304	1	3997	3	Y	605	629	0			226
						666	9									
11	DLQ G-10	4935	-0-	4935	19789	300	1	3999	3	Y	578	635	0			169
						636	9									
12	DLQ G-10	5764	-0-	5764	25553	348	1	4873	3	Y	494	515	0			148
						543	9									
01	DLQ G-10	5691	-0-	5691	31244	461	1	4646	3	Y	531	509	0			170
						584	9									
02	34498 X	3254	-0-	-31244	-0-	197	1	2761	3	Y	269	294	0			145
						296	9									
03	4557 X	3450	-0-	-1107	-0-	214	1	3082	3	Y	140	241	0			47
						154	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

10	DLQ G-10	1344	-0-	1344	4114	94	1	1103	3	Y	134	136	0			50
						147	9									
11	DLQ G-10	1284	-0-	1284	5398	94	1	1088	3	Y	93	116	0			27
						102	9									
12	DLQ G-10	1445	-0-	1445	6843	110	1	1186	3	Y	135	122	0			40
						149	9									
01	DLQ G-10	1274	-0-	1274	8117	97	1	1065	3	Y	102	109	0			33
						112	9									
02	2800 N	537	-0-	-2263	5854	44	1	469	3	Y	22	43	0			12
						24	9									
*03	3100 N	1781	-0-	-1319	4535	128	1	1524	3	Y	117	93	0			37
						129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2794	-0-	2794	8245	171	1	2497	3	Y	110	100	0			41
						5	4	121	9							
11	DLQ G-10	2800	-0-	2800	11045	175	1	2464	3	Y	142	141	0			42
						5	4	156	9							
12	DLQ G-10	2834	-0-	2834	13879	167	1	2493	3	Y	154	150	0			46
						5	4	169	9							
01	DLQ G-10	2730	-0-	2730	16609	150	1	2411	3	Y	146	145	0			47
						8	4	161	9							
02	2800 N	1759	-0-	-1041	15568	108	1	1552	3	Y	83	85	0			45
						8	4	91	9							
*03	3100 N	2632	-0-	-468	15100	144	1	2460	3	Y	22	61	0			8
						4	4	24	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

10	DLQ G-10	1376	-0-	1376	12028	92	1	1214	3	Y	64	81	0			24
						70	9									
11	DLQ G-10	1555	-0-	1555	13583	98	1	1310	3	Y	134	119	0			39
						147	9									
12	DLQ G-10	1600	-0-	1600	15183	96	1	1346	3	Y	144	140	0			43
						158	9									
01	DLQ G-10	1458	-0-	1458	16641	118	1	1185	3	Y	141	139	0			45
						155	9									
02	17460 X	819	-0-	-16641	-0-	49	1	689	3	Y	74	79	0			40
						81	9									
03	1612 X	1048	-0-	-564	-0-	66	1	947	3	Y	32	62	0			11
						35	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

10	DLQ G-10	-0-	-0-	-0-	597					Y	-0-					175
11	DLQ G-10	-0-	-0-	-0-	597					Y	-0-					175
12	DLQ G-10	245	-0-	245	842	245	1			Y	-0-					175
01	DLQ G-10	-0-	-0-	-0-	842					Y	-0-					175
02	T. A.	-0-	-0-	-0-	842					Y	-0-					175
03	T. A.	-0-	-0-	-0-	842					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

10	DLQ G-10	5893	-0-	5893	14225	414	1	4861	3	Y	562	498	0			412
						618	9									
11	DLQ G-10	5370	-0-	5370	19595	393	1	4557	3	Y	382	480	0			314
						420	9									
12	DLQ G-10	5871	-0-	5871	25466	460	1	4940	3	Y	428	322	0	330	1	90
						471	9									
01	DLQ G-10	4809	-0-	4809	30275	357	1	3928	3	Y	476	413	0			153
						524	9									
02	37244 X	6969	-0-	-30275	-0-	553	1	5835	3	Y	528	395	0			286
						581	9									
*03	7272 X	7272	-0-	-0-	-0-	527	1	6268	3	Y	434	582	0			137
						477	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	5336	-0-	5336	15501	216	1	4878	3	Y	220	226	0	82
						242	9							
11	DLQ G-10	4910	-0-	4910	20411	218	1	4443	3	Y	226	242	0	66
						249	9							
12	DLQ G-10	5368	-0-	5368	25779	362	1	4769	3	Y	211	214	0	63
						5	4	232	9					
01	DLQ G-10	5213	-0-	5213	30992	294	1	4730	3	Y	158	170	0	51
						15	4	174	9					
02	33465 X	2473	-0-	-30992	-0-	155	1	2236	3	Y	64	80	0	35
						12	4	70	9					
*03	6647 X	6647	-0-	-0-	-0-	343	1	5868	3	Y	387	300	0	122
						10	4	426	9					

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	2214	-0-	2214	5527	117	1	1871	3	Y	203	181	0	76
						3	4	223	9					
11	DLQ G-10	2621	-0-	2621	8148	137	1	2206	3	Y	249	252	0	73
						4	4	274	9					
12	DLQ G-10	2543	-0-	2543	10691	130	1	2120	3	Y	263	257	0	79
						4	4	289	9					
01	DLQ G-10	2565	-0-	2565	13256	129	1	2001	3	Y	392	345	0	126
						4	4	431	9					
02	2800 N	1873	-0-	-927	12329	107	1	1570	3	Y	175	206	0	95
						3	4	193	9					
*03	3100 N	2326	-0-	-774	11555	135	1	2152	3	Y	33	117	0	12
						3	4	36	9					

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3640	-0-	3640	11555	239	1	3142	3	Y	235	315	0			88
						259	9									
11	DLQ G-10	3985	-0-	3985	15540	265	1	3532	3	Y	171	209	0			50
						188	9									
12	DLQ G-10	3645	-0-	3645	19185	233	1	3254	3	Y	144	151	0			43
						158	9									
01	DLQ G-10	3329	-0-	3329	22514	279	1	2809	3	Y	219	192	0			70
						241	9									
02	26268 X	3754	-0-	-22514	-0-	242	1	3385	3	Y	115	123	0			62
						127	9									
03	4123 X	3151	-0-	-972	-0-	202	1	2915	3	Y	30	82	0			13
						33	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

10	DLQ G-10	1438	-0-	1438	4041	70	1	1125	3	Y	219	223	0			82
						2	4	241	9							
11	DLQ G-10	830	-0-	830	4871	47	1	752	3	Y	27	101	0			8
						1	4	30	9							
12	DLQ G-10	1424	-0-	1424	6295	69	1	1114	3	Y	217	160	0			65
						2	4	239	9							
01	DLQ G-10	1415	-0-	1415	7710	72	1	1118	3	Y	203	203	0			65
						2	4	223	9							
02	2800 N	487	-0-	-2313	5397	25	1	367	3	Y	85	104	0			46
						1	4	94	9							
*03	3100 N	1410	-0-	-1690	3707	81	1	1293	3	Y	31	68	0			10
						2	4	34	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

10	DLQ G-10	4909	-0-	4909	14400	258	1	4146	3	Y	453	464	0			170
						7	4	498	9							
11	DLQ G-10	4807	-0-	4807	19207	252	1	4063	3	Y	441	482	0			129
						7	4	485	9							
12	DLQ G-10	4814	-0-	4814	24021	249	1	4054	3	Y	458	450	0			137
						7	4	504	9							
01	DLQ G-10	4975	-0-	4975	28996	270	1	4200	3	Y	452	444	0			145
						8	4	497	9							
02	32901 X	3905	-0-	-28996	-0-	224	1	3293	3	Y	346	304	0			187
						7	4	381	9							
*03	4708 X	4708	-0-	-0-	-0-	274	1	4358	3	Y	64	231	0			25
						7	4	70	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

10	DLQ G-10	1881	-0-	1881	17333	120	1	1757	3	Y	-0-	90	0			-0-
						4	4									
11	DLQ G-10	2182	-0-	2182	19515	118	1	1662	3	Y	362	256	0			106
						4	4	398	9							
12	DLQ G-10	2405	-0-	2405	21920	117	1	1747	3	Y	488	448	0			146
						4	4	537	9							
01	DLQ G-10	2075	-0-	2075	23995	94	1	1505	3	Y	428	437	0			137
						5	4	471	9							
02	25837 X	1842	-0-	-23995	-0-	105	1	1509	3	Y	200	229	0			108
						8	4	220	9							
*03	2367 X	2367	-0-	-0-	-0-	127	1	2181	3	Y	49	142	0			17
						4	4	54	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2340	-0-	2340	6989	124	1	1998	3	Y	195	217	0			73
						3	4	215	9							
11	DLQ G-10	2243	-0-	2243	9232	119	1	1923	3	Y	180	200	0			53
						3	4	198	9							
12	DLQ G-10	2327	-0-	2327	11559	121	1	1971	3	Y	211	201	0			63
						3	4	232	9							
01	DLQ G-10	2173	-0-	2173	13732	119	1	1850	3	Y	183	187	0			59
						3	4	201	9							
02	2800 N	1768	-0-	-1032	12700	103	1	1518	3	Y	131	119	0			71
						3	4	144	9							
*03	3100 N	2245	-0-	-855	11845	131	1	2092	3	Y	16	82	0			7
						3	4	18	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5668	-0-	5668	16851	337	1	4916	3	Y	367	395	0			137
						11	4	404	9							
11	DLQ G-10	5429	-0-	5429	22280	334	1	4710	3	Y	341	378	0			100
						10	4	375	9							
12	DLQ G-10	3293	-0-	3293	25573	190	1	2847	3	Y	227	259	0			68
						6	4	250	9							
01	DLQ G-10	6055	-0-	6055	31628	329	1	5296	3	Y	375	323	0			120
						17	4	413	9							
02	35781 X	4153	-0-	-31628	-0-	245	1	3530	3	Y	326	270	0			176
						19	4	359	9							
*03	7017 X	7017	-0-	-0-	-0-	345	1	5912	3	Y	681	642	0			220
						10	4	749	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2233	-0-	2233	6806	120	1	1927	3	Y	166	172	0			62
						3	4	183	9							
11	DLQ G-10	2206	-0-	2206	9012	119	1	1911	3	Y	157	173	0			46
						3	4	173	9							
12	DLQ G-10	2479	-0-	2479	11491	131	1	2134	3	Y	191	180	0			57
						4	4	210	9							
01	DLQ G-10	2408	-0-	2408	13899	134	1	2079	3	Y	174	175	0			56
						4	4	191	9							
02	2800 N	1977	-0-	-823	13076	115	1	1697	3	Y	146	123	0			79
						4	4	161	9							
*03	3100 N	201	-0-	-2899	10177	11	1	170	3	Y	19	91	0			7
						21	9									

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197 X	13231	-0-	-4966	-0-	13231	3			N	-0-					-0-
11	17610 X	12079	-0-	-5531	-0-	12079	3			N	-0-					-0-
12	19313 X	15891	-0-	-3422	-0-	15891	3			N	-0-					-0-
01	19313 X	11750	-0-	-7563	-0-	11750	3			N	-0-					-0-
02	17444 X	11924	-0-	-5520	-0-	11924	3			N	-0-					-0-
03	15903 X	13453	-0-	-2450	-0-	13453	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4909	-0-	4909	16724	291	1	4255	3	Y	322	396	0			120
						9	4	354	9							
11	DLQ G-10	5362	-0-	5362	22086	305	1	4301	3	Y	679	600	0			199
						9	4	747	9							
12	DLQ G-10	3148	-0-	3148	25234	181	1	2705	3	Y	234	363	0			70
						5	4	257	9							
01	DLQ G-10	6329	-0-	6329	31563	313	1	5025	3	Y	886	672	0			284
						16	4	975	9							
02	35338 X	3775	-0-	-31563	-0-	224	1	3218	3	Y	287	416	0			155
						17	4	316	9							
*03	6131 X	6131	-0-	-0-	-0-	301	1	5152	3	Y	608	571	0			196
						9	4	669	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

10	DLQ G-10	4020	-0-	4020	10743	236	1	3452	3	Y	295	259	0			110
						7	4	325	9							
11	DLQ G-10	3412	-0-	3412	14155	209	1	2941	3	Y	233	275	0			68
						6	4	256	9							
12	DLQ G-10	3404	-0-	3404	17559	196	1	2935	3	Y	243	238	0			73
						6	4	267	9							
01	DLQ G-10	4160	-0-	4160	21719	221	1	3552	3	Y	342	305	0			110
						11	4	376	9							
02	24984 X	3265	-0-	-21719	-0-	194	1	2788	3	Y	244	222	0			132
						15	4	268	9							
*03	4389 X	4389	-0-	-0-	-0-	213	1	3647	3	Y	475	457	0			152
						6	4	523	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

10	21182 X	21182	-0-	-0-	-0-	21182	3			N	-0-					-0-
11	21587 X	21587	-0-	-0-	-0-	21587	3			N	-0-					-0-
12	20049 X	20049	-0-	-0-	-0-	20049	3			N	-0-					-0-
01	22434 X	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-
02	11270 X	11270	-0-	-0-	-0-	11270	3			N	-0-					-0-
*03	21390 X	21390	-0-	-0-	-0-	21390	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

10	DLQ G-10	8450	-0-	8450	24295	503	1	7350	3	Y	528	551	0			198
						16	4	581	9							
11	DLQ G-10	7838	-0-	7838	32133	485	1	6840	3	Y	453	518	0			133
						15	4	498	9							
12	DLQ G-10	8363	-0-	8363	40496	485	1	7257	3	Y	551	519	0			165
						15	4	606	9							
01	DLQ G-10	8295	-0-	8295	48791	450	1	7239	3	Y	530	525	0			170
						23	4	583	9							
02	55049 X	6258	-0-	-48791	-0-	376	1	5414	3	Y	399	353	0			216
						29	4	439	9							
*03	8808 X	8808	-0-	-0-	-0-	479	1	8190	3	Y	114	294	0			44
						14	4	125	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5474	-0-	5474	16684	208	1	4701	3	Y	514	543	0			192
						565	9									
11	DLQ G-10	4993	-0-	4993	21677	208	1	4239	3	Y	496	543	0			145
						546	9									
12	DLQ G-10	5489	-0-	5489	27166	351	1	4643	3	Y	445	457	0			133
						5	4	490	9							
01	DLQ G-10	5323	-0-	5323	32489	284	1	4558	3	Y	424	421	0			136
						15	4	466	9							
02	36320 X	3831	-0-	-32489	-0-	225	1	3245	3	Y	312	279	0			169
						18	4	343	9							
*03	5532 X	5532	-0-	-0-	-0-	301	1	5146	3	Y	70	217	0			22
						9	4	77	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

10	DLQ G-10	28	-0-	28	28	2	1	23	3	Y	3	2	0			1
						3	9									
11	DLQ G-10	7405	-0-	7405	7433	551	1	6388	3	Y	424	301	0			124
						466	9									
12	DLQ G-10	10830	-0-	10830	18263	858	1	9214	3	Y	689	607	0			206
						758	9									
01	DLQ G-10	8476	-0-	8476	26739	653	1	7176	3	Y	588	605	0			189
						647	9									
02	T. A.	5737	-0-	5737	32476	462	1	4867	3	Y	371	359	0			201
						408	9									
03	T. A.	7207	-0-	7207	39683	515	1	6122	3	Y	518	555	0			163
						570	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

10	DLQ G-10	3968	-0-	3968	18421	237	1	3461	3	Y	238	275	0			89
						8	4	262	9							
11	DLQ G-10	4042	-0-	4042	22463	250	1	3530	3	Y	232	253	0			68
						7	4	255	9							
12	DLQ G-10	4272	-0-	4272	26735	211	1	3152	3	Y	821	643	0			246
						6	4	903	9							
01	DLQ G-10	4627	-0-	4627	31362	207	1	3330	3	Y	981	912	0			315
						11	4	1079	9							
02	34309 X	2947	-0-	-31362	-0-	160	1	2296	3	Y	435	514	0			236
						12	4	479	9							
03	4278 X	2575	-0-	-1703	-0-	138	1	2358	3	Y	68	282	0			20
						4	4	75	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5782	-0-	5782	17368	314	1	5029	3	Y	391	400	0			146
						9	4	430	9							
11	DLQ G-10	5374	-0-	5374	22742	290	1	4681	3	Y	359	400	0			105
						8	4	395	9							
12	DLQ G-10	5867	-0-	5867	28609	313	1	5085	3	Y	418	398	0			125
						9	4	460	9							
01	DLQ G-10	5456	-0-	5456	34065	304	1	4738	3	Y	368	375	0			118
						9	4	405	9							
02	38573 X	4508	-0-	-34065	-0-	261	1	3840	3	Y	362	284	0			196
						9	4	398	9							
03	5859 X	5789	-0-	-70	-0-	336	1	5359	3	Y	77	248	0			29
						9	4	85	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

10	DLQ G-10	5996	-0-	5996	17561	229	1	5163	3	Y	549	578	0			205
						604	9									
11	DLQ G-10	5409	-0-	5409	22970	230	1	4692	3	Y	443	518	0			130
						487	9									
12	DLQ G-10	5462	-0-	5462	28432	354	1	4666	3	Y	397	408	0			119
						5	4	437	9							
01	DLQ G-10	5332	-0-	5332	33764	287	1	4612	3	Y	380	377	0			122
						15	4	418	9							
02	37145 X	3381	-0-	-33764	-0-	200	1	2880	3	Y	259	241	0			140
						16	4	285	9							
*03	6004 X	6004	-0-	-0-	-0-	327	1	5588	3	Y	72	189	0			23
						10	4	79	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

10	DLQ G-10	5541	-0-	5541	16726	379	1	4991	3	Y	155	139	0			58
						171	9									
11	DLQ G-10	6012	-0-	6012	22738	375	1	5003	3	Y	576	465	0			169
						634	9									
12	DLQ G-10	5581	-0-	5581	28319	333	1	4659	3	Y	535	544	0			160
						589	9									
01	DLQ G-10	6102	-0-	6102	34421	469	1	4717	3	Y	833	726	0			267
						916	9									
02	37230 X	2809	-0-	-34421	-0-	157	1	2205	3	Y	406	453	0			220
						447	9									
03	5859 X	4161	-0-	-1698	-0-	262	1	3779	3	Y	108	293	0			36
						119	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

10	DLQ G-10	4809	-0-	4809	14119	187	1	4209	3	Y	375	390	0			140
						413	9									
11	DLQ G-10	4355	-0-	4355	18474	189	1	3839	3	Y	297	350	0			87
						327	9									
12	DLQ G-10	4644	-0-	4644	23118	306	1	4038	3	Y	268	275	0			80
						5	4	295	9							
01	DLQ G-10	4431	-0-	4431	27549	245	1	3933	3	Y	218	228	0			70
						13	4	240	9							
02	30875 X	3326	-0-	-27549	-0-	201	1	2888	3	Y	201	162	0			109
						16	4	221	9							
03	4805 X	4665	-0-	-140	-0-	257	1	4395	3	Y	5	113	0			2
						8	4	6	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3644	-0-	3644	12384	187	1	2990	3	Y	420	460	0			157
						5	4	462	9							
11	DLQ G-10	3326	-0-	3326	15710	169	1	2722	3	Y	391	433	0			115
						5	4	430	9							
12	DLQ G-10	3974	-0-	3974	19684	198	1	3224	3	Y	497	463	0			149
						5	4	547	9							
01	DLQ G-10	3850	-0-	3850	23534	202	1	3138	3	Y	458	460	0			147
						6	4	504	9							
02	26763 X	3229	-0-	-23534	-0-	179	1	2639	3	Y	368	316	0			199
						6	4	405	9							
*03	7138 X	7138	-0-	-0-	-0-	352	1	5613	3	Y	1057	923	0			337
						9	4	1163	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

10	DLQ G-10	9641	-0-	9641	27394	519	1	8311	3	Y	724	766	0			271
						15	4	796	9							
11	DLQ G-10	7579	-0-	7579	34973	406	1	6538	3	Y	566	671	0			166
						12	4	623	9							
12	DLQ G-10	8885	-0-	8885	43858	470	1	7631	3	Y	701	657	0			210
						13	4	771	9							
01	DLQ G-10	8596	-0-	8596	52454	474	1	7374	3	Y	668	664	0			214
						13	4	735	9							
02	59383 X	6929	-0-	-52454	-0-	401	1	5899	3	Y	560	471	0			303
						13	4	616	9							
03	9641 X	8994	-0-	-647	-0-	523	1	8338	3	Y	108	376	0			42
						13	4	119	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

10	DLQ G-10	7947	-0-	7947	23625	423	1	6788	3	Y	658	674	0			246
						12	4	724	9							
11	DLQ G-10	7705	-0-	7705	31330	409	1	6594	3	Y	627	689	0			184
						12	4	690	9							
12	DLQ G-10	7984	-0-	7984	39314	415	1	6748	3	Y	736	699	0			221
						11	4	810	9							
01	DLQ G-10	7736	-0-	7736	47050	421	1	6558	3	Y	677	681	0			217
						12	4	745	9							
02	53284 X	6234	-0-	-47050	-0-	360	1	5299	3	Y	512	452	0			277
						12	4	563	9							
03	7998 X	7552	-0-	-446	-0-	439	1	6995	3	Y	97	343	0			37
						11	4	107	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

10	DLQ G-10	6711	-0-	6711	29505	369	1	5908	3	Y	385	455	0			144
						10	4	424	9							
11	DLQ G-10	6673	-0-	6673	36178	365	1	5882	3	Y	378	411	0			111
						10	4	416	9							
12	DLQ G-10	6994	-0-	6994	43172	378	1	6140	3	Y	424	408	0			127
						10	4	466	9							
01	DLQ G-10	6754	-0-	6754	49926	379	1	5903	3	Y	419	412	0			134
						11	4	461	9							
02	55026 X	5100	-0-	-49926	-0-	301	1	4429	3	Y	327	284	0			177
						10	4	360	9							
*03	7118 X	7118	-0-	-0-	-0-	415	1	6605	3	Y	80	231	0			32
						11	4	88	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6752	-0-	6752	20282	378	1	6048	3	Y	286	309	0			107
						11	4	315	9							
11	DLQ G-10	6545	-0-	6545	26827	366	1	5895	3	Y	249	283	0			73
						10	4	274	9							
12	DLQ G-10	6806	-0-	6806	33633	378	1	6151	3	Y	243	243	0			73
						10	4	267	9							
01	DLQ G-10	6597	-0-	6597	40230	381	1	5928	3	Y	252	244	0			81
						11	4	277	9							
02	44890 X	4660	-0-	-40230	-0-	281	1	4135	3	Y	214	179	0			116
						9	4	235	9							
*03	7608 X	7608	-0-	-0-	-0-	424	1	6759	3	Y	376	373	0			124
						11	4	414	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2890	-0-	2890	8765	95	1	2144	3	Y	592	619	0			222
						651	9									
11	DLQ G-10	2616	-0-	2616	11381	96	1	1958	3	Y	511	583	0			150
						562	9									
12	DLQ G-10	2993	-0-	2993	14374	168	1	2216	3	Y	551	536	0			165
						3	4	606	9							
01	DLQ G-10	2639	-0-	2639	17013	129	1	2071	3	Y	393	432	0			126
						7	4	432	9							
02	2700 N	1869	-0-	-831	16182	106	1	1529	3	Y	205	220	0			111
						8	4	226	9							
*03	3100 N	2222	-0-	-878	15304	122	1	2095	3	Y	-0-					-0-
						4	4									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5094	-0-	5094	15085	317	1	4172	3	Y	550	554	0			206
						605	9									
11	DLQ G-10	4978	-0-	4978	20063	308	1	4105	3	Y	514	569	0			151
						565	9									
12	DLQ G-10	4710	-0-	4710	24773	280	1	3912	3	Y	471	481	0			141
						518	9									
01	DLQ G-10	4853	-0-	4853	29626	389	1	3917	3	Y	497	479	0			159
						547	9									
02	33738 X	4112	-0-	-29626	-0-	244	1	3416	3	Y	411	348	0			222
						452	9									
03	4464 X	3308	-0-	-1156	-0-	207	1	2978	3	Y	112	299	0			38
						123	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4563	-0-	4563	14512	308	1	4049	3	Y	187	193	0			70
						206	9									
11	DLQ G-10	4763	-0-	4763	19275	319	1	4250	3	Y	176	194	0			52
						194	9									
12	DLQ G-10	4127	-0-	4127	23402	264	1	3696	3	Y	152	158	0			46
						167	9									
01	DLQ G-10	4489	-0-	4489	27891	390	1	3924	3	Y	159	154	0			51
						175	9									
02	31491 X	3600	-0-	-27891	-0-	231	1	3235	3	Y	122	107	0			66
						134	9									
03	4929 X	3103	-0-	-1826	-0-	199	1	2868	3	Y	33	88	0			15
						36	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3522	-0-	3522	10244	187	1	2998	3	Y	302	305	0			113
						5	4	332	9							
11	DLQ G-10	3387	-0-	3387	13631	179	1	2892	3	Y	283	313	0			83
						5	4	311	9							
12	DLQ G-10	3522	-0-	3522	17153	184	1	2995	3	Y	307	298	0			92
						5	4	338	9							
01	DLQ G-10	3381	-0-	3381	20534	185	1	2886	3	Y	277	280	0			89
						5	4	305	9							
02	23222 X	2688	-0-	-20534	-0-	155	1	2282	3	Y	224	192	0			121
						5	4	246	9							
*03	3434 X	3434	-0-	-0-	-0-	200	1	3187	3	Y	38	147	0			15
						5	4	42	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

10	DLQ G-10	2140	-0-	2140	6513	113	1	1804	3	Y	200	200	0			75
						3	4	220	9							
11	DLQ G-10	2024	-0-	2024	8537	106	1	1708	3	Y	188	208	0			55
						3	4	207	9							
12	DLQ G-10	2155	-0-	2155	10692	112	1	1816	3	Y	204	198	0			61
						3	4	224	9							
01	DLQ G-10	1928	-0-	1928	12620	104	1	1621	3	Y	182	185	0			58
						3	4	200	9							
02	2800 N	1426	-0-	-1374	11246	81	1	1189	3	Y	139	122	0			75
						3	4	153	9							
*03	3100 N	698	-0-	-2402	8844	40	1	644	3	Y	11	83	0			4
						1	4	12	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

10	DLQ G-10	8781	-0-	8781	25738	580	1	7633	3	Y	516	373	0			193
						568	9									
11	DLQ G-10	8950	-0-	8950	34688	574	1	7648	3	Y	662	661	0			194
						728	9									
12	DLQ G-10	8502	-0-	8502	43190	522	1	7305	3	Y	614	624	0			184
						675	9									
01	DLQ G-10	8514	-0-	8514	51704	707	1	7118	3	Y	626	609	0			201
						689	9									
02	59294 X	7590	-0-	-51704	-0-	465	1	6511	3	Y	558	457	0			302
						614	9									
03	9207 X	6070	-0-	-3137	-0-	384	1	5522	3	Y	149	404	0			53
						164	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

10	DLQ G-10	2543	-0-	2543	7681	170	1	2235	3	Y	125	129	0			47
						138	9									
11	DLQ G-10	2541	-0-	2541	10222	169	1	2247	3	Y	114	127	0			34
						125	9									
12	DLQ G-10	2265	-0-	2265	12487	143	1	2004	3	Y	107	109	0			32
						118	9									
01	DLQ G-10	2430	-0-	2430	14917	209	1	2100	3	Y	110	107	0			35
						121	9									
02	2800 N	1871	-0-	-929	13988	119	1	1665	3	Y	79	71	0			43
						87	9									
*03	3100 N	1843	-0-	-1257	12731	118	1	1701	3	Y	22	58	0			9
						24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1920	-0-	1920	1920	69	1	1566	3	Y	259	162	0			97
						285	9									
11	DLQ G-10	1381	-0-	1381	3301	53	1	1082	3	Y	224	255	0			66
						246	9									
12	DLQ G-10	1306	-0-	1306	4607	82	1	1081	3	Y	129	156	0			39
						1	4	142	9							
01	DLQ G-10	1577	-0-	1577	6184	79	1	1276	3	Y	198	173	0			64
						4	4	218	9							
02	6747 X	563	-0-	-6184	-0-	32	1	467	3	Y	55	89	0			30
						3	4	61	9							
*03	1607 X	1607	-0-	-0-	-0-	89	1	1516	3	Y	-0-					-0-
						3	4									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

10	DLQ G-10	3278	-0-	3278	9157	87	1	1955	3	Y	1124	1055	0			421
						1236	9									
11	DLQ G-10	1859	-0-	1859	11016	55	1	1123	3	Y	619	858	0			182
						681	9									
12	DLQ G-10	90	-0-	90	11106	6	1	69	3	Y	14	192	0			4
						15	9									
01	DLQ G-10	59	-0-	59	11165	3	1	49	3	Y	6	8	0			2
						7	9									
02	11165 X	-0-	-0-	-11165	-0-					Y	-0-	2	0			-0-
03	2108 X	3	-0-	-2105	-0-	2	3			Y	-0-					-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

10	DLQ G-10	10032	-0-	10032	27687	615	1	8983	3	Y	377	407	0			141
						19	4	415	9							
11	DLQ G-10	9485	-0-	9485	37172	591	1	8328	3	Y	498	493	0			146
						18	4	548	9							
12	DLQ G-10	7313	-0-	7313	44485	439	1	6567	3	Y	267	333	0			80
						13	4	294	9							
01	DLQ G-10	10900	-0-	10900	55385	621	1	9979	3	Y	244	246	0			78
						32	4	268	9							
02	62256 X	6871	-0-	-55385	-0-	409	1	5880	3	Y	500	308	0			270
						32	4	550	9							
03	10044 X	9547	-0-	-497	-0-	517	1	8847	3	Y	153	375	0			57
						15	4	168	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

10	DLQ G-10	4181	-0-	4181	13867	247	1	3256	3	Y	616	641	0			231
						678	9									
11	DLQ G-10	6721	-0-	6721	20588	429	1	5723	3	Y	517	596	0			152
						569	9									
12	DLQ G-10	6653	-0-	6653	27241	399	1	5580	3	Y	613	581	0			184
						674	9									
01	DLQ G-10	6722	-0-	6722	33963	547	1	5507	3	Y	607	596	0			195
						668	9									
02	39934 X	5971	-0-	-33963	-0-	348	1	4872	3	Y	683	508	0			370
						751	9									
*03	4660 X	4660	-0-	-0-	-0-	293	1	4224	3	Y	130	458	0			44
						143	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	10776	-0-	10776	58983	619	1	9898	3	Y	220	360	0			82
						17	4	242	9							
11	DLQ G-10	9002	-0-	9002	67985	493	1	7947	3	Y	498	434	0			146
						14	4	548	9							
12	DLQ G-10	12744	-0-	12744	80729	681	1	11075	3	Y	881	763	0			264
						19	4	969	9							
01	DLQ G-10	11811	-0-	11811	92540	654	1	10189	3	Y	863	850	0			277
						19	4	949	9							
02	101354 X	8814	-0-	-92540	-0-	530	1	7797	3	Y	427	473	0			231
						17	4	470	9							
03	12741 X	11525	-0-	-1216	-0-	672	1	10707	3	Y	116	310	0			47
						17	4	128	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	10158	-0-	10158	42360	594	1	8669	3	Y	796	715	0			298
						19	4	876	9							
11	DLQ G-10	9339	-0-	9339	51699	563	1	7937	3	Y	747	826	0			219
						17	4	822	9							
12	DLQ G-10	9396	-0-	9396	61095	530	1	7936	3	Y	831	801	0			249
						16	4	914	9							
01	DLQ G-10	7966	-0-	7966	69061	424	1	6820	3	Y	636	681	0			204
						22	4	700	9							
02	75430 X	6369	-0-	-69061	-0-	386	1	5559	3	Y	358	368	0			194
						30	4	394	9							
03	9641 X	9280	-0-	-361	-0-	506	1	8652	3	Y	97	260	0			36
						15	4	107	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5484	-0-	5484	16526	408	1	4794	3	Y	256	257	0			96
						282	9									
11	DLQ G-10	5086	-0-	5086	21612	383	1	4441	3	Y	238	264	0			70
						262	9									
12	DLQ G-10	5430	-0-	5430	27042	440	1	4722	3	Y	244	241	0			73
						268	9									
01	DLQ G-10	5088	-0-	5088	32130	401	1	4413	3	Y	249	242	0			80
						274	9									
02	36419 X	4289	-0-	-32130	-0-	351	1	3700	3	Y	216	179	0			117
						238	9									
*03	5505 X	5505	-0-	-0-	-0-	405	1	4816	3	Y	257	293	0			81
						283	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	10612	-0-	10612	28569	783	1	9203	3	Y	569	512	0			213
						626	9									
11	DLQ G-10	9386	-0-	9386	37955	701	1	8137	3	Y	498	565	0			146
						548	9									
12	DLQ G-10	9607	-0-	9607	47562	775	1	8322	3	Y	464	471	0			139
						510	9									
01	DLQ G-10	9865	-0-	9865	57427	775	1	8519	3	Y	519	492	0			166
						571	9									
02	66802 X	9375	-0-	-57427	-0-	775	1	8167	3	Y	394	347	0			213
						433	9									
03	10602 X	9838	-0-	-764	-0-	719	1	8546	3	Y	521	570	0			164
						573	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	8732	-0-	8732	26245	469	1	7517	3	Y	666	699	0			249
						13	4	733	9							
11	DLQ G-10	8517	-0-	8517	34762	455	1	7341	3	Y	644	704	0			189
						13	4	708	9							
12	DLQ G-10	9112	-0-	9112	43874	477	1	7752	3	Y	791	743	0			237
						13	4	870	9							
01	DLQ G-10	8736	-0-	8736	52610	476	1	7413	3	Y	757	751	0			243
						14	4	833	9							
02	58573 X	5963	-0-	-52610	-0-	344	1	5065	3	Y	494	470	0			267
						11	4	543	9							
*03	9378 X	9378	-0-	-0-	-0-	546	1	8700	3	Y	107	340	0			40
						14	4	118	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5021	-0-	5021	13177	317	1	4633	3	Y	55	57	0			21
						10	4	61	9							
11	DLQ G-10	9435	-0-	9435	22612	580	1	8170	3	Y	607	450	0			178
						17	4	668	9							
12	DLQ G-10	7911	-0-	7911	30523	471	1	7046	3	Y	345	420	0			103
						14	4	380	9							
01	DLQ G-10	9928	-0-	9928	40451	545	1	8758	3	Y	543	472	0			174
						28	4	597	9							
02	43332 X	2881	-0-	-40451	-0-	181	1	2601	3	Y	77	209	0			42
						14	4	85	9							
*03	12677 X	12677	-0-	-0-	-0-	694	1	11879	3	Y	75	93	0			27
						21	4	83	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3509	-0-	3509	12940	40	1	3361	3	Y	98	120	0			37
						108	9									
11	DLQ G-10	5017	-0-	5017	17957	53	1	4814	3	Y	136	133	0			40
						150	9									
12	DLQ G-10	4061	-0-	4061	22018	42	1	3902	3	Y	106	114	0			32
						117	9									
01	DLQ G-10	4560	-0-	4560	26578	53	1	4401	3	Y	96	97	0			31
						106	9									
02	28505 X	1927	-0-	-26578	-0-	27	1	1864	3	Y	33	46	0			18
						36	9									
03	4681 X	3396	-0-	-1285	-0-	212	1	3059	3	Y	114	95	0			37
						125	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	8468	-0-	8468	21698	513	1	7492	3	Y	406	262	0			152
						16	4	447	9							
11	DLQ G-10	7536	-0-	7536	29234	479	1	6750	3	Y	266	340	0			78
						14	4	293	9							
12	DLQ G-10	7402	-0-	7402	36636	442	1	6620	3	Y	297	286	0			89
						13	4	327	9							
01	DLQ G-10	7437	-0-	7437	44073	424	1	6812	3	Y	163	200	0			52
						22	4	179	9							
02	48160 X	4087	-0-	-44073	-0-	253	1	3639	3	Y	159	125	0			86
						20	4	175	9							
03	8463 X	5750	-0-	-2713	-0-	315	1	5398	3	Y	25	102	0			12
						9	4	28	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2605	-0-	2605	26128	132	1	1928	3	Y	492	573	0			184
						4	4	541	9							
11	DLQ G-10	2837	-0-	2837	28965	124	1	1742	3	Y	879	805	0			258
						4	4	967	9							
12	DLQ G-10	4125	-0-	4125	33090	169	1	2528	3	Y	1294	1164	0			388
						5	4	1423	9							
01	DLQ G-10	4575	-0-	4575	37665	202	1	3249	3	Y	1013	1076	0			325
						10	4	1114	9							
02	39961 X	2296	-0-	-37665	-0-	127	1	1831	3	Y	298	462	0			161
						10	4	328	9							
03	1767 X	NO RPT	-0-	-1767	-0-					Y	NO RPT					161

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6218	-0-	6218	18311	337	1	5385	3	Y	443	452	0			166
						9	4	487	9							
11	DLQ G-10	6307	-0-	6307	24618	339	1	5471	3	Y	443	479	0			130
						10	4	487	9							
12	DLQ G-10	6870	-0-	6870	31488	364	1	5917	3	Y	526	498	0			158
						10	4	579	9							
01	DLQ G-10	6562	-0-	6562	38050	364	1	5668	3	Y	473	479	0			152
						10	4	520	9							
02	42464 X	4414	-0-	-38050	-0-	258	1	3795	3	Y	321	299	0			174
						8	4	353	9							
*03	7900 X	7900	-0-	-0-	-0-	418	1	6660	3	Y	738	679	0			238
						11	4	812	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4224	-0-	4224	5733	239	1	3489	3	Y	444	309	0			166
						8	4	488	9							
11	DLQ G-10	2994	-0-	2994	8727	174	1	2446	3	Y	335	403	0			98
						5	4	369	9							
12	DLQ G-10	1818	-0-	1818	10545	92	1	1371	3	Y	320	322	0			96
						3	4	352	9							
01	DLQ G-10	3548	-0-	3548	14093	180	1	2894	3	Y	423	383	0			136
						9	4	465	9							
02	16805 X	2712	-0-	-14093	-0-	163	1	2348	3	Y	171	214	0			93
						13	4	188	9							
03	2976 X	2782	-0-	-194	-0-	147	1	2522	3	Y	98	160	0			33
						4	4	108	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1190	-0-	1190	13095	60	1	869	3	Y	235	266	0			88
						2	4	259	9							
11	DLQ G-10	1800	-0-	1800	14895	95	1	1344	3	Y	325	318	0			95
						3	4	358	9							
12	DLQ G-10	2383	-0-	2383	17278	127	1	1894	3	Y	325	323	0			97
						4	4	358	9							
01	DLQ G-10	-0-	-0-	-0-	17278					Y	150	199	0			48
02	17278 X	-0-	-0-	-17278	-0-					Y	114	100	0			62
03	2387 X	2155	-0-	-232	-0-	119	1	2030	3	Y	3	64	0			3
						4	4	3	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4321	-0-	4321	10469	225	1	3289	3	Y	727	695	0			272
						7	4	800	9							
11	DLQ G-10	3977	-0-	3977	14446	219	1	3091	3	Y	600	696	0			176
						7	4	660	9							
12	DLQ G-10	3912	-0-	3912	18358	195	1	2915	3	Y	724	683	0			217
						6	4	796	9							
01	DLQ G-10	3535	-0-	3535	21893	174	1	2790	3	Y	511	564	0			164
						9	4	562	9							
02	25454 X	3561	-0-	-21893	-0-	179	1	2581	3	Y	715	492	0			387
						14	4	787	9							
*03	4194 X	4194	-0-	-0-	-0-	222	1	3791	3	Y	159	496	0			53
						7	4	175	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3863	-0-	3863	13434	264	1	3370	3	Y	208	213	0			78
						229	9									
11	DLQ G-10	4259	-0-	4259	17693	301	1	3796	3	Y	147	182	0			43
						162	9									
12	DLQ G-10	5086	-0-	5086	22779	392	1	4599	3	Y	86	103	0			26
						95	9									
01	DLQ G-10	4954	-0-	4954	27733	366	1	4394	3	Y	176	145	0			57
						194	9									
02	31307 X	3574	-0-	-27733	-0-	272	1	3142	3	Y	145	123	0			79
						160	9									
*03	5107 X	5107	-0-	-0-	-0-	383	1	4556	3	Y	153	184	0			48
						168	9									

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5534	-0-	5534	19312	305	1	4884	3	Y	305	366	0			114
						9	4	336	9							
11	DLQ G-10	4484	-0-	4484	23796	246	1	3971	3	Y	236	281	0			69
						7	4	260	9							
12	DLQ G-10	4397	-0-	4397	28193	238	1	3874	3	Y	254	247	0			76
						6	4	279	9							
01	DLQ G-10	3569	-0-	3569	31762	202	1	3142	3	Y	199	211	0			64
						6	4	219	9							
02	34201 X	2439	-0-	-31762	-0-	146	1	2152	3	Y	124	121	0			67
						5	4	136	9							
03	5332 X	4548	-0-	-784	-0-	246	1	3920	3	Y	342	301	0			111
						6	4	376	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6792	-0-	6792	22742	428	1	6044	3	Y	291	292	0			109
						320	9									
11	DLQ G-10	7057	-0-	7057	29799	439	1	6287	3	Y	301	322	0			88
						331	9									
12	DLQ G-10	6753	-0-	6753	36552	406	1	6066	3	Y	255	267	0			76
						281	9									
01	DLQ G-10	7404	-0-	7404	43956	588	1	6476	3	Y	309	286	0			99
						340	9									
*02	49752 X	5796	-0-	-43956	-0-	352	1	5159	3	Y	259	218	0			140
						285	9									
03	7285 X	4870	-0-	-2415	-0-	312	1	4485	3	Y	66	185	0			30
						73	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6943	-0-	6943	20920	367	1	5878	3	Y	625	646	0			234
						10	4	688	9							
11	DLQ G-10	7200	-0-	7200	28120	379	1	6108	3	Y	638	685	0			187
						11	4	702	9							
12	DLQ G-10	7593	-0-	7593	35713	395	1	6420	3	Y	697	675	0			209
						11	4	767	9							
01	DLQ G-10	7508	-0-	7508	43221	410	1	6391	3	Y	632	638	0			203
						12	4	695	9							
02	48945 X	5724	-0-	-43221	-0-	331	1	4866	3	Y	469	418	0			254
						11	4	516	9							
*03	8726 X	8726	-0-	-0-	-0-	451	1	7186	3	Y	979	924	0			315
						11	4	1077	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

10	DLQ G-10	7029	-0-	7029	19513	442	1	6238	3	Y	317	302	0			119
						349	9									
11	DLQ G-10	5454	-0-	5454	24967	339	1	4861	3	Y	231	282	0			68
						254	9									
12	DLQ G-10	6301	-0-	6301	31268	377	1	5630	3	Y	267	255	0			80
						294	9									
01	DLQ G-10	6039	-0-	6039	37307	476	1	5241	3	Y	293	279	0			94
						322	9									
*02	41468 X	4161	-0-	-37307	-0-	252	1	3692	3	Y	197	184	0			107
						217	9									
03	5797 X	3486	-0-	-2311	-0-	223	1	3209	3	Y	50	141	0			22
						55	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

10	DLQ G-10	5564	-0-	5564	16451	351	1	4957	3	Y	233	251	0			87
						256	9									
11	DLQ G-10	5834	-0-	5834	22285	363	1	5196	3	Y	250	264	0			73
						275	9									
12	DLQ G-10	6788	-0-	6788	29073	408	1	6083	3	Y	270	262	0			81
						297	9									
01	DLQ G-10	5544	-0-	5544	34617	441	1	4852	3	Y	228	236	0			73
						251	9									
*02	38354 X	3737	-0-	-34617	-0-	226	1	3320	3	Y	174	153	0			94
						191	9									
03	6727 X	3135	-0-	-3592	-0-	200	1	2887	3	Y	44	124	0			20
						48	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

10	T. A.	4297	-0-	4297	54103	303	1	3865	3	Y	117	120	0			44
						129	9									
11	T. A.	4123	-0-	4123	58226	293	1	3695	3	Y	123	131	0			36
						135	9									
12	T. A.	6532	-0-	6532	64758	502	1	5887	3	Y	130	127	0			39
						143	9									
01	T. A.	5678	-0-	5678	70436	421	1	5055	3	Y	184	164	0			59
						202	9									
*02	75261 X	4825	-0-	-70436	-0-	368	1	4242	3	Y	195	148	0			106
						215	9									
*03	6229 X	6229	-0-	-0-	-0-	461	1	5480	3	Y	262	285	0			83
						288	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7035	-0-	7035	21457	440	1	6217	3	Y	344	329	0			129
						378	9									
11	DLQ G-10	6577	-0-	6577	28034	408	1	5846	3	Y	294	337	0			86
						323	9									
12	DLQ G-10	7041	-0-	7041	35075	420	1	6267	3	Y	322	312	0			96
						354	9									
01	DLQ G-10	6145	-0-	6145	41220	486	1	5350	3	Y	281	287	0			90
						309	9									
*02	45239 X	4019	-0-	-41220	-0-	243	1	3568	3	Y	189	177	0			102
						208	9									
03	7037 X	3483	-0-	-3554	-0-	223	1	3206	3	Y	49	136	0			22
						54	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

10	T. A.	5682	-0-	5682	50108	404	1	5149	3	Y	117	123	0			44
						129	9									
11	T. A.	4673	-0-	4673	54781	335	1	4221	3	Y	106	119	0			31
						117	9									
12	T. A.	5447	-0-	5447	60228	422	1	4951	3	Y	67	78	0			20
						74	9									
01	T. A.	4569	-0-	4569	64797	342	1	4110	3	Y	106	92	0			34
						117	9									
*02	68380 X	3583	-0-	-64797	-0-	276	1	3184	3	Y	112	85	0			61
						123	9									
03	5673 X	5355	-0-	-318	-0-	404	1	4805	3	Y	133	152	0			42
						146	9									

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

10	T. A.	7802	-0-	7802	64744	554	1	7069	3	Y	163	152	0			61
						179	9									
11	T. A.	6911	-0-	6911	71655	497	1	6253	3	Y	146	164	0			43
						161	9									
12	T. A.	7202	-0-	7202	78857	558	1	6545	3	Y	90	106	0			27
						99	9									
01	T. A.	5284	-0-	5284	84141	396	1	4754	3	Y	122	110	0			39
						134	9									
*02	88006 X	3865	-0-	-84141	-0-	299	1	3446	3	Y	109	89	0			59
						120	9									
03	7812 X	6055	-0-	-1757	-0-	458	1	5446	3	Y	136	152	0			43
						150	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6716	-0-	6716	20014	408	1	5951	3	Y	313	321	0			117
						13	4	344	9							
11	DLQ G-10	6557	-0-	6557	26571	412	1	5805	3	Y	298	328	0			87
						12	4	328	9							
12	DLQ G-10	6838	-0-	6838	33409	403	1	6029	3	Y	358	338	0			107
						12	4	394	9							
01	DLQ G-10	6895	-0-	6895	40304	375	1	6025	3	Y	433	401	0			139
						19	4	476	9							
02	45056 X	4752	-0-	-40304	-0-	287	1	4131	3	Y	284	269	0			154
						22	4	312	9							
*03	8246 X	8246	-0-	-0-	-0-	421	1	7198	3	Y	559	537	0			182
						12	4	615	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

10	DLQ G-10	1865	-0-	1865	9550	10	1	1646	3	Y	190	233	0			71
						209	9									
11	DLQ G-10	-0-	-0-	-0-	9550					Y	109	148	0			32
12	DLQ G-10	1749	-0-	1749	11299	1680	3	69	9	Y	63	76	0			19
01	DLQ G-10	3485	-0-	3485	14784	51	1	3335	3	Y	87	78	0			28
						3	4	96	9							
02	17498 X	2714	-0-	-14784	-0-	2675	3	39	9	Y	35	44	0			19
*03	4005 X	4005	-0-	-0-	-0-	216	1	3694	3	Y	81	75	0			30
						6	4	89	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

10	T. A.	6921	-0-	6921	50002	490	1	6244	3	Y	170	177	0			64
						187	9									
11	T. A.	6325	-0-	6325	56327	451	1	5683	3	Y	174	187	0			51
						191	9									
12	T. A.	377	-0-	377	56704	6	1	73	3	Y	271	241	0			81
						298	9									
01	T. A.	5498	-0-	5498	62202	405	1	4870	3	Y	203	219	0			65
						223	9									
*02	66224 X	4022	-0-	-62202	-0-	309	1	3564	3	Y	135	127	0			73
						149	9									
*03	6720 X	6720	-0-	-0-	-0-	506	1	6019	3	Y	177	194	0			56
						195	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

10	DLQ G-10	7665	-0-	7665	22848	515	1	6774	3	Y	342	350	0			128
						376	9									
11	DLQ G-10	7378	-0-	7378	30226	491	1	6543	3	Y	313	349	0			92
						344	9									
12	DLQ G-10	7147	-0-	7147	37373	455	1	6365	3	Y	297	300	0			89
						327	9									
01	DLQ G-10	7246	-0-	7246	44619	622	1	6258	3	Y	333	315	0			107
						366	9									
02	50471 X	5852	-0-	-44619	-0-	373	1	5219	3	Y	236	215	0			128
						260	9									
03	7657 X	5413	-0-	-2244	-0-	347	1	5001	3	Y	58	167	0			22
						64	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4255	-0-	4255	11954	22	1	3773	3	Y	417	378	0			156
						1	4	459	9							
11	DLQ G-10	3900	-0-	3900	15854	32	1	3421	3	Y	405	442	0			119
						1	4	446	9							
12	DLQ G-10	2343	-0-	2343	18197	1995	3	348	9	Y	316	340	0			95
01	DLQ G-10	624	-0-	624	18821	5	1	316	3	Y	275	282	0			88
						303	9									
02	18821 X	-0-	-0-	-18821	-0-					Y	296	224	0			160
03	3813 X	657	-0-	-3156	-0-	21	1	364	3	Y	246	328	0			78
						1	4	271	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	6064	-0-	6064	18123	406	1	5343	3	Y	286	289	0			107
						315	9									
11	DLQ G-10	5849	-0-	5849	23972	380	1	5069	3	Y	364	364	0			107
						400	9									
12	DLQ G-10	5955	-0-	5955	29927	369	1	5160	3	Y	387	378	0			116
						426	9									
01	DLQ G-10	5508	-0-	5508	35435	463	1	4657	3	Y	353	356	0			113
						388	9									
02	40570 X	5135	-0-	-35435	-0-	319	1	4464	3	Y	320	260	0			173
						352	9									
03	5735 X	4128	-0-	-1607	-0-	262	1	3777	3	Y	81	228	0			30
						89	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7928	-0-	7928	23626	543	1	6378	3	Y	915	907	0			342
						1007	9									
11	DLQ G-10	7924	-0-	7924	31550	552	1	6400	3	Y	884	967	0			259
						972	9									
12	DLQ G-10	8341	-0-	8341	39891	627	1	6731	3	Y	894	885	0			268
						983	9									
01	DLQ G-10	8576	-0-	8576	48467	627	1	6893	3	Y	960	920	0			308
						1056	9									
02	54760 X	6293	-0-	-48467	-0-	481	1	5074	3	Y	671	616	0			363
						738	9									
*03	8724 X	8724	-0-	-0-	-0-	596	1	7081	3	Y	952	1014	0			300
						1047	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2959	-0-	2959	9036	181	1	2376	3	Y	365	319	0			137
						402	9									
11	DLQ G-10	3128	-0-	3128	12164	185	1	2473	3	Y	427	439	0			125
						470	9									
12	DLQ G-10	3133	-0-	3133	15297	172	1	2403	3	Y	507	480	0			152
						558	9									
01	DLQ G-10	3052	-0-	3052	18349	234	1	2352	3	Y	424	440	0			136
						466	9									
02	20715 X	2366	-0-	-18349	-0-	116	1	1622	3	Y	571	398	0			309
						628	9									
03	3224 X	2107	-0-	-1117	-0-	131	1	1891	3	Y	76	361	0			26
						84	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

10	DLQ G-10	1838	-0-	1838	1899	129	1	1513	3	Y	178	111	0			67
						196	9									
11	DLQ G-10	1564	-0-	1564	3463	105	1	1213	3	Y	224	225	0			66
						246	9									
12	DLQ G-10	9	-0-	9	3472	1	1	8	3	Y	-0-	66	0			-0-
01	DLQ G-10	83	-0-	83	3555	5	1	55	3	Y	21	14	0			7
						23	9									
02	T. A.	2353	-0-	2353	5908	181	1	1905	3	Y	243	118	0			132
						267	9									
03	T. A.	39	-0-	39	5947	2	1	23	3	Y	13	141	0			4
						14	9									

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

10	DLQ G-10	12968	-0-	12968	36936	930	1	10934	3	Y	1004	934	0			376
						1104	9									
11	DLQ G-10	11702	-0-	11702	48638	834	1	9678	3	Y	1082	1141	0			317
						1190	9									
12	DLQ G-10	12125	-0-	12125	60763	945	1	10155	3	Y	932	970	0			279
						1025	9									
01	DLQ G-10	11663	-0-	11663	72426	883	1	9713	3	Y	970	938	0			311
						1067	9									
02	81130 X	8704	-0-	-72426	-0-	679	1	7157	3	Y	789	673	0			427
						868	9									
03	11904 X	11311	-0-	-593	-0-	796	1	9461	3	Y	958	1082	0			301
						1054	9									

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

10	DLQ G-10	1120	-0-	1120	2358	5	1	860	3	Y	232	213	0			87
						255	9									
11	DLQ G-10	722	-0-	722	3080	5	1	508	3	Y	190	221	0			56
						209	9									
12	DLQ G-10	364	-0-	364	3444	206	3	158	9	Y	144	157	0			43
01	DLQ G-10	780	-0-	780	4224	10	1	638	3	Y	119	124	0			38
						1	4	131	9							
*02	2800 N	772	-0-	-2028	2196	648	3	124	9	Y	113	90	0			61
*03	2196 N	-0-	-0-	-2196	-0-					Y	123	146	0			40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	9550	-0-	9550	22037	601	1	8497	3	Y	411	365	0			154
						452	9									
11	DLQ G-10	8326	-0-	8326	30363	513	1	7351	3	Y	420	451	0			123
						462	9									
12	DLQ G-10	7679	-0-	7679	38042	442	1	6621	3	Y	560	515	0			168
						616	9									
01	DLQ G-10	7257	-0-	7257	45299	562	1	6202	3	Y	448	472	0			144
						493	9									
*02	50654 X	5355	-0-	-45299	-0-	319	1	4796	3	Y	218	244	0			118
						240	9									
03	8680 X	4949	-0-	-3731	-0-	319	1	4597	3	Y	30	139	0			16
						33	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3325	-0-	3325	11945	203	1	2866	3	Y	233	233	0			87
						256	9									
11	DLQ G-10	2138	-0-	2138	14083	130	1	1858	3	Y	136	183	0			40
						150	9									
12	DLQ G-10	2589	-0-	2589	16672	145	1	2177	3	Y	243	210	0			73
						267	9									
01	DLQ G-10	2709	-0-	2709	19381	201	1	2216	3	Y	265	253	0			85
						292	9									
*02	22032 X	2651	-0-	-19381	-0-	159	1	2390	3	Y	93	128	0			50
						102	9									
03	2976 X	2389	-0-	-587	-0-	154	1	2221	3	Y	13	59	0			8
						14	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2838	-0-	2838	9187	172	1	2425	3	Y	219	236	0			82
						241	9									
11	DLQ G-10	2312	-0-	2312	11499	141	1	2018	3	Y	139	180	0			41
						153	9									
12	DLQ G-10	2025	-0-	2025	13524	114	1	1710	3	Y	183	169	0			55
						201	9									
01	DLQ G-10	1870	-0-	1870	15394	141	1	1561	3	Y	153	159	0			49
						168	9									
*02	16784 X	1390	-0-	-15394	-0-	82	1	1236	3	Y	65	79	0			35
						72	9									
03	2759 X	1172	-0-	-1587	-0-	76	1	1089	3	Y	7	40	0			4
						8	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5877	-0-	5877	20747	364	1	5146	3	Y	334	336	0			125
						367	9									
11	DLQ G-10	7205	-0-	7205	27952	436	1	6255	3	Y	467	455	0			137
						514	9									
12	DLQ G-10	8146	-0-	8146	36098	465	1	6970	3	Y	646	589	0			194
						711	9									
01	DLQ G-10	7131	-0-	7131	43229	545	1	6011	3	Y	523	549	0			168
						575	9									
*02	48035 X	4806	-0-	-43229	-0-	285	1	4276	3	Y	223	270	0			121
						245	9									
03	7347 X	4588	-0-	-2759	-0-	296	1	4257	3	Y	33	143	0			16
						36	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1991	-0-	1991	6470	119	1	1679	3	Y	175	177	0			66
						193	9									
11	DLQ G-10	2438	-0-	2438	8908	150	1	2146	3	Y	129	157	0			38
						142	9									
12	DLQ G-10	2444	-0-	2444	11352	141	1	2105	3	Y	180	164	0			54
						198	9									
01	DLQ G-10	1805	-0-	1805	13157	137	1	1510	3	Y	144	152	0			46
						158	9									
*02	2800 N	1176	-0-	-1624	11533	67	1	1011	3	Y	89	87	0			48
						98	9									
*03	3100 N	1090	-0-	-2010	9523	70	1	1007	3	Y	12	56	0			5
						13	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

10	DLQ G-10	3035	-0-	3035	9891	14	1	2446	3	Y	523	513	0			196
						575	9									
11	DLQ G-10	4771	-0-	4771	14662	38	1	4130	3	Y	547	583	0			160
						1	4	602	9							
12	DLQ G-10	2629	-0-	2629	17291	2216	3	413	9	Y	375	423	0			112
01	DLQ G-10	-0-	-0-	-0-	17291					Y	327	334	0			105
*02	17291 X	-0-	-0-	-17291	-0-					Y	349	265	0			189
03	4929 X	-0-	-0-	-4929	-0-					Y	396	460	0			124

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

10	DLQ G-10	2768	-0-	2768	6108	15	1	2558	3	Y	177	178	0			66
						195	9									
11	DLQ G-10	4255	-0-	4255	10363	36	1	3865	3	Y	321	293	0			94
						1	4	353	9							
12	DLQ G-10	2988	-0-	2988	13351	2811	3	177	9	Y	161	207	0			48
01	DLQ G-10	3131	-0-	3131	16482	45	1	2933	3	Y	137	141	0			44
						2	4	151	9							
*02	23078 X	6596	-0-	-16482	-0-	6185	3	411	9	Y	374	216	0			202
*03	5849 X	5849	-0-	-0-	-0-	306	1	5236	3	Y	271	387	0			93
						9	4	298	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

10	DLQ G-10	9108	-0-	9108	27112	571	1	7516	3	Y	928	940	0			347
						1021	9									
11	DLQ G-10	8948	-0-	8948	36060	559	1	7451	3	Y	853	950	0			250
						938	9									
12	DLQ G-10	8516	-0-	8516	44576	511	1	7148	3	Y	779	796	0			233
						857	9									
01	DLQ G-10	8573	-0-	8573	53149	694	1	6986	3	Y	812	785	0			260
						893	9									
02	60304 X	7155	-0-	-53149	-0-	429	1	6004	3	Y	656	561	0			355
						722	9									
03	8556 X	5881	-0-	-2675	-0-	369	1	5311	3	Y	183	479	0			63
						201	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2012	-0-	2012	6266	119	1	1740	3	Y	135	170	0			50
						4	4	149	9							
11	DLQ G-10	1918	-0-	1918	8184	118	1	1657	3	Y	126	139	0			37
						4	4	139	9							
12	DLQ G-10	1033	-0-	1033	9217	59	1	888	3	Y	76	90	0			23
						2	4	84	9							
01	DLQ G-10	1860	-0-	1860	11077	102	1	1632	3	Y	110	98	0			35
						5	4	121	9							
02	2800 N	1393	-0-	-1407	9670	84	1	1202	3	Y	91	77	0			49
						7	4	100	9							
*03	3100 N	1528	-0-	-1572	8098	83	1	1425	3	Y	15	60	0			6
						2	4	17	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

10	DLQ G-10	3777	-0-	3777	10328	214	1	3124	3	Y	393	417	0			147
						7	4	432	9							
11	DLQ G-10	3746	-0-	3746	14074	225	1	3172	3	Y	311	367	0			91
						7	4	342	9							
12	DLQ G-10	1506	-0-	1506	15580	84	1	1254	3	Y	150	196	0			45
						3	4	165	9							
01	DLQ G-10	4291	-0-	4291	19871	230	1	3696	3	Y	321	263	0			103
						12	4	353	9							
02	23518 X	3647	-0-	-19871	-0-	215	1	3092	3	Y	294	238	0			159
						17	4	323	9							
*03	5562 X	5562	-0-	-0-	-0-	306	1	5242	3	Y	4	162	0			5
						9	4	4	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

10	DLQ G-10	6431	-0-	6431	19157	343	1	5452	3	Y	571	586	0			214
						8	4	628	9							
11	DLQ G-10	6114	-0-	6114	25271	319	1	5148	3	Y	580	624	0			170
						9	4	638	9							
12	DLQ G-10	6138	-0-	6138	31409	318	1	5171	3	Y	582	578	0			174
						9	4	640	9							
01	DLQ G-10	5948	-0-	5948	37357	325	1	5067	3	Y	497	512	0			159
						9	4	547	9							
*02	42591 X	5234	-0-	-37357	-0-	302	1	4443	3	Y	435	359	0			235
						10	4	479	9							
03	6355 X	6130	-0-	-225	-0-	343	1	5466	3	Y	284	430	0			95
						9	4	312	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

10	DLQ G-10	4725	-0-	4725	13911	249	1	3976	3	Y	448	454	0			168
						7	4	493	9							
11	DLQ G-10	4887	-0-	4887	18798	256	1	4129	3	Y	450	486	0			132
						7	4	495	9							
12	DLQ G-10	4924	-0-	4924	23722	253	1	4113	3	Y	501	483	0			150
						7	4	551	9							
01	DLQ G-10	4966	-0-	4966	28688	269	1	4185	3	Y	458	461	0			147
						8	4	504	9							
*02	31716 X	3028	-0-	-28688	-0-	173	1	2549	3	Y	273	272	0			148
						6	4	300	9							
03	5053 X	4905	-0-	-148	-0-	274	1	4357	3	Y	243	314	0			80
						7	4	267	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1562	-0-	1562	5391	84	1	1341	3	Y	123	125	0			46
						2	4	135	9							
11	DLQ G-10	1919	-0-	1919	7310	102	1	1642	3	Y	156	156	0			46
						3	4	172	9							
12	DLQ G-10	2230	-0-	2230	9540	117	1	1904	3	Y	187	177	0			56
						3	4	206	9							
01	DLQ G-10	2047	-0-	2047	11587	112	1	1747	3	Y	168	170	0			54
						3	4	185	9							
*02	2800 N	1244	-0-	-1556	10031	72	1	1054	3	Y	105	102	0			57
						2	4	116	9							
*03	3100 N	2108	-0-	-992	9039	118	1	1873	3	Y	104	128	0			34
						3	4	114	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

10	DLQ G-10	3283	-0-	3283	10016	169	1	2699	3	Y	373	389	0			139
						5	4	410	9							
11	DLQ G-10	3044	-0-	3044	13060	157	1	2533	3	Y	318	364	0			93
						4	4	350	9							
12	DLQ G-10	3480	-0-	3480	16540	177	1	2869	3	Y	390	366	0			117
						5	4	429	9							
01	DLQ G-10	3227	-0-	3227	19767	171	1	2662	3	Y	354	357	0			114
						5	4	389	9							
*02	21772 X	2005	-0-	-19767	-0-	112	1	1647	3	Y	220	215	0			119
						4	4	242	9							
03	3472 X	3121	-0-	-351	-0-	172	1	2739	3	Y	187	247	0			62
						4	4	206	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

10	DLQ G-10	3252	-0-	3252	9559	183	1	2677	3	Y	351	358	0			131
						6	4	386	9							
11	DLQ G-10	3017	-0-	3017	12576	177	1	2490	3	Y	314	353	0			92
						5	4	345	9							
12	DLQ G-10	2024	-0-	2024	14600	112	1	1675	3	Y	213	241	0			64
						3	4	234	9							
01	DLQ G-10	3446	-0-	3446	18046	180	1	2887	3	Y	336	292	0			108
						9	4	370	9							
02	20459 X	2413	-0-	-18046	-0-	137	1	1968	3	Y	270	232	0			146
						11	4	297	9							
03	3255 X	2666	-0-	-589	-0-	142	1	2432	3	Y	80	201	0			28
						4	4	88	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

10	DLQ G-10	3607	-0-	3607	10254	193	1	3090	3	Y	290	293	0			109
						5	4	319	9							
11	DLQ G-10	3244	-0-	3244	13498	174	1	2806	3	Y	235	275	0			69
						5	4	259	9							
12	DLQ G-10	3274	-0-	3274	16772	172	1	2792	3	Y	277	263	0			83
						5	4	305	9							
01	DLQ G-10	3351	-0-	3351	20123	182	1	2841	3	Y	294	283	0			94
						5	4	323	9							
*02	22935 X	2812	-0-	-20123	-0-	165	1	2419	3	Y	203	187	0			110
						5	4	223	9							
03	3596 X	3256	-0-	-340	-0-	184	1	2932	3	Y	124	194	0			42
						5	4	136	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7923	-0-	7923	23736	425	1	6802	3	Y	622	635	0			233
						12	4	684	9							
11	DLQ G-10	7834	-0-	7834	31570	417	1	6724	3	Y	619	670	0			182
						12	4	681	9							
12	DLQ G-10	8063	-0-	8063	39633	422	1	6851	3	Y	708	678	0			212
						11	4	779	9							
01	DLQ G-10	7967	-0-	7967	47600	434	1	6764	3	Y	688	679	0			221
						12	4	757	9							
02	53106 X	5506	-0-	-47600	-0-	317	1	4655	3	Y	476	439	0			258
						10	4	524	9							
03	7564 X	3934	-0-	-3630	-0-	206	1	3283	3	Y	399	531	0			135
						5	4	439	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

10	DLQ G-10	1523	-0-	1523	4524	78	1	1255	3	Y	171	175	0			64
						2	4	188	9							
11	DLQ G-10	1434	-0-	1434	5958	74	1	1196	3	Y	147	168	0			43
						2	4	162	9							
12	DLQ G-10	1405	-0-	1405	7363	74	1	1205	3	Y	113	122	0			34
						2	4	124	9							
01	DLQ G-10	1380	-0-	1380	8743	77	1	1194	3	Y	97	100	0			31
						2	4	107	9							
02	2800 N	769	-0-	-2031	6712	45	1	654	3	Y	63	60	0			34
						1	4	69	9							
*03	3100 N	4	-0-	-3096	3616	4	3			Y	-0-					1

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

10	DLQ G-10	1158	-0-	1158	3438	60	1	966	3	Y	118	118	0			44
						2	4	130	9							
11	DLQ G-10	1098	-0-	1098	4536	56	1	898	3	Y	129	135	0			38
						2	4	142	9							
12	DLQ G-10	1131	-0-	1131	5667	57	1	925	3	Y	134	132	0			40
						2	4	147	9							
01	DLQ G-10	1132	-0-	1132	6799	59	1	927	3	Y	131	129	0			42
						2	4	144	9							
02	2800 N	676	-0-	-2124	4675	38	1	554	3	Y	75	76	0			41
						1	4	83	9							
*03	3100 N	16	-0-	-3084	1591	1	1	15	3	Y	-0-					-0-

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

10	DLQ G-10	3853	-0-	3853	11756	213	1	3413	3	Y	201	211	0			75
						6	4	221	9							
11	DLQ G-10	2807	-0-	2807	14563	153	1	2471	3	Y	163	190	0			48
						4	4	179	9							
12	DLQ G-10	3414	-0-	3414	17977	186	1	3029	3	Y	176	171	0			53
						5	4	194	9							
01	DLQ G-10	3577	-0-	3577	21554	203	1	3167	3	Y	183	177	0			59
						6	4	201	9							
*02	24344 X	2790	-0-	-21554	-0-	166	1	2446	3	Y	157	131	0			85
						5	4	173	9							
03	3534 X	3031	-0-	-503	-0-	173	1	2758	3	Y	86	144	0			31
						4	4	95	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5474	-0-	5474	17424	299	1	4791	3	Y	342	353	0			128
						8	4	376	9							
11	DLQ G-10	4832	-0-	4832	22256	261	1	4215	3	Y	317	352	0			93
						7	4	349	9							
12	DLQ G-10	5830	-0-	5830	28086	311	1	5056	3	Y	414	383	0			124
						8	4	455	9							
01	DLQ G-10	5643	-0-	5643	33729	316	1	4916	3	Y	365	372	0			117
						9	4	402	9							
*02	38186 X	4457	-0-	-33729	-0-	265	1	3896	3	Y	261	237	0			141
						9	4	287	9							
03	5828 X	5465	-0-	-363	-0-	312	1	4965	3	Y	164	254	0			57
						8	4	180	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

10	DLQ G-10	6102	-0-	6102	18422	336	1	5392	3	Y	332	333	0			124
						9	4	365	9							
11	DLQ G-10	5685	-0-	5685	24107	314	1	5054	3	Y	280	322	0			82
						9	4	308	9							
12	DLQ G-10	6489	-0-	6489	30596	351	1	5709	3	Y	381	349	0			114
						10	4	419	9							
01	DLQ G-10	5783	-0-	5783	36379	328	1	5110	3	Y	305	321	0			98
						9	4	336	9							
*02	41141 X	4762	-0-	-36379	-0-	287	1	4214	3	Y	229	203	0			124
						9	4	252	9							
03	6479 X	5891	-0-	-588	-0-	338	1	5379	3	Y	150	227	0			53
						9	4	165	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

10	DLQ G-10	5153	-0-	5153	15320	257	1	4109	3	Y	709	752	0			265
						7	4	780	9							
11	DLQ G-10	4985	-0-	4985	20305	248	1	4003	3	Y	661	732	0			194
						7	4	727	9							
12	DLQ G-10	5043	-0-	5043	25348	249	1	4041	3	Y	678	669	0			203
						7	4	746	9							
01	DLQ G-10	4894	-0-	4894	30242	255	1	3963	3	Y	608	616	0			195
						7	4	669	9							
02	33957 X	3715	-0-	-30242	-0-	207	1	3046	3	Y	414	385	0			224
						7	4	455	9							
*03	5626 X	5626	-0-	-0-	-0-	272	1	4334	3	Y	921	855	0			294
						7	4	1013	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

10	DLQ G-10	4834	-0-	4834	14217	264	1	4223	3	Y	309	321	0			116
						7	4	340	9							
11	DLQ G-10	4765	-0-	4765	18982	259	1	4174	3	Y	295	324	0			87
						7	4	325	9							
12	DLQ G-10	5156	-0-	5156	24138	277	1	4508	3	Y	330	318	0			99
						8	4	363	9							
01	DLQ G-10	5141	-0-	5141	29279	289	1	4500	3	Y	313	312	0			100
						8	4	344	9							
02	32821 X	3542	-0-	-29279	-0-	208	1	3059	3	Y	244	212	0			132
						7	4	268	9							
*03	5990 X	5990	-0-	-0-	-0-	323	1	5143	3	Y	469	453	0			152
						8	4	516	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	2	14	0			1
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	443	314	0			130
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	404	413	0			121
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	90	182	0			29
02	DLQ G-10	460	-0-	460	460	6	1	82	3	Y	338	184	0			183
						372	9									
03	DLQ G-10	-0-	-0-	-0-	460					Y	45	214	0			14

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3593	-0-	3593	12002	177	1	2839	3	Y	520	654	0			195
						5	4	572	9							
11	DLQ G-10	3633	-0-	3633	15635	177	1	2854	3	Y	543	579	0			159
						5	4	597	9							
12	DLQ G-10	3154	-0-	3154	18789	148	1	2410	3	Y	538	536	0			161
						4	4	592	9							
01	DLQ G-10	3114	-0-	3114	21903	154	1	2404	3	Y	502	502	0			161
						4	4	552	9							
02	24603 X	2700	-0-	-21903	-0-	145	1	2135	3	Y	377	334	0			204
						5	4	415	9							
03	3596 X	3143	-0-	-453	-0-	146	1	2319	3	Y	613	624	0			198
						4	4	674	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	9086	-0-	9086	29498	510	1	7442	3	Y	1016	1120	0			380
						16	4	1118	9							
11	DLQ G-10	9824	-0-	9824	39322	577	1	8138	3	Y	993	1082	0			291
						17	4	1092	9							
12	DLQ G-10	10288	-0-	10288	49610	566	1	8465	3	Y	1127	1080	0			338
						17	4	1240	9							
01	DLQ G-10	10219	-0-	10219	59829	525	1	8445	3	Y	1111	1092	0			357
						27	4	1222	9							
02	64157 X	4328	-0-	-59829	-0-	247	1	3539	3	Y	475	575	0			257
						19	4	523	9							
03	9548 X	NO RPT	-0-	-9548	-0-					Y	NO RPT					257

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1848	-0-	1848	3598	93	1	1355	3	Y	361	349	0			135
						3	4	397	9							
11	DLQ G-10	1018	-0-	1018	4616	46	1	643	3	Y	298	346	0			87
						1	4	328	9							
12	DLQ G-10	465	-0-	465	5081	5	1	75	3	Y	350	332	0			105
						385	9									
01	DLQ G-10	2390	-0-	2390	7471	109	1	1757	3	Y	471	425	0			151
						6	4	518	9							
02	2800 N	1359	-0-	-1441	6030	78	1	1120	3	Y	141	216	0			76
						6	4	155	9							
03	465 N	NO RPT	-0-	-465	5565					Y	NO RPT					76

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	90	-0-	90	211	5	1	74	3	Y	10	7	0			4
						11	9									
11	DLQ G-10	73	-0-	73	284	4	1	58	3	Y	10	11	0			3
						11	9									
12	DLQ G-10	132	-0-	132	416	6	1	101	3	Y	23	19	0			7
						25	9									
01	DLQ G-10	6024	-0-	6024	6440	344	1	5358	3	Y	284	200	0			91
						10	4	312	9							
02	6458 X	18	-0-	-6440	-0-	1	1	16	3	Y	1	92	0			-0-
						1	9									
03	124 X	58	-0-	-66	-0-	3	1	54	3	Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

10	0 W	3429	-0-	3429	9498	188	1	3004	3	Y	211	214	0			79
						5	4	232	9							
11	0 W	2632	-0-	2632	12130	139	1	2241	3	Y	225	238	0			66
						4	4	248	9							
12	0 W	2381	-0-	2381	14511	133	1	2156	3	Y	80	122	0			24
						4	4	88	9							
01	DLQ G-10	3425	-0-	3425	17936	185	1	2885	3	Y	318	240	0			102
						5	4	350	9							
02	19257 X	1321	-0-	-17936	-0-	78	1	1149	3	Y	83	140	0			45
						3	4	91	9							
03	3441 X	NO RPT	-0-	-3441	-0-					Y	NO RPT					45

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

10	DLQ G-10	3106	-0-	3106	6513	158	1	2310	3	Y	575	607	0			215
						5	4	633	9							
11	DLQ G-10	-0-	-0-	-0-	6513					Y	553	606	0			162
12	DLQ G-10	822	-0-	822	7335	12	1	184	3	Y	569	561	0			170
						626	9									
01	DLQ G-10	441	-0-	441	7776	24	1	381	3	Y	32	192	0			10
						1	4	35	9							
02	2800 N	1358	-0-	-1442	6334	55	1	793	3	Y	460	221	0			249
						4	4	506	9							
03	837 N	NO RPT	-0-	-837	5497					Y	NO RPT					249

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

10	DLQ G-10	9666	-0-	9666	30216	531	1	8545	3	Y	523	538	0			196
						15	4	575	9							
11	DLQ G-10	9435	-0-	9435	39651	518	1	8351	3	Y	501	550	0			147
						15	4	551	9							
12	DLQ G-10	10647	-0-	10647	50298	572	1	9304	3	Y	686	627	0			206
						16	4	755	9							
01	DLQ G-10	7353	-0-	7353	57651	402	1	6266	3	Y	613	622	0			197
						11	4	674	9							
02	66534 X	8883	-0-	-57651	-0-	516	1	7592	3	Y	689	513	0			373
						17	4	758	9							
03	10633 X	10087	-0-	-546	-0-	588	1	9373	3	Y	101	441	0			41
						15	4	111	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5765	-0-	5765	18625	349	1	5100	3	Y	277	289	0			104
						11	4	305	9							
11	DLQ G-10	6512	-0-	6512	25137	400	1	5636	3	Y	422	402	0			124
						12	4	464	9							
12	DLQ G-10	5332	-0-	5332	30469	311	1	4659	3	Y	321	349	0			96
						9	4	353	9							
01	DLQ G-10	4734	-0-	4734	35203	257	1	4128	3	Y	305	303	0			98
						13	4	336	9							
02	42438 X	7235	-0-	-35203	-0-	498	1	6246	3	Y	421	291	0			228
						28	4	463	9							
*03	10241 X	10241	-0-	-0-	-0-	532	1	9096	3	Y	543	599	0			182
						16	4	597	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5317	-0-	5317	17104	315	1	4601	3	Y	355	387	0			133
						10	4	391	9							
11	DLQ G-10	6153	-0-	6153	23257	377	1	5315	3	Y	409	422	0			120
						11	4	450	9							
12	DLQ G-10	7201	-0-	7201	30458	410	1	6130	3	Y	590	533	0			177
						12	4	649	9							
01	DLQ G-10	7048	-0-	7048	37506	382	1	6138	3	Y	462	491	0			148
						20	4	508	9							
02	43918 X	6412	-0-	-37506	-0-	438	1	5545	3	Y	367	317	0			198
						25	4	404	9							
*03	7862 X	7862	-0-	-0-	-0-	383	1	6548	3	Y	836	771	0			270
						11	4	920	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7873	-0-	7873	25662	481	1	7022	3	Y	323	326	0			121
						15	4	355	9							
11	DLQ G-10	8566	-0-	8566	34228	546	1	7696	3	Y	280	319	0			82
						16	4	308	9							
12	DLQ G-10	8732	-0-	8732	42960	505	1	7565	3	Y	588	494	0			176
						15	4	647	9							
01	DLQ G-10	8685	-0-	8685	51645	471	1	7564	3	Y	569	563	0			182
						24	4	626	9							
02	56869 X	5224	-0-	-51645	-0-	320	1	4578	3	Y	274	308	0			148
						25	4	301	9							
*03	10798 X	10798	-0-	-0-	-0-	525	1	8984	3	Y	1157	941	0			372
						16	4	1273	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	11550	-0-	11550	35883	736	1	10738	3	Y	48	56	0			18
						23	4	53	9							
11	DLQ G-10	10797	-0-	10797	46680	706	1	9954	3	Y	105	92	0			31
						21	4	116	9							
12	DLQ G-10	11181	-0-	11181	57861	689	1	10317	3	Y	140	129	0			42
						21	4	154	9							
01	DLQ G-10	9690	-0-	9690	67551	543	1	8734	3	Y	350	280	0			112
						28	4	385	9							
02	76398 X	8847	-0-	-67551	-0-	549	1	7902	3	Y	321	259	0			174
						43	4	353	9							
*03	12276 X	12276	-0-	-0-	-0-	633	1	10839	3	Y	714	662	0			238
						19	4	785	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

10	DLQ G-10	10758	-0-	10758	34360	688	1	10048	3	Y	-0-	9	0			-0-
						22	4									
11	DLQ G-10	10613	-0-	10613	44973	702	1	9890	3	Y	-0-					-0-
						21	4									
12	DLQ G-10	11114	-0-	11114	56087	673	1	10069	3	Y	320	224	0			96
						20	4	352	9							
01	DLQ G-10	10533	-0-	10533	66620	590	1	9481	3	Y	393	363	0			126
						30	4	432	9							
02	75580 X	8960	-0-	-66620	-0-	555	1	7985	3	Y	343	283	0			186
						43	4	377	9							
*03	11402 X	11402	-0-	-0-	-0-	608	1	10402	3	Y	340	418	0			120
						18	4	374	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

10	DLQ G-10	14579	-0-	14579	47979	924	1	13491	3	Y	123	138	0			46
						29	4	135	9							
11	DLQ G-10	15987	-0-	15987	63966	1047	1	14751	3	Y	144	148	0			42
						31	4	158	9							
12	DLQ G-10	16681	-0-	16681	80647	1031	1	15434	3	Y	168	160	0			50
						31	4	185	9							
01	DLQ G-10	15221	-0-	15221	95868	880	1	14141	3	Y	141	146	0			45
						45	4	155	9							
02	109037 X	13169	-0-	-95868	-0-	843	1	12132	3	Y	116	98	0			63
						66	4	128	9							
03	16678 X	15618	-0-	-1060	-0-	848	1	14511	3	Y	213	209	0			92
						25	4	234	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

10	DLQ G-10	11309	-0-	11309	34068	699	1	10199	3	Y	354	365	0			132
						22	4	389	9							
11	DLQ G-10	10792	-0-	10792	44860	690	1	9718	3	Y	330	365	0			97
						21	4	363	9							
12	DLQ G-10	10838	-0-	10838	55698	652	1	9763	3	Y	366	353	0			110
						20	4	403	9							
01	DLQ G-10	10559	-0-	10559	66257	595	1	9568	3	Y	332	335	0			107
						31	4	365	9							
02	74783 X	8526	-0-	-66257	-0-	532	1	7663	3	Y	264	228	0			143
						41	4	290	9							
03	11315 X	11285	-0-	-30	-0-	606	1	10363	3	Y	272	329	0			98
						18	4	299	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	19063	-0-	19063	56198	1165	1	17008	3	Y	775	624	0			290
						37	4	853	9							
11	DLQ G-10	17660	-0-	17660	73858	1145	1	16140	3	Y	310	509	0			91
						34	4	341	9							
12	DLQ G-10	18286	-0-	18286	92144	1101	1	16477	3	Y	614	521	0			184
						33	4	675	9							
01	DLQ G-10	16661	-0-	16661	108805	931	1	14970	3	Y	647	623	0			208
						48	4	712	9							
02	121554 X	12749	-0-	-108805	-0-	816	1	11738	3	Y	119	262	0			65
						64	4	131	9							
03	19065 X	16044	-0-	-3021	-0-	868	1	14847	3	Y	275	253	0			109
						26	4	303	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	8798	-0-	8798	12075	562	1	8198	3	Y	18	11	0			7
						18	4	20	9							
11	DLQ G-10	6517	-0-	6517	18592	422	1	5951	3	Y	119	91	0			35
						13	4	131	9							
12	DLQ G-10	2567	-0-	2567	21159	144	1	2151	3	Y	244	206	0			73
						4	4	268	9							
01	DLQ G-10	2980	-0-	2980	24139	169	1	2719	3	Y	75	124	0			24
						9	4	83	9							
02	27821 X	3682	-0-	-24139	-0-	231	1	3323	3	Y	100	70	0			54
						18	4	110	9							
03	8215 X	7888	-0-	-327	-0-	416	1	7125	3	Y	304	262	0			100
						12	4	334	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4818	-0-	4818	14198	260	1	4157	3	Y	358	365	0			134
						7	4	394	9							
11	DLQ G-10	4658	-0-	4658	18856	250	1	4023	3	Y	344	377	0			101
						7	4	378	9							
12	DLQ G-10	4803	-0-	4803	23659	254	1	4124	3	Y	380	367	0			114
						7	4	418	9							
01	DLQ G-10	4193	-0-	4193	27852	233	1	3622	3	Y	301	318	0			97
						7	4	331	9							
02	31502 X	3650	-0-	-27852	-0-	214	1	3140	3	Y	263	217	0			143
						7	4	289	9							
*03	5463 X	5463	-0-	-0-	-0-	289	1	4596	3	Y	519	498	0			168
						7	4	571	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	7975	-0-	7975	23952	420	1	6720	3	Y	748	731	0			280
						12	4	823	9							
11	DLQ G-10	7766	-0-	7766	31718	407	1	6566	3	Y	710	782	0			208
						12	4	781	9							
12	DLQ G-10	7734	-0-	7734	39452	405	1	6585	3	Y	666	674	0			200
						11	4	733	9							
01	DLQ G-10	7571	-0-	7571	47023	415	1	6465	3	Y	617	619	0			198
						12	4	679	9							
02	52364 X	5341	-0-	-47023	-0-	313	1	4601	3	Y	379	372	0			205
						10	4	417	9							
03	8029 X	4103	-0-	-3926	-0-	242	1	3855	3	Y	-0-					11
						6	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	7718	-0-	7718	22399	419	1	6707	3	Y	527	540	0			197
							12	4	580	9							
11	DLQ	G-10	7235	-0-	7235	29634	393	1	6330	3	Y	455	519	0			133
							11	4	501	9							
12	DLQ	G-10	7644	-0-	7644	37278	407	1	6619	3	Y	552	520	0			165
							11	4	607	9							
01	DLQ	G-10	7709	-0-	7709	44987	429	1	6688	3	Y	527	523	0			169
							12	4	580	9							
*02	50968	X	5981	-0-	-44987	-0-	354	1	5205	3	Y	373	340	0			202
							12	4	410	9							
03	7719	X	7601	-0-	-118	-0-	431	1	6866	3	Y	266	384	0			90
							11	4	293	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	5988	-0-	5988	18208	325	1	5207	3	Y	406	411	0			152
							9	4	447	9							
11	DLQ	G-10	5750	-0-	5750	23958	309	1	4973	3	Y	417	447	0			122
							9	4	459	9							
12	DLQ	G-10	6035	-0-	6035	29993	320	1	5208	3	Y	453	439	0			136
							9	4	498	9							
01	DLQ	G-10	5976	-0-	5976	35969	331	1	5156	3	Y	436	432	0			140
							9	4	480	9							
*02	40269	X	4300	-0-	-35969	-0-	250	1	3678	3	Y	331	292	0			179
							8	4	364	9							
03	5890	X	5568	-0-	-322	-0-	314	1	5008	3	Y	216	327	0			72
							8	4	238	9							

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	10733	-0-	10733	38114	715	1	9409	3	Y	554	652	0			207
							609	9									
11	DLQ	G-10	12969	-0-	12969	51083	853	1	11378	3	Y	671	681	0			197
							738	9									
12	DLQ	G-10	11762	-0-	11762	62845	744	1	10402	3	Y	560	589	0			168
							616	9									
01	DLQ	G-10	11474	-0-	11474	74319	976	1	9826	3	Y	611	583	0			196
							672	9									
02	82087	X	7768	-0-	-74319	-0-	489	1	6843	3	Y	396	378	0			214
							436	9									
03	13392	X	8120	-0-	-5272	-0-	523	1	7527	3	Y	64	258	0			23
							70	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	5028	-0-	5028	16180	279	1	4456	3	Y	259	278	0			97
							8	4	285	9							
11	DLQ	G-10	5109	-0-	5109	21289	280	1	4514	3	Y	279	294	0			82
							8	4	307	9							
12	DLQ	G-10	5039	-0-	5039	26328	271	1	4409	3	Y	320	306	0			96
							7	4	352	9							
01	DLQ	G-10	4809	-0-	4809	31137	270	1	4202	3	Y	299	299	0			96
							8	4	329	9							
*02	35183	X	4046	-0-	-31137	-0-	242	1	3558	3	Y	216	195	0			117
							8	4	238	9							
*03	5428	X	5428	-0-	-0-	-0-	309	1	4927	3	Y	167	231	0			57
							8	4	184	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	2554	-0-	2554	7459	135	1	2160	3	Y	232	226	0			87
						4	4	255	9							
11	DLQ G-10	2323	-0-	2323	9782	120	1	1926	3	Y	249	263	0			73
						3	4	274	9							
12	DLQ G-10	2375	-0-	2375	12157	120	1	1956	3	Y	269	261	0			81
						3	4	296	9							
01	DLQ G-10	2265	-0-	2265	14422	120	1	1874	3	Y	244	247	0			78
						3	4	268	9							
02	2800 N	1026	-0-	-1774	12648	57	1	843	3	Y	113	130	0			61
						2	4	124	9							
*03	3100 N	69	-0-	-3031	9617	4	1	65	3	Y	-0-					1

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	11495	-0-	11495	34282	546	1	7967	3	Y	2695	2821	0			1008
						17	4	2965	9							
11	DLQ G-10	10923	-0-	10923	45205	532	1	7494	3	Y	2619	2859	0			768
						16	4	2881	9							
12	DLQ G-10	9982	-0-	9982	55187	504	1	7551	3	Y	1738	1985	0			521
						15	4	1912	9							
01	DLQ G-10	12943	-0-	12943	68130	633	1	10175	3	Y	1911	1819	0			613
						33	4	2102	9							
02	78087 X	9957	-0-	-68130	-0-	561	1	8077	3	Y	1159	1145	0			627
						44	4	1275	9							
*03	9606 X	9606	-0-	-0-	-0-	511	1	8740	3	Y	309	837	0			109
						15	4	340	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	11481	-0-	11481	32874	649	1	10381	3	Y	394	384	0			147
						18	4	433	9							
11	DLQ G-10	10695	-0-	10695	43569	600	1	9672	3	Y	369	408	0			108
						17	4	406	9							
12	DLQ G-10	11239	-0-	11239	54808	623	1	10126	3	Y	430	409	0			129
						17	4	473	9							
01	DLQ G-10	9421	-0-	9421	64229	546	1	8500	3	Y	326	350	0			105
						16	4	359	9							
02	68759 X	4530	-0-	-64229	-0-	277	1	4076	3	Y	153	175	0			83
						9	4	168	9							
03	11470 X	11211	-0-	-259	-0-	628	1	9998	3	Y	518	438	0			163
						16	4	570	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33790 X	26113	-0-	-7677	-0-	1455	1	23330	3	Y	1170	1254	0			438
						41	4	1287	9							
11	30300 X	23533	-0-	-6767	-0-	1298	1	20914	3	Y	1167	1263	0			342
						37	4	1284	9							
12	30132 X	28752	-0-	-1380	-0-	1578	1	25644	3	Y	1352	1289	0			405
						43	4	1487	9							
01	30132 X	27697	-0-	-2435	-0-	1586	1	24704	3	Y	1238	1246	0			397
						45	4	1362	9							
02	25060 X	21668	-0-	-3392	-0-	1307	1	19215	3	Y	1003	857	0			543
						43	4	1103	9							
03	28737 X	24256	-0-	-4481	-0-	1391	1	22150	3	Y	618	965	0			222
						35	4	680	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	17267	-0-	-0-	-0-	975	1	15634	3	Y	574	589	0			215
							27	4	631	9							
11	20306	X	20306	-0-	-0-	-0-	1145	1	18448	3	Y	618	652	0			181
							33	4	680	9							
12	17453	X	15133	-0-	-2320	-0-	833	1	13545	3	Y	665	647	0			199
							23	4	732	9							
01	17453	X	13829	-0-	-3624	-0-	795	1	12378	3	Y	575	590	0			184
							23	4	633	9							
02	13468	X	11415	-0-	-2053	-0-	694	1	10197	3	Y	455	393	0			246
							23	4	501	9							
03	14911	X	12869	-0-	-2042	-0-	741	1	11799	3	Y	282	439	0			103
							19	4	310	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

10	DLQ G-10		11360	-0-	11360	33982	582	1	8488	3	Y	2065	2114	0			773
							18	4	2272	9							
11	DLQ G-10		10916	-0-	10916	44898	566	1	7970	3	Y	2148	2291	0			630
							17	4	2363	9							
12	DLQ G-10		10655	-0-	10655	55553	519	1	7763	3	Y	2143	2131	0			642
							16	4	2357	9							
01	DLQ G-10		10480	-0-	10480	66033	479	1	7696	3	Y	2073	2050	0			665
							25	4	2280	9							
02	73753	X	7720	-0-	-66033	-0-	409	1	5879	3	Y	1273	1249	0			689
							32	4	1400	9							
03	9951	X	9079	-0-	-872	-0-	484	1	8281	3	Y	272	875	0			93
							14	4	299	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

10	21018	X	16189	-0-	-4829	-0-	898	1	14399	3	Y	788	825	0			295
							25	4	867	9							
11	19140	X	15903	-0-	-3237	-0-	879	1	14163	3	Y	760	832	0			223
							25	4	836	9							
12	18569	X	17968	-0-	-601	-0-	981	1	15951	3	Y	917	865	0			275
							27	4	1009	9							
01	17763	X	17252	-0-	-511	-0-	987	1	15373	3	Y	785	808	0			252
							28	4	864	9							
02	16044	X	14075	-0-	-1969	-0-	851	1	12505	3	Y	628	540	0			340
							28	4	691	9							
03	17980	X	15831	-0-	-2149	-0-	908	1	14470	3	Y	391	608	0			141
							23	4	430	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

10	DLQ G-10		14391	-0-	14391	43298	932	1	12272	3	Y	1079	1051	0			404
							1187	9									
11	DLQ G-10		12740	-0-	12740	56038	818	1	10902	3	Y	927	1059	0			272
							1020	9									
12	DLQ G-10		13417	-0-	13417	69455	822	1	11491	3	Y	1004	975	0			301
							1104	9									
01	DLQ G-10		12932	-0-	12932	82387	1067	1	10741	3	Y	1022	995	0			328
							1124	9									
02	91658	X	9271	-0-	-82387	-0-	578	1	8098	3	Y	541	576	0			293
							595	9									
03	14384	X	9338	-0-	-5046	-0-	596	1	8575	3	Y	152	397	0			55
							167	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	12549	-0-	12549	35844	639	1	9326	3	Y	2331	2365	0			872
						20	4	2564	9							
11	DLQ G-10	11471	-0-	11471	47315	599	1	8436	3	Y	2198	2425	0			645
						18	4	2418	9							
12	DLQ G-10	11460	-0-	11460	58775	568	1	8498	3	Y	2161	2158	0			648
						17	4	2377	9							
01	DLQ G-10	11089	-0-	11089	69864	505	1	8124	3	Y	2213	2151	0			710
						26	4	2434	9							
02	78422 X	8558	-0-	-69864	-0-	455	1	6549	3	Y	1381	1344	0			747
						35	4	1519	9							
03	11439 X	9700	-0-	-1739	-0-	520	1	8899	3	Y	241	911	0			84
						15	4	265	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

10	DLQ G-10	13054	-0-	13054	40398	733	1	11725	3	Y	523	553	0			196
						21	4	575	9							
11	DLQ G-10	13897	-0-	13897	54295	779	1	12562	3	Y	485	539	0			142
						22	4	534	9							
12	DLQ G-10	14072	-0-	14072	68367	776	1	12615	3	Y	600	562	0			180
						21	4	660	9							
01	DLQ G-10	13865	-0-	13865	82232	799	1	12439	3	Y	549	553	0			176
						23	4	604	9							
02	92491 X	10259	-0-	-82232	-0-	626	1	9206	3	Y	370	346	0			200
						20	4	407	9							
*03	15363 X	15363	-0-	-0-	-0-	858	1	13660	3	Y	749	713	0			251
						22	4	824	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

10	DLQ G-10	16434	-0-	16434	51031	912	1	14587	3	Y	826	873	0			309
						26	4	909	9							
11	DLQ G-10	16226	-0-	16226	67257	893	1	14392	3	Y	833	898	0			244
						25	4	916	9							
12	DLQ G-10	16961	-0-	16961	84218	917	1	14904	3	Y	1014	954	0			304
						25	4	1115	9							
01	DLQ G-10	16399	-0-	16399	100617	923	1	14373	3	Y	979	969	0			314
						26	4	1077	9							
02	111772 X	11155	-0-	-100617	-0-	667	1	9803	3	Y	603	591	0			326
						22	4	663	9							
*03	18906 X	18906	-0-	-0-	-0-	1034	1	16475	3	Y	1245	1179	0			408
						26	4	1370	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

10	0 W	2250	-0-	2250	7621	128	1	2056	3	Y	56	121	0			21
						4	4	62	9							
11	0 W	2211	-0-	2211	9832	119	1	1925	3	Y	149	126	0			44
						3	4	164	9							
12	0 W	2480	-0-	2480	12312	134	1	2182	3	Y	145	145	0			44
						4	4	160	9							
01	DLQ G-10	2089	-0-	2089	14401	115	1	1794	3	Y	161	153	0			52
						3	4	177	9							
02	15716 X	1315	-0-	-14401	-0-	75	1	1108	3	Y	118	106	0			64
						2	4	130	9							
*03	3087 X	3087	-0-	-0-	-0-	162	1	2587	3	Y	303	272	0			93
						4	4	333	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		46259	-0-	46259	127196	525 1213	1 9	44521	3	Y	1103	1115	0			413
11	DLQ G-10		42806	-0-	42806	170002	455 1085	1 9	41266	3	Y	986	1110	0			289
12	DLQ G-10		43116	-0-	43116	213118	450 1164	1 9	41502	3	Y	1058	1030	0			317
01	DLQ G-10		39181	-0-	39181	252299	450 1081	1 9	37650	3	Y	983	985	0			315
02	284784	X	32485	-0-	-252299	-0-	446 860	1 9	31179	3	Y	782	674	0			423
03	40517	X	28318	-0-	-12199	-0-	1768 1086	1 9	25464	3	Y	987	1098	0			340

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		30853	-0-	30853	93754	353 620	1 9	29880	3	Y	564	590	0			211
11	DLQ G-10		28542	-0-	28542	122296	305 582	1 9	27655	3	Y	529	585	0			155
12	DLQ G-10		28528	-0-	28528	150824	299 635	1 9	27594	3	Y	577	559	0			173
01	DLQ G-10		27975	-0-	27975	178799	324 594	1 9	27057	3	Y	540	540	0			173
02	201259	X	22460	-0-	-178799	-0-	310 473	1 9	21677	3	Y	430	370	0			233
03	27900	X	18583	-0-	-9317	-0-	1168 598	1 9	16817	3	Y	544	605	0			191

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		33188	-0-	33188	100470	380 628	1 9	32180	3	Y	571	596	0			214
11	DLQ G-10		30948	-0-	30948	131418	331 592	1 9	30025	3	Y	538	594	0			158
12	DLQ G-10		31050	-0-	31050	162468	326 642	1 9	30082	3	Y	584	567	0			175
01	DLQ G-10		30583	-0-	30583	193051	354 608	1 9	29621	3	Y	553	551	0			177
02	216417	X	23366	-0-	-193051	-0-	323 468	1 9	22575	3	Y	425	372	0			230
03	33201	X	20174	-0-	-13027	-0-	1270 612	1 9	18291	3	Y	556	610	0			196

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	36232	-0-	36232	113365	414	1	35095	3	Y	657	680	0			246
						723	9									
11	DLQ G-10	34871	-0-	34871	148236	373	1	33788	3	Y	645	702	0			189
						710	9									
12	DLQ G-10	35661	-0-	35661	183897	375	1	34512	3	Y	704	682	0			211
						774	9									
01	DLQ G-10	35402	-0-	35402	219299	410	1	34265	3	Y	661	660	0			212
						727	9									
02	243173 X	23874	-0-	-219299	-0-	329	1	23033	3	Y	465	425	0			252
						512	9									
03	36239 X	23616	-0-	-12623	-0-	1485	1	21375	3	Y	687	722	0			239
						756	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

10	DLQ G-10	2055	-0-	2055	5638	23	1	1947	3	Y	77	69	0			29
						85	9									
11	DLQ G-10	1593	-0-	1593	7231	17	1	1537	3	Y	35	54	0			10
						39	9									
12	DLQ G-10	2621	-0-	2621	9852	27	1	2500	3	Y	85	70	0			25
						94	9									
01	DLQ G-10	2165	-0-	2165	12017	25	1	2078	3	Y	56	63	0			18
						62	9									
02	2800 N	1168	-0-	-1632	10385	16	1	1096	3	Y	51	41	0			28
						56	9									
*03	3100 N	854	-0-	-2246	8139	51	1	738	3	Y	58	67	0			18
						64	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

10	0 W	24088	-0-	24088	74454	1754	1	20616	3	Y	1562	1551	0			585
						1718	9									
11	0 W	22510	-0-	22510	96964	1662	1	19280	3	Y	1425	1592	0			418
						1568	9									
12	0 W	20933	-0-	20933	117897	1665	1	17885	3	Y	1257	1298	0			377
						1383	9									
01	DLQ G-10	21015	-0-	21015	138912	1626	1	17883	3	Y	1369	1307	0			439
						1506	9									
02	155463 X	16551	-0-	-138912	-0-	1338	1	14101	3	Y	1011	903	0			547
						1112	9									
03	23591 X	23478	-0-	-113	-0-	1697	1	20175	3	Y	1460	1546	0			460
						1606	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

10	DLQ G-10	24276	-0-	24276	76449	1836	1	21578	3	Y	784	787	0			293
						862	9									
11	DLQ G-10	22940	-0-	22940	99389	1762	1	20443	3	Y	668	765	0			196
						735	9									
12	DLQ G-10	22215	-0-	22215	121604	1826	1	19619	3	Y	700	686	0			210
						770	9									
01	DLQ G-10	22929	-0-	22929	144533	1844	1	20273	3	Y	738	711	0			237
						812	9									
02	162065 X	17532	-0-	-144533	-0-	1464	1	15432	3	Y	578	502	0			313
						636	9									
03	24273 X	21525	-0-	-2748	-0-	1612	1	19161	3	Y	684	781	0			215
						752	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	20666	-0-	20666	62937	1292	1	18863	3	Y	427	441	0			160
						41	4	470	9							
11	DLQ G-10	19451	-0-	19451	82388	1257	1	17721	3	Y	395	439	0			116
						38	4	435	9							
12	DLQ G-10	19945	-0-	19945	102333	1217	1	18220	3	Y	428	416	0			128
						37	4	471	9							
01	DLQ G-10	18968	-0-	18968	121301	1082	1	17398	3	Y	393	395	0			126
						56	4	432	9							
02	135821 X	14520	-0-	-121301	-0-	921	1	13254	3	Y	248	240	0			134
						72	4	273	9							
03	20677 X	20162	-0-	-515	-0-	1091	1	18669	3	Y	335	364	0			124
						32	4	369	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

10	DLQ G-10	37646	-0-	37646	113697	2067	1	33397	3	Y	1932	1996	0			723
						57	4	2125	9							
11	DLQ G-10	35126	-0-	35126	148823	1939	1	31252	3	Y	1709	1931	0			501
						55	4	1880	9							
12	DLQ G-10	36180	-0-	36180	185003	1972	1	32050	3	Y	1913	1841	0			573
						54	4	2104	9							
01	DLQ G-10	34955	-0-	34955	219958	1986	1	30923	3	Y	1808	1801	0			580
						57	4	1989	9							
02	247628 X	27670	-0-	-219958	-0-	1663	1	24447	3	Y	1369	1208	0			741
						54	4	1506	9							
*03	38160 X	38160	-0-	-0-	-0-	2084	1	33190	3	Y	2575	2504	0			843
						53	4	2833	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

10	DLQ G-10	26561	-0-	26561	81012	1471	1	23597	3	Y	1320	1171	0			494
						41	4	1452	9							
11	DLQ G-10	25001	-0-	25001	106013	1380	1	22248	3	Y	1213	1351	0			356
						39	4	1334	9							
12	DLQ G-10	25808	-0-	25808	131821	1410	1	22911	3	Y	1317	1278	0			395
						38	4	1449	9							
01	DLQ G-10	24067	-0-	24067	155888	1407	1	21904	3	Y	651	837	0			209
						40	4	716	9							
02	174939 X	19051	-0-	-155888	-0-	1154	1	16973	3	Y	805	578	0			436
						38	4	886	9							
*03	27535 X	27535	-0-	-0-	-0-	1513	1	24094	3	Y	1718	1612	0			565
						38	4	1890	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

10	DLQ G-10	37612	-0-	37612	116662	2857	1	33582	3	Y	1066	1063	0			399
						1173	9									
11	DLQ G-10	34775	-0-	34775	151437	2673	1	31014	3	Y	989	1098	0			290
						1088	9									
12	DLQ G-10	34893	-0-	34893	186330	2883	1	30964	3	Y	951	956	0			285
						1046	9									
01	DLQ G-10	34303	-0-	34303	220633	2768	1	30435	3	Y	1000	964	0			321
						1100	9									
02	245001 X	24368	-0-	-220633	-0-	2039	1	21496	3	Y	757	668	0			410
						833	9									
03	37603 X	33456	-0-	-4147	-0-	2507	1	29800	3	Y	1044	1124	0			329
						1148	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	41398	-0-	41398	126689	2277	1	36541	3	Y	2287	2375	0			856
						64	4	2516	9							
11	DLQ G-10	39094	-0-	39094	165783	2144	1	34559	3	Y	2118	2353	0			621
						61	4	2330	9							
12	DLQ G-10	40476	-0-	40476	206259	2193	1	35636	3	Y	2352	2268	0			705
						60	4	2587	9							
01	DLQ G-10	38939	-0-	38939	245198	2204	1	34328	3	Y	2131	2152	0			684
						63	4	2344	9							
02	276468 X	31270	-0-	-245198	-0-	1870	1	27498	3	Y	1674	1452	0			906
						61	4	1841	9							
03	41385 X	NO RPT	-0-	-41385	-0-					Y	NO RPT					906

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	16777	-0-	16777	51534	1055	1	15393	3	Y	269	282	0			101
						33	4	296	9							
11	DLQ G-10	15568	-0-	15568	67102	1013	1	14283	3	Y	220	256	0			65
						30	4	242	9							
12	DLQ G-10	15403	-0-	15403	82505	957	1	14331	3	Y	78	119	0			24
						29	4	86	9							
01	DLQ G-10	15834	-0-	15834	98339	912	1	14656	3	Y	199	159	0			64
						47	4	219	9							
02	110040 X	11701	-0-	-98339	-0-	743	1	10694	3	Y	187	150	0			101
						58	4	206	9							
*03	16831 X	16831	-0-	-0-	-0-	915	1	15653	3	Y	215	248	0			85
						27	4	237	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	16386	-0-	16386	50511	891	1	13011	3	Y	2233	2324	0			836
						28	4	2456	9							
11	DLQ G-10	14872	-0-	14872	65383	838	1	11811	3	Y	1998	2248	0			586
						25	4	2198	9							
12	DLQ G-10	11840	-0-	11840	77223	632	1	9460	3	Y	1572	1687	0			471
						19	4	1729	9							
01	DLQ G-10	15404	-0-	15404	92627	767	1	12322	3	Y	2068	1876	0			663
						40	4	2275	9							
02	101328 X	8701	-0-	-92627	-0-	496	1	7131	3	Y	941	1095	0			509
						39	4	1035	9							
*03	17697 X	17697	-0-	-0-	-0-	778	1	13306	3	Y	3264	2745	0			1048
						23	4	3590	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	16047	-0-	16047	49545	867	1	12652	3	Y	2274	2376	0			851
						27	4	2501	9							
11	DLQ G-10	15045	-0-	15045	64590	844	1	11891	3	Y	2077	2319	0			609
						25	4	2285	9							
12	DLQ G-10	11772	-0-	11772	76362	632	1	9465	3	Y	1505	1663	0			451
						19	4	1656	9							
01	DLQ G-10	17146	-0-	17146	93508	841	1	13517	3	Y	2495	2146	0			800
						43	4	2745	9							
02	105341 X	11833	-0-	-93508	-0-	641	1	9225	3	Y	1743	1600	0			943
						50	4	1917	9							
*03	16459 X	16459	-0-	-0-	-0-	691	1	11822	3	Y	3569	3387	0			1125
						20	4	3926	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	22501	-0-	22501	68805	1410	1	20580	3	Y	424	437	0			159
						45	4	466	9							
11	DLQ G-10	21330	-0-	21330	90135	1382	1	19477	3	Y	391	435	0			115
						41	4	430	9							
12	DLQ G-10	21783	-0-	21783	111918	1333	1	19950	3	Y	418	408	0			125
						40	4	460	9							
01	DLQ G-10	20784	-0-	20784	132702	1189	1	19113	3	Y	383	385	0			123
						61	4	421	9							
02	148581 X	15879	-0-	-132702	-0-	999	1	14377	3	Y	386	300	0			209
						78	4	425	9							
03	22506 X	22079	-0-	-427	-0-	1197	1	20488	3	Y	326	433	0			123
						35	4	359	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	22978	-0-	22978	69653	1446	1	21104	3	Y	347	354	0			130
						46	4	382	9							
11	DLQ G-10	21460	-0-	21460	91113	1396	1	19674	3	Y	316	353	0			93
						42	4	348	9							
12	DLQ G-10	22128	-0-	22128	113241	1360	1	20355	3	Y	338	330	0			101
						41	4	372	9							
01	DLQ G-10	20819	-0-	20819	134060	1196	1	19224	3	Y	306	309	0			98
						62	4	337	9							
02	150436 X	16376	-0-	-134060	-0-	1041	1	14982	3	Y	247	211	0			134
						81	4	272	9							
03	22971 X	22296	-0-	-675	-0-	1213	1	20757	3	Y	264	314	0			104
						36	4	290	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	34500	-0-	34500	108640	2307	1	30367	3	Y	1660	1671	0			621
						1826	9									
11	DLQ G-10	31584	-0-	31584	140224	2092	1	27896	3	Y	1451	1647	0			425
						1596	9									
12	DLQ G-10	30254	-0-	30254	170478	1918	1	26825	3	Y	1374	1387	0			412
						1511	9									
01	DLQ G-10	29585	-0-	29585	200063	2529	1	25459	3	Y	1452	1398	0			466
						1597	9									
02	224416 X	24353	-0-	-200063	-0-	1538	1	21535	3	Y	1164	1000	0			630
						1280	9									
03	34503 X	19691	-0-	-14812	-0-	1257	1	18100	3	Y	304	837	0			116
						334	9									

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	29235	-0-	29235	90334	1890	1	24873	3	Y	2247	2309	0			841
						2472	9									
11	DLQ G-10	26835	-0-	26835	117169	1723	1	22975	3	Y	1943	2214	0			570
						2137	9									
12	DLQ G-10	25933	-0-	25933	143102	1595	1	22304	3	Y	1849	1865	0			554
						2034	9									
01	DLQ G-10	24817	-0-	24817	167919	2061	1	20746	3	Y	1827	1795	0			586
						2010	9									
02	188570 X	20651	-0-	-167919	-0-	1272	1	17809	3	Y	1427	1241	0			772
						1570	9									
03	28427 X	NO RPT	-0-	-28427	-0-					Y	NO RPT					772

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	42128	-0-	42128	128808	2307	1	37276	3	Y	2256	2306	0	844
						63	4	2482	9					
11	DLQ G-10	39341	-0-	39341	168149	2168	1	34948	3	Y	1966	2233	0	577
						62	4	2163	9					
12	DLQ G-10	40685	-0-	40685	208834	2224	1	36148	3	Y	2048	2011	0	614
						60	4	2253	9					
01	DLQ G-10	39120	-0-	39120	247954	2238	1	34847	3	Y	1792	1831	0	575
						64	4	1971	9					
02	279401 X	31447	-0-	-247954	-0-	1908	1	28052	3	Y	1295	1169	0	701
						62	4	1425	9					
*03	43506 X	43506	-0-	-0-	-0-	2395	1	38144	3	Y	2643	2511	0	869
						61	4	2907	9					

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

10	DLQ G-10	49721	-0-	49721	153813	3301	1	43449	3	Y	2701	2774	0	1011
						2971	9							
11	DLQ G-10	45312	-0-	45312	199125	2983	1	39774	3	Y	2323	2653	0	681
						2555	9							
12	DLQ G-10	43862	-0-	43862	242987	2769	1	38728	3	Y	2150	2187	0	644
						2365	9							
01	DLQ G-10	42402	-0-	42402	285389	3623	1	36474	3	Y	2095	2067	0	672
						2305	9							
02	318948 X	33559	-0-	-285389	-0-	2120	1	29681	3	Y	1598	1405	0	865
						1758	9							
03	49414 X	28648	-0-	-20766	-0-	1831	1	26367	3	Y	408	1143	0	157
						449	9							

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

10	DLQ G-10	28872	-0-	28872	88295	1591	1	25687	3	Y	1409	1444	0	527
						44	4	1550	9					
11	DLQ G-10	26965	-0-	26965	115260	1492	1	24048	3	Y	1257	1415	0	369
						42	4	1383	9					
12	DLQ G-10	27702	-0-	27702	142962	1514	1	24609	3	Y	1398	1348	0	419
						41	4	1538	9					
01	DLQ G-10	26483	-0-	26483	169445	1512	1	23541	3	Y	1261	1276	0	404
						43	4	1387	9					
02	188313 X	18868	-0-	-169445	-0-	1138	1	16735	3	Y	871	804	0	471
						37	4	958	9					
*03	28846 X	28846	-0-	-0-	-0-	1588	1	25301	3	Y	1742	1664	0	571
						40	4	1916	9					

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

10	DLQ G-10	48323	-0-	48323	152125	3680	1	43257	3	Y	1260	1413	0	471
						1386	9							
11	DLQ G-10	44122	-0-	44122	196247	3361	1	38994	3	Y	1606	1606	0	471
						1767	9							
12	DLQ G-10	43345	-0-	43345	239592	3549	1	38125	3	Y	1519	1535	0	455
						1671	9							
01	DLQ G-10	41587	-0-	41587	281179	3334	1	36666	3	Y	1443	1435	0	463
						1587	9							
02	304367 X	23188	-0-	-281179	-0-	1912	1	20355	3	Y	837	847	0	453
						921	9							
03	48329 X	NO RPT	-0-	-48329	-0-					Y	NO RPT			453

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	36651	-0-	36651	111535	1378	1	31087	3	Y	3805	3986	0			1424
						4186	9									
11	DLQ G-10	32754	-0-	32754	144289	1365	1	27800	3	Y	3263	3730	0			957
						3589	9									
12	DLQ G-10	32546	-0-	32546	176835	2072	1	27221	3	Y	2930	3009	0			878
						30	4	3223	9							
01	DLQ G-10	31144	-0-	31144	207979	1643	1	26409	3	Y	2734	2735	0			877
						85	4	3007	9							
02	238514 X	30535	-0-	-207979	-0-	2299	1	25434	3	Y	2470	2010	0			1337
						85	4	2717	9							
03	32271 X	NO RPT	-0-	-32271	-0-					Y	NO RPT					1337

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	32484	-0-	32484	106385	2425	1	28502	3	Y	1415	1590	0			529
						1557	9									
11	DLQ G-10	28568	-0-	28568	134953	2136	1	24779	3	Y	1503	1591	0			441
						1653	9									
12	DLQ G-10	27578	-0-	27578	162531	2218	1	23820	3	Y	1400	1421	0			420
						1540	9									
01	DLQ G-10	25684	-0-	25684	188215	2014	1	22151	3	Y	1381	1358	0			443
						1519	9									
02	206781 X	18566	-0-	-188215	-0-	1512	1	15941	3	Y	1012	907	0			548
						1113	9									
03	32488 X	NO RPT	-0-	-32488	-0-					Y	NO RPT					548

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	27836	-0-	27836	96244	1975	1	23215	3	Y	2405	2475	0			900
						2646	9									
11	DLQ G-10	23448	-0-	23448	119692	1654	1	19195	3	Y	2363	2570	0			693
						2599	9									
12	DLQ G-10	23127	-0-	23127	142819	1705	1	18309	3	Y	2830	2675	0			848
						3113	9									
01	DLQ G-10	21295	-0-	21295	164114	1537	1	16899	3	Y	2599	2613	0			834
						2859	9									
02	182121 X	18007	-0-	-164114	-0-	1417	1	14938	3	Y	1502	1523	0			813
						1652	9									
03	27404 X	NO RPT	-0-	-27404	-0-					Y	NO RPT					813

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	42764	-0-	42764	129867	3110	1	36555	3	Y	2817	2795	0			1054
						3099	9									
11	DLQ G-10	41953	-0-	41953	171820	3114	1	36126	3	Y	2466	2797	0			723
						2713	9									
12	DLQ G-10	39787	-0-	39787	211607	3172	1	34073	3	Y	2311	2341	0			693
						2542	9									
01	DLQ G-10	36463	-0-	36463	248070	2835	1	31171	3	Y	2234	2210	0			717
						2457	9									
02	273944 X	25874	-0-	-248070	-0-	2082	1	21944	3	Y	1680	1488	0			909
						1848	9									
03	43338 X	NO RPT	-0-	-43338	-0-					Y	NO RPT					909

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53506	X	42289	-0-	-11217	-0-	1688	1	38087	3	Y	2285	2353	0			855
							2514	9									
11	51780	X	37813	-0-	-13967	-0-	1665	1	33901	3	Y	2043	2299	0			599
							2247	9									
12	53847	X	38063	-0-	-15784	-0-	2562	1	33643	3	Y	1655	1758	0			496
							37	4	1821	9							
01	49910	X	36095	-0-	-13815	-0-	2008	1	32281	3	Y	1547	1547	0			496
							104	4	1702	9							
02	34440	X	34300	-0-	-140	-0-	2677	1	29853	3	Y	1516	1192	0			820
							102	4	1668	9							
03	38130	X	NO RPT	-0-	-38130	-0-					Y	NO RPT					820

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72633	X	48096	-0-	-24537	-0-	3516	1	41321	3	Y	2963	2969	0			1109
							3259	9									
11	62160	X	40213	-0-	-21947	-0-	2977	1	34544	3	Y	2447	2838	0			718
							2692	9									
12	58466	X	38166	-0-	-20300	-0-	3031	1	32560	3	Y	2341	2357	0			702
							2575	9									
01	54746	X	36487	-0-	-18259	-0-	2824	1	31060	3	Y	2366	2309	0			759
							2603	9									
02	43680	X	26020	-0-	-17660	-0-	2069	1	21811	3	Y	1945	1651	0			1053
							2140	9									
03	48081	X	NO RPT	-0-	-48081	-0-					Y	NO RPT					1053

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58559	X	31458	-0-	-27101	-0-	2198	1	25830	3	Y	3118	3160	0			1167
							3430	9									
11	56670	X	27072	-0-	-29598	-0-	1912	1	22189	3	Y	2701	3076	0			792
							2971	9									
12	43431	X	26026	-0-	-17405	-0-	1970	1	21163	3	Y	2630	2634	0			788
							2893	9									
01	35371	X	24336	-0-	-11035	-0-	1794	1	19726	3	Y	2560	2527	0			821
							2816	9									
02	27496	X	18521	-0-	-8975	-0-	1438	1	15159	3	Y	1749	1624	0			946
							1924	9									
03	30442	X	NO RPT	-0-	-30442	-0-					Y	NO RPT					946

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53855	X	53855	-0-	-0-	-0-	2154	1	48602	3	Y	2817	2896	0			1054
							3099	9									
11	48351	X	48351	-0-	-0-	-0-	2135	1	43488	3	Y	2480	2807	0			727
							2728	9									
12	55366	X	48105	-0-	-7261	-0-	3252	1	42673	3	Y	1939	2085	0			581
							47	4	2133	9							
01	56978	X	45348	-0-	-11630	-0-	2532	1	40699	3	Y	1805	1807	0			579
							131	4	1986	9							
02	46956	X	43205	-0-	-3751	-0-	3405	1	37843	3	Y	1663	1342	0			900
							128	4	1829	9							
03	51987	X	NO RPT	-0-	-51987	-0-					Y	NO RPT					900

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61132 X	39413	-0-	-21719	-0-	2840	1	33377	3	Y	2905	2873	0			1087
						3196	9									
11	51810 X	36147	-0-	-15663	-0-	2648	1	30727	3	Y	2520	2868	0			739
						2772	9									
12	47244 X	35467	-0-	-11777	-0-	2794	1	30008	3	Y	2423	2436	0			726
						2665	9									
01	43121 X	32814	-0-	-10307	-0-	2515	1	27661	3	Y	2398	2355	0			769
						2638	9									
02	31584 X	26662	-0-	-4922	-0-	2139	1	22545	3	Y	1798	1594	0			973
						1978	9									
03	34968 X	NO RPT	-0-	-34968	-0-					Y	NO RPT					973

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81220 X	52840	-0-	-28380	-0-	4052	1	47631	3	Y	1052	1041	0			394
						1157	9									
11	70350 X	46751	-0-	-23599	-0-	3629	1	42109	3	Y	921	1045	0			270
						1013	9									
12	66278 X	47197	-0-	-19081	-0-	3936	1	42276	3	Y	895	897	0			268
						985	9									
01	58435 X	42831	-0-	-15604	-0-	3487	1	38348	3	Y	905	883	0			290
						996	9									
02	48188 X	29319	-0-	-18869	-0-	2453	1	26116	3	Y	682	603	0			369
						750	9									
03	52855 X	NO RPT	-0-	-52855	-0-					Y	NO RPT					369

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	41329	-0-	41329	129308	3139	1	36893	3	Y	1179	1196	0			441
						1297	9									
11	DLQ G-10	37026	-0-	37026	166334	2846	1	33014	3	Y	1060	1190	0			311
						1166	9									
12	DLQ G-10	36285	-0-	36285	202619	2995	1	32171	3	Y	1017	1023	0			305
						1119	9									
01	DLQ G-10	33859	-0-	33859	236478	2729	1	30006	3	Y	1022	999	0			328
						1124	9									
02	262412 X	25934	-0-	-236478	-0-	2156	1	22951	3	Y	752	673	0			407
						827	9									
03	41323 X	NO RPT	-0-	-41323	-0-					Y	NO RPT					407

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	55393	-0-	55393	181880	4226	1	49675	3	Y	1356	1388	0			508
						1492	9									
11	DLQ G-10	53042	-0-	53042	234922	4097	1	47535	3	Y	1282	1414	0			376
						1410	9									
12	DLQ G-10	53331	-0-	53331	288253	4427	1	47556	3	Y	1225	1234	0			367
						1348	9									
01	DLQ G-10	50577	-0-	50577	338830	4102	1	45113	3	Y	1238	1208	0			397
						1362	9									
*02	368763 X	29933	-0-	-338830	-0-	2497	1	26585	3	Y	774	752	0			419
						851	9									
03	55397 X	NO RPT	-0-	-55397	-0-					Y	NO RPT					419

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	43002	-0-	43002	130862	1727	1	38964	3	Y	2101	2161	0			786
						2311	9									
11	DLQ G-10	38960	-0-	38960	169822	1724	1	35112	3	Y	1931	2151	0			566
						2124	9									
12	DLQ G-10	38239	-0-	38239	208061	2589	1	34013	3	Y	1454	1584	0			436
						38	4	1599	9							
01	DLQ G-10	36063	-0-	36063	244124	2019	1	32463	3	Y	1343	1348	0			431
						104	4	1477	9							
02	277975 X	33851	-0-	-244124	-0-	2655	1	29698	3	Y	1269	1013	0			687
						102	4	1396	9							
03	41261 X	NO RPT	-0-	-41261	-0-					Y	NO RPT					687

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

10	65627 X	49663	-0-	-15964	-0-	1989	1	44871	3	Y	2548	2620	0			953
						2803	9									
11	58020 X	44683	-0-	-13337	-0-	1973	1	40180	3	Y	2300	2579	0			674
						2530	9									
12	55521 X	43915	-0-	-11606	-0-	2972	1	39020	3	Y	1709	1871	0			512
						43	4	1880	9							
01	51460 X	41806	-0-	-9654	-0-	2337	1	37574	3	Y	1613	1608	0			517
						121	4	1774	9							
02	43428 X	40137	-0-	-3291	-0-	3149	1	35080	3	Y	1626	1263	0			880
						119	4	1789	9							
03	48081 X	NO RPT	-0-	-48081	-0-					Y	NO RPT					880

NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 11/24/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

10	47523 X	23938	-0-	-23585	-0-	1331	1	21299	3	Y	1155	1254	0			432
						37	4	1271	9							
11	37950 X	20961	-0-	-16989	-0-	1159	1	18679	3	Y	991	1132	0			291
						33	4	1090	9							
12	33790 X	19518	-0-	-14272	-0-	1073	1	17445	3	Y	883	909	0			265
						29	4	971	9							
01	29605 X	18541	-0-	-11064	-0-	1065	1	16581	3	Y	786	799	0			252
						30	4	865	9							
02	21000 X	10413	-0-	-10587	-0-	632	1	9288	3	Y	429	449	0			232
						21	4	472	9							
03	23250 X	NO RPT	-0-	-23250	-0-					Y	NO RPT					232

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 11/10/2019 TOTAL DEPTH 13689 PERF.13576 - 19490

10	99169 X	53078	-0-	-46091	-0-	2969	1	47512	3	Y	2285	2489	0			855
						83	4	2514	9							
11	81750 X	46504	-0-	-35246	-0-	2580	1	41585	3	Y	2060	2311	0			604
						73	4	2266	9							
12	73191 X	44439	-0-	-28752	-0-	2437	1	39598	3	Y	2125	2092	0			637
						66	4	2338	9							
01	65038 X	40697	-0-	-24341	-0-	2328	1	36259	3	Y	1858	1899	0			596
						66	4	2044	9							
02	43176 X	27907	-0-	-15269	-0-	1689	1	24830	3	Y	1212	1152	0			656
						55	4	1333	9							
03	47802 X	NO RPT	-0-	-47802	-0-					Y	NO RPT					656

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 11/24/2019 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20631	-0-	20631	654560	1124	1	17978	3	Y	1361	1463	0			509
							32	4	1497	9							
11	0	W	18466	-0-	18466	673026	1003	1	16161	3	Y	1158	1327	0			340
							28	4	1274	9							
12	0	W	17195	-0-	17195	690221	927	1	15059	3	Y	1076	1093	0			323
							25	4	1184	9							
01	706696	X	16475	-0-	-690221	-0-	925	1	14406	3	Y	1016	1013	0			326
							26	4	1118	9							
02	20692	X	12294	-0-	-8398	-0-	729	1	10720	3	Y	746	668	0			404
							24	4	821	9							
03	20646	X	NO RPT	-0-	-20646	-0-					Y	NO RPT					404

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

10	25662	X	25662	-0-	-0-	-0-	1291	1	20662	3	Y	3339	3525	0			1249
							36	4	3673	9							
11	23772	X	23772	-0-	-0-	-0-	1192	1	19206	3	Y	3036	3395	0			890
							34	4	3340	9							
12	23571	X	23571	-0-	-0-	-0-	1164	1	18911	3	Y	3149	3095	0			944
							32	4	3464	9							
01	21503	X	21503	-0-	-0-	-0-	1115	1	17366	3	Y	2718	2790	0			872
							32	4	2990	9							
02	DLQ G-10		15254	-0-	15254	15254	846	1	12431	3	Y	1772	1685	0			959
							28	4	1949	9							
03	DLQ G-10		NO RPT	-0-	-0-	15254					Y	NO RPT					959

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 01/24/2020 TOTAL DEPTH 13214 PERF.13515 - 23637

10	SHUT IN		97990	-0-	97990	1815909	6067	1	88567	3	N	2876	3141	0			1076
							192	4	3164	9							
11	SHUT IN		85663	-0-	85663	1901572	5487	1	77327	3	N	2441	2801	0			716
							164	4	2685	9							
12	SHUT IN		81388	-0-	81388	1982960	4906	1	73445	3	N	2626	2555	0			787
							148	4	2889	9							
01	SHUT IN		72530	-0-	72530	2055490	4080	1	65591	3	N	2408	2423	0			772
							210	4	2649	9							
*02	2084251	X	28761	-0-	-2055490	-0-	1789	1	25745	3	N	989	1226	0			535
							139	4	1088	9							
*03	305288	X	NO RPT	-0-	-305288	-0-					N	NO RPT					535

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 01/24/2020 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	51299	-0-	51299	1079497	3172	1	46296	3	N	1574	1707	0			589
						100	4	1731	9							
11	SHUT IN	42030	-0-	42030	1121527	2684	1	37832	3	N	1304	1511	0			382
						80	4	1434	9							
12	SHUT IN	35291	-0-	35291	1156818	2124	1	31792	3	N	1192	1217	0			357
						64	4	1311	9							
01	SHUT IN	37806	-0-	37806	1194624	2121	1	34092	3	N	1349	1273	0			433
						109	4	1484	9							
*02	1207706 X	13082	-0-	-1194624	-0-	815	1	11727	3	N	434	632	0			235
						63	4	477	9							
*03	197594 X	NO RPT	-0-	-197594	-0-					N	NO RPT					235

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 01/24/2020 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	28805	-0-	28805	705085	1759	1	25682	3	N	1189	1256	0			445
						56	4	1308	9							
11	SHUT IN	26207	-0-	26207	731292	1659	1	23381	3	N	1015	1162	0			298
						50	4	1117	9							
12	SHUT IN	23764	-0-	23764	755056	1414	1	21159	3	N	1044	1029	0			313
						43	4	1148	9							
01	SHUT IN	21004	-0-	21004	776060	1169	1	18798	3	N	888	916	0			285
						60	4	977	9							
*02	785056 X	8996	-0-	-776060	-0-	556	1	8003	3	N	358	449	0			194
						43	4	394	9							
*03	120528 X	37015	-0-	-83513	-0-	1915	1	32778	3	N	2059	1605	0			664
						57	4	2265	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 01/24/2020 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	116271	-0-	116271	1953779	7210	1	105254	3	N	3254	3498	0			1218
						228	4	3579	9							
11	SHUT IN	101733	-0-	101733	2055512	6527	1	91985	3	N	2751	3162	0			807
						195	4	3026	9							
12	SHUT IN	96737	-0-	96737	2152249	5845	1	87503	3	N	2921	2852	0			876
						176	4	3213	9							
01	SHUT IN	86344	-0-	86344	2238593	4863	1	78180	3	N	2773	2759	0			890
						251	4	3050	9							
*02	2272663 X	34070	-0-	-2238593	-0-	2107	1	30324	3	N	1341	1505	0			726
						164	4	1475	9							
*03	120528 X	78291	-0-	-42237	-0-	4024	1	68869	3	N	4799	4013	0			1544
						119	4	5279	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	48257	-0-	48257	930536	2843	1	41500	3	N	3476	3795	0			1301
						90	4	3824	9							
11	SHUT IN	42138	-0-	42138	972674	2569	1	36213	3	N	2981	3408	0			874
						77	4	3279	9							
12	SHUT IN	39893	-0-	39893	1012567	2286	1	34217	3	N	3019	2988	0			905
						69	4	3321	9							
01	SHUT IN	33475	-0-	33475	1046042	1811	1	29105	3	N	2242	2428	0			719
						93	4	2466	9							
02	SHUT IN	14024	-0-	14024	1060066	833	1	11992	3	N	1031	1192	0			558
						65	4	1134	9							
03	SHUT IN	NO RPT	-0-	-0-	1060066					N	NO RPT					558

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 01/24/2020 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	20546	-0-	20546	637013	1222	1	17842	3	N	1312	1346	0			491
						39	4	1443	9							
11	SHUT IN	18187	-0-	18187	655200	1126	1	15876	3	N	1046	1230	0			307
						34	4	1151	9							
12	SHUT IN	16157	-0-	16157	671357	952	1	14252	3	N	840	895	0			252
						29	4	924	9							
01	SHUT IN	14446	-0-	14446	685803	816	1	13113	3	N	432	545	0			139
						42	4	475	9							
*02	691971 X	6168	-0-	-685803	-0-	367	1	5285	3	N	443	342	0			240
						29	4	487	9							
*03	120528 X	26799	-0-	-93729	-0-	1319	1	22575	3	N	2605	2025	0			830
						39	4	2866	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

10	SHUT IN	37582	-0-	37582	148725	2247	1	32800	3	N	2240	2419	0			838
						71	4	2464	9							
11	SHUT IN	32410	-0-	32410	181135	2007	1	28291	3	N	1865	2156	0			547
						60	4	2052	9							
12	SHUT IN	30153	-0-	30153	211288	1752	1	26221	3	N	1934	1901	0			580
						53	4	2127	9							
01	SHUT IN	26253	-0-	26253	237541	1420	1	22822	3	N	1762	1777	0			565
						73	4	1938	9							
02	SHUT IN	9935	-0-	9935	247476	596	1	8579	3	N	649	863	0			351
						46	4	714	9							
03	SHUT IN	37929	-0-	37929	285405	1898	1	32489	3	N	3168	2521	0			1013
						56	4	3485	9							

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 11/24/2019 TOTAL DEPTH 13497 PERF.13523 - 17390

10	50654 X	22882	-0-	-27772	-0-	1258	1	20131	3	Y	1325	1367	0			496
						35	4	1458	9							
11	39780 X	18970	-0-	-20810	-0-	1053	1	16978	3	Y	826	1080	0			242
						30	4	909	9							
12	35278 X	18950	-0-	-16328	-0-	1044	1	16972	3	Y	824	819	0			247
						28	4	906	9							
01	30256 X	17546	-0-	-12710	-0-	996	1	15504	3	Y	925	875	0			297
						28	4	1018	9							
02	14829 X	14829	-0-	-0-	-0-	888	1	13052	3	Y	782	656	0			423
						29	4	860	9							
03	16058 X	NO RPT	-0-	-16058	-0-					Y	NO RPT					423

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140523 X	107561	-0-	-32962	-0-	1446	1	103753	2	N	2147	2244	1			169
						2362	9									
11	126660 X	93972	-0-	-32688	-0-	1135	1	90554	2	N	2075	2062	1			182
						2283	9									
12	122450 X	95722	-0-	-26728	-0-	1072	1	92429	2	N	2019	1881	1			320
						2221	9									
01	117335 X	96624	-0-	-20711	-0-	1449	1	93075	2	N	1909	1885	1			344
						2100	9									
02	100100 X	86580	-0-	-13520	-0-	1376	1	83556	2	N	1498	1703	1	4	8	135
						1648	9									
03	107570 X	96949	-0-	-10621	-0-	1442	1	93593	2	N	1740	1688	1			187
						1914	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

10	172 N	172	-0-	-0-	-0-	132	1	40	9	Y	36	36	1			-0-
11	190 N	190	-0-	-0-	-0-	146	1	44	9	Y	40	40	1			-0-
12	195 N	195	-0-	-0-	-0-	155	1	40	9	Y	36	36	1			-0-
01	123 N	50	-0-	-73	-0-	35	1	15	9	Y	14	14	1			-0-
*02	16 N	16	-0-	-0-	-0-	7	1	7	3	Y	2	2	1			-0-
						2	9									
03	93 N	5	-0-	-88	-0-	5	1			Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

10	3100 N	543	-0-	-2557	315	145	1	398	9	N	362	362	1			-0-
11	1140 X	772	-0-	-368	-0-	150	1	622	9	N	565	565	1			-0-
12	1178 X	796	-0-	-382	-0-	127	1	93	3	N	522	522	1			-0-
						2	4	574	9							
01	1178 X	879	-0-	-299	-0-	53	1	343	3	N	436	436	1			-0-
						3	4	480	9							
*02	1260 X	1260	-0-	-0-	-0-	98	1	868	3	N	199	199	1			-0-
						75	4	219	9							
03	1178 X	89	-0-	-1089	-0-	3	1	46	3	N	24	24	1			-0-
						14	4	26	9							

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

10	19623 X	19458	-0-	-165	-0-	1118	1	17467	3	N	-0-					-0-
11	46604 X	46604	-0-	-0-	-0-	3042	1	41662	3	N	-0-					-0-
12	34159 X	34159	-0-	-0-	-0-	2677	1	30166	3	N	-0-					-0-
01	29695 X	29695	-0-	-0-	-0-	2511	1	26047	3	N	-0-					-0-
02	43484 X	17505	-0-	-25979	-0-	825	1	15975	3	N	-0-					-0-
03	48143 X	NO RPT	-0-	-48143	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

10	28179 X	27784	-0-	-395	-0-	1597	1	24941	3	N	-0-					-0-
11	64386 X	64386	-0-	-0-	-0-	4203	1	57559	3	N	-0-					-0-
12	57583 X	57583	-0-	-0-	-0-	4512	1	50852	3	N	-0-					-0-
01	52197 X	52197	-0-	-0-	-0-	4413	1	45784	3	N	-0-					-0-
02	60088 X	41836	-0-	-18252	-0-	1972	1	38179	3	N	-0-					-0-
03	66526 X	NO RPT	-0-	-66526	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32984 X	25128	-0-	-7856	-0-	1444	1	22557	3	N	-0-			25
11	73551 X	73551	-0-	-0-	-0-	4802	1	65752	3	N	-0-			25
12	63862 X	63862	-0-	-0-	-0-	5004	1	56397	3	N	-0-			25
01	57694 X	57694	-0-	-0-	-0-	4878	1	50606	3	N	-0-			25
02	68656 X	40512	-0-	-28144	-0-	1910	1	36970	3	N	-0-			25
03	76012 X	NO RPT	-0-	-76012	-0-					N	NO RPT			25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			106
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			106
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			106
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			106
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			106
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	27					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	R	392	-0-	-0-	-0-	392	2			N	-0-					14
11	120	#	-0-	-0-	-120	-0-					N	-0-					14
12	372	#	112	-0-	-260	-0-	112	2			N	-0-					14
01	403	#	-0-	-0-	-403	-0-					N	-0-					14
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					14
03	124	N	-0-	-0-	-124	-0-					N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18873	X	18873	-0-	-0-	-0-	83	1	18520	2	N	245	188	1			169
							270	9									
11	18138	X	18138	-0-	-0-	-0-	17958	2	180	9	N	164	190	1			143
12	16785	X	16785	-0-	-0-	-0-	16596	2	189	9	N	172	190	1			125
01	14380	X	14380	-0-	-0-	-0-	14148	2	232	9	N	211	190	1			146
*02	11761	X	11761	-0-	-0-	-0-	11616	2	145	9	N	132	190	1			88
*03	17278	X	17278	-0-	-0-	-0-	139	1	16918	2	N	201	189	1			100
							221	9									

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3409	X	3409	-0-	-0-	-0-	197	1	3204	2	N	7					146
							8	9									
11	3101	X	3101	-0-	-0-	-0-	872	1	2215	2	N	13					159
							14	9									
12	3285	X	3285	-0-	-0-	-0-	761	1	2506	2	N	16					175
							18	9									
01	4191	X	4191	-0-	-0-	-0-	920	1	3243	2	N	25	164	1			36
							28	9									
*02	3276	X	3276	-0-	-0-	-0-	1864	1	1398	2	N	13					49
							14	9									
*03	5537	X	5537	-0-	-0-	-0-	1461	1	3999	2	N	70					119
							77	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	985 N	985	-0-	-0-	-0-	938	2	47	9	N	43			299
11	1075 N	1075	-0-	-0-	-0-	1049	2	26	9	N	24			323
12	502 N	502	-0-	-0-	-0-	485	2	17	9	N	15			338
01	620 N	549	-0-	-71	-0-	549	2			N	-0-			338
02	747 N	747	-0-	-0-	-0-	747	2			N	-0-			338
03	496 N	350	-0-	-146	-0-	260	2	90	9	N	82			420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			134
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			134
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			134
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			134
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			134
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

02	0	3956	-0-	3956	3956	152	1	3804	2	N	-0-			-0-
*03	8158 X	4202	-0-	-3956	-0-	445	1	3757	2	N	-0-			-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

10	1790 X	1790	-0-	-0-	B	-0-	230	1	1560	2	N	-0-		-0-
11	5310 X	1665	-0-	-3645	B	-0-	190	1	1475	2	N	-0-		-0-
12	5487 X	1283	-0-	-4204	B	-0-	152	1	1131	2	N	-0-		-0-
01	5487 X	964	-0-	-4523	B	-0-	152	1	812	2	N	-0-		-0-
02	0	3956	-0-	3956	B	3956	152	1	3804	2	N	-0-		-0-

WORKED OVER ANOTHER ZONE.. 02/03/2021

T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

10	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

10	1612 #	1412	-0-	-200	-0-	1412	2			Y	-0-					-0-
11	1669 R	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
12	1612 #	1255	-0-	-357	-0-	1255	2			Y	-0-					-0-
01	1426 #	275	-0-	-1151	-0-	275	2			Y	-0-					-0-
02	1568 N	188	-0-	-1380	-0-	188	2			Y	-0-					-0-
03	1240 N	149	-0-	-1091	-0-	149	2			Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) //CONT.// 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

10	3534 #	1608	-0-	-1926	-0-	1590	2	18	9	N	16			150
11	3000 #	1416	-0-	-1584	-0-	1397	2	19	9	N	17			167
12	2666 #	1307	-0-	-1359	-0-	1296	2	11	9	N	10			177
01	2418 #	1180	-0-	-1238	-0-	1172	2	8	9	N	7			184
02	2005 R	2005	-0-	-0-	-0-	1996	2	9	9	N	8			192
03	1612 #	1247	-0-	-365	-0-	1219	2	28	9	N	25			217

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499 N	1499	-0-	-0-	-0-	1499	2			N	-0-					71
11	1842 N	1842	-0-	-0-	-0-	1842	2			N	-0-					71
12	1434 N	1434	-0-	-0-	-0-	1434	2			N	-0-					71
01	1910 N	1910	-0-	-0-	-0-	1910	2			N	-0-					71
02	980 N	397	-0-	-583	-0-	397	2			N	-0-					71
*03	1224 N	1224	-0-	-0-	-0-	1224	2			N	-0-	71	1			-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					42
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	-0-	-0-	-0-	-0-					N	-0-					42
03	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

10	868	N	790	-0-	-78	B	-0-	62	1	728	3	N	-0-					4
11	864	N	864	-0-	-0-	B	-0-	60	1	804	3	N	-0-					4
12	868	N	769	-0-	-99	B	-0-	62	1	707	3	N	-0-					4
01	813	N	813	-0-	-0-	B	-0-	109	1	704	3	N	-0-					4
02	812	N	351	-0-	-461	B	-0-	28	1	323	3	N	-0-					4
*03	1003	N	1003	-0-	-0-	B	-0-	56	1	947	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

10	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-				-0-
11	3000	X	2733	-0-	-267	-0-	2733	2			N	-0-				-0-
12	3100	X	2404	-0-	-696	-0-	2404	2			N	-0-				-0-
01	3100	X	2511	-0-	-589	-0-	2511	2			N	-0-				-0-
02	2800	X	2061	-0-	-739	-0-	2061	2			N	-0-				-0-
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT				-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

10	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-				-0-
11	2250	N	1654	-0-	-596	-0-	1654	2			N	-0-				-0-
12	2325	N	1867	-0-	-458	-0-	1867	2			N	-0-				-0-
01	2325	N	1855	-0-	-470	-0-	1855	2			N	-0-				-0-
02	1540	N	1485	-0-	-55	-0-	1485	2			N	-0-				-0-
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT				-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

10	1066	N	1066	-0-	-0-	-0-	134	1	931	2	Y	1						49
							1	9										
11	1036	N	1036	-0-	-0-	-0-	126	1	895	2	Y	14						63
							15	9										
12	1169	N	1169	-0-	-0-	-0-	150	1	1013	2	Y	5						68
							6	9										
*01	1061	N	1061	-0-	-0-	-0-	152	1	903	2	Y	5						73
							6	9										
02	808	N	808	-0-	-0-	-0-	113	1	695	2	Y	-0-						73
*03	979	N	979	-0-	-0-	-0-	152	1	820	2	Y	6	71	1				8
							7	9										

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

10	8754	X	8754	-0-	-0-	-0-	1101	1	7635	2	Y	16	151	1				27
							18	9										
11	9870	X	7291	-0-	-2579	-0-	898	1	6369	2	Y	22						49
							24	9										
12	10199	X	7218	-0-	-2981	-0-	931	1	6270	2	Y	15						64
							17	9										
*01	10199	X	7000	-0-	-3199	-0-	1007	1	5974	2	Y	17						81
							19	9										
02	8652	X	4091	-0-	-4561	-0-	574	1	3517	2	Y	-0-						81
03	8742	X	5972	-0-	-2770	-0-	932	1	5022	2	Y	16	85	1				12
							18	9										

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

10	7099 X	2600	-0-	-4499	-0-	328	1	2272	2	N	-0-	-0-
11	4392 X	4392	-0-	-0-	-0-	543	1	3849	2	N	-0-	-0-
12	4929 X	4929	-0-	-0-	-0-	638	1	4291	2	N	-0-	-0-
01	4281 X	4281	-0-	-0-	-0-	617	1	3664	2	N	-0-	-0-
02	2005 X	2005	-0-	-0-	-0-	281	1	1724	2	N	-0-	-0-
*03	3626 X	3626	-0-	-0-	-0-	567	1	3059	2	N	-0-	-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

10	14B2 EXT	NO RPT	-0-	-0-	B	-2827	N	NO RPT		37
11	14B2 EXT	NO RPT	-0-	-0-	B	-2827	N	NO RPT		37
12	14B2 EXT	-0-	-0-	-0-	B	-2827	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-2827	N	-0-		-0-
02	T. A.	-0-	-0-	-0-	B	-2827	N	-0-		-0-
03	14B DENY	NO RPT	-0-	-0-	B	-2827	N	NO RPT		-0-

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

10	14B2 EXT	NO RPT	-0-	-0-	B	-411	N	NO RPT		23
11	14B2 EXT	NO RPT	-0-	-0-	B	-411	N	NO RPT		23
12	14B2 EXT	-0-	-0-	-0-	B	-411	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-411	N	-0-		-0-
02	T. A.	-0-	-0-	-0-	B	-411	N	-0-		-0-
03	14B DENY	NO RPT	-0-	-0-	B	-411	N	NO RPT		-0-

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

10	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-5902			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

10	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069 X	2106	-0-	-963	-0-	2106	2	N	-0-			-0-
11	2970 X	2410	-0-	-560	-0-	2410	2	N	-0-			-0-
12	2201 X	1728	-0-	-473	-0-	1728	2	N	-0-			-0-
01	2773 X	2773	-0-	-0-	-0-	2773	2	N	-0-			-0-
02	2240 N	2216	-0-	-24	-0-	2216	2	N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3286 X	2773	-0-	-513	-0-	2773	2	N	-0-			-0-
11	4080 X	2707	-0-	-1373	-0-	2707	2	N	-0-			-0-
12	4216 X	2872	-0-	-1344	-0-	2872	2	N	-0-			-0-
01	4216 X	2726	-0-	-1490	-0-	2726	2	N	-0-			-0-
02	3024 X	1808	-0-	-1216	-0-	1808	2	N	-0-			-0-
03	2790 X	NO RPT	-0-	-2790	-0-			N	NO RPT			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6975 X	4028	-0-	-2947	-0-	4028	2	N	-0-			-0-
11	6750 X	4725	-0-	-2025	-0-	4725	2	N	-0-			-0-
12	6107 X	5182	-0-	-925	-0-	5182	2	N	-0-			-0-
01	6107 X	5132	-0-	-975	-0-	5132	2	N	-0-			-0-
02	5516 X	1304	-0-	-4212	-0-	1304	2	N	-0-			-0-
03	4898 X	NO RPT	-0-	-4898	-0-			N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	588	N	397	-0-	-191	-0-	397	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

10	3875	X	1998	-0-	-1877	-0-	1998	2			N	-0-					-0-
11	1860	X	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1829	X	1754	-0-	-75	-0-	1754	2			N	-0-					-0-
01	1984	X	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
*02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
03	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	1140	N	991	-0-	-149	-0-	991	2			N	-0-					-0-
12	1054	N	974	-0-	-80	-0-	974	2			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
02	924	N	247	-0-	-677	-0-	247	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

10	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
*02	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

10	3751	X	2920	-0-	-831	-0-	2920	2			N	-0-					-0-
11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	4185	X	1161	-0-	-3024	-0-	1161	2			N	-0-					-0-
01	4185	X	1870	-0-	-2315	-0-	1870	2			N	-0-					-0-
02	3556	X	2007	-0-	-1549	-0-	2007	2			N	-0-					-0-
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

10	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
11	3180	X	2804	-0-	-376	-0-	2804	2			N	-0-					-0-
12	4123	X	3269	-0-	-854	-0-	3269	2			N	-0-					-0-
01	4123	X	2387	-0-	-1736	-0-	2387	2			N	-0-					-0-
02	3724	X	1981	-0-	-1743	-0-	1981	2			N	-0-					-0-
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	699	-0-	-231	-0-	699	2			N	-0-					-0-
11	720	X	613	-0-	-107	-0-	613	2			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	X	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	560	N	412	-0-	-148	-0-	412	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
*02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1550	N	1000	-0-	-550	-0-	1000	2			N	-0-					-0-
01	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-
02	1456	N	60	-0-	-1396	-0-	60	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

10	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
11	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
12	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
01	3689	X	1647	-0-	-2042	-0-	1647	2			N	-0-					-0-
02	3332	X	1056	-0-	-2276	-0-	1056	2			N	-0-					-0-
03	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	242	1	1735	2	N	-0-					-0-
11	2610	X	1273	-0-	-1337	-0-	192	1	1081	2	N	-0-					-0-
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
02	2408	X	405	-0-	-2003	-0-	62	1	343	2	N	-0-					-0-
03	1984	X	366	-0-	-1618	-0-	50	1	316	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	383			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12679	-0-	-0-	-0-	643	1	11912	3	Y	113	187	1			127
							124	9									
11	11130	X	10782	-0-	-348	-0-	555	1	10168	3	Y	54					181
							59	9									
12	11889	X	11889	-0-	-0-	-0-	634	1	11090	3	Y	150					331
							165	9									
01	12679	X	10412	-0-	-2267	-0-	626	1	9756	3	Y	27	185	1			173
							30	9									
02	11452	X	7320	-0-	-4132	-0-	445	1	6841	3	Y	31					204
							34	9									
03	12679	X	9874	-0-	-2805	-0-	574	1	9243	3	Y	52					256
							57	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

10	6083	X	6083	-0-	-0-	-0-	774	1	5163	3	Y	133	176	1			-0-
							146	9									
11	5845	X	5845	-0-	-0-	-0-	488	1	5229	3	Y	116	95	1			21
							128	9									
12	5041	X	5041	-0-	-0-	-0-	1732	1	3244	3	Y	59					80
							65	9									
01	6076	X	4009	-0-	-2067	-0-	666	1	3258	3	Y	77	110	1			47
							85	9									
02	5488	X	3323	-0-	-2165	-0-	905	1	2395	3	Y	21					68
							23	9									
03	6076	X	5477	-0-	-599	-0-	1820	1	3525	3	Y	120	188	1			-0-
							132	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	433	-0-	-435	-0-	55	1	368	3	Y	9	13	1			245
							10	9									
11	6168	X	6168	-0-	-0-	-0-	515	1	5519	3	Y	122	100	1			267
							134	9									
12	3100	X	1957	-0-	-1143	-0-	672	1	1260	3	Y	23					290
							25	9									
01	3266	X	3266	-0-	-0-	-0-	542	1	2655	3	Y	63	89	1			264
							69	9									
02	6356	X	716	-0-	-5640	-0-	195	1	517	3	Y	4					268
							4	9									
03	6386	X	216	-0-	-6170	-0-	72	1	138	3	Y	5	7	1			266
							6	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

10	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	MONTHLY (L) STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40		-0-	22	1			Y	-0-					-0-
11	90	N	53	-0-	-37		-0-	53	1			Y	-0-					-0-
12	93	N	29	-0-	-64		-0-	29	1			Y	-0-					-0-
01	31	N	19	-0-	-12		-0-	19	1			Y	-0-					-0-
02	56	N	-0-	-0-	-56		-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31		-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

10	T.	A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

10	62	N	34	-0-	-28	-0-	34	1			Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	1			Y	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	1			Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	195	1	934	2	Y	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

10	146	X	146	-0-	-0-	-0-	146	1			Y	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

10	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	1			Y	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

10	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

10	233 N	233	-0-	-0-	-0-	55	1	52	2	Y	-0-			-0-
						126	3							
11	288 N	288	-0-	-0-	-0-	65	1	47	2	Y	-0-			-0-
						176	3							
12	1600 N	1600	-0-	-0-	-0-	389	2	1211	3	Y	-0-			-0-
01	276 N	276	-0-	-0-	-0-	276	2			Y	-0-			-0-
02	334 N	334	-0-	-0-	-0-	58	1	276	2	Y	-0-			-0-
03	589 N	92	-0-	-497	-0-	92	2			Y	-0-			-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	X	1187	-0-	-0-	-0-	277	1	262	2	Y	-0-					-0-
							648	3									
11	600	X	513	-0-	-87	-0-	115	1	83	2	Y	-0-					-0-
							315	3									
12	3432	X	3432	-0-	-0-	-0-	833	2	2599	3	Y	-0-					-0-
01	1178	X	928	-0-	-250	-0-	928	2			Y	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	290	1	1393	2	Y	-0-					-0-
03	2387	X	490	-0-	-1897	-0-	490	2			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	3688	-0-	-2357	-0-	864	1	814	2	Y	-0-					-0-
							2010	3									
11	5850	X	4417	-0-	-1433	-0-	996	1	717	2	Y	-0-					-0-
							2704	3									
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
01	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
02	4620	X	-0-	-0-	-4620	-0-					Y	-0-					-0-
03	4557	X	1036	-0-	-3521	-0-	1036	2			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

10	14B2 EXT	-0-	-0-	-0-	5				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5				Y	NO RPT			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

10	319 R	319	-0-	-0-	-0-	319	1		Y	-0-			-0-
11	612 R	612	-0-	-0-	-0-	612	1		Y	-0-			-0-
12	248 R	248	-0-	-0-	-0-	248	1		Y	-0-			-0-
01	62 #	-0-	-0-	-62	-0-				Y	-0-			-0-
02	56 #	-0-	-0-	-56	-0-				Y	-0-			-0-
03	62 #	-0-	-0-	-62	-0-				Y	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

10	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

10	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	37	-0-	37	37	37	2		Y	-0-			-0-
12	14B2 EXT	60	-0-	60	97	60	2		Y	-0-			-0-
01	14B2 EXT	95	-0-	95	192	95	2		Y	-0-			-0-
02	261	69	-0-	-192	-0-	69	2		Y	-0-			-0-
*03	39 R	39	-0-	-0-	-0-	39	2		Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

10	863 N	863	-0-	-0-	-0-	4	1	771	2	N	80	370	1		21
						88	9								
11	840 N	734	-0-	-106	-0-	4	1	715	2	N	14				35
						15	9								
12	647 N	647	-0-	-0-	-0-	3	1	580	2	N	58				93
						64	9								
*01	683 N	683	-0-	-0-	-0-	3	1	636	2	N	40				133
						44	9								
*02	597 N	597	-0-	-0-	-0-	3	1	548	2	N	42	170	1		5
						46	9								
03	651 N	NO RPT	-0-	-651	-0-					N	NO RPT				5

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-					145
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-					145
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-					145
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-					145
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-					145
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					36
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

10	28366 X	28366	-0-	-0-	-0-	27820	2	546	9	N	496	523	1		300
11	29255 X	29255	-0-	-0-	-0-	28961	2	294	9	N	267	182	1		385
12	26485 X	26485	-0-	-0-	-0-	26164	2	321	9	N	292	345	1		332
01	30358 X	30358	-0-	-0-	-0-	30052	2	306	9	N	278	365	1		245
*02	20672 X	20672	-0-	-0-	-0-	20493	2	179	9	N	163	183	1		225
*03	30460 X	30460	-0-	-0-	-0-	29879	2	581	9	N	528	545	1		208

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	18	-0-	-13	-0-	18	2	N	-0-			-0-
11	30 N	19	-0-	-11	-0-	19	2	N	-0-			-0-
12	31 N	31	-0-	-0-	-0-	31	2	N	-0-			-0-
01	95 N	95	-0-	-0-	-0-	95	2	N	-0-			-0-
02	773 N	773	-0-	-0-	-0-	773	2	N	-0-			-0-
*03	1652 N	1652	-0-	-0-	-0-	1652	2	N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31 N	19	-0-	-12	-0-	19	2	N	-0-			-0-
11	30 N	18	-0-	-12	-0-	18	2	N	-0-			-0-
12	20 N	20	-0-	-0-	-0-	20	2	N	-0-			-0-
01	63 N	63	-0-	-0-	-0-	63	2	N	-0-			-0-
02	83 N	83	-0-	-0-	-0-	83	2	N	-0-			-0-
*03	197 N	197	-0-	-0-	-0-	197	2	N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

10	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	1					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	571	-0-	-59	-0-	571	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

10	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
11	630	N	541	-0-	-89	-0-	541	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2821 X	2669	-0-	-152	-0-	1675	1	994	3	N	-0-			-0-
11	4210 X	4210	-0-	-0-	-0-	2765	1	1445	3	N	-0-			-0-
12	3596 X	2034	-0-	-1562	-0-	1518	1	516	3	N	-0-			-0-
01	3596 X	362	-0-	-3234	-0-	173	1	189	3	N	-0-			-0-
02	2940 X	88	-0-	-2852	-0-	28	2	60	3	N	-0-			-0-
03	3596 X	916	-0-	-2680	-0-	348	1	568	3	N	-0-			-0-

CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	304	1	181	3	N	-0-					160
11	308	N	308	-0-	-0-	-0-	202	1	105	3	N	1					161
							1	9									
12	276	N	276	-0-	-0-	-0-	204	1	69	3	N	3					164
							3	9									
01	496	N	138	-0-	-358	-0-	65	1	71	3	N	2					166
							2	9									
02	208	N	208	-0-	-0-	-0-	65	2	141	3	N	2					168
							2	9									
03	279	N	114	-0-	-165	-0-	42	1	69	3	N	3					171
							3	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

10	1426	X	1348	-0-	-78	-0-	846	1	502	3	N	-0-					70
11	1380	X	1330	-0-	-50	-0-	871	1	456	3	N	3					73
							3	9									
12	1519	X	95	-0-	-1424	-0-	69	1	23	3	N	3					76
							3	9									
01	1519	X	53	-0-	-1466	-0-	24	1	26	3	N	3					79
							3	9									
02	50	N	50	-0-	-0-	-0-	14	2	32	3	N	4					83
							4	9									
*03	3062	N	3062	-0-	-0-	-0-	1163	1	1897	3	N	2					85
							2	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

10	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-										
03	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

10	62 #	12	-0-	-50	B	-210	12	2	N	-0-			-0-
11	30 #	-0-	-0-	-30	B	-240			N	-0-			-0-
12	31 #	-0-	-0-	-31	B	-271			N	2			2
01	15 #	-0-	-0-	-15	B	-286			N	-0-			2
02	12 #	-0-	-0-	-12	B	-298			N	1			3
03/01 BALANCING DATE STATUS -> -186 CANCELLED UNDERAGE -> -112													
03	12 #	-0-	-0-	-12	B	-198			N	1			4

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

10	62 #	759	-0-	697 B	-1594	759	2			N	-0-					-0-
11	60 #	867	-0-	807 B	-787	867	2			N	-0-					-0-
12	651 #	845	-0-	194 B	-593	845	2			N	-0-					-0-
01	651 #	743	-0-	92 B	-501	743	2			N	-0-					-0-
02	588 #	275	-0-	-313 B	-814	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -313 CANCELLED UNDERAGE -> -501																
*03	651 #	313	-0-	-338 B	-651	313	2			N	-0-					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

10	31 #	32	-0-	1 B	-351	32	2			N	-0-					-0-
11	30 #	31	-0-	1 B	-350	31	2			N	-0-					-0-
12	31 #	5	-0-	-26 B	-376	5	2			N	-0-					-0-
01	31 #	2	-0-	-29 B	-405	2	2			N	-0-					-0-
02	28 #	108	-0-	80 B	-325	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -60 CANCELLED UNDERAGE -> -265																
*03	102 R	162	-0-	60 B	-0-	162	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

10	1134 N	1134	-0-	-0-	-0-	597	2	537	3	N	-0-					-0-
11	929 N	929	-0-	-0-	-0-	543	2	386	3	N	-0-					-0-
12	775 N	742	-0-	-33	-0-	460	2	282	3	N	-0-					-0-
01	942 N	942	-0-	-0-	-0-	523	2	419	3	N	-0-					-0-
02	357 N	357	-0-	-0-	-0-	236	2	121	3	N	-0-					-0-
03	744 N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	492	1	291	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	470	1	245	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	542	1	184	3	N	-0-					-0-
01	775	N	285	-0-	-490	-0-	136	1	149	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	155	2	336	3	N	-0-					-0-
03	713	N	217	-0-	-496	-0-	82	1	135	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					109
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					109
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					109
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

10	5549	X	2288	-0-	-3261	-0-	180	1	2096	3	Y	11	11	1			15
							12	9									
11	4260	X	2160	-0-	-2100	-0-	201	1	1950	3	Y	8	11	1			12
							9	9									
12	4309	X	2179	-0-	-2130	-0-	193	1	1976	3	Y	9	12	1			9
							10	9									
01	2542	X	-0-	-0-	-2542	-0-					Y	1	5	1			5
02	2296	X	40	-0-	-2256	-0-	5	1	35	3	Y	-0-					5
*03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

10	1294	N	1294	-0-	-0-	-0-	100	1	1160	3	N	31	33	1			43
							34	9									
11	1490	N	1490	-0-	-0-	-0-	137	1	1324	3	N	26	33	1			36
							29	9									
12	1705	N	1501	-0-	-204	-0-	131	1	1344	3	N	24	34	1			26
							26	9									
01	1302	N	298	-0-	-1004	-0-	27	1	245	3	N	24	25	1			25
							26	9									
02	1400	N	59	-0-	-1341	-0-	2	1	56	3	N	1					26
							1	9									
03	1488	N	187	-0-	-1301	-0-	7	1	179	3	N	1	5	1			22
							1	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

10	95	N	95	-0-	-0- B	-0-	6	1	66	3	Y	21	21	1			24
							23	9									
11	145	N	145	-0-	-0- B	-0-	18	1	119	3	Y	7	16	1			15
							8	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	5	11	1			9
01	98	N	98	-0-	-0- B	-0-	13	1	78	3	Y	6	9	1			6
							7	9									
02	84	N	39	-0-	-45 B	-0-	3	1	36	3	Y	-0-					6
*03	97	N	97	-0-	-0- B	-0-	4	1	92	3	Y	1	3	1			4
							1	9									

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	5174	-0-	28 B	-2157	409	1	4762	3	N	3	4	1			5
						3	9									
11	4980	5543	-0-	563 B	-1594	519	1	5021	3	N	3	4	1			4
						3	9									
12	5146	4826	-0-	-320 B	-1914	428	1	4395	3	N	3	4	1			3
						3	9									
01	5146 #	5378	-0-	232 B	-1682	527	1	4843	3	N	7	5	1			5
						8	9									
02	5180	2005	-0-	-3175 B	-4857	91	1	1883	3	N	28					33
						31	9									
03	5735	3116	-0-	-2619 B	-7476	118	1	2942	3	N	51	75	1			9
						56	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

10	620 X	95	-0-	-525	-0-	7	1	87	3	N	1	2	1			2
						1	9									
11	600 X	32	-0-	-568	-0-	3	1	29	3	N	-0-	1	1			1
12	620 X	112	-0-	-508	-0-	10	1	101	3	N	1	1	1			1
						1	9									
01	124 X	63	-0-	-61	-0-	6	1	56	3	N	1	1	1			1
						1	9									
02	28 N	22	-0-	-6	-0-	1	1	21	3	N	-0-					1
03	124 N	71	-0-	-53	-0-	3	1	67	3	N	1	2	1			-0-
						1	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766 X	4773	-0-	-993	-0-	799	1	3956	3	N	16	17	1			22
						18	9									
11	5400 X	4021	-0-	-1379	-0-	803	1	3203	3	N	14	17	1			19
						15	9									
12	5239 X	3635	-0-	-1604	-0-	527	1	3098	3	N	9	16	1			12
						10	9									
01	4774 X	3287	-0-	-1487	-0-	542	1	2723	3	N	20	16	1			16
						22	9									
02	4312 X	1492	-0-	-2820	-0-	279	1	1193	3	N	18					34
						20	9									
03	4774 X	2212	-0-	-2562	-0-	316	1	1873	3	N	21	48	1			7
						23	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					N	-0-	2	1			2
11	780	N	1	-0-	-779	-0-	1	3			N	-0-	1	1			1
12	186	N	-0-	-0-	-186	-0-					N	1	1	1			1
01	214	N	214	-0-	-0-	-0-	21	1	192	3	N	1	1	1			1
							1	9									
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
*03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					1

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

10	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
12	155	N	101	-0-	-54	-0-	9	1	92	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	26	1	539	3	N	8					8
							9	9									
*03	910	N	910	-0-	-0-	-0-	35	1	854	3	N	19	22	1			5
							21	9									

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

10	2697	X	2510	-0-	-187	-0-	196	1	2282	3	N	29	28	1			36
							32	9									
11	2640	X	1213	-0-	-1427	-0-	112	1	1082	3	N	17	25	1			28
							19	9									
12	2728	X	2552	-0-	-176	-0-	225	1	2305	3	N	20	27	1			21
							22	9									
01	2728	X	1748	-0-	-980	-0-	167	1	1533	3	N	44	32	1			33
							48	9									
02	2268	X	950	-0-	-1318	-0-	43	1	893	3	N	13					46
							14	9									
03	2542	X	1357	-0-	-1185	-0-	52	1	1288	3	N	15	33	1			28
							17	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	5	-0-	-3095	-0-	1	1	4	3	N	-0-	7	1			8
11	3180	X	165	-0-	-3015	-0-	33	1	131	3	N	1	4	1			5
							1	9									
12	3286	X	2515	-0-	-771	-0-	365	1	2146	3	N	4	5	1			4
							4	9									
01	3286	X	1102	-0-	-2184	-0-	182	1	911	3	N	8	6	1			6
							9	9									
02	2016	X	220	-0-	-1796	-0-	41	1	176	3	N	3					9
							3	9									
03	2511	X	2196	-0-	-315	-0-	314	1	1859	3	N	21	28	1			2
							23	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

10	2945 X	2930	-0-	-15	-0-	486	1	2405	3	N	35	36	1			47
						39	9									
11	2850 X	2504	-0-	-346	-0-	495	1	1977	3	N	29	36	1			40
						32	9									
12	2945 X	2850	-0-	-95	-0-	410	1	2408	3	N	29	39	1			30
						32	9									
01	2967 X	2967	-0-	-0-	-0-	482	1	2417	3	N	62	46	1			46
						68	9									
02	2324 N	1207	-0-	-1117	-0-	226	1	966	3	N	14					60
						15	9									
03	2852 N	1673	-0-	-1179	-0-	240	1	1419	3	N	13	56	1			17
						14	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

10	1 X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25 X	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	11 X	-0-	-0-	-11	-0-					N	-0-					-0-
02	10 N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	22 N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	62 N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	1					1
03	31 N	-0-	-0-	-31	-0-					N	-0-					1

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611

NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

10	93 N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
11	90 N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
12	49 N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	86 N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
02	84 N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	104	1	1215	3	Y	-0-					-0-
11	1418	N	1418	-0-	-0-	-0-	133	1	1285	3	Y	-0-					-0-
12	1302	N	1258	-0-	-44	-0-	112	1	1146	3	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	137	1	1263	3	Y	-0-					-0-
02	1316	N	562	-0-	-754	-0-	26	1	527	3	Y	8					8
							9	9									
03	1271	N	768	-0-	-503	-0-	29	1	724	3	Y	14	19	1			3
							15	9									

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	416	-0-	-514	-0-	70	1	346	3	Y	-0-					-0-
11	1020	N	351	-0-	-669	-0-	70	1	281	3	Y	-0-					-0-
12	961	N	413	-0-	-548	-0-	60	1	353	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	63	1	315	3	Y	-0-					-0-
02	336	N	154	-0-	-182	-0-	29	1	123	3	Y	2					2
							2	9									
03	403	N	180	-0-	-223	-0-	25	1	148	3	Y	6	4	1			4
							7	9									

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) //CONT.// 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

10	124 X	77	-0-	-47	-0-	6	1	71	3	N	-0-	-0-
11	157 X	157	-0-	-0-	-0-	15	1	142	3	N	-0-	-0-
12	372 X	203	-0-	-169	-0-	18	1	185	3	N	-0-	-0-
01	372 X	25	-0-	-347	-0-	2	1	23	3	N	-0-	-0-
02	140 N	18	-0-	-122	-0-	1	1	17	3	N	-0-	-0-
03	217 N	27	-0-	-190	-0-	1	1	26	3	N	-0-	-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

10	4867 X	4631	-0-	-236 B	-0-	363	1	4227	3	N	37	40	1			52
						41	9									
11	4680 X	4137	-0-	-543 B	-0-	384	1	3720	3	N	30	39	1			43
						33	9									
12	4650 X	4361	-0-	-289 B	-0-	384	1	3945	3	N	29	41	1			31
						32	9									
01	4677 X	4677	-0-	-0- B	-0-	452	1	4159	3	N	60	45	1			46
						66	9									
02	4200 X	1697	-0-	-2503 B	-0-	77	1	1594	3	N	24					70
						26	9									
03	4619 X	2574	-0-	-2045 B	-0-	98	1	2445	3	N	28	62	1			36
						31	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

10	1063 N	1063	-0-	-0-	-0-	84	1	975	3	N	4	4	1			5
						4	9									
11	1008 N	1008	-0-	-0-	-0-	94	1	911	3	N	3	4	1			4
						3	9									
12	1234 N	1234	-0-	-0-	-0-	109	1	1122	3	N	3	4	1			3
						3	9									
01	1054 N	952	-0-	-102	-0-	93	1	851	3	N	7	5	1			5
						8	9									
02	952 N	450	-0-	-502	-0-	84	1	360	3	N	5					10
						6	9									
03	1085 N	758	-0-	-327	-0-	108	1	642	3	N	7	16	1			1
						8	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TYNAN (1300) //CONT.// 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. //CONT.// 338530
TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

10	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

10	0 N	-0-	-0-	-0-	-0-			N	-0-			53
11	0 N	-0-	-0-	-0-	-0-			N	-0-			53
12	0 N	-0-	-0-	-0-	-0-			N	-0-			53
01	0 N	-0-	-0-	-0-	-0-			N	-0-			53
02	0 N	-0-	-0-	-0-	-0-			N	-0-			53
03	0 N	-0-	-0-	-0-	-0-			N	-0-			53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

10	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	4769	-0-	4769	13391	297	1	4342	3	Y	118	113	1			45
							130	9									
11	DLQ	G-10	4419	-0-	4419	17810	278	1	4062	3	Y	72	84	1			33
							79	9									
12	DLQ	G-10	4552	-0-	4552	22362	284	1	4158	3	Y	100	114	1			19
							110	9									
01	DLQ	G-10	3537	-0-	3537	25899	217	1	3170	3	Y	136	142	1			13
							150	9									
*02	29466	X	3567	-0-	-25899	-0-	221	1	3235	3	Y	101	86	1			28
							111	9									
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					28

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

10	DLQ	G-10	4915	-0-	4915	14668	305	1	4460	3	Y	136	130	1			51
							150	9									
11	DLQ	G-10	4551	-0-	4551	19219	285	1	4175	3	Y	83	97	1			37
							91	9									
12	DLQ	G-10	4858	-0-	4858	24077	303	1	4427	3	Y	116	131	1			22
							128	9									
01	DLQ	G-10	4846	-0-	4846	28923	299	1	4375	3	Y	156	164	1			14
							172	9									
*02	32813	X	3890	-0-	-28923	-0-	241	1	3521	3	Y	116	99	1			31
							128	9									
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					31

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

10	DLQ	G-10	6406	-0-	6406	17752	404	1	5904	3	Y	89	85	1			32
							98	9									
11	DLQ	G-10	4359	-0-	4359	22111	275	1	4025	3	Y	54	64	1			22
							59	9									
12	25656	X	3545	-0-	-22111	-0-	221	1	3237	3	Y	79	86	1			15
							87	9									
01	6479	X	4018	-0-	-2461	-0-	250	1	3655	3	Y	103	107	1			11
							113	9									
02	5852	X	3094	-0-	-2758	-0-	193	1	2817	3	Y	76	65	1			22
							84	9									
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					22

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

10	DLQ	G-10	1629	-0-	1629	4730	101	1	1470	3	Y	53	50	1			19
							58	9									
11	DLQ	G-10	1601	-0-	1601	6331	100	1	1466	3	Y	32	38	1			13
							35	9									
12	DLQ	G-10	1506	-0-	1506	7837	93	1	1362	3	Y	46	51	1			8
							51	9									
01	DLQ	G-10	1543	-0-	1543	9380	94	1	1382	3	Y	61	63	1			6
							67	9									
*02	2800	N	1234	-0-	-1566	7814	76	1	1108	3	Y	45	38	1			13
							50	9									
03	0	N	NO RPT	-0-	-0-	7814					Y	NO RPT					13

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2562	-0-	2562	7751	150	1	2193	3	Y	199	191	1			72
							219	9									
11	DLQ G-10		2418	-0-	2418	10169	146	1	2138	3	Y	122	143	1			51
							134	9									
12	DLQ G-10		2513	-0-	2513	12682	149	1	2173	3	Y	174	192	1			33
							191	9									
01	DLQ G-10		2515	-0-	2515	15197	145	1	2118	3	Y	229	240	1			22
							252	9									
*02	2800	N	2121	-0-	-679	14518	124	1	1810	3	Y	170	145	1			47
							187	9									
03	0	N	NO RPT	-0-	-0-	14518					Y	NO RPT					47

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

10	DLQ G-10		2702	-0-	2702	8192	167	1	2438	3	Y	88	84	1			35
							97	9									
11	DLQ G-10		2546	-0-	2546	10738	159	1	2328	3	Y	54	63	1			26
							59	9									
12	DLQ G-10		2571	-0-	2571	13309	159	1	2331	3	Y	74	85	1			15
							81	9									
01	15826	X	2517	-0-	-13309	-0-	154	1	2251	3	Y	102	106	1			11
							112	9									
02	2632	X	1647	-0-	-985	-0-	100	1	1464	3	Y	75	64	1			22
							83	9									
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					22

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

10	589	X	209	-0-	-380	-0-	25	1	184	3	N	-0-					302
11	570	X	120	-0-	-450	-0-	14	1	106	3	N	-0-					302
12	527	X	180	-0-	-347	-0-	22	1	158	3	N	-0-					302
01	558	X	156	-0-	-402	-0-	19	1	137	3	N	-0-					302
02	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					302
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) //CONT.// 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

10	3100 N	3150	-0-	50	1799	3150	2	N	-0-			155
11	3000 N	2792	-0-	-208	1591	2792	2	N	-0-			155
12	3100 N	1603	-0-	-1497	94	1603	2	N	-0-			155
01	1953 N	1760	-0-	-193	-0-	1760	2	N	-0-			155
02	1784 N	1784	-0-	-0-	-0-	1784	2	N	-0-			155
03	2852 X	-0-	-0-	-2852	-0-			N	-0-			155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

10	2563 N	2563	-0-	-0-	-0-	2563	2	N	-0-			-0-
11	2184 N	2184	-0-	-0-	-0-	2184	2	N	-0-			-0-
12	1457 N	1146	-0-	-311	-0-	1146	2	N	-0-			-0-
01	1488 N	1351	-0-	-137	-0-	1351	2	N	-0-			-0-
02	1129 N	1129	-0-	-0-	-0-	1129	2	N	-0-			-0-
03	1147 N	205	-0-	-942	-0-	205	2	N	-0-			-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

10	5 X	5	-0-	-0- B	-0-	5	3		N	-0-		18
11	5 X	5	-0-	-0- B	-0-	5	3		N	-0-		18
12	654 X	654	-0-	-0- B	-0-	654	3		N	-0-		18
01	14 X	14	-0-	-0- B	-0-	8	3	6 9	N	5		23
02	5 X	5	-0-	-0- B	-0-	5	3		N	-0-		23
03	651 X	5	-0-	-646 B	-0-	5	3		N	-0-		23

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611

LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	345	-0-	-151	-0-	345	3			N	-0-					48
11	450	X	412	-0-	-38	-0-	412	3			N	-0-					48
12	465	X	289	-0-	-176	-0-	289	3			N	-0-					48
01	434	X	368	-0-	-66	-0-	368	3			N	-0-					48
02	392	N	312	-0-	-80	-0-	312	3			N	-0-					48
*03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	27057	-0-	27057	613698	26405	3	652	9	N	593	532	1			164
11	0	W	24499	-0-	24499	638197	23895	3	604	9	N	549	469	1			244
12	0	W	21018	-0-	21018	659215	20456	3	562	9	N	511	536	1			219
01	0	W	21828	-0-	21828	681043	21234	3	594	9	N	540	548	1			211
02	0	W	19684	-0-	19684	700727	19161	3	523	9	N	475	549	1			137
03	0	W	20763	-0-	20763	721490	20217	3	546	9	N	496	544	1			89

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
11	180	N	5	-0-	-175	-0-	5	3			N	-0-					11
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27345	X	27345	-0-	-0-	-0-	26895	3	450	9	N	409	356	1			193
11	26263	X	26263	-0-	-0-	-0-	25848	3	415	9	N	377	535	1			35
12	26896	X	26896	-0-	-0-	-0-	26454	3	442	9	N	402	307	1			130
01	26533	X	26533	-0-	-0-	-0-	26112	3	421	9	N	383	357	1			156
02	23750	X	23750	-0-	-0-	-0-	23374	3	376	9	N	342	360	1			138
*03	26000	X	26000	-0-	-0-	-0-	25603	3	397	9	N	361	364	1			135

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					12
11	996	N	996	-0-	-0-	-0-	968	3	28	9	N	25					37
12	1023	N	1006	-0-	-17	-0-	915	3	91	9	N	83	105	1			15
01	992	N	903	-0-	-89	-0-	903	3			N	-0-					15
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					15
*03	1145	N	1145	-0-	-0-	-0-	1108	3	37	9	N	34					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4107 X	4107	-0-	-0-	-0-	620	1	3423	2	N	58	180	1			42
						64	9									
11	3532 X	3532	-0-	-0-	-0-	520	1	2948	2	N	58					100
						64	9									
12	4141 X	4141	-0-	-0-	-0-	600	1	3469	2	N	65					165
						72	9									
01	3995 X	3995	-0-	-0-	-0-	600	1	3332	2	N	57	180	1			42
						63	9									
02	3676 X	3676	-0-	-0-	-0-	520	1	3095	2	N	55					97
						61	9									
*03	3683 X	3683	-0-	-0-	-0-	600	1	3030	2	N	48					145
						53	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

10	3912 X	3912	-0-	-0-	-0-	775	1	3067	2	Y	64	178	1			108
						70	9									
11	3955 X	3955	-0-	-0-	-0-	750	1	3126	2	Y	72					180
						79	9									
12	3916 X	3916	-0-	-0-	-0-	775	1	3047	2	Y	85	180	1			85
						94	9									
01	3503 X	2897	-0-	-606	-0-	700	1	2117	2	Y	73					158
						80	9									
02	3696 X	2084	-0-	-1612	-0-	500	1	1541	2	Y	39					197
						43	9									
03	4092 X	3236	-0-	-856	-0-	750	1	2400	2	Y	78	180	1			95
						86	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

10	12685 X	12685	-0-	-0-	-0-	775	1	11807	2	N	94					172
						103	9									
11	10710 X	9211	-0-	-1499	-0-	700	1	8393	2	N	107	180	1			99
						118	9									
12	11098 X	10693	-0-	-405	-0-	775	1	9829	2	N	81					180
						89	9									
01	12338 X	10250	-0-	-2088	-0-	775	1	9378	2	N	88	183	1			85
						97	9									
02	11144 X	8313	-0-	-2831	-0-	625	1	7603	2	N	77					162
						85	9									
03	12338 X	9098	-0-	-3240	-0-	775	1	8247	2	N	69	178	1			53
						76	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6037	-0-	-2426	-0-	750	1	5248	2	N	35					192
							39	9									
11	8927	X	8927	-0-	-0-	-0-	750	1	8118	2	N	54	179	1			67
							59	9									
12	8675	X	8675	-0-	-0-	-0-	775	1	7839	2	N	55					122
							61	9									
01	8370	X	8310	-0-	-60	-0-	775	1	7474	2	N	55					177
							61	9									
02	8204	X	5714	-0-	-2490	-0-	575	1	5095	2	N	40					217
							44	9									
03	9083	X	7108	-0-	-1975	-0-	775	1	6286	2	N	43	185	1			75
							47	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

10	3069	X	1858	-0-	-1211	-0-	620	1	1216	2	N	20	182	1			47
							22	9									
11	2760	X	2085	-0-	-675	-0-	600	1	1457	2	N	25					72
							28	9									
12	2821	X	2383	-0-	-438	-0-	560	1	1784	2	N	35					107
							39	9									
01	3366	X	3366	-0-	-0-	-0-	620	1	2663	2	N	75					182
							83	9									
02	2215	X	2215	-0-	-0-	-0-	420	1	1751	2	N	40					222
							44	9									
*03	3284	X	3284	-0-	-0-	-0-	620	1	2610	2	N	49	184	1			87
							54	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

10	5456	X	2966	-0-	-2490	-0-	240	1	2706	2	N	18					46
							20	9									
11	5280	X	2994	-0-	-2286	-0-	220	1	2757	2	N	15					61
							17	9									
12	5456	X	3406	-0-	-2050	-0-	200	1	3200	2	N	5					66
							6	9									
01	5536	X	5536	-0-	-0-	-0-	310	1	5185	2	N	37					103
							41	9									
02	4844	X	2535	-0-	-2309	-0-	160	1	2358	2	N	15					118
							17	9									
*03	5620	X	5620	-0-	-0-	-0-	310	1	5271	2	N	35					153
							39	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

10	2976	X	2928	-0-	-48	-0-	560	1	2360	2	N	7					192
							8	9									
11	3099	X	3099	-0-	-0-	-0-	600	1	2493	2	N	5	169	1			28
							6	9									
12	3868	X	3868	-0-	-0-	-0-	620	1	3226	2	N	20					48
							22	9									
01	3822	X	3822	-0-	-0-	-0-	620	1	3161	2	N	37					85
							41	9									
02	2904	X	2904	-0-	-0-	-0-	500	1	2378	2	N	24					109
							26	9									
*03	3402	X	3402	-0-	-0-	-0-	620	1	2760	2	N	20					129
							22	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488 X	1436	-0-	-52	-0-	1429	3	7	9	N	6					22
11	1560 X	1367	-0-	-193	-0-	1367	3			N	-0-					22
12	1612 X	1437	-0-	-175	-0-	1437	3			N	-0-					22
01	1612 X	1424	-0-	-188	-0-	1424	3			N	-0-					22
02	1288 N	1047	-0-	-241	-0-	1047	3			N	-0-					22
*03	1474 N	1474	-0-	-0-	-0-	1372	3	102	9	N	93	99	1			16

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472 X	3056	-0-	-416	-0-	3053	3	3	9	N	3					49
11	3688 X	3688	-0-	-0-	-0-	3688	3			N	-0-	27	1			22
12	3472 X	-0-	-0-	-3472	-0-					N	-0-					22
01	3472 X	5	-0-	-3467	-0-	5	3			N	-0-					22
02	3444 X	5	-0-	-3439	-0-	5	3			N	-0-					22
03	3813 X	5	-0-	-3808	-0-	5	3			N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883 X	2568	-0-	-315	-0-	2568	3			N	-0-					15
11	3022 X	3022	-0-	-0-	-0-	2958	3	64	9	N	58					73
12	2945 X	2862	-0-	-83	-0-	2862	3			N	-0-					73
01	2945 X	2766	-0-	-179	-0-	2744	3	22	9	N	20	59	1			34
02	2828 X	2251	-0-	-577	-0-	2205	3	46	9	N	42					76
03	3131 X	2704	-0-	-427	-0-	2685	3	19	9	N	17	77	1			16

GRIZZLY OP OF DELAWARE, LLC 334922
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431 X	10146	-0-	-2285	-0-	2424	1	7598	2	N	113					404
						124	9									
11	12925 X	12925	-0-	-0-	-0-	3030	1	9642	2	N	230	357	1			277
						253	9									
12	12958 X	11378	-0-	-1580	-0-	3131	1	8018	2	N	208	186	1			299
						229	9									
01	12958 X	9721	-0-	-3237	-0-	3131	1	6454	2	N	124					423
						136	9									
02	11704 X	8273	-0-	-3431	-0-	2533	1	5549	2	N	174	186	1			411
						191	9									
03	12958 X	10363	-0-	-2595	-0-	3131	1	7049	2	N	166	181	1			396
						183	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2020

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

10	1829 N	12	-0-	-1817	B	-0-	3	2	9	9	N	8	179	1		49
11	3109	3109	-0-	-0-	B	-0-	3056	2	53	9	N	48				97
12	1544 N	1544	-0-	-0-	B	-0-	1542	2	2	9	N	2				99
01	948 N	948	-0-	-0-	B	-0-	934	2	14	9	N	13				112
02	1904	3	-0-	-1901	B	-1901	3	2			N	-0-				112
03	2108	-0-	-0-	-2108	B	-4009					N	-0-				112

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

10	14B DENY	NO RPT	-0-	-0-	B	-61	N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	B	-61	N	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	B	-61	N	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	B	-61	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	B	-61	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	B	-61	N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	15					47
11	0	N	-0-	-0-	-0-	-0-					N	2	30	1			19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	34					53
02	0	N	-0-	-0-	-0-	-0-					N	3					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2937	-0-	-473	-0-	2882	2	55	9	Y	50					145
11	3186	X	3186	-0-	-0-	-0-	3143	2	43	9	Y	39					184
12	3320	X	3320	-0-	-0-	-0-	3239	2	81	9	Y	74	183	1			75
01	3224	X	3091	-0-	-133	-0-	3045	2	46	9	Y	42					117
02	DLQ	G-10	2114	-0-	2114	2114	2064	2	50	9	Y	45					162
03	DLQ	G-10	3344	-0-	3344	5458	3289	2	55	9	Y	50	177	1			35

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. //CONT.// 419886
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					190
11	180	N	-0-	-0-	-180	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	18					208
01	0	N	-0-	-0-	-0-	-0-					N	4					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	4					216

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

10	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

10	0 W	NO RPT	-0-	-0-	11377					N	NO RPT					-0-
11	0 W	-0-	-0-	-0-	11377					N	-0-					-0-
12	0 W	212	-0-	212	11589	212	1			N	-0-					-0-
01	0 W	1483	-0-	1483	13072	1483	1			N	-0-					-0-
*02	13811 X	739	-0-	-13072	-0-	44	1	695	2	N	-0-					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

10	3162 X	1626	-0-	-1536	-0-	1559	2	67	9	Y	61	171	1			244
11	2640 X	1367	-0-	-1273	-0-	1356	2	11	9	Y	10					254
12	2728 X	1377	-0-	-1351	-0-	1365	2	12	9	Y	11					265
01	2201 X	1481	-0-	-720	-0-	1462	2	19	9	Y	17					282
02	1456 X	886	-0-	-570	-0-	840	2	46	9	Y	42					324
03	1612 X	1111	-0-	-501	-0-	1088	2	23	9	Y	21					345

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	0	N	-0-	-0-	-0-	-0-					N	171					194
12	0	N	-0-	-0-	-0-	-0-					N	1054					1248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1248
02	0	N	-0-	-0-	-0-	-0-					N	2646					3894
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3894

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

10	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

10	558	X	234	-0-	-324	-0-	228	2	6	9	Y	5					189
11	450	X	208	-0-	-242	-0-	205	2	3	9	Y	3					192
12	465	X	291	-0-	-174	-0-	288	2	3	9	Y	3					195
01	372	X	302	-0-	-70	-0-	302	2			Y	-0-					195
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					195
*03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

10	3317	X	-0-	-0-	-3317	-0-					N	30					85
11	3120	X	-0-	-0-	-3120	-0-					N	35					120
12	1333	X	-0-	-0-	-1333	-0-					N	49					169
01	1302	X	-0-	-0-	-1302	-0-					N	26					195
02	0	X	-0-	-0-	-0-	-0-					N	14					209
03	0	X	-0-	-0-	-0-	-0-					N	-0-					209

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

10	434	N	-0-	-0-	-434	-0-					N	35					173
11	0	N	-0-	-0-	-0-	-0-					N	14	152	1			35
12	0	N	-0-	-0-	-0-	-0-					N	5					40
01	0	N	-0-	-0-	-0-	-0-					N	7					47
02	0	N	-0-	-0-	-0-	-0-					N	5					52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	220	1	77	9	N	70	151	1			42
11	517	N	517	-0-	-0-	-0-	220	1	297	9	N	270	274	1			38
12	281	N	281	-0-	-0-	-0-	220	1	61	9	N	55					93
01	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98	181	1			10
*02	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98					108
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

10	62	N	-0-	-0-	-62	-0-					N	-0-					137
11	60	N	-0-	-0-	-60	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

10	7874	X	-0-	-0-	-7874	-0-					Y	39	174	1			55
11	7560	X	2341	-0-	-5219	-0-	193	1	2114	2	Y	31					86
							34	9									
12	7543	X	7543	-0-	-0-	-0-	628	1	6868	2	Y	43					129
							47	9									
01	8381	X	8381	-0-	-0-	-0-	680	1	7644	2	Y	52					181
							57	9									
02	6701	X	6701	-0-	-0-	-0-	524	1	6109	2	Y	62	180	1			63
							68	9									
*03	7961	X	7961	-0-	-0-	-0-	712	1	7184	2	Y	59					122
							65	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550 #	-0-	-0-	-1550	-0-					Y	-0-					93
11	1653 R	1653	-0-	-0-	-0-	139	1	1514	2	Y	-0-					93
12	2511 R	2511	-0-	-0-	-0-	209	1	2280	2	Y	20					113
						22	9									
01	1944 R	1944	-0-	-0-	-0-	157	1	1769	2	Y	16					129
						18	9									
02	1540 #	1073	-0-	-467	-0-	84	1	980	2	Y	8					137
						9	9									
03	2511 #	1396	-0-	-1115	-0-	125	1	1264	2	Y	6					143
						7	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					11
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

10	113	N	113	-0-	-0-	-0-	113	1			N	-0-					78
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					78
12	116	N	116	-0-	-0-	-0-	116	1			N	-0-					78
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					78
02	106	N	106	-0-	-0-	-0-	106	1			N	-0-					78
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	130	-0-	130	130	107	1	23	2	N	-0-					-0-
01	130	R	-0-	-0-	-130	-0-					N	-0-					-0-
02	98	R	98	-0-	-0-	-0-	82	1	16	2	N	-0-					-0-
*03	1983	R	1983	-0-	-0-	-0-	1893	1	90	2	N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	38 R	38	-0-	-0-	-0-	36 1	2 2	N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

10	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

10	9176	13557	-0-	4381	5671	8348	1	5209	2	N	-0-			-0-
11	DELQ PR	10396	-0-	10396	16067	7175	1	3221	2	N	-0-			-0-
12	9176	10130	-0-	954	17021	8336	1	1794	2	N	-0-			-0-
01	9176	9273	-0-	97	17118	8050	1	1223	2	N	-0-			-0-
02	8288	5371	-0-	-2917	14201	4514	1	857	2	N	-0-			-0-
03	9176	7433	-0-	-1743	12458	7095	1	338	2	N	-0-			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

10	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	16			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16			Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	513			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	513			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	513			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	513			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	513			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	513			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	24	-0-	24	24	5	1	1	2	Y	16	13	0			3
						18	9									
*03	24 R	-0-	-0-	-24	-0-					Y	-0-	3	0			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

10	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

10	0 W	-0-	-0-	-0-	369			N	-0-			-0-
11	0 W	-0-	-0-	-0-	369			N	-0-			-0-
12	0 W	-0-	-0-	-0-	369			N	-0-			-0-
01	0 W	-0-	-0-	-0-	369			N	-0-			-0-
02	0 W	NO RPT	-0-	-0-	369			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	369			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

10	0 N	-0-	-0-	-0-	-0-			Y	-0-			38
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			38
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			38
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			38
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON

BXP OPERATING, LLC 042191

ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

10	279 N	200	-0-	-79	-0-	200	1		N	-0-			21
11	200 N	200	-0-	-0-	-0-	200	1		N	-0-			21
12	200 N	200	-0-	-0-	-0-	200	1		N	-0-			21
01	200 N	200	-0-	-0-	-0-	200	1		N	-0-			21
02	200 N	200	-0-	-0-	-0-	200	1		N	-0-			21
03	0 N	-0-	-0-	-0-	-0-				N	-0-			21

MAGNUM PRODUCING, LP 521516

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROGENIES OPERATING LLC 681161

NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

10	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

10	93 N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
11	90 N	16	-0-	-74	-0-	16	2			Y	-0-					-0-
12	124 N	15	-0-	-109	-0-	15	2			Y	-0-					-0-
01	10 N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*02	28 N	11	-0-	-17	-0-	11	2			Y	-0-					-0-
*03	2 N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	100			100
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

10	1178 X	327	-0-	-851	-0-	327	2		N	-0-			215
11	1140 X	184	-0-	-956	-0-	184	2		N	-0-			215
12	1488 X	171	-0-	-1317	-0-	171	2		N	-0-			215
01	1488 X	121	-0-	-1367	-0-	121	2		N	-0-			215
*02	308 N	129	-0-	-179	-0-	129	2		N	-0-			215
*03	23 N	23	-0-	-0-	-0-	23	2		N	-0-			215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			117
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

10	4619 #	-0-	-0-	-4619	-0-					N	-0-			66
11	4770 #	1503	-0-	-3267	-0-	60	1	1443	2	N	-0-			66
12	9394	7394	-0-	-2000	-0-	300	1	7094	2	N	-0-			66
01	7678	6536	-0-	-1142	-0-	290	1	6246	2	N	-0-			66
02	6820	5846	-0-	-974	-0-	260	1	5586	2	N	-0-			66
*03	8394	6894	-0-	-1500	-0-	310	1	6584	2	N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392 R	1392	-0-	-0-	-0-	300	1	1092	2	N	-0-					173
11	1620 #	1502	-0-	-118	-0-	360	1	1142	2	N	-0-					173
12	1674 #	389	-0-	-1285	-0-	389	2			N	-0-					173
01	1674 #	391	-0-	-1283	-0-	389	2	2	9	N	2	175	1			-0-
02	1400 #	-0-	-0-	-1400	-0-					N	-0-					-0-
03	1550 #	-0-	-0-	-1550	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

10	1094 N	1094	-0-	-0-	-0-	81	1	907	2	Y	-0-					-0-
						106	3									
11	1079 N	1079	-0-	-0-	-0-	89	1	890	2	Y	-0-					-0-
						100	3									
12	1199 N	1199	-0-	-0-	-0-	100	1	997	2	Y	-0-					-0-
						102	3									
01	1204 N	1204	-0-	-0-	-0-	108	1	995	2	Y	-0-					-0-
						101	3									
02	2591 N	2591	-0-	-0-	-0-	184	1	2051	2	Y	-0-					-0-
						356	3									
*03	1179 N	1179	-0-	-0-	-0-	83	1	990	2	Y	-0-					-0-
						106	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

10	7127 X	7127	-0-	-0-	-0-	527	1	5830	2	Y	42	52	1			36
						724	3	46	9							
11	7456 X	7456	-0-	-0-	-0-	604	1	6036	2	Y	86	69	1			53
						721	3	95	9							
12	6789 X	6225	-0-	-564	-0-	509	1	5057	2	Y	95	100	1			48
						554	3	105	9							
01	6817 X	6817	-0-	-0-	-0-	600	1	5480	2	Y	127	129	1			46
						597	3	140	9							
02	5712 X	5215	-0-	-497	-0-	366	1	4009	2	Y	64	71	1			39
						770	3	70	9							
03	6324 X	5379	-0-	-945	-0-	374	1	4391	2	Y	94	108	1			25
						511	3	103	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	7	2	1	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	10	2	Y	4	2	1			2
							1	3	4	9							
01	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
02	18	N	18	-0-	-0-	-0-	1	1	12	2	Y	3	1	1			2
							2	3	3	9							
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	6	2	1	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	14	2	Y	11	11	1			-0-
							1	3	12	9							
02	20	N	20	-0-	-0-	-0-	1	1	11	2	Y	6	6	1			-0-
							1	3	7	9							
*03	21	N	21	-0-	-0-	-0-	6	2	1	3	Y	13	13	1			-0-
							14	9									

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	675	-0-	-38	-0-	50	1	556	2	Y	-0-					-0-
							69	3									
11	690	N	676	-0-	-14	-0-	55	1	554	2	Y	-0-					-0-
							67	3									
12	682	N	645	-0-	-37	-0-	54	1	533	2	Y	-0-					-0-
							58	3									
01	682	N	602	-0-	-80	-0-	54	1	495	2	Y	-0-					-0-
							53	3									
02	588	N	488	-0-	-100	-0-	35	1	381	2	Y	-0-					-0-
							72	3									
03	651	N	492	-0-	-159	-0-	35	1	410	2	Y	-0-					-0-
							47	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	5	-0-	5	5	1	1	3	2	Y	-0-					-0-
							1	3									

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6549	X	6549	-0-	-0-	-0-	858	1	5638	3	Y	48	63	1			106
							53	9									
11	5940	X	5833	-0-	-107	-0-	796	1	4985	3	Y	47	63	1			90
							52	9									
12	6975	X	6526	-0-	-449	-0-	854	1	5619	3	Y	48	60	1			78
							53	9									
01	6975	X	5726	-0-	-1249	-0-	788	1	4887	3	Y	46					124
							51	9									
02	6300	X	3024	-0-	-3276	-0-	240	1	2756	3	Y	25	68	1			81
							28	9									
03	6541	X	5147	-0-	-1394	-0-	81	1	5007	3	Y	54					135
							59	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

10	1843 X	1843	-0-	-0-	-0-	594	1	1197	3	N	47	63	1			105
						52	9									
11	2490 X	2059	-0-	-431	-0-	552	1	1454	3	N	48	63	1			90
						53	9									
12	2573 X	1198	-0-	-1375	-0-	577	1	568	3	N	48	60	1			78
						53	9									
01	2977 X	2977	-0-	-0-	-0-	684	1	2242	3	N	46					124
						51	9									
02	1932 X	1215	-0-	-717	-0-	96	1	1107	3	N	11	27	1			108
						12	9									
03	2139 X	534	-0-	-1605	-0-	8	1	519	3	N	6					114
						7	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

10	5425 X	4707	-0-	-718	-0-	248	1	4406	3	N	48	63	1			106
						53	9									
11	5250 X	4337	-0-	-913	-0-	239	1	4046	3	N	47	63	1			90
						52	9									
12	5332 X	4656	-0-	-676	-0-	236	1	4367	3	N	48	60	1			78
						53	9									
01	4712 X	4327	-0-	-385	-0-	208	1	4068	3	N	46					124
						51	9									
02	4256 X	4162	-0-	-94	-0-	331	1	3794	3	N	34	94	1			64
						37	9									
*03	6287 X	6287	-0-	-0-	-0-	99	1	6116	3	N	65					129
						72	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

10	1453 N	1453	-0-	-0-	-0-	84	1	1236	2	N	28	47	1			24
						102	3	31	9							
11	1770 N	1424	-0-	-346	-0-	84	1	1195	2	N	53	44	1			33
						87	3	58	9							
12	1374 N	1374	-0-	-0-	-0-	79	1	1144	2	N	67	66	1			34
						77	3	74	9							
*01	1457 N	1451	-0-	-6	-0-	77	1	1199	2	N	86	89	1			31
						80	3	95	9							
*02	1316 N	500	-0-	-816	-0-	23	1	419	2	N	20	39	1			12
						36	3	22	9							
03	1364 N	1266	-0-	-98	-0-	65	1	1051	2	N	71	64	1			19
						72	3	78	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	52	N	52	-0-	-0-	-0-	15	1	37	2	N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	39	183	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	12389	-0-	-4103	-0-	12107	2	282	9	N	256	384	1			193
11	15150	X	10790	-0-	-4360	-0-	10542	2	248	9	N	225	190	1			228
12	15283	X	11241	-0-	-4042	-0-	10963	2	278	9	N	253	380	1			101
01	15252	X	10992	-0-	-4260	-0-	10731	2	261	9	N	237	190	1			148
02	12348	X	9826	-0-	-2522	-0-	9608	2	218	9	N	198	186	1			160
03	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					160

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					N	842	700	1			330
11	0	X	-0-	-0-	-0-	-0-					N	906	1039	1			197
12	0	X	-0-	-0-	-0-	-0-					N	885	727	1			355
01	0	X	-0-	-0-	-0-	-0-					N	889	1072	1			172
02	0	N	-0-	-0-	-0-	-0-					N	406	333	1			245
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3045	-0-	-2752	-0-	280	1	2588	2	N	161	363	1			95
							177	9									
11	5610	X	2280	-0-	-3330	-0-	260	1	1903	2	N	106					201
							117	9									
12	6882	X	1486	-0-	-5396	-0-	180	1	1211	2	N	86	186	1			101
							95	9									
01	6882	X	2774	-0-	-4108	-0-	260	1	2361	2	N	139					240
							153	9									
02	4256	X	1409	-0-	-2847	-0-	180	1	1156	2	N	66					306
							73	9									
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					306

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	557	-0-	-94	-0-	59	1	498	2	N	-0-					37
11	676	N	676	-0-	-0-	-0-	59	1	617	2	N	-0-					37
12	864	N	864	-0-	-0-	-0-	86	1	778	2	N	-0-					37
01	877	N	877	-0-	-0-	-0-	79	1	798	2	N	-0-					37
02	646	N	646	-0-	-0-	-0-	69	1	577	2	N	-0-					37
*03	571	N	571	-0-	-0-	-0-	46	1	525	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0- B	-0-					N	-0-			47
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-			47
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-			47
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-			47
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-			47
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

10	1428 N	1428	-0-	-0-	-0-	84	1	1182	2	Y	-0-			-0-
						162	3							
11	1302 N	1302	-0-	-0-	-0-	80	1	1079	2	Y	-0-			-0-
						143	3							
12	1395 N	1374	-0-	-21	-0-	84	1	1153	2	Y	-0-			-0-
						137	3							
01	1426 N	1330	-0-	-96	-0-	75	1	1123	2	Y	-0-			-0-
						132	3							
02	1540 N	1540	-0-	-0-	-0-	75	1	1203	2	Y	-0-			-0-
						262	3							
*03	1489 N	1489	-0-	-0-	-0-	81	1	1249	2	Y	-0-			-0-
						159	3							

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	7898 X	7898	-0-	-0-	-0-	386	1	6342	2	Y	-0-			-0-
						1170	3							
*03	13102 X	13102	-0-	-0-	-0-	714	1	11088	2	Y	-0-			-0-
						1300	3							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	N	2543	-0-	-0-	-0-	149	1	2133	2	Y	14	18	1			12
							246	3	15	9							
11	2366	N	2366	-0-	-0-	-0-	143	1	1977	2	Y	27	23	1			16
							216	3	30	9							
12	2387	N	2302	-0-	-85	-0-	138	1	1937	2	Y	34	33	1			17
							190	3	37	9							
01	2387	N	2154	-0-	-233	-0-	120	1	1815	2	Y	39	42	1			14
							176	3	43	9							
02	2212	N	2194	-0-	-18	-0-	107	1	1792	2	Y	-0-	14	1			-0-
							295	3									
*03	2599	N	2599	-0-	-0-	-0-	142	1	2199	2	Y	-0-					-0-
							258	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

10	17410	X	5650	-0-	-11760	-0-	332	1	4689	2	Y	-0-					-0-
							629	3									
11	5014	X	5014	-0-	-0-	-0-	308	1	4198	2	Y	-0-					-0-
							508	3									
12	4894	X	4894	-0-	-0-	-0-	298	1	4146	2	Y	-0-					-0-
							450	3									
01	4618	X	4618	-0-	-0-	-0-	257	1	3864	2	Y	77	49	1			28
							412	3	85	9							
02	5068	X	3890	-0-	-1178	-0-	189	1	3080	2	Y	31	40	1			19
							587	3	34	9							
03	5611	X	4119	-0-	-1492	-0-	220	1	3414	2	Y	83	80	1			22
							394	3	91	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

10	9238	X	9107	-0-	-131	-0-	676	1	7429	2	Y	19	37	1			16
							981	3	21	9							
11	8940	X	5285	-0-	-3655	-0-	432	1	4275	2	Y	21	24	1			13
							555	3	23	9							
12	9238	X	7755	-0-	-1483	-0-	641	1	6332	2	Y	41	33	1			21
							737	3	45	9							
01	9114	X	6942	-0-	-2172	-0-	619	1	5624	2	Y	44	49	1			16
							651	3	48	9							
02	7980	X	6012	-0-	-1968	-0-	426	1	4593	2	Y	25	26	1			15
							965	3	28	9							
03	8835	X	4332	-0-	-4503	-0-	303	1	3524	2	Y	64	62	1			17
							435	3	70	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

10	6882	X	2430	-0-	-4452	-0-	143	1	2017	2	Y	4	6	1			3
							266	3	4	9							
11	6660	X	2629	-0-	-4031	-0-	161	1	2184	2	Y	6	5	1			4
							277	3	7	9							
12	5921	X	2609	-0-	-3312	-0-	158	1	2192	2	Y	8	8	1			4
							250	3	9	9							
01	5673	X	4325	-0-	-1348	-0-	244	1	3654	2	Y	17	15	1			6
							408	3	19	9							
02	6272	X	6272	-0-	-0-	-0-	306	1	4911	2	Y	17	13	1			10
							1036	3	19	9							
*03	5683	X	5683	-0-	-0-	-0-	308	1	4761	2	Y	21	25	1			6
							591	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

10	6603	X	6208	-0-	-395	-0-	364	1	5149	2	Y	11	30	1			9
							683	3	12	9							
11	6390	X	5213	-0-	-1177	-0-	319	1	4323	2	Y	16	15	1			10
							553	3	18	9							
12	6603	X	5954	-0-	-649	-0-	361	1	4992	2	Y	26	23	1			13
							572	3	29	9							
01	6510	X	5736	-0-	-774	-0-	323	1	4836	2	Y	30	32	1			11
							544	3	33	9							
02	5524	X	5524	-0-	-0-	-0-	269	1	4345	2	Y	18	18	1			11
							890	3	20	9							
03	5673	X	4773	-0-	-900	-0-	259	1	4003	2	Y	23	28	1			6
							486	3	25	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

10	9075	X	9075	-0-	-0-	-0-	534	1	7545	2	Y	-0-					18
							996	3									
11	8434	X	8434	-0-	-0-	-0-	518	1	7023	2	Y	-0-	18	1			-0-
							893	3									
12	8501	X	8501	-0-	-0-	-0-	518	1	7167	2	Y	-0-					-0-
							816	3									
01	8897	X	6370	-0-	-2527	-0-	362	1	5404	2	Y	-0-					-0-
							604	3									
02	7420	X	7241	-0-	-179	-0-	354	1	5718	2	Y	-0-					-0-
							1169	3									
*03	8678	X	8678	-0-	-0-	-0-	473	1	7317	2	Y	-0-					-0-
							888	3									

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

10	3564	X	3564	-0-	-0-	-0-	259	1	2862	2	Y	78	82	1			67
							357	3	86	9							
11	3360	X	3348	-0-	-12	-0-	262	1	2616	2	Y	142	121	1			88
							314	3	156	9							
12	3586	X	3586	-0-	-0-	-0-	280	1	2775	2	Y	198	185	1			101
							313	3	218	9							
01	3472	X	3381	-0-	-91	-0-	281	1	2564	2	Y	226	245	1			82
							287	3	249	9							
02	2996	X	2903	-0-	-93	-0-	201	1	2182	2	Y	75	111	1			46
							437	3	83	9							
03	3317	X	2873	-0-	-444	-0-	196	1	2287	2	Y	106	124	1			28
							273	3	117	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6693	X	6693	-0-	-0-	-0-	390	1	5525	2	Y	51	65	1			43
							722	3	56	9							
11	6240	X	5559	-0-	-681	-0-	336	1	4559	2	Y	83	75	1			51
							573	3	91	9							
12	7161	X	6477	-0-	-684	-0-	386	1	5348	2	Y	128	114	1			65
							602	3	141	9							
01	7161	X	6522	-0-	-639	-0-	360	1	5394	2	Y	155	164	1			56
							597	3	171	9							
02	6468	X	6396	-0-	-72	-0-	307	1	4977	2	Y	101	96	1			61
							1001	3	111	9							
*03	6931	X	6931	-0-	-0-	-0-	368	1	5701	2	Y	155	175	1			41
							691	3	171	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5490	-0-	-276	-0-	403	1	4422	2	Y	70	76	1			60
							588	3	77	9							
11	5490	X	5240	-0-	-250	-0-	418	1	4142	2	Y	133	111	1			82
							534	3	146	9							
12	5835	X	5835	-0-	-0-	-0-	468	1	4622	2	Y	192	176	1			98
							534	3	211	9							
01	5673	X	5592	-0-	-81	-0-	480	1	4367	2	Y	225	242	1			81
							497	3	248	9							
02	4928	X	4312	-0-	-616	-0-	298	1	3226	2	Y	115	126	1			70
							661	3	127	9							
*03	5562	X	5562	-0-	-0-	-0-	388	1	4532	2	Y	84	132	1			22
							550	3	92	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3252	X	3252	-0-	-0-	-0-	241	1	2653	2	Y	14	17	1			12
							343	3	15	9							
11	3090	X	2899	-0-	-191	-0-	236	1	2343	2	Y	25	22	1			15
							292	3	28	9							
12	3193	X	2673	-0-	-520	-0-	219	1	2177	2	Y	30	30	1			15
							244	3	33	9							
01	3255	X	3058	-0-	-197	-0-	271	1	2469	2	Y	42	42	1			15
							272	3	46	9							
02	2576	X	2558	-0-	-18	-0-	180	1	1966	2	Y	23	24	1			14
							387	3	25	9							
*03	2930	X	2930	-0-	-0-	-0-	206	1	2408	2	Y	30	36	1			8
							283	3	33	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2922	-0-	-891	-0-	170	1	2398	2	Y	32	46	1			27
							319	3	35	9							
11	3690	X	2346	-0-	-1344	-0-	141	1	1905	2	Y	50	46	1			31
							245	3	55	9							
12	3720	X	2993	-0-	-727	-0-	177	1	2443	2	Y	84	72	1			43
							281	3	92	9							
01	3720	X	2921	-0-	-799	-0-	159	1	2384	2	Y	99	106	1			36
							269	3	109	9							
02	2632	X	2495	-0-	-137	-0-	119	1	1920	2	Y	56	58	1			34
							394	3	62	9							
03	2914	X	2660	-0-	-254	-0-	140	1	2165	2	Y	84	96	1			22
							263	3	92	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3530	-0-	-159	-0-	260	1	2865	2	Y	37	41	1			32
							364	3	41	9							
11	3570	X	3379	-0-	-191	-0-	271	1	2700	2	Y	70	59	1			43
							331	3	77	9							
12	3658	X	3544	-0-	-114	-0-	286	1	2839	2	Y	97	91	1			49
							312	3	107	9							
01	3627	X	3464	-0-	-163	-0-	300	1	2736	2	Y	115	122	1			42
							301	3	127	9							
02	3621	X	3621	-0-	-0-	-0-	252	1	2747	2	Y	79	73	1			48
							535	3	87	9							
*03	3458	X	3458	-0-	-0-	-0-	236	1	2779	2	Y	107	127	1			28
							325	3	118	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

10	3412	X	3412	-0-	-0-	-0-	201	1	2833	2	Y	-0-					10
							378	3									
11	3296	X	3296	-0-	-0-	-0-	202	1	2740	2	Y	-0-	10	1			-0-
							354	3									
12	3372	X	3372	-0-	-0-	-0-	205	1	2838	2	Y	-0-					-0-
							329	3									
01	3410	X	3223	-0-	-187	-0-	183	1	2731	2	Y	-0-					-0-
							309	3									
02	3080	X	2574	-0-	-506	-0-	126	1	2025	2	Y	-0-					-0-
							423	3									
03	3410	X	3255	-0-	-155	-0-	171	1	2635	2	Y	114	84	1			30
							324	3	125	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

10	3503	X	3364	-0-	-139	-0-	247	1	2715	2	Y	41	41	1			35
							357	3	45	9							
11	3390	X	3295	-0-	-95	-0-	264	1	2613	2	Y	78	65	1			48
							332	3	86	9							
12	3596	X	3392	-0-	-204	-0-	272	1	2695	2	Y	106	100	1			54
							308	3	117	9							
01	3596	X	3570	-0-	-26	-0-	307	1	2797	2	Y	135	140	1			49
							317	3	149	9							
02	2968	X	1933	-0-	-1035	-0-	134	1	1451	2	Y	48	68	1			29
							295	3	53	9							
*03	3322	X	3322	-0-	-0-	-0-	227	1	2645	2	Y	118	116	1			31
							320	3	130	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5326	-0-	-440	-0-	312	1	4421	2	Y	12	5	1			10
							580	3	13	9							
11	5580	X	5477	-0-	-103	-0-	334	1	4542	2	Y	24	19	1			15
							575	3	26	9							
12	5719	X	5719	-0-	-0-	-0-	346	1	4794	2	Y	33	31	1			17
							543	3	36	9							
01	5637	X	5637	-0-	-0-	-0-	317	1	4749	2	Y	39	42	1			14
							528	3	43	9							
02	5124	X	4617	-0-	-507	-0-	225	1	3632	2	Y	22	23	1			13
							736	3	24	9							
03	5704	X	5520	-0-	-184	-0-	299	1	4623	2	Y	37	40	1			10
							557	3	41	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4949	X	4949	-0-	-0-	-0-	281	1	4151	2	Y	158	158	1			-0-
							343	3	174	9							
11	4486	X	4486	-0-	-0-	-0-	265	1	3776	2	Y	150	150	1			-0-
							280	3	165	9							
12	4850	X	4850	-0-	-0-	-0-	285	1	4109	2	Y	163	163	1			-0-
							277	3	179	9							
01	4795	X	4795	-0-	-0-	-0-	260	1	4060	2	Y	184	184	1			-0-
							273	3	202	9							
02	4228	X	3753	-0-	-475	-0-	177	1	3157	2	Y	127	127	1			-0-
							279	3	140	9							
*03	4868	X	4868	-0-	-0-	-0-	255	1	4126	2	Y	179	179	1			-0-
							290	3	197	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
							14	3									
11	143	N	143	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
							14	3									
12	155	N	95	-0-	-60	-0-	6	1	80	2	Y	-0-					-0-
							9	3									
01	124	N	109	-0-	-15	-0-	6	1	93	2	Y	-0-					-0-
							10	3									
02	140	N	68	-0-	-72	-0-	3	1	54	2	Y	-0-					-0-
							11	3									
03	93	N	82	-0-	-11	-0-	4	1	70	2	Y	-0-					-0-
							8	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6094	-0-	-199	-0-	452	1	4993	2	Y	11	8	1			9
							637	3	12	9							
11	6090	X	5242	-0-	-848	-0-	429	1	4268	2	Y	18	16	1			11
							525	3	20	9							
12	6293	X	5756	-0-	-537	-0-	476	1	4729	2	Y	26	24	1			13
							522	3	29	9							
01	6293	X	4955	-0-	-1338	-0-	442	1	4024	2	Y	28	31	1			10
							458	3	31	9							
02	4956	X	3406	-0-	-1550	-0-	241	1	2614	2	Y	13	15	1			8
							537	3	14	9							
03	5487	X	5388	-0-	-99	-0-	382	1	4453	2	Y	11	16	1			3
							541	3	12	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8304	X	8304	-0-	-0-	-0-	485	1	6875	2	Y	45	59	1			39
							894	3	50	9							
11	8424	X	8424	-0-	-0-	-0-	511	1	6944	2	Y	92	74	1			57
							868	3	101	9							
12	8432	X	7898	-0-	-534	-0-	473	1	6565	2	Y	114	113	1			58
							735	3	125	9							
01	8432	X	7644	-0-	-788	-0-	425	1	6369	2	Y	135	144	1			49
							701	3	149	9							
02	7588	X	6622	-0-	-966	-0-	320	1	5184	2	Y	76	79	1			46
							1034	3	84	9							
03	8401	X	7740	-0-	-661	-0-	414	1	6420	2	Y	128	140	1			34
							765	3	141	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	120	1	1703	2	Y	17	17	1			14
							223	3	19	9							
11	2057	N	2057	-0-	-0-	-0-	124	1	1690	2	Y	32	26	1			20
							208	3	35	9							
12	2110	N	2110	-0-	-0-	-0-	126	1	1746	2	Y	43	41	1			22
							191	3	47	9							
01	2077	N	2065	-0-	-12	-0-	114	1	1710	2	Y	51	54	1			19
							185	3	56	9							
02	1848	N	1543	-0-	-305	-0-	74	1	1208	2	Y	24	28	1			15
							235	3	26	9							
03	2046	N	1913	-0-	-133	-0-	102	1	1577	2	Y	45	48	1			12
							184	3	50	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3509	X	3509	-0-	-0-	-0-	256	1	2833	2	Y	64	20	1			55
							350	3	70	9							
11	2670	X	2474	-0-	-196	-0-	195	1	1951	2	Y	87	88	1			54
							232	3	96	9							
12	2812	X	2812	-0-	-0-	-0-	222	1	2213	2	Y	130	118	1			66
							234	3	143	9							
01	3503	X	2259	-0-	-1244	-0-	190	1	1746	2	Y	127	147	1			46
							183	3	140	9							
02	2660	X	1943	-0-	-717	-0-	133	1	1466	2	Y	72	74	1			44
							265	3	79	9							
03	2945	X	2560	-0-	-385	-0-	171	1	2015	2	Y	135	143	1			36
							225	3	149	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3597	-0-	-185	-0-	208	1	2955	2	Y	55	68	1			47
							373	3	61	9							
11	3660	X	3379	-0-	-281	-0-	200	1	2735	2	Y	102	86	1			63
							332	3	112	9							
12	3751	X	3437	-0-	-314	-0-	200	1	2785	2	Y	136	130	1			69
							302	3	150	9							
01	3596	X	3526	-0-	-70	-0-	189	1	2847	2	Y	169	177	1			61
							304	3	186	9							
02	3080	X	2766	-0-	-314	-0-	131	1	2114	2	Y	88	96	1			53
							424	3	97	9							
03	3410	X	3256	-0-	-154	-0-	169	1	2612	2	Y	147	161	1			39
							313	3	162	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

10	7657	X	6897	-0-	-760	-0-	505	1	5625	2	Y	91	184	1			77
							667	3	100	9							
11	7020	X	6446	-0-	-574	-0-	515	1	5168	2	Y	163	139	1			101
							584	3	179	9							
12	7192	X	6258	-0-	-934	-0-	501	1	5018	2	Y	209	204	1			106
							509	3	230	9							
01	7006	X	5909	-0-	-1097	-0-	507	1	4667	2	Y	240	259	1			87
							471	3	264	9							
02	6216	X	5790	-0-	-426	-0-	400	1	4457	2	Y	155	148	1			94
							762	3	171	9							
*03	7040	X	7040	-0-	-0-	-0-	480	1	5673	2	Y	254	281	1			67
							608	3	279	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

10	1079	N	1079	-0-	-0-	-0-	80	1	882	2	Y	-0-	3	1			-0-
							117	3									
11	1106	N	1106	-0-	-0-	-0-	91	1	901	2	Y	-0-					-0-
							114	3									
12	1082	N	1082	-0-	-0-	-0-	90	1	891	2	Y	-0-					-0-
							101	3									
01	1171	N	1171	-0-	-0-	-0-	105	1	958	2	Y	-0-					-0-
							108	3									
02	1133	N	1133	-0-	-0-	-0-	81	1	875	2	Y	-0-					-0-
							177	3									
*03	1211	N	1211	-0-	-0-	-0-	86	1	1004	2	Y	-0-					-0-
							121	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

10	1240	N	252	-0-	-988	-0-	15	1	210	2	Y	1	2	1			1
							26	3	1	9							
11	600	N	385	-0-	-215	-0-	23	1	320	2	Y	3	2	1			2
							39	3	3	9							
12	310	N	241	-0-	-69	-0-	15	1	203	2	Y	2	3	1			1
							21	3	2	9							
01	1319	N	1319	-0-	-0-	-0-	74	1	1107	2	Y	17	12	1			6
							119	3	19	9							
02	2783	N	2783	-0-	-0-	-0-	135	1	2199	2	Y	24	16	1			14
							423	3	26	9							
*03	2692	N	2692	-0-	-0-	-0-	145	1	2248	2	Y	34	39	1			9
							262	3	37	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

10	20152 X	20152	-0-	-0-	-0-	1184	1	16750	2	Y	17	17	1			-0-
						2199	3	19	9							
11	19348 X	19348	-0-	-0-	-0-	1186	1	16149	2	Y	17	17	1			-0-
						1994	3	19	9							
12	20071 X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
						1919	3	20	9							
01	20071 X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
						1919	3	20	9							
02	18067 X	18067	-0-	-0-	-0-	883	1	14315	2	Y	14	14	1			-0-
						2854	3	15	9							
*03	23408 X	23408	-0-	-0-	-0-	1274	1	19747	2	Y	21	21	1			-0-
						2364	3	23	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

*04	DLQ G-10	3442	-0-	3442	7042	3442	2			Y	-0-					48
*05	3000 N	1920	-0-	-1080	5962	1905	2	15	9	Y	14					62
*06	3000 N	2005	-0-	-995	4967	2003	2	2	9	Y	2	41	1			23
*07	3100 N	1881	-0-	-1219	3748	1879	2	2	9	Y	2					25
*08	3100 N	1733	-0-	-1367	2381	1713	2	20	9	Y	18					43
*09	3000 N	1729	-0-	-1271	1110	1707	2	22	9	Y	20	47	1			16
*10	2784 N	1674	-0-	-1110	-0-	1674	2			Y	-0-					16
*11	1696 N	1696	-0-	-0-	-0-	1677	2	19	9	Y	17					33
*12	1929 N	1929	-0-	-0-	-0-	1914	2	15	9	Y	14					47
*01	1962 X	1962	-0-	-0-	-0-	1961	2	1	9	Y	1					48
*02	1207 X	1207	-0-	-0-	-0-	1206	2	1	9	Y	1					49
03	1922 X	NO RPT	-0-	-1922	-0-					Y	NO RPT					49

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

10	3968 X	3432	-0-	-536	-0-	3367	2	65	9	Y	59	70	1			115
11	5112 X	5112	-0-	-0-	-0-	5051	2	61	9	Y	55					170
12	6194 X	6194	-0-	-0-	-0-	6061	2	133	9	Y	121	83	1			208
01	5673 X	3489	-0-	-2184	-0-	3337	2	152	9	Y	138	92	1			254
02	3859 X	3859	-0-	-0-	-0-	3749	2	110	9	Y	100	101	1			253
03	6200 X	3579	-0-	-2621	-0-	3476	2	103	9	Y	94	208	1			139

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

*04	DLQ G-10	-0-	-0-	-0-	170					Y	-0-					64
*05	188 N	18	-0-	-170	-0-	6	2	12	9	Y	11					75
*06	0 N	-0-	-0-	-0-	-0-					Y	-0-	49	1			26
*07	0 N	-0-	-0-	-0-	-0-					Y	-0-					26
*08	31 N	-0-	-0-	-31	-0-					Y	-0-					26
*09	0 N	-0-	-0-	-0-	-0-					Y	-0-	26	1			-0-
*10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	18	2	1			16

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774 N	1774	-0-	-0-	-0-	1763	2	11	9	Y	10	23	1			28
11	1440 N	1221	-0-	-219	-0-	1203	2	18	9	Y	16					44
12	2406 N	2406	-0-	-0-	-0-	2387	2	19	9	Y	17	21	1			40
01	1488 N	709	-0-	-779	-0-	689	2	20	9	Y	18	18	1			40
02	1091 N	1091	-0-	-0-	-0-	1076	2	15	9	Y	14	16	1			38
*03	1824 N	1824	-0-	-0-	-0-	1804	2	20	9	Y	18	31	1			25

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627 X	2532	-0-	-1095	-0-	2497	2	35	9	Y	32	70	1			89
11	4200 X	2992	-0-	-1208	-0-	2959	2	33	9	Y	30					119
12	4340 X	3384	-0-	-956	-0-	3323	2	61	9	Y	55	58	1			116
01	4340 X	1609	-0-	-2731	-0-	1555	2	54	9	Y	49	51	1			114
02	2126 X	2126	-0-	-0-	-0-	2096	2	30	9	Y	27	45	1			96
*03	4218 X	4218	-0-	-0-	-0-	4117	2	101	9	Y	92	79	1			109

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961 X	829	-0-	-132	-0-	812	2	17	9	Y	15	16	1			27
11	840 X	760	-0-	-80	-0-	746	2	14	9	Y	13					40
12	1457 X	1457	-0-	-0-	-0-	1433	2	24	9	Y	22	20	1			42
01	961 X	505	-0-	-456	-0-	472	2	33	9	Y	30	19	1			53
02	632 N	632	-0-	-0-	-0-	611	2	21	9	Y	19	21	1			51
03	1457 N	859	-0-	-598	-0-	845	2	14	9	Y	13	42	1			22

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10	3442	-0-	3442	9872	3442	2			Y	-0-					47
*05	13923 X	4051	-0-	-9872	-0-	4037	2	14	9	Y	13					60
*06	2980 X	2980	-0-	-0-	-0-	2979	2	1	9	Y	1	39	1			22
*07	3689 X	3095	-0-	-594	-0-	3093	2	2	9	Y	2					24
*08	4061 X	3172	-0-	-889	-0-	3153	2	19	9	Y	17					41
*09	3930 X	3078	-0-	-852	-0-	3055	2	23	9	Y	21	46	1			16
*10	4061 X	3058	-0-	-1003	-0-	3058	2			Y	-0-					16
*11	3599 X	3599	-0-	-0-	-0-	3580	2	19	9	Y	17					33
*12	3162 X	3159	-0-	-3	-0-	3144	2	15	9	Y	14					47
*01	3596 X	3596	-0-	-0-	-0-	3595	2	1	9	Y	1					48
*02	2104 X	2104	-0-	-0-	-0-	2102	2	2	9	Y	2					50
03	3720 X	NO RPT	-0-	-3720	-0-					Y	NO RPT					50

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10	2531	-0-	2531	7106	2531	2			Y	-0-					64
*05	3000 N	1575	-0-	-1425	5681	1562	2	13	9	Y	12					76
*06	3000 N	1897	-0-	-1103	4578	1895	2	2	9	Y	2	50	1			28
*07	3100 N	1638	-0-	-1462	3116	1636	2	2	9	Y	2					30
*08	3100 N	1801	-0-	-1299	1817	1777	2	24	9	Y	22					52
*09	3000 N	1970	-0-	-1030	787	1935	2	35	9	Y	32	59	1			25
*10	2699 N	1912	-0-	-787	-0-	1911	2	1	9	Y	1					26
*11	1740 N	1604	-0-	-136	-0-	1578	2	26	9	Y	24					50
*12	2268 N	2268	-0-	-0-	-0-	2245	2	23	9	Y	21					71
*01	1922 X	1735	-0-	-187	-0-	1734	2	1	9	Y	1					72
*02	1393 X	1393	-0-	-0-	-0-	1391	2	2	9	Y	2					74
03	2263 X	NO RPT	-0-	-2263	-0-					Y	NO RPT					74

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

10	69 N	69	-0-	-0-	-0-	69	2			N	-0-					106
11	90 N	6	-0-	-84	-0-	6	2			N	-0-					106
12	93 N	4	-0-	-89	-0-	4	2			N	-0-					106
01	4 N	4	-0-	-0-	-0-	4	2			N	-0-					106
*02	56 N	9	-0-	-47	-0-	9	2			N	-0-					106
*03	19 N	19	-0-	-0-	-0-	19	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

10	162 N	162	-0-	-0-	-0-	162	2			N	-0-					167
11	210 N	14	-0-	-196	-0-	14	2			N	-0-					167
12	217 N	9	-0-	-208	-0-	9	2			N	-0-					167
01	9 N	9	-0-	-0-	-0-	9	2			N	-0-					167
*02	140 N	22	-0-	-118	-0-	22	2			N	-0-					167
*03	44 N	44	-0-	-0-	-0-	44	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

10	2418 X	1117	-0-	-1301	-0-	212	1	905	2	N	-0-					33
11	2160 X	2160	-0-	-0-	-0-	244	1	1916	2	N	-0-					33
12	2028 X	2028	-0-	-0-	-0-	305	1	1723	2	N	-0-					33
01	1851 X	1851	-0-	-0-	-0-	220	1	1631	2	N	-0-					33
02	1393 N	1393	-0-	-0-	-0-	106	1	1287	2	N	-0-					33
*03	1360 N	1360	-0-	-0-	-0-	179	1	1181	2	N	-0-					33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2506	-0-	-594	-0-	474	1	2031	2	N	1					95
							1	9									
11	3000	X	1551	-0-	-1449	-0-	176	1	1375	2	N	-0-					95
12	2666	X	2355	-0-	-311	-0-	354	1	2001	2	N	-0-					95
01	2666	X	1854	-0-	-812	-0-	221	1	1633	2	N	-0-					95
02	1718	N	1718	-0-	-0-	-0-	129	1	1585	2	N	4					99
							4	9									
*03	2143	N	2143	-0-	-0-	-0-	276	1	1820	2	N	43					142
							47	9									

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

10	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					-0-
11	DLQ G-10		38	-0-	38	114	38	1			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
02	114	X	-0-	-0-	-114	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

10	DLQ G-10		1651	-0-	1651	5472	180	1	1471	2	Y	-0-					-0-
11	DLQ G-10		2695	-0-	2695	8167	227	1	2468	2	Y	-0-					-0-
12	DLQ G-10		1815	-0-	1815	9982	194	1	1608	2	Y	12	12	1			-0-
							13	9									
01	DLQ G-10		1161	-0-	1161	11143	106	1	1055	2	Y	-0-					-0-
02	11688	X	545	-0-	-11143	-0-	54	1	491	2	Y	-0-					-0-
03	2790	X	933	-0-	-1857	-0-	73	1	860	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

10	986	N	986	-0-	-0-	-0-	106	1	880	2	N	-0-					60
11	1010	N	1010	-0-	-0-	-0-	89	1	921	2	N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	992	N	980	-0-	-12	-0-	90	1	890	2	N	-0-					60
02	811	N	811	-0-	-0-	-0-	84	1	727	2	N	-0-					60
*03	1193	N	1193	-0-	-0-	-0-	98	1	1095	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

10	3472	X	3114	-0-	-358	-0-	587	1	2515	2	N	11					70
							12	9									
11	3570	X	3457	-0-	-113	-0-	391	1	3063	2	N	3					73
							3	9									
12	3689	X	3612	-0-	-77	-0-	541	1	3059	2	N	11					84
							12	9									
01	3689	X	3141	-0-	-548	-0-	372	1	2757	2	N	11					95
							12	9									
02	3276	X	2096	-0-	-1180	-0-	158	1	1936	2	N	2					97
							2	9									
03	3565	X	2552	-0-	-1013	-0-	336	1	2216	2	N	-0-					97

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

10	3472	X	2928	-0-	-544	-0-	554	1	2374	2	N	-0-					64
11	3600	X	2971	-0-	-629	-0-	336	1	2635	2	N	-0-					64
12	3720	X	3006	-0-	-714	-0-	452	1	2554	2	N	-0-					64
01	3720	X	2947	-0-	-773	-0-	351	1	2596	2	N	-0-					64
02	3024	X	1787	-0-	-1237	-0-	135	1	1652	2	N	-0-					64
03	3069	X	2908	-0-	-161	-0-	383	1	2525	2	N	-0-					64

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	697	-0-	-47	-0-	132	1	565	2	N	-0-					137
11	1280	N	1280	-0-	-0-	-0-	118	1	921	2	N	219	184	1			172
							241	9									
12	1092	N	1092	-0-	-0-	-0-	163	1	923	2	N	5	148	1			29
							6	9									
01	1319	N	1319	-0-	-0-	-0-	157	1	1161	2	N	1					30
							1	9									
02	1592	N	1592	-0-	-0-	-0-	120	1	1463	2	N	8					38
							9	9									
*03	796	N	796	-0-	-0-	-0-	105	1	691	2	N	-0-					38

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

10	899	N	835	-0-	-64	-0-	94	1	741	2	N	-0-					50
11	1068	N	1068	-0-	-0-	-0-	90	1	978	2	N	-0-					50
12	956	N	956	-0-	-0-	-0-	95	1	861	2	N	-0-					60
01	1039	N	1039	-0-	-0-	-0-	91	1	948	2	N	-0-					50
02	943	N	943	-0-	-0-	-0-	93	1	850	2	N	-0-					50
*03	975	N	975	-0-	-0-	-0-	82	1	893	2	N	-0-					50

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

10	589	N	577	-0-	-12	-0-	65	1	512	2	N	-0-					123
11	808	N	808	-0-	-0-	-0-	69	1	739	2	N	-0-					123
12	726	N	726	-0-	-0-	-0-	72	1	654	2	N	-0-					123
01	732	N	732	-0-	-0-	-0-	65	1	667	2	N	-0-					123
02	695	N	695	-0-	-0-	-0-	73	1	622	2	N	-0-					123
*03	713	N	713	-0-	-0-	-0-	59	1	654	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

10	407	N	407	-0-	-0-	-0-	46	1	361	2	N	-0-					62
11	478	N	478	-0-	-0-	-0-	41	1	437	2	N	-0-					62
12	369	N	369	-0-	-0-	-0-	36	1	333	2	N	-0-					62
01	433	N	433	-0-	-0-	-0-	39	1	394	2	N	-0-					62
02	440	N	440	-0-	-0-	-0-	47	1	393	2	N	-0-					62
*03	468	N	468	-0-	-0-	-0-	36	1	432	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

10	DLQ G-10		323	-0-	323	893	34	1	289	2	Y	-0-					-0-
11	DLQ G-10		381	-0-	381	1274	32	1	349	2	Y	-0-					-0-
12	DLQ G-10		1100	-0-	1100	2374	111	1	989	2	Y	-0-					50
01	DLQ G-10		374	-0-	374	2748	34	1	340	2	Y	-0-					-0-
02	2800	N	345	-0-	-2455	293	35	1	310	2	Y	-0-					-0-
*03	565	N	272	-0-	-293	-0-	27	1	245	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

10	DLQ G-10		3279	-0-	3279	12189	603	1	2648	2	Y	25					195
							28	9									
11	DLQ G-10		4847	-0-	4847	17036	681	1	4133	2	Y	30	182	1			43
							33	9									
12	DLQ G-10		4578	-0-	4578	21614	688	1	3858	2	Y	29					72
							32	9									
01	DLQ G-10		5944	-0-	5944	27558	798	1	5126	2	Y	18					91
							20	9									
02	32214	X	4656	-0-	-27558	-0-	742	1	3885	2	Y	26					117
							29	9									
*03	5729	X	5729	-0-	-0-	-0-	721	1	4859	2	Y	135	82	1			169
							149	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	360	-0-	360	360	35	1	325	2	Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	360					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	360					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	360					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	4772	-0-	4772	10414	740	1	4032	2	Y	-0-					2
11	DLQ G-10	3163	-0-	3163	13577	536	1	2627	2	Y	-0-					2
12	DLQ G-10	4042	-0-	4042	17619	678	1	3342	2	Y	20	22	1			-0-
						22	9									
01	DLQ G-10	1921	-0-	1921	19540	435	1	1486	2	Y	-0-					-0-
02	22861 X	3321	-0-	-19540	-0-	595	1	2714	2	Y	11					11
						12	9									
03	4774 X	3474	-0-	-1300	-0-	530	1	2936	2	Y	7					18
						8	9									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	5701	-0-	5701	15712	803	1	4490	2	Y	371	371	1			28
						408	9									
11	DLQ G-10	5426	-0-	5426	21138	738	1	4688	2	Y	-0-					28
12	DLQ G-10	-0-	-0-	-0-	21138					Y	-0-					-0-
01	DLQ G-10	5471	-0-	5471	26609	737	1	4724	2	Y	9					37
						10	9									
02	29693 X	3084	-0-	-26609	-0-	620	1	2455	2	Y	8					45
						9	9									
03	5704 X	4845	-0-	-859	-0-	655	1	4190	2	Y	-0-					45

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	270	-0-	270	1137	29	1	241	2	Y	-0-					-0-
11	DLQ G-10	279	-0-	279	1416	24	1	255	2	Y	-0-					-0-
12	DLQ G-10	243	-0-	243	1659	33	1	210	2	Y	-0-					-0-
01	DLQ G-10	320	-0-	320	1979	31	1	289	2	Y	-0-					-0-
02	2312 N	333	-0-	-1979	-0-	27	1	306	2	Y	-0-					-0-
*03	336 N	336	-0-	-0-	-0-	27	1	309	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3813	-0-	3813	12085	413	1	3386	2	Y	13					132
						14	9									
11	DLQ G-10	4432	-0-	4432	16517	387	1	4028	2	Y	15					147
						17	9									
12	DLQ G-10	4877	-0-	4877	21394	716	1	3963	2	Y	180	180	1			28
						198	9									
01	DLQ G-10	4552	-0-	4552	25946	418	1	4117	2	Y	15					175
						17	9									
02	29494 X	3548	-0-	-25946	-0-	378	1	3166	2	Y	4	150	1			29
						4	9									
03	4588 X	4019	-0-	-569	-0-	325	1	3622	2	Y	65					94
						72	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	1029	-0-	1029	3348	106	1	923	2	Y	-0-					7
11	DLQ G-10	1419	-0-	1419	4767	117	1	1302	2	Y	-0-					7
12	DLQ G-10	2185	-0-	2185	6952	219	1	1943	2	Y	21					28
						23	9									
01	DLQ G-10	2237	-0-	2237	9189	197	1	2018	2	Y	20					47
						22	9									
02	11172 X	1983	-0-	-9189	-0-	209	1	1768	2	Y	5					52
						6	9									
*03	2510 X	2510	-0-	-0-	-0-	240	1	2240	2	Y	27	79	1			-0-
						30	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

10	DLQ G-10	1730	-0-	1730	6690	175	1	1553	2	Y	2					30
						2	9									
11	DLQ G-10	3047	-0-	3047	9737	268	1	2766	2	Y	12					42
						13	9									
12	DLQ G-10	4469	-0-	4469	14206	447	1	4008	2	Y	13					160
						14	9									
01	DLQ G-10	2891	-0-	2891	17097	263	1	2628	2	Y	-0-					50
02	18916 X	1819	-0-	-17097	-0-	195	1	1623	2	Y	1					51
						1	9									
03	3162 X	1714	-0-	-1448	-0-	135	1	1579	2	Y	-0-					51

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

10	DLQ G-10	302	-0-	302	787	32	1	270	2	Y	-0-					-0-
11	DLQ G-10	332	-0-	332	1119	29	1	303	2	Y	-0-					-0-
12	DLQ G-10	411	-0-	411	1530	49	1	362	2	Y	-0-					-0-
01	DLQ G-10	425	-0-	425	1955	39	1	386	2	Y	-0-					-0-
02	2368 N	413	-0-	-1955	-0-	44	1	369	2	Y	-0-					-0-
*03	383 N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/14/2018

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

10	DLQ G-10	5127	-0-	5127	15274	1344	1	3762	2	Y	19	181	1			70
						21	9									
11	DLQ G-10	3712	-0-	3712	18986	1148	1	2541	2	Y	21					91
						23	9									
12	DLQ G-10	4478	-0-	4478	23464	1235	1	3184	2	Y	54					145
						59	9									
01	DLQ G-10	1460	-0-	1460	24924	988	1	457	2	Y	14					160
						15	9									
02	26306 X	1382	-0-	-24924	-0-	967	1	407	2	Y	7					166
						8	9									
03	5115 X	2353	-0-	-2762	-0-	1035	1	1315	2	Y	3	15	1			155
						3	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3387	-0-	3387	12867	364	1	3010	2	Y	12					32
						13	9									
11	DLQ G-10	4994	-0-	4994	17861	443	1	4549	2	Y	2					34
						2	9									
12	DLQ G-10	4863	-0-	4863	22724	485	1	4375	2	Y	3					36
						3	9									
01	DLQ G-10	3502	-0-	3502	26226	323	1	3158	2	Y	19					55
						21	9									
02	29599 X	3373	-0-	-26226	-0-	347	1	3015	2	Y	10					65
						11	9									
03	5146 X	4799	-0-	-347	-0-	389	1	4300	2	Y	100	165	1			-0-
						110	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

10	4185 X	3926	-0-	-259	-0-	424	1	3476	2	N	24					149
						26	9									
11	4407 X	4407	-0-	-0-	-0-	384	1	4000	2	N	21					170
						23	9									
12	4278 X	2852	-0-	-1426	-0-	280	1	2563	2	N	8					50
						9	9									
01	4346 X	4346	-0-	-0-	-0-	399	1	3930	2	N	15					217
						17	9									
02	3920 X	3510	-0-	-410	-0-	377	1	3114	2	N	17					234
						19	9									
03	4340 X	3930	-0-	-410	-0-	323	1	3576	2	N	28	190	1			72
						31	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

10	3231 X	3231	-0-	-0-	-0-	609	1	2610	2	N	11					63
						12	9									
11	2910 X	2681	-0-	-229	-0-	303	1	2374	2	N	4					67
						4	9									
12	2852 X	2502	-0-	-350	-0-	376	1	2123	2	N	3					70
						3	9									
01	3224 X	2764	-0-	-460	-0-	329	1	2435	2	N	-0-					70
02	2912 X	2613	-0-	-299	-0-	196	1	2398	2	N	17					87
						19	9									
03	3224 X	2518	-0-	-706	-0-	332	1	2186	2	N	-0-					87

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

10	DLQ G-10	278	-0-	278	1467	30	1	248	2	Y	-0-					-0-
11	DLQ G-10	269	-0-	269	1736	24	1	245	2	Y	-0-					-0-
12	DLQ G-10	331	-0-	331	2067	34	1	297	2	Y	-0-					-0-
01	DLQ G-10	243	-0-	243	2310	22	1	221	2	Y	-0-					-0-
02	2511 N	201	-0-	-2310	-0-	21	1	180	2	Y	-0-					-0-
*03	194 N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	3408	-0-	3408	7917	814	1	2572	2	Y	20					119
						22	9									
11	DLQ G-10	3789	-0-	3789	11706	1037	1	2740	2	Y	11					131
						12	9									
12	DLQ G-10	3643	-0-	3643	15349	1030	1	2592	2	Y	19	149	1			-0-
						21	9									
01	DLQ G-10	4581	-0-	4581	19930	1232	1	3327	2	Y	20					20
						22	9									
02	23396 X	3466	-0-	-19930	-0-	1058	1	2390	2	Y	16					36
						18	9									
03	3906 X	3206	-0-	-700	-0-	928	1	2278	2	Y	-0-					36

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

10	DLQ G-10	1006	-0-	1006	3059	242	1	764	2	Y	-0-					78
11	DLQ G-10	845	-0-	845	3904	232	1	613	2	Y	-0-					78
12	DLQ G-10	3126	-0-	3126	7030	882	1	2220	2	Y	22					100
						24	9									
01	DLQ G-10	2337	-0-	2337	9367	628	1	1696	2	Y	12					112
						13	9									
02	10266 X	899	-0-	-9367	-0-	274	1	619	2	Y	5					117
						6	9									
*03	3108 X	3108	-0-	-0-	-0-	893	1	2192	2	Y	21	100	1			38
						23	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

10	2945 X	1570	-0-	-1375	-0-	377	1	1193	2	N	-0-					77
11	2100 X	1548	-0-	-552	-0-	425	1	1123	2	N	-0-					77
12	2170 X	1455	-0-	-715	-0-	414	1	1041	2	N	-0-					77
01	2170 X	1380	-0-	-790	-0-	373	1	1007	2	N	-0-					77
02	1428 X	1297	-0-	-131	-0-	398	1	899	2	N	-0-					77
03	1612 X	1355	-0-	-257	-0-	392	1	963	2	N	-0-					77

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

10	DLQ G-10	6389	-0-	6389	20578	1528	1	4833	2	Y	25					151
						28	9									
11	DLQ G-10	8502	-0-	8502	29080	2331	1	6157	2	Y	13					164
						14	9									
12	DLQ G-10	7862	-0-	7862	36942	2233	1	5619	2	Y	9					174
						10	9									
01	DLQ G-10	7329	-0-	7329	44271	1974	1	5335	2	Y	18					192
						20	9									
02	51025 X	6754	-0-	-44271	-0-	2067	1	4665	2	Y	20					212
						22	9									
03	8773 X	7778	-0-	-995	-0-	2249	1	5528	2	Y	1	133	1			80
						1	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	8652	-0-	8652	22360	2072	1	6552	2	Y	25					142
						28	9									
11	DLQ G-10	7934	-0-	7934	30294	2174	1	5743	2	Y	15					156
						17	9									
12	DLQ G-10	8257	-0-	8257	38551	2345	1	5898	2	Y	13	79	1			91
						14	9									
01	DLQ G-10	8289	-0-	8289	46840	2236	1	6042	2	Y	10					101
						11	9									
02	53410 X	6570	-0-	-46840	-0-	2015	1	4551	2	Y	4					105
						4	9									
03	8649 X	8545	-0-	-104	-0-	2472	1	6073	2	Y	-0-					105

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

10	DLQ G-10	770	-0-	770	2396	184	1	580	2	Y	5					28
						6	9									
11	DLQ G-10	884	-0-	884	3280	242	1	640	2	Y	2					30
						2	9									
12	DLQ G-10	933	-0-	933	4213	262	1	661	2	Y	9					38
						10	9									
01	DLQ G-10	999	-0-	999	5212	269	1	728	2	Y	2					40
						2	9									
02	5571 X	359	-0-	-5212	-0-	111	1	248	2	Y	-0-					40
*03	1278 X	1278	-0-	-0-	-0-	370	1	908	2	Y	-0-	41	1			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-	191
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	191
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	191
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	191
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	191
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	323	-0-	-266	-0-	24	1	280	2	N	-0-					-0-
							19	3									
11	600	N	315	-0-	-285	-0-	26	1	273	2	N	-0-					-0-
							16	3									
12	527	N	138	-0-	-389	-0-	11	1	120	2	N	-0-					-0-
							7	3									
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	61	1	751	2	N	-0-					-0-
							43	3									
*03	958	N	958	-0-	-0-	-0-	68	1	842	2	N	-0-					-0-
							48	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

10	714	N	714	-0-	-0-	-0-	42	1	627	2	Y	-0-					-0-
							45	3									
11	690	N	637	-0-	-53	-0-	39	1	563	2	Y	-0-					-0-
							35	3									
12	744	N	743	-0-	-1	-0-	45	1	660	2	Y	-0-					-0-
							38	3									
01	713	N	527	-0-	-186	-0-	30	1	471	2	Y	-0-					-0-
							26	3									
02	588	N	415	-0-	-173	-0-	20	1	371	2	Y	-0-					-0-
							24	3									
03	713	N	677	-0-	-36	-0-	37	1	604	2	Y	-0-					-0-
							36	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

10	4919	X	4919	-0-	-0-	-0-	783	1	4136	2	N	-0-					-0-
11	5102	X	5102	-0-	-0-	-0-	693	1	4409	2	N	-0-					-0-
12	5226	X	5226	-0-	-0-	-0-	772	1	4454	2	N	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	766	1	4800	2	N	-0-					-0-
02	4760	X	3941	-0-	-819	-0-	676	1	3265	2	N	-0-					-0-
*03	5327	X	5327	-0-	-0-	-0-	692	1	4635	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

10	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

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WORD, N. (7550)                //CONT.//   98768 370   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
    NEUHAUS UNIT                      WELL #:    3    RRCID -> 283531  COMPL. DATE 07/20/2017  TOTAL DEPTH  9213 PERF. 7534 -  7540
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 10 DLQ G-10        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 11 DLQ G-10        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 12 DLQ G-10        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 01 DLQ G-10        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 02        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 03        0 N      -0-      -0-        -0-           -0-                                Y       -0-                                -0-

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WORD, N. (7600)                           98768 375   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  TRIO CONSULTING & MANAGEMENT,LLC        870354
    FISHBECK                          WELL #:         RRCID -> 269116  COMPL. DATE 08/01/2012  TOTAL DEPTH  7720 PERF. 7370 -  7569
-----------------------------------------------------------------------------------------------------------------------------------
 10 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 32
 11 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 32
 12 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 32
 01 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 32
 02 P&A COND        -0-      -0-        -0-           -0-                                N       -0-                                 32
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                 32
                  PLUGGED AND ABANDONED_____ 05/15/2017

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WORD, N. (7800)                           98768 385   NON-ASSOCIATED          PRORATED                          CNTY: LAVACA
  SULPHUR RIVER EXPLORATION, INC.         828880
    NEUHAUS UNIT                      WELL #:    3    RRCID -> 198943  COMPL. DATE 09/18/2003  TOTAL DEPTH  9213 PERF. 7838 -  7843
-----------------------------------------------------------------------------------------------------------------------------------
 10    T. A.     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 11    T. A.     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 12    T. A.     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 01    T. A.     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
 02    T. A.     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03    T. A.     NO RPT      -0-        -0-  B        -0-                                Y    NO RPT                                -0-

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    NEUHAUS UNIT                      WELL #:    4    RRCID -> 286162  COMPL. DATE 12/15/2018  TOTAL DEPTH 11800 PERF. 7875 -  7880
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 10 DLQ G-10        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 11 DLQ G-10        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 12 DLQ G-10        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 01 DLQ G-10        -0-      -0-        -0-  B        -0-                                Y       -0-                                -0-
 02    T. A.       5434      -0-       5434 B        5434        504  1     4930  2    Y       -0-                                -0-
  03/01 BALANCING DATE STATUS ->     5434
 03 14B2 EXT        7676      -0-       7676 B       13110        623  1     7053  2    Y       -0-                                -0-

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WORD, N (8050)                            98768 400   ASSOCIATED              49B                           CNTY: LAVACA
  CAPITAL STAR OIL & GAS, INC.            130426
    MIKULENKA, V.L. OIL UNIT          WELL #:    1 U  RRCID -> 290047  COMPL. DATE 03/14/1992  TOTAL DEPTH 10120 PERF. 8050 -  8062
-----------------------------------------------------------------------------------------------------------------------------------
 10      651 #      -0-      -0-       -651           -0-                                N       -0-                                -0-
 11      630 #       317     -0-       -313           -0-          19  1      277  2    N       -0-                                -0-
                                                                   21  3
 12      651 #      -0-      -0-       -651           -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02      588 #       157     -0-       -431           -0-           8  1      138  2    N       -0-                                -0-
                                                                   11  3
 03      341 #       162     -0-       -179           -0-           9  1      144  2    N       -0-                                -0-
                                                                    9  3
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WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			29

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

10	16182	X	13789	-0-	-2393	-0-	177	1	13612	2	N	-0-			-0-
11	15660	X	14027	-0-	-1633	-0-	175	1	13852	2	N	-0-			-0-
12	16182	X	13676	-0-	-2506	-0-	177	1	13499	2	N	-0-			-0-
01	14787	X	14650	-0-	-137	-0-	200	1	14450	2	N	-0-			-0-
02	12460	X	12145	-0-	-315	-0-	128	1	12017	2	N	-0-			-0-
03	14508	X	NO RPT	-0-	-14508	-0-					N	NO RPT			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

10	5203	X	5203	-0-	-0-	-0-	67	1	5136	2	N	-0-			-0-
11	5865	X	5865	-0-	-0-	-0-	73	1	5792	2	N	-0-			-0-
12	4712	X	4712	-0-	-0-	-0-	61	1	4651	2	N	-0-			-0-
*01	5910	X	5910	-0-	-0-	-0-	81	1	5829	2	N	-0-			-0-
02	3276	X	1570	-0-	-1706	-0-	16	1	1554	2	N	-0-			-0-
03	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

10	17360	X	14609	-0-	-2751	-0-	188	1	14421	2	N	-0-			-0-
11	17900	X	17900	-0-	-0-	-0-	223	1	17677	2	N	-0-			-0-
12	17360	X	15561	-0-	-1799	-0-	202	1	15359	2	N	-0-			-0-
01	17360	X	17166	-0-	-194	-0-	234	1	16932	2	N	-0-			-0-
02	15680	X	10824	-0-	-4856	-0-	7	1	10817	2	N	-0-			-0-
03	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-			-0-
*01	602	N	602	-0-	-0-	-0-	8	1	594	2	N	-0-			-0-
*02	148	N	148	-0-	-0-	-0-	2	1	146	2	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	1099	X	1099	-0-	-0-	-0-	14	1	1085	2	N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	9950	X	9950	-0-	-0-	-0-	104	1	9846	2	N	-0-			-0-
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	12	1	876	2	N	-0-			-0-
11	1440	N	1440	-0-	-0-	-0-	18	1	1422	2	N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*01	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-			-0-
*02	701	N	701	-0-	-0-	-0-	7	1	694	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

10	17245	X	17245	-0-	-0-	-0-	221	1	17024	2	N	-0-			-0-
11	17569	X	17569	-0-	-0-	-0-	219	1	17350	2	N	-0-			-0-
12	15992	X	15992	-0-	-0-	-0-	207	1	15785	2	N	-0-			-0-
*01	15327	X	15327	-0-	-0-	-0-	209	1	15118	2	N	-0-			-0-
02	11480	X	9456	-0-	-2024	-0-	99	1	9357	2	N	-0-			-0-
03	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

10	10044	X	6026	-0-	-4018	-0-	6026	2			N	-0-			74
11	9900	X	4817	-0-	-5083	-0-	4817	2			N	-0-			74
12	10230	X	3695	-0-	-6535	-0-	3695	2			N	-0-			74
01	10230	X	2071	-0-	-8159	-0-	2071	2			N	-0-			74
02	5432	X	1876	-0-	-3556	-0-	1876	2			N	-0-			74
*03	7877	X	7877	-0-	-0-	-0-	7877	2			N	-0-			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-			65
11	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-			65
12	5270	X	3319	-0-	-1951	-0-	3317	2	2	9	N	2			67
01	5270	X	2592	-0-	-2678	-0-	2592	2			N	-0-			67
02	4760	X	3095	-0-	-1665	-0-	3095	2			N	-0-			67
03	5270	X	2381	-0-	-2889	-0-	2381	2			N	-0-			67

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6944 X	5481	-0-	-1463	-0-	5481	2			N	-0-			20
11	7334 X	7334	-0-	-0-	-0-	7334	2			N	-0-			20
12	6944 X	5850	-0-	-1094	-0-	5850	2			N	-0-			20
01	6727 X	3788	-0-	-2939	-0-	3788	2			N	-0-			20
02	6832 X	2619	-0-	-4213	-0-	2619	2			N	-0-			20
03	7564 X	6515	-0-	-1049	-0-	6515	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

10	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

10	2061 N	2061	-0-	-0-	-0-	105	1	1956	2	N	-0-			-0-
11	1837 N	1837	-0-	-0-	-0-	256	1	1581	2	N	-0-			-0-
12	1612 N	1526	-0-	-86	-0-	202	1	1324	2	N	-0-			-0-
01	1835 N	1835	-0-	-0-	-0-	514	1	1321	2	N	-0-			-0-
*02	1538 N	1538	-0-	-0-	-0-	224	1	1314	2	N	-0-			-0-
*03	2013 N	2013	-0-	-0-	-0-	251	1	1762	2	N	-0-			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

10	12090 X	9682	-0-	-2408	-0-	1070	1	8612	2	N	-0-			85
11	11700 X	11475	-0-	-225	-0-	1474	1	10001	2	N	-0-			85
12	11470 X	7346	-0-	-4124	-0-	699	1	6639	2	N	7			92
						8	9							
01	11904 X	10717	-0-	-1187	-0-	934	1	9783	2	N	-0-			92
02	10752 X	4863	-0-	-5889	-0-	234	1	4629	2	N	-0-			92
03	11873 X	9687	-0-	-2186	-0-	854	1	8833	2	N	-0-			92

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

10	30163 X	27303	-0-	-2860	-0-	27303	2			N	-0-			-0-
11	29190 X	24223	-0-	-4967	-0-	24223	2			N	-0-			-0-
12	30163 X	25812	-0-	-4351	-0-	31	1	25781	2	N	-0-			-0-
01	27311 X	18431	-0-	-8880	-0-	31	1	18400	2	N	-0-			-0-
02	24668 X	-0-	-0-	-24668	-0-					N	-0-			-0-
03	27311 X	-0-	-0-	-27311	-0-					N	-0-			-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479 #	3443	-0-	-3036	-0-	3262	2	147	3	N	31	121	1			76
						34	9									
11	6270 #	2944	-0-	-3326	-0-	2702	2	199	3	N	39					115
						43	9									
12	6479 #	2989	-0-	-3490	-0-	305	1	2489	2	N	31					146
						161	3	34	9							
01	5363 #	3032	-0-	-2331	-0-	266	1	2590	2	N	34					180
						139	3	37	9							
02	4088 #	1393	-0-	-2695	-0-	187	1	1119	2	N	31					211
						53	3	34	9							
*03	4449 R	4449	-0-	-0-	-0-	2451	1	1851	2	N	42	112	1			141
						101	3	46	9							

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

10	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1199	-0-	-568	-0-	1199	2			N	-0-					147
11	1800	N	1247	-0-	-553	-0-	1247	2			N	-0-					147
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					147
01	1209	N	691	-0-	-518	-0-	691	2			N	-0-					147
02	1176	N	721	-0-	-455	-0-	721	2			N	-0-					147
*03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

10	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
11	1050	X	26	-0-	-1024	-0-	26	2			N	-0-					101
12	279	X	47	-0-	-232	-0-	47	2			N	-0-					101
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					101
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					101
*03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					101

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

10	DLQ G-10		678	-0-	678	2543	643	2	29	3	Y	5	24	1			240
							6	9									
11	DLQ G-10		681	-0-	681	3224	626	2	46	3	Y	8					248
							9	9									
12	DLQ G-10		1020	-0-	1020	4244	299	1	670	2	Y	7					255
							43	3	8	9							
01	DLQ G-10		950	-0-	950	5194	250	1	657	2	Y	6					261
							36	3	7	9							
02	2800	N	596	-0-	-2204	2990	173	1	401	2	Y	3					264
							19	3	3	9							
*03	3100	N	533	-0-	-2567	423	37	1	446	2	Y	22	194	1			92
							26	3	24	9							

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674 X	951	-0-	-723	-0-	894	2	40	3	N	15	32	1			206
						17	9									
11	1620 X	799	-0-	-821	-0-	744	2	55	3	N	-0-					206
12	1507 X	1507	-0-	-0-	-0-	299	1	1127	2	N	8					214
						72	3	9	9							
01	1447 X	1447	-0-	-0-	-0-	250	1	1097	2	N	37					251
						59	3	41	9							
02	865 N	865	-0-	-0-	-0-	173	1	639	2	N	21					272
						30	3	23	9							
*03	2287 N	2287	-0-	-0-	-0-	1273	1	948	2	N	12	214	1			70
						53	3	13	9							

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2138 N	2138	-0-	-0-	-0-	558	1	1572	2	N	7					113
						8	9									
11	1872 N	1872	-0-	-0-	-0-	504	1	1365	2	N	3					116
						3	9									
12	2054 N	2054	-0-	-0-	-0-	558	1	1486	2	N	9					125
						10	9									
01	1946 N	1946	-0-	-0-	-0-	522	1	1414	2	N	9					134
						10	9									
02	1568 N	1244	-0-	-324	-0-	396	1	846	2	N	2					136
						2	9									
03	1736 N	1660	-0-	-76	-0-	558	1	1099	2	N	3					139
						3	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-					276
11	90	N	-0-	-0-	-90	-0-				N	-0-					276
12	0	N	-0-	-0-	-0-	-0-				N	-0-					276
01	0	N	-0-	-0-	-0-	-0-				N	-0-					276
*02	0	N	-0-	-0-	-0-	-0-				N	-0-					276
*03	0	N	-0-	-0-	-0-	-0-				N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5246	R	5246	-0-	-0-	-0-	5172	2	74	9 N	67					188
11	5220	#	5008	-0-	-212	-0-	4931	2	77	9 N	70	175	1			83
12	5394	#	5159	-0-	-235	-0-	5059	2	100	9 N	91	1	8			173
01	5394	#	5245	-0-	-149	-0-	5156	2	89	9 N	81	175	1			79
02	4844	#	4114	-0-	-730	-0-	4038	2	76	9 N	69					148
*03	5337	R	5337	-0-	-0-	-0-	5253	2	84	9 N	76	176	1			48

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11144	R	11144	-0-	-0-	-0-	10994	2	150	9 N	136	179	1			125
11	10435	R	10435	-0-	-0-	-0-	10274	2	161	9 N	146	186	1			85
12	11253	#	10668	-0-	-585	-0-	10510	2	158	9 N	144					229
01	11253	#	10513	-0-	-740	-0-	10327	2	186	9 N	169	186	1			212
02	10164	#	7534	-0-	-2630	-0-	7214	2	320	9 N	291	180	1			323
03	11129	#	10666	-0-	-463	-0-	10535	2	131	9 N	119	165	1			277

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

10	3472 X	3472	-0-	-0- B	-0-	3472	2		N	-0-			96
11	3299 X	3299	-0-	-0- B	-0-	3299	2		N	-0-			96
12	3350 X	3350	-0-	-0- B	-0-	3350	2		N	-0-			96
01	3262 X	3262	-0-	-0- B	-0-	3262	2		N	-0-			96
*02	2542 X	2542	-0-	-0- B	-0-	2542	2		N	-0-			96
03	1612 X	NO RPT	-0-	-1612 B	-0-				N	NO RPT			96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

10	155 N	130	-0-	-25 B	-22659	130	2		N	-0-			-0-
11	150 N	253	-0-	103 B	-22556	253	2		N	-0-			-0-
12	279 N	115	-0-	-164 B	-22556	115	2		N	-0-			-0-
01	124 N	261	-0-	137 B	-22419	261	2		N	-0-			-0-
02	224 N	126	-0-	-98 B	-22419	126	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0- B	-22419				N	NO RPT			-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

10	17887 X	17647	-0-	-240 B	-0-	17451	2	196 9	N	178	178 1		-0-
11	17310 X	12571	-0-	-4739 B	-0-	12571	2		N	-0-			-0-
12	17918 X	8199	-0-	-9719 B	-0-	8199	2		N	-0-			-0-
01	17918 X	9035	-0-	-8883 B	-0-	9035	2		N	-0-			-0-
*02	16984 X	16984	-0-	-0- B	-0-	16984	2		N	-0-			-0-
03	17639 X	NO RPT	-0-	-17639 B	-0-				N	NO RPT			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					-0-
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					N	-0-					-0-
02	200	X	-0-	-0-	-200	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	50	-0-	50	50	50	2			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
*02	50	X	-0-	-0-	-50	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	50	-0-	50	100	50	2			N	-0-					14
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	150					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	150					N	-0-					14
02	150	X	-0-	-0-	-150	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	50	-0-	50 B	100	50	2		N	-0-			-0-
11	14B2 EXT	50	-0-	50 B	150	50	2		N	-0-			-0-
12	14B2 EXT	50	-0-	50 B	200	50	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	200				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	200				N	-0-			-0-
*03	200 X	-0-	-0-	-200 B	-0-				N	-0-			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

10	14B2 EXT	50	-0-	50 B	100	50	2		N	-0-			-0-
11	14B2 EXT	50	-0-	50 B	150	50	2		N	-0-			-0-
12	14B2 EXT	50	-0-	50 B	200	50	2		N	-0-			-0-
01	200 X	-0-	-0-	-200 B	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	62 N	-0-	-0-	-62 B	-0-				N	-0-			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

10	14B2 EXT	50	-0-	50 B	100	50	2		N	-0-			-0-
11	14B2 EXT	50	-0-	50 B	150	50	2		N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	150				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	150				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	150				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	150				N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

10	0 N	-0-	-0-	-0- B	-0-				N	-0-			72
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			72
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			72
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			72
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			72
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	200 N	-0-	-0-	-200	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	537	-0-	537	537	528	2	9	9	Y	8					33
11	T. A.	-0-	-0-	-0-	537					Y	-0-					33
12	T. A.	-0-	-0-	-0-	537					Y	-0-					33
01	537 X	-0-	-0-	-537	-0-					Y	-0-					33
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					33
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	50	-0-	50	100	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
12	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	200 N	-0-	-0-	-200	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	50	-0-	50	150	50	2			N	-0-					32
11	14B2 EXT	50	-0-	50	200	50	2			N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	200					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	200					N	-0-					32
02	200 X	-0-	-0-	-200	-0-					N	-0-					32
03	0 N	-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	50	-0-	50	100	50	2			N	-0-					-0-
11	14B2 EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2 EXT	50	-0-	50	200	50	2			N	-0-					-0-
01	200 X	-0-	-0-	-200	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372 N	108	-0-	-264	-0-	108	2			N	-0-					13
11	0 N	-0-	-0-	-0-	-0-					N	-0-					13
12	310 N	135	-0-	-175	-0-	135	2			N	-0-					13
01	93 N	78	-0-	-15	-0-	78	2			N	-0-					13
02	51 N	51	-0-	-0-	-0-	51	2			N	-0-					13
03	124 N	75	-0-	-49	-0-	75	2			N	-0-					13

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762 N	762	-0-	-0-	-0-	747	2	15	9	N	14					108
11	482 N	482	-0-	-0-	-0-	460	2	22	9	N	20					128
12	657 N	657	-0-	-0-	-0-	646	2	11	9	N	10					138
01	0 N	-0-	-0-	-0-	-0-					N	-0-					138
02	982 N	982	-0-	-0-	-0-	949	2	33	9	N	30	160	1			8
03	651 N	526	-0-	-125	-0-	502	2	24	9	N	22					30

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

10	1211 N	1211	-0-	-0-	-0-	1211	2			N	-0-					14
11	956 N	956	-0-	-0-	-0-	956	2			N	-0-					14
12	1054 N	1008	-0-	-46	-0-	1008	2			N	-0-					14
01	1435 N	1435	-0-	-0-	-0-	1435	2			N	-0-					14
02	1420 N	1420	-0-	-0-	-0-	1420	2			N	-0-					14
03	1023 N	792	-0-	-231	-0-	792	2			N	-0-					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

10	425 N	425	-0-	-0-	-0-	417	2	8	9	N	7					82
11	54 N	54	-0-	-0-	-0-	54	2			N	-0-					82
12	430 N	430	-0-	-0-	-0-	430	2			N	-0-					82
01	434 N	165	-0-	-269	-0-	165	2			N	-0-					82
02	701 N	701	-0-	-0-	-0-	701	2			N	-0-					82
03	434 N	182	-0-	-252	-0-	173	2	9	9	N	8					90

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

10	50 N	50	-0-	-0-	B	-0-	50	2			N	-0-				-0-
11	50 N	50	-0-	-0-	B	-0-	50	2			N	-0-				-0-
12	62 N	50	-0-	-12	B	-0-	50	2			N	-0-				-0-
01	62 N	-0-	-0-	-62	B	-0-					N	-0-				-0-
02	56 N	-0-	-0-	-56	B	-0-					N	-0-				-0-
03	62 N	-0-	-0-	-62	B	-0-					N	-0-				-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

10	14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-35112				N	-0-					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					18
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					18
*12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					18
*01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					18
*02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					18
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-	18	1			18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

10	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

10	14B2 EXT	50	-0-	50	150	50	2			Y	-0-					-0-
11	14B2 EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	200 N	-0-	-0-	-200	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

10	250 X	-0-	-0-	-250	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					14
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					14
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					14
*03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					37
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					37
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

10	3197	X	3197	-0-	-0-	B	-0-	3196	2	1 9	N	1					168
11	3390	X	3390	-0-	-0-	B	-0-	3390	2		N	-0-	143	1			25
12	3340	X	3340	-0-	-0-	B	-0-	3340	2		N	-0-					25
01	1674	X	-0-	-0-	-1674	B	-0-				N	-0-					25
02	3233	X	3233	-0-	-0-	B	-0-	3233	2		N	-0-					25
*03	3120	X	3120	-0-	-0-	B	-0-	3120	2		N	-0-					25

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					20
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					20
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					20
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					20
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

10	3069	#	2919	-0-	-150	-0-	2919	2			N	-0-					-0-
11	2970	#	2632	-0-	-338	-0-	2632	2			N	-0-					-0-
12	3069	#	2475	-0-	-594	-0-	2475	2			N	-0-					-0-
01	2914	#	2333	-0-	-581	-0-	2333	2			N	-0-					-0-
02	2632	#	324	-0-	-2308	-0-	324	2			N	-0-					-0-
03	2914	#	220	-0-	-2694	-0-	220	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

10	124	N	16	-0-	-108	-0-	16	2			N	-0-					66
11	270	N	-0-	-0-	-270	-0-					N	-0-					66
12	62	N	-0-	-0-	-62	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*02	28	N	-0-	-0-	-28	-0-					N	-0-					66
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

10	1767	N	1376	-0-	-391	B	-0-	1357	2	19	9	N	17	178	1			116
11	1740	N	1505	-0-	-235	B	-0-	1503	2	2	9	N	2					118
12	1674	N	1086	-0-	-588	B	-0-	1086	2			N	-0-					118
01	1364	N	558	-0-	-806	B	-0-	534	2	24	9	N	22					140
02	1524	N	1524	-0-	-0-	B	-0-	1284	2	240	9	N	218	183	1			175
*03	1330	N	1330	-0-	-0-	B	-0-	1291	2	39	9	N	35					210

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

10	372	N	410	-0-	38	B	-32596	410	2			N	-0-			160
11	300	N	425	-0-	125	B	-32471	425	2			N	-0-			160
12	372	N	378	-0-	6	B	-32465	378	2			N	-0-			160
01	403	N	210	-0-	-193	B	-32465	210	2			N	-0-			160
02	392	N	288	-0-	-104	B	-32465	288	2			N	-0-			160
03	372	N	556	-0-	184	B	-32281	556	2			N	-0-			160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

10	178	R	178	-0-	-0-		-0-	3	1	175	2	N	-0-			26
11	138	R	138	-0-	-0-		-0-	2	1	135	2	N	1			27
								1	9							
12	0	#	-0-	-0-	-0-		-0-					N	-0-			27
01	186	#	183	-0-	-3		-0-	2	1	181	2	N	-0-			27
02	168	#	149	-0-	-19		-0-	2	1	147	2	N	-0-			27
03	186	#	NO RPT	-0-	-186		-0-					N	NO RPT			27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34