

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
OCTOBER 2024**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JANUARY 2025**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2023
EXTRACTION LOSS * .....	177,731,625	16.60	
ACID GAS H2S & CO2 .....	13,714,897	1.28	
PLANT FUEL AND LEASE USE ....	57,298,644	5.35	1.18
PRESS MAINT & REPRESS .....	19,805,498	1.85	42.92
TRANSMISSION LINES .....	730,878,137	68.28	6.59
CYCLED .....	29,395,577	2.74	.74
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	16,097,320	1.50	10.91
VENTED OR FLARED .....	11,224,990	1.04	-14.58
PLANT METER DIFFERENCE .....	14,116,770	1.31	
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TOTAL GAS PRODUCED .....	1,070,263,458		-.16
MARKETED PRODUCTION # .....	788,176,781		6.20

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2024

GAS FIELDS PRODUCED .....	4,195
GAS WELLS PRODUCED .....	86,167
GAS WELL GAS PRODUCED .....	620,842,404
EXTRACTION LOSS (LEASE) .....	28,054,481
FUEL SYSTEM & LEASE USE .....	12,449,515
GAS LIFT .....	236,162
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	316,601,011
PROCESSING PLANTS .....	262,457,265
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	1,043,970

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2024

OIL WELLS PRODUCED .....	161,462
CASINGHEAD GAS PRODUCED .....	449,421,054
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	33,029,992
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TOTAL .....	482,451,046
FUEL SYSTEM & LEASE USE .....	14,384,181
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	161,239,488
PROCESSING PLANTS .....	298,407,745
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	8,419,632
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2024**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	86	6,986	90,168,345	3,594,442	2,561,148	10,597	0	23,019,840	60,810,094	0	172,224
02	411	3,620	44,439,617	4,843,484	1,397,684	22,845	0	3,024,140	35,057,800	0	93,664
03	403	2,140	13,647,903	697,405	469,618	165	0	11,031,969	1,428,741	0	20,005
04	729	8,949	44,196,762	240,569	1,445,110	0	0	13,677,264	28,816,872	0	16,947
05	159	5,277	20,731,109	8,645	194,881	0	0	19,792,011	629,695	0	105,877
06	394	11,566	152,588,492	360,048	1,259,558	141,792	0	130,184,977	20,639,388	0	2,729
7B	651	2,798	1,017,123	5,711	7,277	0	0	569,717	434,418	0	0
7C	273	11,306	5,140,890	26,968	163,335	2,380	0	1,522,689	3,424,672	0	846
08	275	6,998	166,533,662	17,898,433	2,550,547	41,971	0	45,242,349	100,171,609	0	628,753
8A	15	93	148,393	943	3,354	0	0	32,679	111,417	0	0
09	324	15,804	65,501,555	91,564	1,710,325	16,408	0	55,867,225	7,813,108	0	2,925
10	475	10,630	16,728,553	286,269	686,678	4	0	12,636,151	3,119,451	0	0
	4,195	86,167	620,842,404	28,054,481	12,449,515	236,162	0	316,601,011	262,457,265	0	1,043,970

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2024**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,935	30,463,518	10,874,686	41,338,204	2,608,944	0	24,100,773	13,881,743	0	746,744
02	7,019	23,619,330	2,403,920	26,023,250	2,196,831	0	4,786,260	18,831,708	0	208,451
03	7,099	3,559,681	157,848	3,717,529	374,758	0	2,997,728	268,689	0	76,354
04	911	129,591	0	129,591	18,130	0	54,182	57,059	0	220
05	1,535	480,453	13,018	493,471	60,555	0	346,410	75,657	0	10,849
06	3,088	5,095,882	1,187,020	6,282,902	294,072	0	5,645,513	181,501	0	161,816
6E	4,381	97,138	0	97,138	27	0	95,151	1,960	0	0
7B	6,978	844,927	0	844,927	8,252	0	564,922	256,109	0	15,644
7C	14,627	96,976,765	1,574,636	98,551,401	2,281,066	0	25,938,184	69,416,886	0	915,265
08	54,245	271,976,506	14,917,840	286,894,346	6,199,371	0	83,960,376	191,753,888	0	4,980,711
8A	18,804	10,561,199	0	10,561,199	31,693	0	7,503,079	1,730,073	0	1,296,354
09	14,791	1,861,398	16,408	1,877,806	87,466	0	812,685	975,681	0	1,974
10	7,049	3,754,666	1,884,616	5,639,282	223,016	0	4,434,225	976,791	0	5,250
<b>TOTAL</b>	<b>161,462</b>	<b>449,421,054</b>	<b>33,029,992</b>	<b>482,451,046</b>	<b>14,384,181</b>	<b>0</b>	<b>161,239,488</b>	<b>298,407,745</b>	<b>0</b>	<b>8,419,632</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**OCTOBER 2024**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,277,323	0	103,403	120,747	3,501,473	129,552	626,201	519,805	61,014	4,838,045
02	4,323,225	0	42,395	109,870	4,475,490	611,633	2,826,914	3,531,699	5,086,998	16,532,734
03	618,829	0	57,628	13,579	690,036	371,493	1,518,555	1,715,168	1,500,869	5,796,121
04	220,330	0	1,650	14,631	236,611	183,038	614,612	845,919	2,441	1,882,621
05	8,103	0	7,932	2,846	18,881	183,783	942,877	965,886	26	2,111,453
06	327,389	0	12,750	42,133	382,272	174,202	411,051	578,968	29,789	1,576,282
7B	5,694	0	15,063	1,141	21,898	65,639	272,871	378,834	21,868	761,110
7C	24,966	0	570	132,107	157,643	63,849	336,840	350,188	469,405	1,377,925
08	16,225,164	3,444	19,220	113,037	16,360,865	3,876,444	141,727	9,651,785	1,002,781	31,033,602
8A	1,244	29,809	15,814	756	47,623	201,698	300,742	172,065	873,020	1,595,148
09	85,527	0	70,285	7,466	163,278	123,245	537,795	839,681	281,757	1,945,756
10	263,360	0	36,596	27,735	327,691	107,261	807,621	525,556	117,907	1,886,036
<b>TOTAL</b>	<b>25,381,154</b>	<b>33,253</b>	<b>383,306</b>	<b>586,048</b>	<b>26,383,761</b>	<b>6,091,837</b>	<b>9,337,806</b>	<b>20,075,554</b>	<b>9,447,875</b>	<b>71,336,833</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2024

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 0 OIL- 2,860 TOTAL- 2,860

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,623,267	45,623,267
DELIVERIES FROM GATH. SYSTEM	0	199	199
UNACCOUNTED FOR	0	-1,364,778	-1,364,778
GAS TO PLANTS FOR PROCESSING	0	44,258,290	44,258,290
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			968,751
 TOTAL GAS TO PLANTS FOR PROCESSING			 45,227,041

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,067,576
ACID GAS H2S, CO2, H2O			532,526
PLANT, LEASE, & SYSTEM USE	0	18,660	2,593,118
GAS LIFT	0	0	3,926
REPRESS & PRESS MAINT	0	0	8,340,011
CYCLED	0	0	29,395,577
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,978,963
TO TRANSMISSION LINES	0	0	213,399
VENTED OR FLARED	0	0	109,298
METER DIFFERENCE			928,669
 TOTAL GAS DISPOSITION	 0	 18,660	 45,163,063

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	33,253
GASOLINE	55,118
BUTANES - PROPANES	128,296
ETHANE	34,505
OTHER PRODUCTS	527,887

TOTAL PLANT PRODUCTION 779,059

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2024

PLANTS OPERATED: 135  
WELLS PRODUCED: GAS- 17,401 OIL- 13,845 TOTAL- 31,246

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	345,599,124	67,656,500	413,255,624
DELIVERIES FROM GATH. SYSTEM	41,255,019	5,008,298	46,263,317
UNACCOUNTED FOR	87,337,744	7,037,657	94,375,401
GAS TO PLANTS FOR PROCESSING	391,681,849	69,685,859	461,367,708
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			124,619,631
 TOTAL GAS TO PLANTS FOR PROCESSING			 585,987,339

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			101,834,393
ACID GAS H2S, CO2, H2O			12,493,971
PLANT, LEASE, & SYSTEM USE	4,965,665	924,787	15,042,714
GAS LIFT	12,350,910	2,048,567	1,188,154
REPRESS & PRESS MAINT	1,535	0	11,463,952
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,770,195	1,979,276	1,960,693
TO TRANSMISSION LINES	1,780,871	1,074,283	428,705,862
VENTED OR FLARED	2,402	5,557	753,439
METER DIFFERENCE			11,652,194
 TOTAL GAS DISPOSITION	 24,871,578	 6,032,470	 585,095,372

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,383,306
GASOLINE	5,793,611
BUTANES - PROPANES	28,191,835
ETHANE	29,010,496
OTHER PRODUCTS	1,961,601

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,328,091
NEW MEXICO	5,737,674
LOUISIANA	55,722

TOTAL PLANT PRODUCTION	67,340,849	TOTAL	7,121,487
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2024

PLANTS OPERATED: 999  
WELLS PRODUCED: GAS- 8,124 OIL- 8,239 TOTAL- 16,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	92,171,656	146,939,655	239,111,311
DELIVERIES FROM GATH. SYSTEM	18,665,275	13,146,756	31,812,031
UNACCOUNTED FOR	-571,663	16,852,219	16,280,556
GAS TO PLANTS FOR PROCESSING	72,934,718	150,645,118	223,579,836
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			29,290,462
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>252,870,298</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,775,175
ACID GAS H2S, CO2, H2O			688,400
PLANT, LEASE, & SYSTEM USE	826,063	2,374,312	3,719,629
GAS LIFT	2,055,352	1,533,205	14,837,005
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	677,699	9,226,235	16,210,676
TO TRANSMISSION LINES	15,302,343	9,177	168,218,222
VENTED OR FLARED	101	5,307	885,284
METER DIFFERENCE			1,535,907
<b>TOTAL GAS DISPOSITION</b>	<b>18,861,558</b>	<b>13,148,236</b>	<b>252,870,298</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,586,048
GASOLINE	243,108
BUTANES - PROPANES	1,017,675
ETHANE	1,030,553
OTHER PRODUCTS	6,958,387

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,786

TOTAL PLANT PRODUCTION	11,835,771	TOTAL	4,786
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2024

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	92,179	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	22,810	21.21
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,950	.00
08	ET GATHERING & PROCESSING LLC	HALLEY	23,931	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	37,308	.00
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	22,406	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	176,035	.00
08	CALLON (PERMIAN) LLC	BLOCK 50 RICHMOND DRIP STATION	71,094	4.27
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	88,475	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	87,213	.00
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	11,044	5.28

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**OCTOBER 2024**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

**OCTOBER 2024**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED MCF</b>	<b>IMPORTED GAS EXPORTED MCF</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	4,366,611.00		4,366,611.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM			
EL PASO NAT'I GAS CO., LLC	32,838,082.00	0.00	32,838,082.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	3,709.00	350,992.00	354,701.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	40,973,900.00	0.00	40,973,900.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,620,171.00	19,206,778.00	37,826,949.00
NAT'L GAS P/L OF AMER	29,487,357.00	13,962,979.00	43,450,336.00
NORTHERN NAT'L GAS CO	14,535,516.00	2,060,843.00	16,596,359.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,649,037.00	0.00	7,649,037.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,300,957.00	0.00	6,300,957.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	5,560,719.00		5,560,719.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	22,833,090.00	0.00	22,833,090.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>183,169,149.00</b>	<b>35,581,592.00</b>	<b>218,750,741.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 6%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**OCTOBER 2024**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	283,635	132,600	0	3,622,670	4,929,562
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	200,230	0	0	1,917,137	1,917,137
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	443,596	323,097	0	1,887,237	3,421,105
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	50,280	14,733	0	999,633	1,884,439
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,144,157	353,042	0	7,957,344	14,920,342
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	949	0	2,351,831	2,351,831
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,055,109	595,415	0	5,917,621	11,579,869
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	31,976,083	29,786,530	0	41,026,399	106,526,399
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	772,279	523,760	0	2,385,068	3,885,068
15. HILL LAKE GAS STORAGE, LLC	HILL (LAKE SAND)	EASTLAND	1,267,870	1,164,824	0	9,886,581	14,533,176
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	21,271	0	0	3,989,854	3,989,854
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	53	0	3,565,569	4,565,569
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	25,642	4,804	0	5,786,892	7,501,892
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,675,549	1,607,534	0	20,797,844	26,457,844
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	412	2,153	0	6,190,088	8,899,499
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	252,209	562,417	0	3,009,292	4,078,292
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,559,963	1,996,380	0	16,479,616	23,550,018
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,700,404	1,315,128	0	87,231,280	147,231,280
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	338,175	1,133,741	0	2,498,681	7,649,858
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	846,533	1,114,033
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	110,432	5,276,253	0	80,054,912	115,162,229
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,967,922	1,068,001	0	23,801,577	39,420,337
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	715,844	130,787	0	3,836,798	8,872,398
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	405,524	437,502	0	5,144,156	9,583,156
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,231,761	4,178,185	0	22,445,556	37,065,556
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,235,672	783,523	0	3,938,883	10,976,303
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	315,139	286,818	0	26,107,000	32,535,856
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	337,763	1,019,153	0	7,106,803	7,106,803
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	194,083	543,723	0	1,460,061	2,566,068
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,585,135	1,985,574	0	22,113,655	37,573,655
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	675,874	640,148	0	12,493,545	19,009,101
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,318,725	3,463,908	0	1,526,346	2,330,346
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,931,986	653	0	4,233,014	8,033,014
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE UNIT	ANDERSON	1,153,455	0	0	5,099,686	5,099,686
<b>TOTAL GAS STORAGE</b>			<b>67,946,179</b>	<b>59,331,388</b>	<b>0</b>	<b>450,689,784</b>	<b>744,488,756</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).