

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
JANUARY 2023**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED APRIL 2023**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JANUARY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2022
EXTRACTION LOSS * .....	154,369,879	16.44	
ACID GAS H2S & CO2 .....	6,313,133	.67	
PLANT FUEL AND LEASE USE ....	60,679,728	6.46	11.92
PRESS MAINT & REPRESS .....	17,418,053	1.85	7.57
TRANSMISSION LINES .....	647,462,146	68.96	10.99
CYCLED .....	27,555,343	2.93	-.30
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	4,979,318	.53	-1.91
VENTED OR FLARED .....	10,258,630	1.09	29.68
PLANT METER DIFFERENCE .....	9,741,125	1.03	
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TOTAL GAS PRODUCED .....	938,777,355		7.81
MARKETED PRODUCTION # .....	708,141,874		10.96

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2023

GAS FIELDS PRODUCED .....	4,647
GAS WELLS PRODUCED .....	83,410
GAS WELL GAS PRODUCED .....	573,702,258
EXTRACTION LOSS (LEASE) .....	23,239,814
FUEL SYSTEM & LEASE USE .....	11,236,796
GAS LIFT .....	206,703
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	336,170,819
PROCESSING PLANTS .....	201,979,718
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	868,408

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JANUARY 2023

OIL WELLS PRODUCED .....	163,002
CASINGHEAD GAS PRODUCED .....	365,075,097
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	81,384,797
	-----
TOTAL .....	446,459,894
FUEL SYSTEM & LEASE USE .....	13,426,646
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	194,105,164
PROCESSING PLANTS .....	231,728,897
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	7,199,187
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JANUARY 2023**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	121	6,233	83,652,755	2,750,594	2,383,625	12,167	0	23,835,952	54,510,947	0	159,470
02	480	3,366	30,431,996	3,180,547	1,210,586	540	0	11,584,744	14,376,355	0	79,224
03	450	2,093	12,493,976	480,910	448,933	605	0	10,325,619	1,223,918	0	13,991
04	838	9,785	38,559,610	295,825	1,752,453	0	0	25,964,745	10,525,123	0	21,464
05	161	5,374	14,461,690	9,725	219,869	1,139	0	13,242,696	913,845	0	74,416
06	415	12,813	149,609,754	373,436	1,381,742	95,392	0	118,921,837	28,836,155	0	1,192
7B	686	2,850	1,195,567	6,832	18,459	78	0	731,043	439,155	0	0
7C	314	6,824	6,293,754	34,076	175,574	0	0	2,067,518	4,010,527	0	6,059
08	316	6,631	146,607,893	15,681,220	1,713,925	82,336	0	56,455,060	72,166,762	0	508,590
8A	20	100	267,173	1,851	1,331	0	0	248,824	14,766	0	401
09	359	16,379	70,800,429	85,617	1,432,498	13,915	0	58,460,310	10,804,532	0	3,557
10	487	10,962	19,327,661	339,181	497,801	531	0	14,332,471	4,157,633	0	44
	4,647	83,410	573,702,258	23,239,814	11,236,796	206,703	0	336,170,819	201,979,718	0	868,408

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JANUARY 2023**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,655	25,239,176	26,242,816	51,481,992	2,506,282	0	39,745,664	8,486,729	0	743,317
02	6,834	22,558,326	47,246,107	69,804,433	2,265,878	0	54,391,541	12,893,626	0	253,388
03	6,635	3,560,669	421,447	3,982,116	451,025	0	3,185,394	254,040	0	91,657
04	984	202,542	0	202,542	38,920	0	57,649	54,837	0	51,136
05	1,324	318,424	76,882	395,306	33,626	0	238,878	109,197	0	13,605
06	3,049	5,065,099	1,017,672	6,082,771	45,979	0	5,751,453	261,710	0	23,629
6E	4,389	76,201	0	76,201	1	0	74,085	2,115	0	0
7B	7,390	900,553	78	900,631	10,034	0	444,418	433,820	0	12,359
7C	14,370	77,476,736	583,481	78,060,217	2,131,996	0	14,422,089	60,816,723	0	689,409
08	53,971	213,878,337	5,527,687	219,406,024	5,626,715	0	64,315,709	144,637,257	0	4,826,343
8A	20,372	10,212,338	0	10,212,338	22,625	0	7,390,966	2,316,211	0	482,536
09	14,654	1,739,863	13,915	1,753,778	93,811	0	811,306	845,094	0	3,567
10	7,375	3,846,833	254,712	4,101,545	199,754	0	3,276,012	617,538	0	8,241
<b>TOTAL</b>	<b>163,002</b>	<b>365,075,097</b>	<b>81,384,797</b>	<b>446,459,894</b>	<b>13,426,646</b>	<b>0</b>	<b>194,105,164</b>	<b>231,728,897</b>	<b>0</b>	<b>7,199,187</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JANUARY 2023**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,504,791	0	98,179	64,919	2,667,889	63,220	364,795	319,164	113,065	3,528,133
02	2,893,803	0	17,490	365,230	3,276,523	107,814	628,615	408,173	4,695,041	9,116,166
03	441,792	0	77,140	35,003	553,935	279,508	1,485,033	1,871,930	1,429,818	5,620,224
04	274,773	0	823	20,740	296,336	32,051	114,779	133,763	2,353	579,282
05	8,913	0	12,979	4,364	26,256	162,768	922,698	1,255,159	645	2,367,526
06	344,602	0	9,427	69,331	423,360	184,197	459,141	715,511	1,559	1,783,768
7B	7,202	0	7,053	1,452	15,707	58,135	241,810	268,891	30,482	615,025
7C	31,707	0	34,723	67,206	133,636	87,723	520,547	478,418	1,296,016	2,516,340
08	14,412,733	3,705	25,486	819,846	15,261,770	4,816,976	9,199,933	3,111,262	2,750,152	35,140,093
8A	1,934	882,864	0	236	885,034	108,389	213,390	634,319	268,422	2,109,554
09	80,103	0	87,653	6,175	173,931	114,578	518,532	591,152	322,607	1,720,800
10	312,661	0	16,778	93,702	423,141	117,637	449,628	281,829	628	1,272,863
<b>TOTAL</b>	<b>21,315,014</b>	<b>886,569</b>	<b>387,731</b>	<b>1,548,204</b>	<b>24,137,518</b>	<b>6,132,996</b>	<b>15,118,901</b>	<b>10,069,571</b>	<b>10,910,788</b>	<b>66,369,774</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JANUARY 2023

PLANTS OPERATED: 6  
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,057,516	45,057,516
DELIVERIES FROM GATH. SYSTEM	0	3,177	3,177
UNACCOUNTED FOR	0	-3,272,000	-3,272,000
GAS TO PLANTS FOR PROCESSING	0	41,782,339	41,782,339
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,537,360
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>49,319,699</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,251,355
ACID GAS H2S, CO2, H2O			517,749
PLANT, LEASE, & SYSTEM USE	0	0	3,474,252
GAS LIFT	0	0	172
REPRESS & PRESS MAINT	0	0	8,425,925
CYCLED	0	0	27,555,343
UNDERGROUND STORAGE	0	0	348,442
TO OTHER PLANTS	0	0	1,545,610
TO TRANSMISSION LINES	0	0	5,141,148
VENTED OR FLARED	0	3,177	94,015
METER DIFFERENCE			-34,312
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>3,177</b>	<b>49,319,699</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,886,569
GASOLINE	41,098
BUTANES - PROPANES	121,308
ETHANE	587,725
OTHER PRODUCTS	812,669

TOTAL PLANT PRODUCTION 28,449,369

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		482
CO2 PRODUCTION (MCF)		35,365,478

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JANUARY 2023

PLANTS OPERATED: 133  
WELLS PRODUCED: GAS- 17,526 OIL- 12,143 TOTAL- 29,669

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	271,939,779	76,003,100	347,942,879
DELIVERIES FROM GATH. SYSTEM	38,179,563	16,766,722	54,946,285
UNACCOUNTED FOR	19,700,248	6,884,898	26,585,146
GAS TO PLANTS FOR PROCESSING	253,460,464	66,121,276	319,581,740
REFINERY AND STORAGE VAPORS			184,343
OTHER SOURCES			99,907,960
 TOTAL GAS TO PLANTS FOR PROCESSING			 419,674,043

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			90,377,203
ACID GAS H2S, CO2, H2O			4,464,891
PLANT, LEASE, & SYSTEM USE	5,141,309	695,319	17,858,763
GAS LIFT	4,346,059	863,857	992,998
REPRESS & PRESS MAINT	1,842	0	8,981,535
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,022,606
TO OTHER PLANTS	10,833,700	14,854,528	3,332,032
TO TRANSMISSION LINES	6,131,933	16,889	302,571,159
VENTED OR FLARED	8,316	291,754	936,059
METER DIFFERENCE			-10,922,822
 TOTAL GAS DISPOSITION	 26,463,159	 16,722,347	 419,614,424

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,387,731
GASOLINE	6,018,903
BUTANES - PROPANES	33,843,118
ETHANE	38,135,864
OTHER PRODUCTS	3,373,704

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	807,569
GASOLINE	NEW MEXICO	6,513,509
BUTANES - PROPANES	LOUISIANA	64,462

TOTAL PLANT PRODUCTION	82,759,320	TOTAL	7,385,540
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,035
CO2 PRODUCTION (MCF)	2,801,715

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9  
OTHER GAS PLANT OPERATIONS  
JANUARY 2023**

PLANTS OPERATED: 1,352  
WELLS PRODUCED: GAS- 9,355 OIL- 13,146 TOTAL- 22,501

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,172,360	200,269,589	284,441,949
DELIVERIES FROM GATH. SYSTEM	7,935,441	12,741,872	20,677,313
UNACCOUNTED FOR	693,196	23,607,080	24,300,276
GAS TO PLANTS FOR PROCESSING	76,930,115	211,134,797	288,064,912
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			23,044,117
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>311,109,029</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			38,501,507
ACID GAS H2S, CO2, H2O			1,330,493
PLANT, LEASE, & SYSTEM USE	609,623	2,109,237	6,127,783
GAS LIFT	35,864	528,882	74,410,262
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,723,174	10,288,170	25,992,837
TO TRANSMISSION LINES	160,209	8,671	143,185,214
VENTED OR FLARED	59	3,732	853,923
METER DIFFERENCE			20,698,259
<b>TOTAL GAS DISPOSITION</b>	<b>8,528,929</b>	<b>12,938,692</b>	<b>311,109,029</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	2,548,204
GASOLINE	72,995
BUTANES - PROPANES	1,154,475
ETHANE	1,345,982
OTHER PRODUCTS	6,724,415

**OUT OF STATE GAS TO PLANTS**

STATE	MCF
OKLAHOMA	6,920

<b>TOTAL PLANT PRODUCTION</b>	<b>11,846,071</b>	<b>TOTAL</b>	<b>6,920</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	670,882

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JANUARY 2023

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	HAWKEYE DRIP	16,803	13.74
01	LONESTAR OPERATING, LLC	HORNED FROG DRIP	109,415	7.36
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	47,546	4.11
03	ENERGY TRANSFER COMPANY	ALAMO	83,997	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	290,845	2.77
08	ETC TEXAS P/L, LTD	HALLEY	26,272	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	73,853	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	242,400	14.57
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,048	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	44,123	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,309	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	85,651	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	157,011	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JANUARY 2023

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

January 2023

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	6,073,545.00	0.00	6,073,545.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	68,180.00	0.00	68,180.00
EL PASO NAT'L GAS CO., LLC	27,978,084.00	0.00	27,978,084.00
ENABLE MIDSTREAM PRTNRS. LP	2,500,714.00	444,794.00	2,945,508.00
ETC FIELD SERVICES LLC	2,401.00	0.00	2,401.00
ETC HAYNESVILLE, LLC	3,040.00	0.00	3,040.00
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	22,858,815.00	0.00	22,858,815.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	21,061,172.00	21,275,140.00	42,336,312.00
NAT'L GAS P/L OF AMER	78,255,333.00	13,546,392.00	91,801,725.00
NORTHERN NAT'L GAS CO	18,365,116.00	1,339,466.00	19,704,582.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,044,164.00	0.00	5,044,164.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,041,635.00	0.00	8,041,635.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	11,917,584.00	0.00	11,917,584.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,547,542.00	0.00	13,547,542.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>215,717,325.00</b>	<b>36,605,792.00</b>	<b>252,323,117.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 42%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**JANUARY 2023**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	540,103	241,700	0	2,770,962	4,077,854
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	873,915	224,961	0	1,963,148	3,497,016
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	216,526	133,129	0	1,254,020	2,138,826
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	663,342	382,407	0	10,498,291	17,461,289
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	768	0	2,367,968	2,367,968
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,457	3,633	0	693,495	1,788,495
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,480,137	2,651,772	0	8,662,643	14,324,891
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,192,296	2,267,343	0	45,694,726	111,194,726
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	3,442,740	2,866,837	0	4,781,778	7,781,778
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,303,495	2,106,602	0	7,349,613	11,996,208
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	141,314	335,128	0	3,587,782	3,587,782
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	216,041	798,439	0	2,536,610	3,536,610
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	277,041	701,188	0	4,331,682	6,046,682
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,699,926	3,525,027	0	18,028,348	23,688,348
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	43,618	107,767	0	6,109,177	8,818,588
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	730,636	410,986	0	3,760,303	4,829,303
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,947,445	4,586,218	0	18,037,126	24,914,479
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	87,659	19,046,674	0	73,962,298	133,962,298
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	781,549	307,967	0	692,605	4,843,782
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	372,621	41,449	0	761,591	1,029,091
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,360,528	4,989,229	0	80,880,052	115,987,369
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,501,730	2,981,823	0	17,871,647	30,068,169
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,038,427	798,525	0	3,981,811	9,017,411
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	98,560	485,568	0	5,022,693	9,461,693
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,050,684	4,338,863	0	23,540,308	38,160,308
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,463,599	3,887,591	0	9,729,973	16,627,434
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,110,424	2,308,102	0	25,994,085	32,428,567
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,566,591	1,514,716	0	6,387,755	6,387,755
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	400,980	519,318	0	1,841,759	2,947,766
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,964,045	0	28,754,038	43,818,939
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,719,965	2,903,334	0	7,620,610	14,136,166
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	1,989,030
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	327,273	0	0	327,273	3,927,273
<b>TOTAL GAS STORAGE</b>			<b>39,650,622</b>	<b>67,431,109</b>	<b>0</b>	<b>433,475,460</b>	<b>725,709,743</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).