

Filed on:

Jan 10, 2022

Gas Services Department
Railroad Commission of Texas

Tariff No. 4.0

EVX SOUTH TEXAS CRUDE, LLC

BOWMAN SYSTEM

RATE TARIFF

GOVERNING THE INTRASTATE TRANSPORTATION OF CRUDE OIL BY PIPELINE

This tariff contains the Rates governing intrastate transportation of crude petroleum by pipeline on the Bowman System of EVX South Texas Crude, LLC, as filed with the Railroad Commission of Texas and published herein. The Rates published herein specifically incorporate and are subject to EVX South Texas Crude, LLC's Tariff No. 1.0, Rules and Regulations Tariff Governing the Intrastate Transportation of Crude Oil by Pipeline, and any supplements and amendments thereto.

Effective: January 10, 2022

Operator: EVX Midstream Partners LLC
P-5 Identification Number: 256690
T-4 Permit Number: 10347

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I. INTRASTATE TRANSPORTATION OF CRUDE OIL

In accordance with Railroad Commission of Texas Provision (8), 16 Tex. Admin. Code. § 3.71(8), and Rule 8.1 of the Rules and Regulations Specific to EVX South Texas Crude Systems, the following rates will be charged based on the volume of Products received by Pipeline from a Shipper or Shipper’s consignee from the Receipt Points identified below to the Delivery Points identified below:

Receipt Point	Delivery Point	GATHERING FEE* (Per Barrel)	TRANSPORTATION RATE* (Per Barrel)	DELIVERY FEE* (Per Barrel)
Bowman West 4 (28°43'55.69"N, 98°44'18.49"W)‡	Pipeline’s Interconnect to NuStar Highway 97 Terminal Facility	\$1.25†	N/A	N/A
Bowman West 3 (28°42'25.69"N, 98°45'4.13"W)‡	Pipeline’s Interconnect to NuStar Highway 97 Terminal Facility	\$1.25†	N/A	N/A
Bowman East/West IC (28°43'55.69"N, 98°44'18.49"W)‡	Pipeline’s Interconnect to NuStar Highway 97 Terminal Facility	\$1.25†	N/A	N/A

*Incentive rates differing from those shown above are available on a non-discriminatory basis to Shippers who enter into a Dedicated Firm Shipper Crude Oil Gathering and Transportation Agreement with Pipeline containing negotiated rates, terms, and conditions that may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness, settlement of disputes, and dedication of production from leases.

†The rates set forth in this tariff shall be adjusted upward by Pipeline beginning on the first day of August following the issuance of this tariff and annually thereafter on January 1 of each year. Each adjustment will increase the gathering fees then in effect under this tariff by the percentage increase in the Core Consumer Price Index (“CPI”) (less Food and Energy) for the last calendar year compared to the immediately preceding calendar year as published by the United States Department of Labor, Bureau of Labor Statistics, or any other successor or substitute agency or authority; *provided*, however that no fee, as adjusted will ever be less than the original fees stated above.

‡Latitudes and longitudes set forth in this tariff are approximate.