



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

**March 03, 2025**

TO: **Chairman Christi Craddick  
Commissioner Wayne Christian  
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
February 2025**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In February 2025, a total of 25 activities were completed at a total cost of \$1,321,252.30 (Attachment B)**
- 3. Of the activities completed in February 2025, 23 were routine cleanups, 0 assessments, and 2 emergency cleanup. (Attachment F)**
- 4. In February 2025, a total of 32 activities were authorized for bid solicitation and codes for a total estimated cost of \$913,149.71 (Attachment G)**



**Peter G. Pope**

**PGP/BH  
Attachments**

## ATTACHMENT A

### **Monthly State-Managed Pollution Site Cleanup Activities for February 2025 and FY 2025 to date**

#### Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Feb 2025	25 ✓
	Total Cost of Cleanup Activities Completed in Feb 2025	\$ 1,321,252.30 ✓
	Number of Activities with Post-Close* Invoices Approved in Feb 2025	0
	Total Amount of Post-Close Invoices Approved in Feb 2025	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2025	7
2.	Number of Cleanup Activities Completed in FY 2025	112 ✓
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 4,316,078.98
	Number of Activities with Post-Close Invoices Approved in FY 2025	1
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 540.00 ✓
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	22
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2025	\$ 1,321,252.30
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 4,316,618.98 ✓

#### New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Feb 2025	32
	Estimated Cost of Cleanup Activities Authorized in Feb 2025	\$ 913,149.71
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	211
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 8,887,912.34

#### Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2025	95
	Total Estimated Cost of Remaining Cleanup Activities	\$ 5,229,610.49

#### Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Feb 2025	4
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	4

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

February 1, 2025 to February 28, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	4	\$ 48,195.00
02	0	\$ 0.00	1	\$ 39,190.00
03	3	\$ 196,227.88	20	\$ 1,252,959.42
04	2	\$ 657,524.80	6	\$ 805,764.32
05	0	\$ 0.00	0	\$ 0.00
06	2	\$ 117,467.50	7	\$ 836,748.75
6E	1	\$ 21,857.50	1	\$ 21,857.50
7B	5	\$ 83,968.61	13	\$ 259,654.78
7C	0	\$ 0.00	4	\$ 48,657.00
08	8	\$ 138,771.25	23	\$ 330,587.25
8A	0	\$ 0.00	2	\$ 29,846.30
09	4	\$ 105,434.76	27	\$ 582,787.06
10	0	\$ 0.00	4	\$ 59,831.60
<b>TOTALS</b>	<b>25</b>	<b>\$ 1,321,252.30</b>	<b>112</b>	<b>\$ 4,316,078.98</b>
<b>GRAND TOTALS*</b>		<b>\$ 1,321,252.30</b>		<b>\$ 4,316,618.98</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

February 1, 2025 to February 28, 2025

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	0
02	0	0
03	0	1
04	1	2
05	0	0
06	2	6
6E	1	1
7B	0	2
7C	0	1
08	3	7
8A	0	0
09	0	1
10	0	1
<b>TOTALS</b>	<b>7</b>	<b>22</b>

**ATTACHMENT D****LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

February 1, 2025 to February 28, 2025

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

February 1, 2025 to February 28, 2025

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
04	455-25-0191	04-299059	Work Order	\$ 68,985.00	\$ 626,534.80	808.22%
06	455-25-0171	06-299052	Work Order	\$ 54,815.00	\$ 61,422.50	12.05%
06	455-25-0171	06-299053	Work Order	\$ 35,430.00	\$ 56,045.00	58.19%
6E	455-25-0171	6E-299806	Work Order	\$ 7,815.00	\$ 21,857.50	179.69%
08	455-25-0175	08-297748	Work Order	\$ 8,144.00	\$ 13,480.00	65.52%
08	455-25-0175	08-298715	Work Order	\$ 7,432.00	\$ 22,478.75	202.46%
08	455-25-0175	08-299456	Work Order	\$ 15,372.00	\$ 20,200.00	31.41%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>7</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

04-299059: OUTLINE OIL CO. LLC (628480); BARRERA (112289); Jim Wells County  
Original Contract Amount - \$68,985.00, Final Cost - \$626,534.80, Increase of 808.22%

<NA>

06-299052: NBI SRVCS, INC. (601352); BELCHER, JENNIE (14981); Titus County  
Original Contract Amount - \$54,815.00, Final Cost - \$61,422.50, Increase of 12.05%

<NA>

06-299053: NBI SRVCS, INC. (601352); GARBADE, ADELE (14982); Titus County  
Original Contract Amount - \$35,430.00, Final Cost - \$56,045.00, Increase of 58.19%

<NA>

6E-299806: DYERSDALE ENERGY II, L.P. (237756); CAMP-E (06642); Rusk County  
Original Contract Amount - \$7,815.00, Final Cost - \$21,857.50, Increase of 179.69%

<NA>

08-297748: ON POINTE OPER LLC (622896); MAUER, B.M. (29922); Pecos County  
Original Contract Amount - \$8,144.00, Final Cost - \$13,480.00, Increase of 65.52%

<NA>

08-298715: B. B. & C. (039890); COLLINS (41287); Mitchell County  
Original Contract Amount - \$7,432.00, Final Cost - \$22,478.75, Increase of 202.46%

<NA>

08-299456: Q NATURAL RES. (684427); UNIVERSITY (27368); Ward County  
Original Contract Amount - \$15,372.00, Final Cost - \$20,200.00, Increase of 31.41%

<NA>

**ATTACHMENT F****SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

February 1, 2025 to February 28, 2025

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	23	\$ 674,517.50	101	\$ 3,063,738.43
Emergency	2	\$ 646,734.80	9	\$ 1,194,383.55
Assessment	0	\$ 0.00	2	\$ 57,957.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>25</b>	<b>\$ 1,321,252.30</b>	<b>112</b>	<b>\$ 4,316,078.98</b>
<b>GRAND TOTALS*</b>		<b>\$ 1,321,252.30</b>		<b>\$ 4,316,618.98</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

February 1, 2025 to February 28, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	4	\$ 191,700.00	21	\$ 721,680.44
02	0	\$ 0.00	2	\$ 156,192.00
03	3	\$ 85,669.10	42	\$ 1,996,760.87
04	0	\$ 0.00	9	\$ 389,699.99
05	0	\$ 0.00	1	\$ 8,040.00
06	2	\$ 40,435.00	17	\$ 2,310,388.50
6E	2	\$ 58,360.00	6	\$ 151,240.45
7B	2	\$ 58,770.00	19	\$ 554,360.00
7C	5	\$ 159,563.44	12	\$ 309,661.72
08	0	\$ 0.00	24	\$ 392,422.00
8A	5	\$ 73,770.00	11	\$ 742,356.20
09	4	\$ 155,187.17	38	\$ 1,010,390.17
10	5	\$ 89,695.00	9	\$ 144,720.00
<b>TOTALS</b>	<b>32</b>	<b>\$ 913,149.71</b>	<b>211</b>	<b>\$ 8,887,912.34</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2025**

Remaining Authorized Cleanup Activity Count:	95
Total Estimated Cost of Remaining Cleanup Activities:	\$ 5,229,610.49



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

February 1, 2025 to February 28, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					0	\$ 0.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

February 1, 2025 to February 28, 2025

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
01	298971	ROYAL TEXAS PETROLEUM B.J. TOWNES UNIT	CALDWELL 14362	CU-A	1	\$ 20,620.00
09	299639	MJM OIL & GAS, INC. HARDISON "B"	BAYLOR 26186	CU-B	1	\$ 20,284.00
09	299642	BITTER CREEK PETROLEUM CO. DICKERSON	KNOX 20793	CU-B	1	\$ 12,764.00
09	299561	SMI-BRO EQUIPMENT COMPANY GOETZE -C-	WICHITA 19753	CU-B	1	\$ 10,870.00
Total (all Districts)					4	\$ 64,538.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals				3	\$ 216,469.50	\$ 196,227.88	\$ 20,241.62

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
03	298881	DARTEX ENERGY CORPORATION HARTBURG	CU-A	NEWTON Activity Total	\$ 122,569.50	\$ 102,327.88	\$ 20,241.62 ✓
03	299464	WESTERN ENERGY GROUP, LLC HOWELL	CU-A	LIBERTY Activity Total	\$ 47,850.00	\$ 47,850.00	\$ 0.00
03	299465	WESTERN ENERGY GROUP, LLC MALLET	CU-A	LIBERTY Activity Total	\$ 46,050.00	\$ 46,050.00	\$ 0.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals			2	\$ 100,055.00	\$ 657,524.80	-\$ 557,469.80

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
04	296039	SPARTA EXPLORATION LLC RIO FARMS	CU-A	HIDALGO Activity Total	\$ 31,070.00	\$ 30,990.00	\$ 80.00
04	299059	OUTLINE OIL COMPANY LLC BARRERA	EC-A	JIM WELLS Activity Total	\$ 68,985.00	\$ 626,534.80	-\$ 557,549.80

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals			2	\$ 90,245.00	\$ 117,467.50	-\$ 27,222.50

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
06	299052	NBI SERVICES, INC. BELCHER, JENNIE	CU-A	TITUS Activity Total	\$ 54,815.00	\$ 61,422.50	-\$ 6,607.50
06	299053	NBI SERVICES, INC. GARBADE, ADELE	CU-A	TITUS Activity Total	\$ 35,430.00	\$ 56,045.00	-\$ 20,615.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals	1	\$ 7,815.00	\$ 21,857.50	-\$ 14,042.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	299806	DYERSDALE ENERGY II, L.P. CAMP-E	CU-A	RUSK Activity Total	\$ 7,815.00	\$ 21,857.50	-\$ 14,042.50

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	5	\$ 143,740.00	\$ 83,968.61	\$ 59,771.39

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	299175	BARRON PETROLEUM LLC CONWAY, J. W.	CU-A	PALO PINTO Activity Total	\$ 31,840.00	\$ 19,193.12	\$ 12,646.88
7B	299248	OVERLAND OPERATING COMPANY, LLC DAWSON & CONWAY -B-	CU-B	SHACKELFORD Activity Total	\$ 33,100.00	\$ 10,868.52	\$ 22,231.48
7B	299249	OVERLAND OPERATING COMPANY, LLC DAWSON	CU-B	SHACKELFORD Activity Total	\$ 20,030.00	\$ 6,651.24	\$ 13,378.76
7B	299779	DP2, LLC WHITBURN, MRS. CLAUDE	CU-A	TAYLOR Activity Total	\$ 54,775.00	\$ 42,638.23	\$ 12,136.77
7B	299906	UNIDENTIFIED PALMER PROPERTY DRUM	CU-C	COLEMAN Activity Total	\$ 3,995.00	\$ 4,617.50	-\$ 622.50

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals			8	\$ 151,294.00	\$ 138,771.25	\$ 12,522.75

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
08	299456	Q NATURAL RESOURCES, LLC UNIVERSITY	EC-A	WARD Activity Total	\$ 15,372.00	\$ 20,200.00	-\$ 4,828.00
08	299457	ON POINTE OPERATING LLC WICKETT, SOUTH /YATES/ UNIT	CU-A	WARD Activity Total	\$ 59,900.00	\$ 55,150.00	\$ 4,750.00
08	299799	OGOG OPERATING, LLC MORTON 14	CU-A	WINKLER Activity Total	\$ 18,496.00	\$ 8,576.25	\$ 9,919.75
08	297748	ON POINTE OPERATING LLC MAUER, B.M.	CU-A	PECOS Activity Total	\$ 8,144.00	\$ 13,480.00	-\$ 5,336.00
08	298251	BUSTOS, MARTIN OIL TOBORG, F. E.	CU-A	PECOS Activity Total	\$ 8,240.00	\$ 6,470.00	\$ 1,770.00
08	298373	NORTH LAKE RESOURCES LLC MCKENZIE	CU-A	ECTOR Activity Total	\$ 6,360.00	\$ 1,452.50	\$ 4,907.50
08	298715	B. B. & C. COLLINS	CU-A	MITCHELL Activity Total	\$ 7,432.00	\$ 22,478.75	-\$ 15,046.75
08	299001	APV MCCAMEY LLC REED -A-	CU-A	PECOS Activity Total	\$ 27,350.00	\$ 10,963.75	\$ 16,386.25



# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals					4	\$ 115,416.00	\$ 105,434.76	\$ 9,981.24
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
09	298840	CIRCLE RIDGE PRODUCTION, INC. MCDONALD UNIT	CU-A	JACK	Activity Total	\$ 38,470.00	\$ 38,470.00	\$ 0.00
09	298865	RENEAU OIL CO. CAMPBELL, ZINN	CU-A	ARCHER	Activity Total	\$ 40,261.00	\$ 35,822.76	\$ 4,438.24
09	299559	PACIFIC EXPLORATION OPER CO, LLC PARKER, L. C.	CU-B	WICHITA	Activity Total	\$ 10,100.00	\$ 4,557.00	\$ 5,543.00
09	299641	BITTER CREEK PETROLEUM CO. FOSHEE, E.F. ET AL	CU-B	KNOX	Activity Total	\$ 26,585.00	\$ 26,585.00	\$ 0.00
Grand Totals (all Districts)					25	\$ 825,034.50	\$ 1,321,252.30	-\$ 496,217.80

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					4	\$ 191,700.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	297020	PETROSAURUS, INC. WILLIAMS, MINNIE E.	BEXAR 10946	CU-A	<u>1</u>	<u>\$ 28,125.00</u>
01	299786	CEI OPERATING LLC WIATREK	WILSON 15222	CU-A	<u>1</u>	<u>\$ 47,650.00</u>
01	299925	CEI OPERATING LLC WALL	WILSON 15197	CU-A	<u>1</u>	<u>\$ 47,020.00</u>
01	299787	OUTLINE OIL COMPANY LLC KASSNER ENERGY MANAGEMENT, LLC	MCMULLEN 04406	CU-A	<u>1</u>	<u>\$ 68,905.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					3	\$ 85,669.10
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	300125	DARTEX ENERGY CORPORATION MOLLER, W. A. -B- A/C #3	BRAZORIA 01134	CU-A	<u>1</u>	<u>\$ 4,050.00</u>
03	299317	DIAMOND S MASADA LLC GRESSETT OIL UNIT	LIBERTY 18834	CU-A	<u>1</u>	<u>\$ 54,720.00</u>
03	300126	MANVEL SALT WATER DISPOSAL CO. DAVIS, J. M.	BRAZORIA 11321	AS-A	<u>1</u>	<u>\$ 26,899.10</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					2	\$ 40,435.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	299904	MCKNIGHT, PEYTON PINKSTON, MRS. L. J. "A"	RUSK 11191	CU-A	1	\$ 5,290.00
06	300392	LOUTEX PRODUCTION COMPANY RILEY	HARRISON 14193	CU-A	1	\$ 35,145.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					2	\$ 58,360.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	299852	DYERSDALE ENERGY II, L.P. FREDERICK -B-	RUSK 07435	CU-A	1	\$ 50,545.00
6E	299806	DYERSDALE ENERGY II, L.P. CAMP-E	RUSK 06642	CU-A	1	\$ 7,815.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					2	\$ 58,770.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	299779	DP2, LLC WHITBURN, MRS. CLAUDE	TAYLOR 15616	CU-A	<u>1</u>	<u>\$ 54,775.00</u>
7B	299906	UNIDENTIFIED PALMER PROPERTY DRUM	COLEMAN <NA>	CU-C	<u>1</u>	<u>\$ 3,995.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					5	\$ 159,563.44
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	294272	SIANA OIL & GAS SUGG	IRION 070885	CU-A	<u>1</u>	<u>\$ 6,185.00</u>
7C	299675	VIEJO SERVICES, LLC RINGO "10"	REAGAN 12633	CU-C	<u>1</u>	<u>\$ 13,577.44</u>
7C	300124	RWA, LLC UNIVERSITY 43-6XX	REAGAN 17389	CU-A	<u>1</u>	<u>\$ 6,130.00</u>
7C	299200	KDM PRODUCTION CO SHANNON, J. M. -A-	CROCKETT 19136	CU-A	<u>1</u>	<u>\$ 89,881.00</u>
7C	299803	UNIDENTIFIED CARL HUAN SINKHOLE	CROCKETT <NA>	AS-A	<u>1</u>	<u>\$ 43,790.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					Number Approved	RRC Estimate
District 8A Totals					5	\$ 73,770.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	299702	TC OIL AND GAS, LLC DOC HOLIDAY	COCHRAN 70309	CU-A	1	\$ 7,675.00
8A	299688	GRASHA, MATTHEW P. GIBSON	KING 62933	CU-A	1	\$ 19,074.50
8A	299619	WHITE'S INDUSTRIAL ENGINE'S DELOACHE, JAMES IRA	COCHRAN 60196	CU-A	1	\$ 12,220.50
8A	299277	FUELED RESOURCES INC MOLTHAN UNIT	YOAKUM 67634	CU-A	1	\$ 25,970.00
8A	299704	UNITED COMPANY WRIGHT ESTATE	COCHRAN 079737	CU-A	1	\$ 8,830.00



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					Number Approved	RRC Estimate
District 09 Totals					4	\$ 155,187.17
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	299241	UNIDENTIFIED RATHGEBER RD PIT	WICHITA <NA>	AS-A	1	\$ 79,734.00
09	300206	UNIDENTIFIED JACK GRACE HILL	MONTAGUE <NA>	AS-A	1	\$ 31,435.00
09	299641	BITTER CREEK PETROLEUM CO. FOSHEE, E.F. ET AL	KNOX 09203	CU-B	1	\$ 26,585.00
09	300104	POLK OPERATING, LLC POLK KASHMIR SWD	MONTAGUE 30643	AS-A	1	\$ 17,433.17

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

February 1, 2025 to February 28, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					5	\$ 89,695.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	298722	DALF ENERGY LLC SAILOR, R. J.	CARSON 03326	CU-A	1	\$ 25,685.00
10	300105	C & C OIL PRODUCERS HILL	HUTCHINSON 01257	CU-C	1	\$ 8,425.00
10	298723	WALLS, G. M. & FRANCES, INC. BYRUM -B-	GRAY 00575	CU-A	1	\$ 24,750.00
10	299455	HOLCO OIL & GAS SCOTT B	HUTCHINSON 025327	CU-A	1	\$ 14,985.00
10	299458	HOLCO OIL & GAS REED	HUTCHINSON 01286	CU-A	1	\$ 15,850.00
Grand Total (all Districts)					32	\$ 913,149.71