

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLO.....Chairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS..... Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED NOVEMBER 2010**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2009
EXTRACTION LOSS *	38,338,111	6.75	
ACID GAS H2S & CO2	16,709,579	2.94	
PLANT FUEL AND LEASE USE	31,820,614	5.60	-2.27
PRESS MAINT & REPRESS	6,887,735	1.21	-42.33
TRANSMISSION LINES	437,866,625	77.15	4.25
CYCLED	23,964,859	4.22	7.40
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,183,750	1.26	-72.55
VENTED OR FLARED	3,230,428	.56	.72
PLANT METER DIFFERENCE	1,509,658	.26	

TOTAL GAS PRODUCED	567,511,359		-.65
MARKETED PRODUCTION #	469,687,239		3.80

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2010

GAS FIELDS PRODUCED	7,538
GAS WELLS PRODUCED	90,097
GAS WELL GAS PRODUCED	501,788,596
EXTRACTION LOSS (LEASE)	4,068,781
FUEL SYSTEM & LEASE USE	11,487,850
GAS LIFT	1,216,812
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	358,047,547
PROCESSING PLANTS	126,860,441
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	107,165

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2010

OIL WELLS PRODUCED	138,504
CASINGHEAD GAS PRODUCED	65,722,763
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,527,064
TOTAL	73,249,827
FUEL SYSTEM & LEASE USE	1,804,866
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,349,722
TRANSMISSION LINES	31,273,198
PROCESSING PLANTS	38,503,287
CARBON BLACK PLANTS	0
VENTED OR FLARED	318,754
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	202	2,318	8,464,835	255,586	276,297	0	0	3,717,171	4,203,352	0	12,429
02	1,092	2,621	17,515,933	294,195	857,656	3,906	0	11,578,346	4,750,682	0	31,148
03	956	3,423	34,475,355	1,293,030	1,068,996	90,324	0	26,911,083	5,072,491	0	39,431
04	1,489	12,684	72,128,321	694,137	2,897,114	2,792	0	41,400,863	27,122,494	0	10,921
05	224	5,831	54,731,228	26,932	578,866	8,270	0	51,978,207	2,136,478	0	2,475
06	537	14,889	74,554,309	597,576	2,186,867	319,913	0	49,949,954	21,499,068	0	931
7B	941	4,492	2,689,040	11,177	80,772	2	0	1,681,324	915,764	0	1
7C	439	11,587	20,359,441	115,158	520,735	774	0	9,723,374	9,999,309	0	91
08	503	4,047	28,078,505	91,989	389,027	900	0	21,005,699	6,584,738	0	6,152
8A	38	275	1,520,021	8,115	12,821	0	0	1,253,744	245,312	0	29
09	421	15,818	152,332,231	198,438	2,185,545	789,901	0	118,885,381	30,272,966	0	0
10	656	12,112	34,939,377	482,448	433,154	30	0	19,962,401	14,057,787	0	3,557
	7,538	90,097	501,788,596	4,068,781	11,487,850	1,216,812	0	358,047,547	126,860,441	0	107,165

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,469	745,337	0	745,337	67,285	0	308,941	357,483	0	11,628
02	1,514	1,973,269	579,765	2,553,034	248,928	0	1,895,515	354,169	0	54,422
03	7,070	4,507,579	939,287	5,446,866	560,026	0	4,083,420	784,571	0	18,849
04	1,454	501,888	123,051	624,939	61,790	0	356,727	202,406	0	4,016
05	1,483	170,951	1,339,307	1,510,258	17,774	0	1,446,977	41,543	0	3,964
06	3,137	2,172,976	3,159,858	5,332,834	106,879	0	4,050,870	1,142,096	0	32,989
6E	4,700	268,933	0	268,933	9	0	225,778	42,844	0	302
7B	8,126	1,031,989	16,372	1,048,361	23,204	0	482,580	538,916	0	3,661
7C	12,211	9,518,938	27,621	9,546,559	183,161	0	2,655,470	6,699,316	0	8,612
08	40,303	30,000,034	123,211	30,123,245	287,592	1,349,722	4,597,533	23,785,473	0	122,925
8A	21,490	8,130,854	0	8,130,854	99,235	0	5,009,154	2,968,684	0	53,781
09	17,772	3,458,500	789,901	4,248,401	78,744	0	3,590,244	576,651	0	2,762
10	7,775	3,241,515	428,691	3,670,206	90,239	0	2,569,989	1,009,135	0	843
TOTAL	138,504	65,722,763	7,527,064	73,249,827	1,804,866	1,349,722	31,273,198	38,503,287	0	318,754

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2010

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	198,517	0	1,119	12,344	211,980	44,302	168,127	179,020	1,727	605,156
02	259,000	0	5,790	6,702	271,492	109,234	326,917	387,065	130	1,094,838
03	1,120,458	0	90,871	52,118	1,263,447	209,794	907,695	926,486	396,985	3,704,407
04	621,817	0	17,941	119,680	759,438	282,385	1,331,464	1,506,000	217,311	4,096,598
05	21,527	0	5,262	28,032	54,821	87,770	251,943	470,312	86,205	951,951
06	518,505	13	31,511	166,951	716,980	315,827	608,477	712,282	9,048	2,362,614
7B	16,744	380	41,576	4,209	62,909	214,691	797,744	995,289	73,465	2,144,098
7C	105,163	705	50,025	67,445	223,338	152,907	721,345	694,601	554,532	2,346,723
08	84,046	4,330	29,914	3,457	121,747	1,150,335	661,915	933,278	89,997	2,957,272
8A	7,393	0	739	0	8,132	64,502	2,801	894	504,513	580,842
09	174,460	0	50,174	3,203	227,837	213,684	794,808	1,140,061	170,006	2,546,396
10	341,840	0	182,932	51,657	576,429	204,115	1,411,475	842,962	323,218	3,358,199
TOTAL	3,469,470	5,428	507,854	515,798	4,498,550	3,049,546	7,984,711	8,788,250	2,427,137	26,748,194

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2010

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 232 OIL- 748 TOTAL- 980

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	105,608	26,971,056	27,076,664
DELIVERIES FROM GATH. SYSTEM	23,128	10,330	33,458
UNACCOUNTED FOR	2,386	-4,715	-2,329
GAS TO PLANTS FOR PROCESSING	84,866	26,956,011	27,040,877
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,324,661
 TOTAL GAS TO PLANTS FOR PROCESSING			 30,365,538

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			954,097
ACID GAS H2S, CO2, H2O			392,919
PLANT, LEASE, & SYSTEM USE	0	1,401	1,979,865
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,964,859
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	23,128	0	8,849
TO TRANSMISSION LINES	0	0	3,185,467
VENTED OR FLARED	0	8,929	44,610
METER DIFFERENCE			-165,128
 TOTAL GAS DISPOSITION	 23,128	 10,330	 30,365,538

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,428
GASOLINE	25,227
BUTANES - PROPANES	68,311
ETHANE	76,420
OTHER PRODUCTS	506,232
 TOTAL PLANT PRODUCTION	 681,618

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		71
CO2 PRODUCTION (MCF)		23,847,786

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2010

PLANTS OPERATED: 198
WELLS PRODUCED: GAS- 24,686 OIL- 30,342 TOTAL- 55,028

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	202,930,717	41,516,205	244,446,922
DELIVERIES FROM GATH. SYSTEM	7,183,110	866,582	8,049,692
UNACCOUNTED FOR	-4,235,409	2,881,466	-1,353,943
GAS TO PLANTS FOR PROCESSING	191,512,198	43,531,089	235,043,287
REFINERY AND STORAGE VAPORS			4,056,737
OTHER SOURCES			78,977,604
 TOTAL GAS TO PLANTS FOR PROCESSING			 318,077,628

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,962,135
ACID GAS H2S,CO2,H2O			13,184,707
PLANT, LEASE, & SYSTEM USE	1,148,368	472,700	12,075,091
GAS LIFT	597,504	32,765	1,108,731
REPRESS & PRESS MAINT	0	0	5,121,636
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,905,947
TO OTHER PLANTS	3,097,912	611,533	6,176,008
TO TRANSMISSION LINES	2,206,400	179,340	242,706,156
VENTED OR FLARED	132,926	80,562	1,582,894
METER DIFFERENCE			1,125,649
 TOTAL GAS DISPOSITION	 7,183,110	 1,376,900	 317,948,954

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	507,854
GASOLINE	3,024,319
BUTANES - PROPANES	7,916,400
ETHANE	8,711,830
OTHER PRODUCTS	1,903,119

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,386,505
LOUISIANA	185,519

TOTAL PLANT PRODUCTION	22,063,522	TOTAL	1,572,024
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	5,269
CO2 PRODUCTION (MCF)	1,904,919

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2010

PLANTS OPERATED: 1,503
WELLS PRODUCED: GAS- 14,889 OIL- 4,613 TOTAL- 19,502

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,390,435	9,203,653	91,594,088
DELIVERIES FROM GATH. SYSTEM	8,654,508	1,869,997	10,524,505
UNACCOUNTED FOR	-60,961	217,258	156,297
GAS TO PLANTS FOR PROCESSING	73,674,966	7,550,914	81,225,880
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,782,586
 TOTAL GAS TO PLANTS FOR PROCESSING			 96,008,466

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			353,098
ACID GAS H2S, CO2, H2O			3,131,953
PLANT, LEASE, & SYSTEM USE	200,594	21,405	2,628,474
GAS LIFT	436	0	4,571,561
REPRESS & PRESS MAINT	0	0	420,759
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,972,572	1,836,293	20,292,494
TO TRANSMISSION LINES	6,479,466	674	63,063,710
VENTED OR FLARED	1,440	11,625	937,141
METER DIFFERENCE			549,137
 TOTAL GAS DISPOSITION	 8,654,508	 1,869,997	 95,948,327

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	515,798
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	17,786

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	24,766

TOTAL PLANT PRODUCTION

533,584

TOTAL 24,766
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,307
CO2 PRODUCTION (MCF)	1,111,490

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	132,047	3.63
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	168,438	6.67
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	24,519	.00
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	52,226	2.69
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,300,114	26.61
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	15,972	2.15
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	44,224	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	744,561	29.09
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	79,844	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2010

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,349,722
RESIDUE	0
PIPE LINES	0

TOTAL	1,349,722
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,345,340
TRANSMISSION LINES	0
VENTED OR FLARED	4,382

TOTAL	1,349,722
NUMBER OF INJECTION WELLS	178

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Aug-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,295,977		8,295,977
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,742,258		4,742,258
4	CAMRICK GAS PROCESS	4,826		4,826
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	28,659,373		28,659,373
8	Centerpt Ener Miss(Woodlawn)	436,177		436,177
9	NAT'L GAS P/L CO OF AMER	15,796,458	6,625,793	22,422,251
10	CENTERPOINT ENER FLD SER	972,375	150,758	1,123,133
11	NORTHERN NAT'L GAS CO	9,679,400	55,663	9,735,063
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	6,379,592		6,379,592
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	7,549,025		7,549,025
16	TX EASTERN TRANS CO	8,433,152	224,768	8,657,920
17	TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	0		0
19	TRANSCONT GAS P/L CORP	20,474,128		20,474,128
20	TRUNKLINE GAS CO	30,975,891		30,975,891
21	*W.TEXAS GAS, INC(Feltwater)	0		0
22	*W.TEXAS GAS INC(KERRICK)	0		0
23	SOUTHERN STAR CENT'L GAS	0		0
24	REGENCY FIELD SERVICES LLC	5,247		5,247
25	DCP MIDSTREAM	218,188		218,188
26	MIDCONTINENT EXPRESS P/L LLC	28,909,903	8,937,068	37,846,971
	TOTAL	171,531,970	15,994,050	187,526,020
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 1.5% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

TABLE 13
GAS STORAGE OPERATIONS
AUG 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	175,537	307,935	0	2,247,665	3,554,557
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	236,700	523,951	0	1,685,543	3,219,411
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZOKIA	0	60,705	0	1,015,514	1,915,471
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,675,711	63,804	0	7,292,225	11,275,157
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZOKIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZOKIA	91,753	80,784	0	896,457	1,996,457
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	911,956	1,475,173	0	1,528,132	3,699,606
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	1,463,145	6,325,720	0	32,162,171	97,638,328
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	772,794	21,485	0	4,308,455	7,308,455
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	601,794	1,138,369	0	8,319,429	8,319,429
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	304,421	501	0	3,277,826	3,277,826
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	365,654	850	0	3,219,783	4,219,783
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	314,151	7,437	0	4,098,663	5,813,663
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	842,759	36,398	0	17,690,284	23,350,284
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	358,592	279,064	0	2,353,475	3,422,475
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,377,447	2,395,354	0	11,193,057	15,893,057
25. NATURAL GAS F/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,403,932	3,383,785	0	80,472,696	140,472,696
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZOKIA	1	2	0	1,777,685	2,876,842
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,010,044	1,217,533	0	6,586,773	10,309,123
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	20,249	57,554	0	342,415	609,915
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	2,586,459	1,079	0	93,480,510	122,597,365
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	197,081	7,314,455	0	8,891,054	20,961,441
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,139,939	1,152,345	0	4,197,046	7,271,046
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	514,783	677,891	0	4,246,937	7,640,996
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,604,124	2,883,699	0	21,580,973	28,595,815
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,931,028	1,588,317	0	5,842,486	10,194,925
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,068,093	4,218,438	0	22,330,156	27,845,093
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	320,200	1,643,400	0	6,117,500	6,117,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	355,149	437,923	0	1,736,048	2,329,269
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,077,337	0	15,371,469	31,334,117
TOTAL GAS STORAGE			27,643,496	39,371,288	0	375,606,968	617,194,791

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).