

# **Regulatory Webinars**

# **Session Descriptions**

#### 811 and the Texas Damage Reporting Form

30 minutes

Ricardo Gamez

The session will focus on informing operators of the rules involving excavating and calling 811 for locates. It will also include an explanation of the *Texas Damage Reporting Form* which is required after a pipeline strike.

#### **CO2 Geologic Storage**

45 minutes

Leslie Savage

This session will cover permitting of geologic storage of anthropogenic carbon dioxide. The session will include a discussion of the status of the Railroad Commission's application for Class VI primacy and other issues regarding coordination between the RRC and the US Environmental Protection Agency.

#### **Distribution Integrity Management**

1 hour

Isaac Monrreal

The session will focus on the intricacies of Distribution Integrity Management and Texas Administrative Code §8.209 regarding the Distribution Facilities Replacement Program.

#### Do I have a Regulated Pipeline?

30 minutes

Derek Lawrence

The session will focus on helping operators understand the difference between Federal code and State code when determining whether a pipeline is regulated or not.

#### **Drilling Permits - Common Issues/Statewide Rules Exceptions**

1 hour

Lorenzo Garza

This will be an intermediate to advanced level discussion on the causes and resolutions to Statewide Rule 37 and 38 exceptions. We will also discuss some of the most common problems and issues that are identified on drilling permit applications.

#### **Field Transfers**

30 minutes

Weston Cassady

This session will address compliance through field transfer requests, common examples, requirements and the approval process. Emphasis will be given to bringing leases into compliance with Statewide Rule 40.

#### Filing Completions for O&G/UIC

1 hour 30 minutes

Weston Cassady, Roseanna Edson, Jim Moore & Jacquelyn Teseny
This session will cover the filing of a completion report (Form W-2, Oil Well Potential Test,
Completion or Recompletion/Form G-1, Gas Well Back Pressure Test, Completion or
Recompletion) using the RRC Online System. This session will also cover common problems
encountered by RRC's Well Compliance Unit, Underground Injection Control Unit, Engineering
Unit and District Offices that may delay the completion approval process.

# Forms GW-1 & GW-2: Groundwater Protection Determination Requests and Statewide Rules 13, 14, 9, 46, 99 & 100

1 hour

Rick Behal, Tylynn Yezeski and James Harcourt

This session will provide a functional overview of the RRC's Groundwater Advisory Unit and explain how to apply for a Determination Letter using the Form GW-1 (*Groundwater Protection Determination Request Form*) and GW-1 online application. Topics include methods and research used in making determinations and how determinations relate to aspects of Statewide Rules 13,14, 9, 46, 99 and 100. The Form W-14 (*Application to Dispose of Oil & Gas Waste by Injection into a Porous Formation Not Productive of Oil or Gas*) will be used as an example, and recommended research strategies and tools will be discussed.

# Form H-5 and the New Disposal/Injection Well Pressure Test Report Online System

1 hour

Aaron Lejeune

This session will discuss how to use the new *Disposal/Injection Well Pressure Test Report* (Form H-5) online system.

## Form H-10: Annual Disposal/Injection Well Monitoring Report

1 hour

Margot Buyens

This session will focus on the Form H-10 (Annual Disposal / Injection Well Monitoring Report); filing problems, violations, inactive H-10 well status; and other H-10 related issues.

### Form P-16: Acreage Designation

2 hours 30 minutes

David King & Jacquelyn Teseny

In this session we will discuss the Form P-16 (Acreage Designation). Topics for discussion will cover when the form is required to be submitted, what data is required for a W-1 application or a G-1/W-2 packet, the differences between the two, and common mistakes that are encountered when utilizing the form. If time allows a live demo of data entry will be shown.

# Form P-18: Skim Oil/Condensate Report and Form T-1: Monthly Transportation & Storage Report

1 hour

Deborah Davis & Erin Hehnly

This session will provide detailed instructions on completing and filing the Form P-18 (*Skim Oil/Condensate Report*) and Form T-1 (*Monthly Transportation & Storage Report*). An overview of frequently asked questions and common filing errors will also be covered.

#### Form PS-48 and New Pipeline Construction Reporting Updates

1 hour 30 minutes

Ross Richardson

The session will focus on updates to the *New Construction Report* (Form PS-48) required for pipeline construction and replacements. It will also include updates to the RRC's process for inspections and Pipeline and Hazardous Materials Safety Administration requirements.

#### **How to Prepare for an RRC Pipeline Inspection**

30 minutes

Michael Valdez

The session will focus on informing new operators as to the process of an inspection. It will explain what is looked at and what the Pipeline Safety expects during one.

# Inactive Wells: Statewide Rule 15 Compliance and Organization Report Renewal 1 hour

Jennifer Gilmore

This session will discuss how to achieve compliance with Statewide Rule 15. Emphasis will be given to understanding the enforcement process, and how acquisitions and divestitures affect the renewal of an Organization Report (Form P-5).

#### **Integrity Management Update to Pipeline Inspection Checklists**

30 minutes

Jennifer Delacruz

The session will explain recent updates pertaining to Integrity Management on the standard comprehensive checklists used in pipeline inspections.

# Introducing RRC LoneSTAR and Forms P-5, W-3C and W-3X Online Filing 20 minutes

Jennifer Gilmore

The RRC has embarked on its largest information technology project in agency history with creation of the RRC State Tracking and Reporting system, or LoneSTAR. This online application will allow users to make online filings and view records and track various RRC regulatory functions. The first LoneSTAR release, scheduled to go live in the fall of 2021, will include the processes for filing the Form P-5, *Organization Report*, required to become, or renew as, an oil or gas operator or pipeline operator under the jurisdiction of the RRC. Also included in the first release are the Form W-3C, for *Certification of Surface Equipment Removal for an Inactive Well*, and Form W-3X, the *Application for an Extension of Deadline for Plugging an Inactive Well*.

#### Introduction to Drilling Permits and Online Filing

1 hour

David King

This course will outline procedures for filing a Form W-1 (*Application for Permit to Drill, Recomplete, or Re-Enter*). Main topics for discussion will include an overview of the relevant Statewide Rules; update on new functionality within the Online application, including requirements for Statewide Rule 40, uploading attachments, and which attachments are needed; Off-Lease Penetration Point procedures; and payment problems.

#### Making a Plan of Correction

30 minutes

Pete Longoria

The session will help operators understand the Plan of Correction process and RRC requirements following an inspection with alleged violations. Topics will include the process, operator letter and necessary documents.

#### **Navigating the Code of Federal Regulations: Gas Basics**

1 hour

Jose Cheverez

The session will focus on helping operators understand the basics of 49 Code of Regulations (CFR) Part 192 to improve compliance with it.

#### **Navigating the Code of Federal Regulations: Liquid Basics**

1 hour

Evon Boothe

The session will focus on helping operators understand the basics of 49 CFR 195 to improve compliance with it.

#### Oil and Gas Waste Stream Management, Part 1

1 hour

Heidi Beyer, James Bolton & Jason Hollinger

This session provides an overview for certain authorized activities, minor permits and noncommercial permits issued for the handling, storage, treatment and disposal of Resource Conservation and Recovery Act exempt oil and gas waste. The session will include guidance for waste haulers, hydrostatic tests, recycling of domestic wastewater, noncommercial fluid recycling, landspreading, and pits.

# Oil and Gas Waste Stream Management, Part 2

1 hour

Abby Klein, Riley Monk, and Christopher Straub

This session provides and overview of the various permits issued for the handling, storage, treatment and disposal of Resource Conservation and Recovery Act exempt oil and gas waste and the additional requirements for commercial facility applications. The session will include a listing of permit types, guidance for potential locations, various requirements, notice requirements, and closure cost estimate assumptions.

#### **Pipeline Accident/Incident Investigations**

30 minutes

Godspower Oniovosa

The session will focus on the differences in Federal and State codes for reporting pipeline accidents/incidents and the operator requirements when the Railroad Commission is investigating.

#### **Pipeline Permits – Common Issues and Mapping Overview**

1 hour

Karley Bisbano

This session will inform operators of T4 permit requirements, the online permit platform (POPS), and common permit issues and rejections. It will also have a mapping review to help operators with common shapefile errors.

### Production and Commingling Reporting & Forms PR, P-17 and P-17A

2 hours

Deborah Davis

This session will provide detailed instructions on completing and filing the Form PR (*Monthly Production Report*) also mentioning the new flaring disposition codes, Form P-17 [*Application for Permit Exception to Statewide Rules 26 and/or 27 (Commingling)*]; and Form P-17A [*Application for Commingle Permit Pursuant to Statewide Rules 26 and/or 27 (Commingling)*]. This session will also discuss when fees are required for certain Form P-17 filings.

#### **Public GIS Viewer Tool**

1 hour

Matt Brown and Larry Elliott

This session will cover how to get the most out of the Railroad Commission of Texas (RRC) Public GIS Viewer and available digital map data. This will include a description of the origins of the Public GIS Viewer, core functionality, associated tools and layers that can be used by RRC staff and the public. Attendees will learn to successfully navigate the website and understand how to view, download, and display data.

# **RRC Specialized Inspections**

1 hour

RRC Regional Managers & Team Leads

The RRC's Pipeline Safety Specialized Leads will provide a high-level overview of the Accident and Incident, Distribution Integrity Management, Natural Gas Integrity Management, Hazardous Liquid Integrity Management, Control Room, Public Awareness and Damage Prevention, Operations and Maintenance, Drug & Alcohol, Operator Qualification, and New Construction fields.

#### Statewide Rule 32 - Flaring

1 hour

Nathan Nattin

This session provides an overview of the requirements of Statewide Rule 32 regarding the venting and flaring of casinghead and gas well gas. Discussion topics will include authorized flaring and venting and exemptions to the rule, as well as exceptions to the rule. The new online filing system will also be discussed.

#### Statewide Rules 101 and Form ST-1

1 hour

James Harcourt, Heather Hesskew, Bryce McKee, and Kaila Thomas

This is a discussion of Statewide Rule 101 regarding Certification for Severance Tax Exemption or Reduction for Gas Produced from High-Cost Gas Wells. They will also discuss how to apply for a tight formation area designation and how to file the Form ST-1, Application for Texas Severance Tax Incentive Certification. A representative from the Comptroller Office will discuss the AP-180, Request for Approval of Reduced Tax for High-Cost Gas.

#### **Underground Injection Control (UIC) – Permitting**

1 hour

Rob Castillo

This session will discuss how to navigate and use the UIC online manual; briefly discuss the origins of RRC's program; and provide an overview of the administrative and technical review done by the staff for injection/disposal well applications. Through these reviews the participant will understand what is needed to complete the application process. It will include a detailed look at our seismic review process and walk the participants through doing their own seismic screening. Finally, we will discuss post permitting guidelines, protesting applications and what happens when you go to hearing.

### **Underground Natural Gas Storage Inspections**

30 minutes

Leslie Savage & Mark Lay

This session will cover RRC compliance inspections of underground natural gas storage facilities under both the federal Pipeline and Hazardous Materials Safety Administration program and the RRC's Oil and Gas Division program.

#### Website Queries - How to Stay in Compliance

1 hour

Trisha Fleming

This session is intended to provide a review of RRC's website focusing on regulatory compliance by demonstrating the tools available to users. In addition, an overview of the RRC Online Research Queries will be reviewed to illustrate the data available through the RRC website. Topics to be discussed include oil and gas well supplements, proration schedules, and online research queries associated with the RRC's Well Compliance Unit.