

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2018**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 10/31/2018 (MMCF)	Working Gas* 10/31/2017 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 11/15/2018 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,522	2,317	205	2,320
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,372	2,352	20	2,373
Houston Pipe Line Co.	Bammell	Harris	1,300	33,384	52,129	(18,745)	33,201
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	4,875	7,272	(2,397)	5,938
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,751	3,930	(179)	3,623
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,321	3,490	(169)	3,032
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,484	4,898	586	5,454
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	812	-	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,796	17,545	1,251	17,778
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,692	3,381	311	3,692
Lower Colorado River Authority	Hilbig	Bastrop	85	2,753	3,347	(594)	3,663
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	29,093	65,383	(36,290)	26,078
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	325	463	(138)	401
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	65,481	87,583	(22,102)	65,930
Energy Transfer Fuel LP	Bryson	Jack	100	8,834	5,924	2,910	8,809
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	17,722	20,201	(2,479)	18,552
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	17,104	22,162	(5,058)	17,497
		<b>Subtotals</b>	<b>5,996</b>	<b>221,129</b>	<b>303,997</b>	<b>(82,868)</b>	<b>219,961</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,488	1,704	(216)	1,427
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,030	1,196	(166)	994
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,051	11,154	(4,103)	8,439
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	598	610	(12)	545
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,463	8,287	(824)	8,070
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,062	5,265	(203)	4,770
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	18,822	19,073	(251)	19,220
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	1,033	(1,033)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,219	7,094	125	7,057
Underground Services Markham, LP	Markham	Matagorda	1,100	14,560	14,277	283	15,267
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	10,109	4,333	5,776	9,246
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,887	10,865	(1,978)	8,399
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	3,431	6,468	(3,037)	3,430
Underground Storage LLC	Pierce Junction	Harris	-	1,832	1,918	(86)	1,829
Tres Palacios Storage LLC	Markham	Matagorda	2,500	13,586	28,988	(15,402)	14,933
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,685	11,033	(4,348)	7,495
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	2,727	(2,019)	708
		<b>Subtotals</b>	<b>11,540</b>	<b>108,531</b>	<b>136,025</b>	<b>(27,494)</b>	<b>111,829</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>329,660</b>	<b>440,022</b>	<b>(110,362)</b>	<b>331,790</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
October-2018**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Oct-17	304,003	136,025	440,028	-1.56%
Nov-17	301,531	198,941	500,472	7.86%
Dec-17	252,535	118,187	370,722	-9.36%
Jan-18	182,793	83,085	265,878	-18.94%
Feb-18	151,751	78,723	230,474	-17.69%
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%
May-18	202,361	108,597	310,958	-12.90%
Jun-18	219,435	113,008	332,443	-11.35%
Jul-18	216,687	91,579	308,266	-16.00%
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%