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Gas Services Department Railroad Commission of Texas

MAGELLAN CRUDE OIL PIPELINE COMPANY, L.P.

IN CONNECTION WITH PARTICIPATING CARRIERS SHOWN HEREIN

JOINT PIPELINE TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

FROM AND TO

POINTS NAMED HEREIN

Except as otherwise expressly provided herein, the rates published in this Tariff and the services hereunder are governed by the Rules and Regulations published in Magellan Crude Oil Pipeline Company, L.P.'s ("MCOP") Texas No. 5.6.0, supplements thereto and reissues thereof with respect to that portion of the transportation services provided by MCOP (including invoicing and payment terms) via route from MCOP's East Houston Terminal to the Destinations listed in this Tariff, and BridgeTex Pipeline Company, LLC's ("BTex") **[W]** <u>Texas R.C.T.</u> No. 4.4.0, supplements thereto and reissues thereof, with respect to that portion of the transportation services provided by BTex II via route from Midland, TX, and/or Colorado City, TX to MCOP's East Houston Terminal, (respectively, the "MCOP Rules" and the "BTex II Rules").

The rates named in this Tariff are expressed in cents a barrel of 42 U.S. Gallons and are subject to change as provided by law.

The matter published herein will have no adverse effect on the quality of the human environment.

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[W] Table of Joint Rates

(Rate in Cents per barrel of 42 U.S. Gallons) All Rates are for pipeline transportation only.

Joint Rates					
[U] Unchanged. All rates in on this page are unchanged, unless otherwise noted.					
<u>ltem</u> <u>No.</u>	<u>From</u> (Origin)	<u>To</u> (Destination)	<u>Rate</u>		
100	<u>Colorado City, TX</u>	Galena Park Terminal ^[Note 1] <u>Deer Park Refinery</u> <u>Lyondell (Houston Refining)</u> <u>Valero Houston</u> <u>Chevron (PRSI)</u> <u>Speed Jct.</u> <u>Exxon – Genoa Jct.</u>	<u>531.88</u>		
		[N] HFOTCO – Speed Jct.	[N] 541.88		
		<u>Marathon Galveston Bay Refinery, Texas City</u> <u>Marathon Bay Plant, Texas City</u> <u>MPLX Terminal, Texas City</u> <u>Valero Texas City Refinery, Texas City</u>	<u>561.88</u>		
<u>120</u>	<u>Midland, TX</u>	Galena Park Terminal ^[Note 1] <u>Deer Park Refinery</u> <u>Lyondell (Houston Refining)</u> <u>Valero Houston</u> <u>Chevron (PRSI)</u> <u>Speed Jct.</u> <u>Exxon – Genoa Jct.</u>	<u>570.50</u>		
		Marathon Galveston Bay Refinery, Texas City Marathon Bay Plant, Texas City MPLX Terminal, Texas City Valero Texas City Refinery, Texas City	<u>600.50</u>		

[W] Table of Joint Rates

(*Rate in Cents per barrel of 42 U.S. Gallons*) All Rates are for pipeline transportation only.

	Joint Rates					
ltem No.	From (Origin)	ased. All rates in on this page are increased. To (Destination)	Rate			
	Colorado City, TX	Galena Park Terminal ^[Note 1]	531.88			
		Deer Park Refinery				
		Lyondell (Houston Refining)				
		Valero Houston	531.88			
		Chevron (PRSI)				
100		Speed Jct.				
		Exxon – Genoa Jct.	531.88			
		Marathon Galveston Bay Refinery, Texas City				
		Marathon Bay Plant, Texas City	561.88			
		MPLX Terminal, Texas City				
		Valero Texas City Refinery, Texas City				
	Midland, TX	Galena Park Terminal ^[Note 1]	570.50			
		Deer Park Refinery				
		Lyondell (Houston Refining)				
		Valero Houston	570.50			
		Chevron (PRSI)				
120		Speed Jct.				
		Exxon – Genoa Jct.	570.50			
		Marathon Galveston Bay Refinery, Texas City	600.50			
		Marathon Bay Plant, Texas City				
		MPLX Terminal, Texas City				
		Valero Texas City Refinery, Texas City				

Notes:

[Note 1] For movements to Galena Park MTH, TX, Shipper tankage shall be required at Destination point.

Exception 1 to BTex's **[W]** Texas R.C.T. No. 4.4.0, Section II, Item 60 – Measurement and Tender Deductions, paragraph 4 and

MCOP's Texas No. 5.6.0, Section II, Item 45-Gauging, Testing and Deductions, paragraph 1, the following shall apply for movements applicable to this joint tariff: "A deduction of three tenths of one percent (0.30%) will be made to cover evaporation, interface losses and other normal losses during transportation".

Exception 2: In lieu of the definition of Crude Petroleum stated in Section II, Item 25 of the MCOP Rules, the definition of Crude Petroleum in Section II, Item 15 of the BTex II Rules and the quality specifications stated in Section II, Item 25 of the BTex II Rules will apply to all movements under this joint tariff.

Incentive Rates: Incentive Rates are available to shippers that execute a volume incentive agreement.

Participating Carrier:

BridgeTex Pipeline Company, LLC

Routing and Interconnection:

The joint rates specified herein apply via the BTex II Facilities (as defined in the BTex II Rules) from Colorado City, TX and/or Midland, TX to interconnection point at Magellan's East Houston Terminal, TX, thence via MCOP's pipelines from MCOP's East Houston Terminal, TX to the Destinations in Texas described in the table above.

[R] Reissued [C] Cancel [D] Decrease [I] Increase [N] New [U] Unchanged [W] Change in wording only