

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2023**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 06/30/2023 (MMcf)	Working Gas* 06/30/2022 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 07/15/2023 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,680	1,809	871	2,419
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,365	2,375	(10)	2,365
Houston Pipe Line Co.	Bammell	Harris	1,300	42,894	23,530	19,364	44,923
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,245	6,523	722	7,337
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,152	3,635	(483)	3,286
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	933	2,324	(1,391)	1,191
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,079	4,288	(209)	4,372
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,870	18,366	(496)	18,455
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,549	5,814	(265)	5,587
Lower Colorado River Authority	Hilbig	Bastrop	85	4,201	3,147	1,054	3,189
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	94,107	61,988	32,119	93,382
SWG Pipeline*	Lone Camp	Palo Pinto	28	798	336	462	798
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	96,084	74,288	21,796	96,697
Energy Transfer Fuel LP	Bryson	Jack	100	4,760	4,451	309	4,643
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,832	19,280	4,552	23,631
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	26,467	24,880	1,587	28,561
		<b>Subtotals</b>	<b>5,996</b>	<b>338,597</b>	<b>258,615</b>	<b>79,982</b>	<b>342,417</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,375	1,553	(178)	1,280
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,225	1,295	(70)	1,225
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,444	8,901	2,543	11,315
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	700	629	71	700
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,844	6,559	2,285	8,828
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,007	4,510	(1,503)	2,981
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	24,431	15,270	9,161	25,093
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	3,150	207	2,943	3,664
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	17,768	11,712	6,056	17,492
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,616	3,612	4	3,812
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,503	8,556	(1,053)	6,124
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,469	5,584	885	6,734
Underground Storage LLC	Pierce Junction	Harris	-	1,972	1,562	410	1,714
Tres Palacios Storage LLC	Markham	Matagorda	2,500	29,637	23,812	5,825	29,791
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	12,965	2,680	10,285	12,856
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	452	27	425	542
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	6,639	-	6,639	6,641
		<b>Subtotals</b>	<b>12,583</b>	<b>143,296</b>	<b>98,568</b>	<b>44,728</b>	<b>142,891</b>

Source: RRC Form G-3

**TOTALS 18,579 481,893 357,183 124,710 485,308**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (MMcf)  
June-2023**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jun-22	258,668	98,541	357,209	-7.22%
Jul-22	259,753	90,660	350,413	-5.55%
Aug-22	264,501	85,119	349,620	-2.61%
Sep-22	292,107	101,497	393,604	2.50%
Oct-22	334,940	119,473	454,413	7.43%
Nov-22	334,412	130,209	464,621	8.30%
Dec-22	308,334	125,198	433,532	7.31%
Jan-23	293,416	117,411	410,827	17.72%
Feb-23	283,450	110,667	394,117	30.50%
Mar-23	300,252	113,639	413,891	30.15%
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%