

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
AUGUST 2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO** .....Chairman  
**ELIZABETH A. JONES** ..... Commissioner  
**MICHAEL L. WILLIAMS** ..... Commissioner

**TOMMIE SEITZ, Director**  
**GIL BUJANO, P.E., Asst. Director-Technical Permitting**  
**ISSUED NOVEMBER 2009**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 AUG 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2008
EXTRACTION LOSS * .....	36,662,300	6.41	
ACID GAS H2S & CO2 .....	18,905,105	3.30	
PLANT FUEL AND LEASE USE ....	32,559,891	5.69	2.91
PRESS MAINT & REPRESS .....	11,943,713	2.09	22.88
TRANSMISSION LINES .....	419,251,223	73.38	7.20
CYCLED .....	22,312,438	3.90	11.53
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	26,763,179	4.68	72.46
VENTED OR FLARED .....	3,207,318	.56	16.43
PLANT METER DIFFERENCE .....	-324,652	.05	
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TOTAL GAS PRODUCED .....	571,280,515		8.51
MARKETED PRODUCTION # .....	451,811,114		6.89

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2009

GAS FIELDS PRODUCED .....	7,928
GAS WELLS PRODUCED .....	92,729
GAS WELL GAS PRODUCED .....	510,687,766
EXTRACTION LOSS (LEASE) .....	3,915,330
FUEL SYSTEM & LEASE USE .....	11,985,227
GAS LIFT .....	965,419
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	362,684,774
PROCESSING PLANTS .....	130,966,276
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	170,740

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2009

OIL WELLS PRODUCED .....	140,294
CASINGHEAD GAS PRODUCED .....	60,592,749
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,892,235
TOTAL .....	67,484,984
FUEL SYSTEM & LEASE USE .....	1,694,714
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,493,871
TRANSMISSION LINES .....	26,343,036
PROCESSING PLANTS .....	37,737,650
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	215,713
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
AUG 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	199	2,338	5,860,090	36,106	240,234	0	0	2,840,811	2,734,384	0	8,555
02	1,157	2,807	19,814,421	248,336	878,000	2,700	0	13,259,859	5,391,885	0	33,641
03	1,050	3,541	37,453,014	1,237,419	1,086,774	31,018	0	29,158,092	5,909,901	0	29,810
04	1,583	13,166	82,797,651	843,346	2,987,434	1,641	0	47,334,606	31,611,669	0	18,955
05	231	5,502	57,884,569	32,621	566,101	9,441	0	54,454,508	2,819,912	0	1,986
06	594	15,100	80,395,648	700,605	2,370,874	331,393	0	54,370,704	22,621,285	0	787
7B	978	4,820	2,950,948	12,663	78,549	0	0	1,895,276	964,460	0	0
7C	447	13,745	21,709,518	131,209	579,810	0	0	11,128,139	9,870,352	0	8
08	515	4,019	32,437,004	94,078	361,603	671	0	25,274,877	6,629,656	0	76,119
8A	38	263	1,744,439	10,413	15,566	0	0	1,436,375	281,212	0	873
09	433	14,435	126,943,634	173,740	2,349,006	588,555	0	94,270,490	29,561,837	0	6
10	703	12,993	40,696,830	394,794	471,276	0	0	27,261,037	12,569,723	0	0
	7,928	92,729	510,687,766	3,915,330	11,985,227	965,419	0	362,684,774	130,966,276	0	170,740

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
AUG 2009

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,125	600,097	0	600,097	51,324	0	228,936	316,965	0	2,872
02	1,680	1,896,407	522,789	2,419,196	238,286	0	1,766,510	414,126	0	274
03	7,174	4,396,978	830,884	5,227,862	547,715	0	3,873,477	774,683	0	31,987
04	1,485	435,400	127,328	562,728	56,555	0	360,432	143,401	0	2,340
05	1,712	225,865	1,194,493	1,420,358	15,546	0	1,341,061	60,860	0	2,891
06	3,312	2,459,055	3,040,048	5,499,103	84,932	0	3,925,301	1,459,717	0	29,153
6E	4,644	158,136	0	158,136	776	0	114,813	42,487	0	60
7B	8,405	1,021,250	33,437	1,054,687	26,081	0	549,189	476,016	0	3,401
7C	11,801	8,097,965	31,246	8,129,211	165,519	0	2,081,434	5,875,191	0	7,067
08	40,581	26,271,900	126,023	26,397,923	280,957	1,493,871	1,029,232	23,512,593	0	81,270
8A	21,658	9,004,695	0	9,004,695	49,693	0	5,914,439	2,989,424	0	51,139
09	18,173	2,652,591	588,555	3,241,146	72,084	0	2,567,099	599,742	0	2,221
10	8,544	3,372,410	397,432	3,769,842	105,246	0	2,591,113	1,072,445	0	1,038
TOTAL	140,294	60,592,749	6,892,235	67,484,984	1,694,714	1,493,871	26,343,036	37,737,650	0	215,713

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
AUG 2009

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	30,498	0	578	4,070	35,146	39,949	121,277	131,077	1,226	328,675
02	224,116	0	9,938	6,853	240,907	120,839	330,901	395,820	0	1,088,467
03	1,065,058	0	105,724	48,474	1,219,256	277,445	869,568	916,925	10,952	3,294,146
04	719,119	0	17,988	113,596	850,703	308,977	1,325,184	1,446,134	199,774	4,130,772
05	30,373	0	63	24,771	55,207	21,401	72,647	108,448	96,016	353,719
06	620,713	0	67,595	129,779	818,087	358,808	692,388	884,048	15,179	2,768,510
7B	13,824	513	10,440	4,234	29,011	182,569	657,147	867,770	1,142	1,737,639
7C	113,476	560	110,266	41,383	265,685	191,679	688,299	686,040	140,427	1,972,130
08	87,316	3,844	58,958	5,535	155,653	1,113,066	740,288	867,602	87,834	2,964,443
8A	8,256	0	894	179	9,329	165,874	225,541	102,845	663,051	1,166,640
09	155,571	0	31,390	2,439	189,400	209,301	789,402	1,171,486	12,170	2,371,759
10	349,227	0	249,127	56,617	654,971	309,199	911,391	367,162	229,336	2,472,059
TOTAL	3,417,547	4,917	662,961	437,930	4,523,355	3,299,107	7,424,033	7,945,357	1,457,107	24,648,959

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
AUG 2009

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 234 OIL- 1,042 TOTAL- 1,276

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	136,018	28,759,035	28,895,053
DELIVERIES FROM GATH. SYSTEM	0	3,490	3,490
UNACCOUNTED FOR	-82	-46,504	-46,586
GAS TO PLANTS FOR PROCESSING	135,936	28,709,041	28,844,977
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,750,458
 TOTAL GAS TO PLANTS FOR PROCESSING			 32,595,435

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			940,308
ACID GAS H2S, CO2, H2O			413,088
PLANT, LEASE, & SYSTEM USE	0	1,003	2,541,440
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,641,754
CYCLED	0	0	22,312,438
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	177,799
TO TRANSMISSION LINES	0	0	3,523,999
VENTED OR FLARED	0	2,487	245,407
METER DIFFERENCE			-200,798
 TOTAL GAS DISPOSITION	 0	 3,490	 32,595,435

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,917
GASOLINE	42,278
BUTANES - PROPANES	106,985
ETHANE	51,724
OTHER PRODUCTS	482,159
 TOTAL PLANT PRODUCTION	 688,063

OUT OF STATE GAS TO PLANTS

STATE	MCF
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SULFUR PRODUCTION (LONG TONS)	204
CO2 PRODUCTION (MCF)	24,876,166

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
AUG 2009

PLANTS OPERATED: 199  
WELLS PRODUCED: GAS- 22,421 OIL- 41,987 TOTAL- 64,408

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	176,926,810	56,333,013	233,259,823
DELIVERIES FROM GATH. SYSTEM	7,689,928	1,430,767	9,120,695
UNACCOUNTED FOR	-1,445,654	-1,854,486	-3,300,140
GAS TO PLANTS FOR PROCESSING	167,791,228	53,047,760	220,838,988
REFINERY AND STORAGE VAPORS			4,242,339
OTHER SOURCES			79,355,326
 TOTAL GAS TO PLANTS FOR PROCESSING			 304,436,653

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,451,062
ACID GAS H2S, CO2, H2O			17,673,940
PLANT, LEASE, & SYSTEM USE	1,123,451	330,331	12,524,254
GAS LIFT	494,159	10,081	1,104,087
REPRESS & PRESS MAINT	0	0	7,176,868
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,386,606
TO OTHER PLANTS	2,054,518	630,682	8,336,626
TO TRANSMISSION LINES	3,915,007	282,244	222,089,341
VENTED OR FLARED	102,793	177,429	228,197
METER DIFFERENCE			384,645
 TOTAL GAS DISPOSITION	 7,689,928	 1,430,767	 304,355,626

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	662,961
GASOLINE	3,256,829
BUTANES - PROPANES	7,317,048
ETHANE	7,893,633
OTHER PRODUCTS	955,397

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,573,537
LOUISIANA	241,182

TOTAL PLANT PRODUCTION	20,085,868	TOTAL	1,814,719
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,950
CO2 PRODUCTION (MCF)	8,270,239

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
AUG 2009

PLANTS OPERATED: 1,422  
WELLS PRODUCED: GAS- 13,036 OIL- 3,467 TOTAL- 16,503

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	83,179,474	4,892,081	88,071,555
DELIVERIES FROM GATH. SYSTEM	7,809,435	30,093	7,839,528
UNACCOUNTED FOR	82,662	97,881	180,543
GAS TO PLANTS FOR PROCESSING	75,452,701	4,959,869	80,412,570
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,831,085
 TOTAL GAS TO PLANTS FOR PROCESSING			 94,243,655

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			355,600
ACID GAS H2S, CO2, H2O			818,077
PLANT, LEASE, & SYSTEM USE	142,172	24,152	2,193,147
GAS LIFT	29,479	0	4,289,010
REPRESS & PRESS MAINT	0	0	635,991
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,190,567	0	20,093,129
TO TRANSMISSION LINES	6,429,459	976	64,330,142
VENTED OR FLARED	17,758	4,965	2,037,058
METER DIFFERENCE			-508,499
 TOTAL GAS DISPOSITION	 7,809,435	 30,093	 94,243,655

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	437,930
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	19,551

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	31,552

TOTAL PLANT PRODUCTION	457,481	TOTAL	31,552
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,987
CO2 PRODUCTION (MCF)	1,072,292

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 AUG 2009

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	99,881	3.19
7C	SOUTHERN UNION GAS SERVICES, LTD	TIPPETT GAS PLANT	11,241	.00
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	116,432	6.34
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	34,852	.00
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	26,656	.00
08	XTO ENERGY INC.	CORDONA LAKE CO2 CYCLING PLANT	12,961	11.12
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,896,658	70.23
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	205,367	6.83
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	17,066	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 AUG 2009

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,493,871
RESIDUE .....	0
PIPE LINES .....	0
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TOTAL .....	1,493,871
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,489,100
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	4,771
	-----
TOTAL .....	1,493,871
NUMBER OF INJECTION WELLS .....	175

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Aug-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	3,696,146	0	3,696,146
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	2,868,095	0	2,868,095
4	CAMRICK GAS PROCESS	5,406	0	5,406
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	27,696,864	0	27,696,864
8	Centerpt Ener Miss(Woodlawn)	618,961	0	618,961
9	NAT'L GAS P/L CO OF AMER	27,198,656	17,094,403	44,293,059
10	CENTERPOINT ENER FLD SER	245,709	269,099	514,808
11	NORTHERN NAT'L GAS CO	6,333,655	253,133	6,586,788
12	OKTEX PIPELINE COMPANY	0	114,942	114,942
13	PANHANDLE EAST P/L CO	5,812,543	0	5,812,543
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	6,180,271	0	6,180,271
16	TX EASTERN TRANS CO	9,798,936	913,131	10,712,067
17	* TX GAS TRANS CORP	0		0
18	*TRANS-SABINE P/L CO	20,277	0	20,277
19	TRANSCONT GAS P/L CORP	16,443,339	0	16,443,339
20	TRUNKLINE GAS CO	30,949,877	0	30,949,877
21	W.TEXAS GAS, INC(Feltwater)	35,878		35,878
22	*W.TEXAS GAS INC(KERRICK)	0	0	23,672
23	SOUTHERN STAR CENT'L GAS	833,059		833,059
24	REGENCY FIELD SERVICES LLC	5,945		5,945
25	DCP MIDSTREAM	185,912	0	185,912
26	MIDCONTINENT EXPRESS P/L LLC	11,819,370	14,228,608	26,047,978
	<b>TOTAL</b>	<b>150,748,899</b>	<b>18,644,708</b>	<b>183,645,887</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 9% FROM SAME MO LAST YR</b>				

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13  
GAS STORAGE OPERATIONS  
AUG 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	52,388	94,122	0	2,618,876	3,925,768
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	796,496	851,773	0	1,715,373	3,249,241
4. KINDER MORGAN TEXAS PIPELINE	SPINATOR RIDGE STORAGE CAVERN	JEFFERSON	243,857	93,706	0	1,331,066	2,231,023
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	445,147	282,543	0	4,320,472	6,524,573
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	159,153	14,979	0	857,549	1,957,549
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,409,583	2,166,772	0	3,130,289	5,301,763
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,530,726	57,145	0	52,527,540	118,003,697
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	459,604	191,490	0	4,597,025	7,597,025
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,976,646	1,906,089	0	9,917,952	13,953,871
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	82,085	464	0	3,565,834	3,565,834
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	307,422	1,728	0	3,402,457	4,402,457
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	259,422	38,197	0	5,441,393	7,156,393
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	681,358	58,454	0	18,723,927	24,383,927
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,616	40,616
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	278,368	281,211	0	2,435,822	3,504,822
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,731,296	3,987,812	0	10,368,458	15,068,458
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,599,605	86,461	0	95,185,149	155,185,149
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	60,204	0	1,854,485	2,953,642
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	570,606	946,283	0	6,837,282	10,557,632
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	267,078	22,344	0	535,606	803,106
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,091,282	1,088	0	73,914,211	101,925,200
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,312,061	308,972	0	26,515,584	38,350,520
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,746,423	1,303,237	0	3,926,657	7,809,828
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	249,729	586,092	0	4,792,997	8,187,056
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,588,799	3,130,160	0	24,703,701	35,763,352
34. KATY STORAGE & TRANS., LP	PORTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,191,519	1,764,777	0	6,531,990	10,884,429
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	7,312,135	7,032,762	0	23,900,491	29,415,428
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	572,500	723,100	0	5,077,100	5,077,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,655,094	1,024,950	0	2,341,501	2,934,722
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,187,014	0	0	17,042,636	22,227,951
TOTAL GAS STORAGE			52,757,397	27,016,915	0	419,455,991	656,016,232

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).