

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
June 30, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 06/30/2024 (MMcf)	Working Gas* 06/30/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 07/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,234	2,680	554	2,836
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	1,531	699	832	1,531
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,355	2,363	(8)	2,355
Houston Pipe Line Co.	Bammell	Harris	1,300	49,553	42,937	6,616	49,902
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,676	7,245	2,431	9,808
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,975	3,152	823	4,036
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,438	933	2,505	3,563
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,407	4,079	1,328	5,643
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,236	17,870	2,366	20,590
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,953	5,549	404	6,030
Lower Colorado River Authority	Hilbig	Bastrop	85	3,664	4,201	(537)	3,593
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	93,869	94,107	(238)	92,986
SWG Pipeline*	Lone Camp	Palo Pinto	28	850	798	52	838
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	96,503	96,084	419	95,548
Energy Transfer Fuel LP	Bryson	Jack	100	5,356	4,760	596	5,529
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,737	23,832	1,905	24,358
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	29,844	27,143	2,701	30,337
		Subtotals	5,996	362,063	339,314	22,749	360,365

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,022	1,375	647	2,016
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,396	1,225	171	1,395
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,437	11,444	(5,007)	6,601
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	700	11	711
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,433	8,844	589	9,416
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,949	3,008	(1,059)	2,008
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	24,151	24,431	(280)	23,594
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	4,772	3,150	1,622	5,239
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	23,443	17,244	6,199	24,343
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,523	3,616	(93)	3,007
Enterprise Products Operating, LP	Wilson	Wharton	1,408	6,751	7,503	(752)	6,175
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	8,069	6,469	1,600	7,286
Underground Storage LLC	Pierce Junction	Harris	-	974	1,972	(998)	1,160
Tres Palacios Storage LLC	Markham	Matagorda	2,500	26,391	29,637	(3,246)	25,728
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,537	12,965	572	13,476
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,668	452	1,216	1,117
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	2,086	6,639	(4,553)	2,086
		Subtotals	12,583	139,412	142,773	(3,361)	137,457

Source: RRC Form G-3

TOTALS 18,579 501,475 482,087 19,388 497,822

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
June-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%