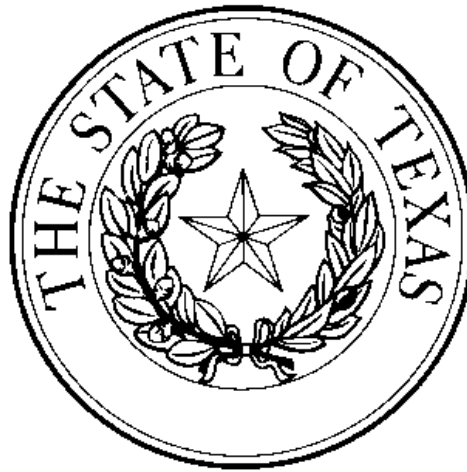


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman
CHRISTI CRADDICK..... Commissioner
RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2017
EXTRACTION LOSS *	117,494,176	14.84	
ACID GAS H2S & CO2	20,526,907	2.59	
PLANT FUEL AND LEASE USE	63,448,215	8.01	39.12
PRESS MAINT & REPRESS	21,337,025	2.69	25.46
TRANSMISSION LINES	537,213,716	67.86	17.93
CYCLED	31,191,372	3.94	2.37
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	3,879,694	.49	-64.32
VENTED OR FLARED	33,401,425	4.21	93.02
PLANT METER DIFFERENCE	-36,926,138	4.66	

TOTAL GAS PRODUCED	791,566,392		21.97
MARKETED PRODUCTION #	600,661,931		19.00

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2018

GAS FIELDS PRODUCED	5,722
GAS WELLS PRODUCED	92,243
GAS WELL GAS PRODUCED	511,239,313
EXTRACTION LOSS (LEASE)	19,308,243
FUEL SYSTEM & LEASE USE	11,436,289
GAS LIFT	431,143
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	273,345,288
PROCESSING PLANTS	202,832,524
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	3,885,826

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2018

OIL WELLS PRODUCED	183,591
CASINGHEAD GAS PRODUCED	280,327,079
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	47,022,222

TOTAL	327,349,301
FUEL SYSTEM & LEASE USE	9,733,807
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	150,501,054
PROCESSING PLANTS	158,601,561
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,512,879
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2018

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	154	5,693	82,279,848	2,915,464	2,074,857	19,182	0	29,668,365	47,452,681	0	149,299
02	615	2,946	30,219,823	3,285,614	1,230,409	274,555	0	4,441,114	20,931,677	0	56,454
03	651	2,628	17,543,902	561,158	544,059	1,469	0	9,796,688	6,638,813	0	1,715
04	1,043	10,741	40,300,388	654,412	2,032,317	4,451	0	25,793,845	11,794,435	0	20,928
05	180	5,675	20,299,690	13,755	296,549	0	0	16,589,639	3,399,331	0	416
06	475	13,599	89,099,089	384,209	1,287,306	43,102	0	62,000,060	25,354,631	0	29,781
7B	832	3,696	1,791,080	8,701	32,883	0	0	1,079,536	669,367	0	593
7C	390	12,964	9,496,652	44,230	270,703	0	0	2,779,173	6,398,149	0	4,397
08	406	4,568	89,054,942	10,590,233	1,267,243	42,250	0	36,957,003	36,582,555	0	3,615,658
8A	30	159	521,862	2,844	3,200	0	0	467,351	48,467	0	0
09	392	17,539	98,230,757	131,709	1,807,967	9,234	0	61,918,745	34,363,085	0	17
10	554	12,035	32,401,280	715,914	588,796	36,900	0	21,853,769	9,199,333	0	6,568
	5,722	92,243	511,239,313	19,308,243	11,436,289	431,143	0	273,345,288	202,832,524	0	3,885,826

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2018

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,634	30,128,885	14,292,353	44,421,238	2,324,371	0	32,340,407	8,390,082	0	1,366,378
02	5,927	35,776,934	21,471,650	57,248,584	2,274,689	0	30,559,445	23,888,019	0	526,431
03	8,130	4,618,192	174,918	4,793,110	614,462	0	3,463,528	659,089	0	56,031
04	1,301	323,336	57,074	380,410	83,050	0	236,354	59,469	0	1,537
05	1,736	839,116	1,035,141	1,874,257	82,072	0	1,491,403	220,889	0	79,893
06	3,740	5,541,612	1,098,331	6,639,943	69,984	0	6,125,728	429,261	0	14,970
6E	4,405	122,255	0	122,255	387	0	114,374	7,494	0	0
7B	9,248	1,367,748	13,498	1,381,246	14,600	0	952,809	403,308	0	10,529
7C	17,433	53,295,312	2,056,763	55,352,075	1,189,226	0	17,711,661	35,963,572	0	487,616
08	59,538	128,663,869	4,691,719	133,355,588	2,592,233	0	42,050,459	83,685,025	0	5,027,871
8A	21,798	10,377,559	0	10,377,559	38,621	0	7,103,385	2,316,335	0	919,218
09	18,239	2,983,610	9,234	2,992,844	163,257	0	1,267,260	1,557,587	0	4,740
10	9,462	6,288,651	2,121,541	8,410,192	286,855	0	7,084,241	1,021,431	0	17,665
TOTAL	183,591	280,327,079	47,022,222	327,349,301	9,733,807	0	150,501,054	158,601,561	0	8,512,879

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2018

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,674,263	0	159,185	954,949	3,788,397	100,546	468,298	488,794	77,242	4,923,277
02	2,989,185	0	36,939	341,299	3,367,423	469,235	2,826,366	2,483,369	3,749,112	12,895,505
03	517,817	0	26,381	38,917	583,115	351,183	1,561,261	1,765,507	1,467,471	5,728,537
04	598,754	0	13,259	31,372	643,385	245,842	1,105,220	1,276,063	109,058	3,379,568
05	12,791	0	15,817	8,252	36,860	202,201	838,723	1,072,227	25,750	2,175,761
06	350,584	0	20,953	111,953	483,490	248,468	558,033	783,034	2,498	2,075,523
7B	8,323	0	12,323	2,941	23,587	119,017	502,777	622,245	36,259	1,303,885
7C	40,827	0	30,604	120,990	192,421	82,744	336,012	288,579	2,303,453	3,203,209
08	9,595,637	1,554	879,727	271,665	10,748,583	1,939,034	7,130,818	5,815,231	4,400,571	30,034,237
8A	2,616	31,095	363	1,383	35,457	281,765	473,599	776,326	2,838	1,569,985
09	121,072	0	60,043	5,957	187,072	238,237	1,002,536	1,481,427	316,206	3,225,478
10	652,838	0	170,639	68,381	891,858	359,883	1,401,744	1,104,769	110,370	3,868,624
TOTAL	17,564,707	32,649	1,426,233	1,958,059	20,981,648	4,638,155	18,205,387	17,957,571	12,600,828	74,383,589

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2018

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,134 TOTAL- 3,163

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,310	48,463,772	48,466,082
DELIVERIES FROM GATH. SYSTEM	0	421,808	421,808
UNACCOUNTED FOR	0	107,258	107,258
GAS TO PLANTS FOR PROCESSING	2,310	48,149,222	48,151,532
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,426,810
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,578,342

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,571,061
ACID GAS H2S, CO2, H2O			538,688
PLANT, LEASE, & SYSTEM USE	0	497	2,998,376
GAS LIFT	0	0	5,073
REPRESS & PRESS MAINT	0	367,528	9,220,554
CYCLED	0	0	31,191,372
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,620,712
TO TRANSMISSION LINES	0	0	134,344
VENTED OR FLARED	0	54,564	249,617
METER DIFFERENCE			1,048,545
 TOTAL GAS DISPOSITION	 0	 422,589	 50,578,342

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	32,649
GASOLINE	102,949
BUTANES - PROPANES	244,876
ETHANE	762,430
OTHER PRODUCTS	29,775
 TOTAL PLANT PRODUCTION	 1,172,679

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		489
CO2 PRODUCTION (MCF)		8,574,146

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2018

PLANTS OPERATED: 201
WELLS PRODUCED: GAS- 39,555 OIL- 14,527 TOTAL- 54,082

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	276,606,392	70,031,875	346,638,267
DELIVERIES FROM GATH. SYSTEM	71,940,484	9,328,549	81,269,033
UNACCOUNTED FOR	67,025,279	7,800,654	74,825,933
GAS TO PLANTS FOR PROCESSING	271,691,187	68,503,980	340,195,167
REFINERY AND STORAGE VAPORS			4,012,886
OTHER SOURCES			101,542,955
TOTAL GAS TO PLANTS FOR PROCESSING			445,751,008

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			69,295,420
ACID GAS H2S,CO2,H2O			18,262,129
PLANT, LEASE, & SYSTEM USE	9,368,391	683,771	16,267,152
GAS LIFT	3,716,777	609,981	920,639
REPRESS & PRESS MAINT	26,190	0	11,722,753
CYCLED	0	0	0
UNDERGROUND STORAGE	30,110	0	948,904
TO OTHER PLANTS	17,513,028	5,794,989	25,792,801
TO TRANSMISSION LINES	4,505,983	221,626	317,401,457
VENTED OR FLARED	16,554,933	23,492	1,878,917
METER DIFFERENCE			-22,668,252
TOTAL GAS DISPOSITION	51,715,412	7,333,859	439,821,920

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,426,233
GASOLINE	4,525,974
BUTANES - PROPANES	17,936,925
ETHANE	17,169,731
OTHER PRODUCTS	4,781,100

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	3,372
NEW MEXICO	4,415,105
LOUISIANA	206,175

TOTAL PLANT PRODUCTION	45,839,963	TOTAL	4,624,652
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,265
CO2 PRODUCTION (MCF)	7,466,458

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2018

PLANTS OPERATED: 1,452
WELLS PRODUCED: GAS- 11,598 OIL- 11,168 TOTAL- 22,766

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,538,847	145,331,625	196,870,472
DELIVERIES FROM GATH. SYSTEM	7,303,751	18,932,388	26,236,139
UNACCOUNTED FOR	31,937,878	16,182,370	48,120,248
GAS TO PLANTS FOR PROCESSING	76,172,974	142,581,607	218,754,581
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,977,176
 TOTAL GAS TO PLANTS FOR PROCESSING			 226,731,757

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,319,452
ACID GAS H2S, CO2, H2O			1,726,090
PLANT, LEASE, & SYSTEM USE	498,860	2,159,240	10,301,832
GAS LIFT	37,763	1,643,977	40,384,520
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,895
TO OTHER PLANTS	1,369,195	4,227,796	46,126,422
TO TRANSMISSION LINES	4,912,910	1,538	114,149,828
VENTED OR FLARED	271,601	960,882	1,008,714
METER DIFFERENCE			-15,306,431
 TOTAL GAS DISPOSITION	 7,090,329	 8,993,433	 225,714,322

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,958,059
GASOLINE	9,232
BUTANES - PROPANES	23,586
ETHANE	25,410
OTHER PRODUCTS	7,789,953

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	7,864

TOTAL PLANT PRODUCTION	10,806,240	TOTAL	7,864
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,493
CO2 PRODUCTION (MCF)	1,331,104

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	DCP INTRASTATE NETWORK, LLC	THREE RIVERS GAS PROCESSING PLT.	6,541,870	97.75
02	FL RICH GAS SERVICES, LP	T2 PETTUS INLET	1,053,767	15.95
02	PENN VIRGINIA OIL & GAS, L.P.	LAVACA LILIAN - DRIP BATTERY	12,844	3.46
02	PENN VIRGINIA OIL & GAS, L.P.	ETC SOUTH LAVACA DRIP	12,886	3.37
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	112,121	3.04
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	14,067	5.54
05	LINN OPERATING, INC.	ROTHERMEL	12,282	2.52
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	10,185	3.00
7C	WTG GAS PROCESSING, L.P.	JAMESON	30,556	3.45
7C	TARGA PL MID-CONT WESTTEX LLC	MIDKIFF - BENEDUM	1,073,917	2.75
7C	WTG GAS PROCESSING, L.P.	BENEDUM COMPLEX	279,228	4.14
08	OXY USA INC.	BLOCK 31	35,227	2.76
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	126,952	4.06
08	ETC FIELD SERVICES LLC	COYANOSA	80,518	.00
08	ETC TEXAS P/L, LTD	HALLEY	32,744	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,956	.00
08	TARGA SOUTHERN DELAWARE LLC	OAHU GAS PLANT	61,310	5.45
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	941,034	10.99
8A	XTO ENERGY INC.	CORNELL-MAHONEY GAS PLANT	53,794	4.15
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,507	2.84

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2018

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

AUG - 2018			
OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,854,812.00	0	5,854,812.00
CAMRICK GAS PROCESS	5,152.00	0.00	5,152.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,265,536.00	0.00	1,265,536.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	76,574.00	4,966.00	81,540.00
ETC TEXAS PIPELINE, LLC	2,623.00	0.00	2,623.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	28,632,943.00	0.00	28,632,943.00
GULF STATES TRANS	9,184.00	0.00	9,184.00
MIDCONTINENT EXPRESS P/L LLC	16,593,079.00	16,340,557.00	32,933,636.00
NAT'L GAS P/L OF AMER	27,425,007.00	8,835,061.00	36,260,068.00
NORTHERN NAT'L GAS CO	20,453,959.00	0.00	20,453,959.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	6,328,102.00	0.00	6,328,102.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,472,291.00	0.00	2,472,291.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP	3,189,196.00	0.00	3,189,196.00
TRANSCONTIN GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,511,482.00	0.00	2,511,482.00
W. TEXAS GAS, INC.(Feltwater)	48,670.00	0.00	48,670.00
W. TEXAS GAS, INC.(Kerrick)	114,868,610.00	25,180,584.00	140,049,194.00
TOTAL	229,737,220.00	50,361,168.00	280,098,388.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 145% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
AUG 2018

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	8,888	84,990	0	2,196,719	3,503,611
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	138,950	1,055,222	0	714,854	2,248,722
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	8,457	83,818	0	995,952	1,880,758
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	135,200	1,539,240	0	5,435,993	12,398,991
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,878	0	0	2,368,577	2,368,577
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	73,552	43,596	0	633,585	1,728,585
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	42,666	3,176,723	0	6,629,666	12,291,914
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	868,225	542,978	0	25,336,644	90,812,801
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	228,587	25,329	0	4,912,559	7,912,559
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	696,072	748,446	0	2,835,815	7,482,265
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	99,656	45	0	3,494,720	3,494,720
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	143,916	0	0	3,028,629	4,028,629
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	235,696	0	0	3,914,276	5,629,276
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,834,967	5,234	0	17,540,543	23,200,543
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	291,926	626,865	0	2,519,488	3,588,488
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,673,485	6,319,086	0	16,860,730	23,627,483
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,935,790	3,223,818	0	39,382,360	99,382,360
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	639,379	642,439	0	6,919,957	10,640,307
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	72,568	0	318,553	586,053
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	898,169	2,442,307	0	73,033,437	108,140,754
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	21,996	6,384,973	0	12,139,200	24,335,722
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,263,822	1,624,665	0	5,705,306	9,889,015
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	656,506	963,883	0	5,232,231	8,626,290
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,551,245	4,477,119	0	13,027,340	25,717,225
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	967,217	2,405,560	0	4,221,919	10,781,297
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	354,199	1,887,756	0	17,143,159	23,584,781
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,520,500	864,500	0	5,096,900	5,096,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	6	284,650	0	1,477,639	2,583,646
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	7,867,596	0	14,301,351	29,366,252
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	213,475	1,836,871	0	4,850,261	11,365,817
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			24,504,425	49,230,277	0	308,286,749	590,208,697

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).