

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2019**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 8/31/2019 (MMCF)	Working Gas* 8/31/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 9/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,302	2,064	238	2,255
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,389	2,370	19	2,390
Houston Pipe Line Co.	Bammell	Harris	1,300	30,869	24,632	6,237	30,066
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	3,577	1,663	1,914	4,792
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,660	3,512	148	3,740
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,213	3,257	(44)	3,299
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,858	4,657	201	4,961
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	812	(10)	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,125	20,630	(1,505)	19,475
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	4,318	3,692	626	4,379
Lower Colorado River Authority	Hilbig	Bastrop	85	2,689	3,256	(567)	2,684
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	60,691	29,170	31,521	64,398
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	759	318	441	759
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	80,749	71,704	9,045	81,162
Energy Transfer Fuel LP	Bryson	Jack	100	4,311	5,265	(954)	4,036
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	15,786	11,226	4,560	17,143
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	15,316	16,689	(1,373)	15,816
		Subtotals	5,996	256,222	205,725	50,497	262,965

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,610	1,307	303	1,785
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	881	1,028	(147)	747
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,781	4,737	3,044	7,674
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	652	627	25	670
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	2,839	4,451	(1,612)	2,999
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,355	5,034	321	5,407
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,960	16,318	(2,358)	13,451
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,979	7,134	(155)	7,027
Underground Services Markham, LP	Markham	Matagorda	1,100	5,794	9,077	(3,283)	6,345
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,592	6,147	(2,555)	4,060
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,152	4,865	287	5,718
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,494	4,079	2,415	6,605
Underground Storage LLC	Pierce Junction	Harris	-	856	1,466	(610)	501
Tres Palacios Storage LLC	Markham	Matagorda	2,500	13,309	5,598	7,711	14,271
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,081	2,940	2,141	5,377
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	1,211	708	503	657
		Subtotals	11,540	81,546	75,516	6,030	83,294

Source: RRC Form G-3 **TOTALS** **17,536** **337,768** **281,241** **56,527** **346,259**

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
August-2019**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Aug-18	205,728	75,490	281,218	-21.23%
Sep-18	206,166	83,543	289,709	-23.56%
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%
Feb-19	157,126	79,937	237,063	-18.81%
Mar-19	164,142	84,482	248,624	-16.85%
Apr-19	206,395	106,520	312,915	-8.77%
May-19	243,673	118,396	362,069	-6.68%
Jun-19	251,524	120,438	371,962	-7.24%
Jul-19	257,626	103,342	360,968	-6.48%
Aug-19	256,222	81,546	337,768	-8.71%