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Dec 22 2022

Gas Services Department  
Railroad Commission of Texas

TX No. 25.6.0  
Cancels TX No. 25.5.0

# Plains Oryx Permian Basin Pipeline LLC ♦

## TEXAS LOCAL PIPE LINE TARIFF

Applying on the Intrastate Transportation of  
CRUDE PETROLEUM

From and To POINTS IN TEXAS

### APPLICATION OF RATE

The rates named in this tariff apply only on shipments of Crude Petroleum by pipeline to destinations named herein, for subsequent transportation beyond by pipeline, subject to the rules and regulations published in Plains Oryx Permian Basin Pipeline LLC's TX No. 1.0.0 or reissues thereof ("Rules and Regulations Tariff").

~~**[C]** Effective November 1, 2022, certain of the assets of Plains Oryx Permian Basin Pipeline LLC are now owned by Oryx Midland Oil Gathering LLC. For the Munger Joe Mabec Origin Point, the rates are cancelled in their entirety and no further rates or routing will be provided. For all other cancelled rates set forth herein, refer to Oryx Midland Oil Gathering LLC's TX No. 5.0.0 for further rates and routing.~~

~~**[N]** Rates for Laredo North Station, Laredo South Station and Conger Station are cancelled in their entirety. No further rates or routing will be provided.~~

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**EFFECTIVE: December 1, 2022**

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 05590 and P-5 Permit No. 667884.

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM	TO	RATE	CONTRACT RATE
<del>[C] Laredo North Station, Glasscock Co.</del>	Midland, Midland County or McCamey, Upton County	[C] 90.60	
<del>[C] Laredo South Station, Reagan Co.</del>		[C] 90.60	
Zone 1 - Greenwood Station, Midland County		[U] 84.56	
Zone 1 - Spraberry Station, Midland County		[U] 84.56	
Zone 1 - Spraberry Preston, Midland County		[U] 84.56	[U] 67.43 (1)
Zone 1 - Tippet Station, Upton County		[U] 84.56	
Zone 1 - Upton Station, Upton County		[U] 84.56	
Zone 1 - Powell Station, Glasscock County		[U] 84.56	
E. Hwy 158 Jct., Midland County		[U] 55.45	
Zone 1 - Patterson Station, Reagan County		[U] 84.56	
Zone 1 - Driver Station, Reagan County		[U] 84.56	
Zone 1 - Garden City Station, Glasscock County		[U] 84.56	
Garden City South Station, Glasscock County		[U] 144.93	
<del>[C] Zone 1 - Conger Station, Sterling County</del>		[C] 84.56	
Zone 2 - Weatherby Station, Reagan County		[U] 96.62	
Weatherby Ham Injection, Reagan County		[U] 93.38	
Weatherby El Dorado Station, Reagan County		[U] 96.62	
Zone 2 - Coates Ranch Station, Reagan County		[U] 96.62	
Zone 2 - Ball Station, Reagan County		[U] 96.62	
Zone 1 - Rankin Station, Upton County		[U] 84.56	
Stanton, Glasscock County		[U] 60.00	
Zone 1 - North Spraberry Jct., Midland County		[U] 54.36	
Zone 2 - Owen Station, Reagan County		[U] 96.62	
Zone 1 - Driver Midkiff, Reagan County		[U] 93.43	[U] 89.98 (3)

**GATHERING CHARGES**

Where crude petroleum is pipeline gathered by the Carrier, the following charges in cents per barrel will be made in addition to the transportation rates named herein.

Location	Rate	Contract Rate
Zone 1 – Upton-Y-11 Gathering System, Upton County	[U] 65.74	(4)
Zone 1 – Upton Giddings #3 Gathering	[U] 118.36	
Zone 1 – Giddings Wolfcamp	[U] 41.10	
Zone 1 – Powell Shackelton Gathering	[U] 30.20	
Zone 1 – Spraberry Aldwell Unit	[U] 66.43	
Zone 1 – S. University Rankin Gathering, Reagan & Upton Co.	[U] 125.37	[U] 91.01 (2)
Zone 1 – Pembroke, Upton County	[U] 76.68	
Zone 1 – Brook B14 and 01A, Upton County	[U] 38.49	
Zone 1 – Spraberry Preston Gathering	[U] 27.50	
Zone 1 – Brook N13 Gathering	[U] 21.03	
Zone 1 – Outlaw Gathering	[U] 33.00	
Zone 1 – N Spraberry Jct – Cosper, Midland Co.	[U] 30.44	
E Hwy. 158 - Benners Gathering	[U] 59.30	
Zone 2 – Ham Ranch Gathering	[U] 40.86	
Zone 2 – Pioneer Rocker B Gathering	[U] 58.28	
Zone 2 – West Ball Gathering	[U] 120.78	
Zone 2 – East Ball Gathering	[U] 120.78	
Zone 2 – Owen Station - Hickman Gathering	[U] 96.62	
Zone 2 – Owen Station - WTG Gathering	[U] 31.05	
Weatherby El Dorado Gathering	[U] 64.62	
<del>[C] Laredo South – South Spraberry Reagan</del>	<del>[C] 52.58</del>	
Weatherby - Ham Watkins Gathering	[U] 29.18	
All Other Gathering	[U] 30.20	

(1) The contract rate is available to all shippers signing an agreement with a minimum term of five years for the transportation of a minimum volume of 20,000,000 barrels of Crude Petroleum (“Contract Shipper”), and to any designated shipper of a Contract Shipper (“Designated Shipper”). A Contract Shipper must notify Carrier in writing of any Designated Shipper that will be shipping on Contract Shipper’s behalf.

(2) The contract tariff rate is available to all shippers signing a Throughput and Deficiency Agreement for the transportation of a minimum volume of 20,000,000 barrels during the Initial Term of seven years (“Contract Shipper 2”), and to any designated shipper of a Contract Shipper (“Designated Shipper 2”). A Contract Shipper must notify Carrier in writing of any Designated Shipper that will be shipping on Contract Shipper’s behalf.

(3) The contract tariff rate is available to all shippers signing a Connection Agreement for the transportation of a minimum volume of 25,000,000 barrels during the Initial Term of ten years (“Contract Shipper 3”), and to any designated shipper of a Contract Shipper (“Designated Shipper 3”). A Contract Shipper must notify Carrier in writing of any Designated Shipper that will be shipping on Contract Shipper’s behalf.

(4) The gathering rate is not applicable to Crude Petroleum received into the Upton Y-11 Gathering System from Joshua Upton Gathering, Upton County, Texas.

**SULFUR CONTENT:** Crude petroleum with sulfur content less than 1.0% by weight will be accepted to achieve a Common Stream with sulfur content no greater than 0.17% by weight. In the event a Shipper tenders crude oil with a sulfur content that exceeds 0.17% by weight, Carrier shall require the Shipper make appropriate adjustments in either crude oil sulfur or volumes so the Shipper's average sulfur content of all crude oil tendered does not exceed 0.17% by weight in a calendar month.

In the event that the Shipper's average sulfur content of all crude oil tendered during a calendar month exceeds 0.17% by weight, an additional charge of **[U]** 24.16 cents per barrel per each 0.1% of sulfur content above the 0.17% limit, or a pro-rata amount for any portion thereof, will be assessed during the same calendar month.

Example: Shipper's average sulfur content = 0.33%  
Calculation:  $0.33\% - 0.17\% \times 10 \times \$0.20 = \$0.32$  additional charge

Crude petroleum shipped hereunder shall be tested by the Carrier, or representatives of the Carrier, at its laboratory facilities, and such test results shall be deemed final.

### EXCEPTIONS TO THE RULES AND REGULATIONS TARIFF

**Rules 25(c) and 25(d)** - In lieu of the nomination due date contained in Rules 25(c) and 25(d) of the Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15<sup>th</sup>) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 25(c) and 25(d).

**Rule 40A** - In lieu of the temperature and gravity specifications set forth in Rule No. 40A of the Rules and Regulations Tariff, the following will apply to movements listed herein:

1. Carrier will only accept for transportation Crude Petroleum with a temperature not in excess of one hundred degrees (100°) Fahrenheit.
2. Carrier reserves the right to reject Crude Petroleum having an API gravity in excess of 120.9°.

**Rule 80D** - In lieu of the loss allowance stated in Rule No. 80D of the Rules and Regulations Tariff, the following loss allowance will apply to movements listed herein:

- There will be no loss allowance for receipts at Midland, Texas.
- ~~**[C]** There will be no loss allowance for receipts at Munger Joe Mabee Station.~~
- There will be no loss allowance for Crude Petroleum transported from Weatherby El Dorado Station to Midland.
- There will be a loss allowance of two-tenths of one percent (0.2%) for all other movements.

**Rule 80E –**

1. In lieu of the gravity table contained in Rule No. 80E of the Rules and Regulations Tariff, the following will apply:

<b>A.P.I Gravity</b>	<b>% Deduction</b>
51° thru 78.9°	1%
79° thru 99.9°	2%
100° thru 120.9°	6%

2. For Crude Petroleum received at Weatherby El Dorado and Owens El Dorado Stations, the gravity adjustment stated in Rule No. 80E of the Rules and Regulations Tariff, the following will apply: the deduction for incremental evaporation and shrinkage will be calculated based on the Shipper's weighted average API gravity for all of such Shipper's crude oil received into the common stream at Weatherby El Dorado Station.

**Rule 110A** - In accordance with Rule No. 110A of the Rules and Regulations Tariff, the following truck unloading charges will apply: Except for Crude Petroleum received by truck and delivered to truck at Owen Station, no truck unload charge shall apply. For Crude Petroleum received by truck at Owen Station, when shipments are unloaded from tank truck into the facilities of Carrier, a charge of **[U]** 17.36 cents per barrel will be made in addition to the transportation rate named herein. When Crude Petroleum is delivered to tank truck at Owen Station, a charge of **[U]** 57.84 cents per barrel will be made in addition to the transportation rate named herein.

**EXPLANATION OF REFERENCE MARKS:**

[U] Unchanged rate  
 [C] Cancel  
 [N] New