



Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year:

Current Year Group Dates:

Previous Year Group Dates:

District Group Dates:

**November
2023**

**Jan 1, 2023
thru
Dec 31, 2023**

**Jan 1, 2022
thru
Dec 31, 2022**

**Nov 1, 2023
thru
Nov 30, 2023**

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	1	9	16	0	0	0	0	0	0	0	0	1	0	0	0
Gas	0	8	11	0	0	0	0	0	0	0	0	0	0	0	0
	1	17	27	0	0	0	0	0	0	0	0	1	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	723	8,609	7,116	94	60	15	7	3	38	10	80	380	11	23	2
Reenter	10	202	242	0	0	0	0	0	0	2	0	3	4	1	0
Field Transfer	5	87	95	0	0	0	0	0	0	0	0	5	0	0	0
Recompletion	90	1,223	1,285	1	6	4	3	0	5	2	1	54	11	3	0
Reclass	1	17	11	0	0	0	0	0	0	0	0	1	0	0	0
Other	379	7,575	8,526	25	23	11	3	0	11	4	43	179	46	31	3
Reclass Gas to Oil	3	58	45	0	0	1	0	0	0	0	1	1	0	0	0
Reclass Oil to Gas	22	428	434	5	8	1	0	0	2	2	2	1	0	0	1
Reclass Injection to Producing	0	40	63	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	4	184	100	0	1	0	0	0	0	2	0	0	1	0	0
	1,237	18,423	17,917	125	98	32	13	3	56	22	127	624	73	58	6
Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	537	6,647	5,751	57	31	11	1	2	3	9	79	315	11	17	1
Reenter	10	192	233	0	0	0	0	0	0	2	0	3	4	1	0
Field Transfer	4	66	74	0	0	0	0	0	0	0	0	4	0	0	0
Recompletion	80	1,009	1,050	1	4	3	2	0	1	1	1	53	11	3	0
Reclass	1	15	11	0	0	0	0	0	0	0	0	1	0	0	0
Other	321	6,144	7,068	16	9	7	1	0	5	4	43	171	45	17	3
Reclass Gas to Oil	3	58	45	0	0	1	0	0	0	0	1	1	0	0	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Injection to Producing	0	39	61	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	4	179	91	0	1	0	0	0	0	2	0	0	1	0	0
	960	14,349	14,384	74	45	22	4	2	9	18	124	548	72	38	4

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	186	1,962	1,365	37	29	4	6	1	35	1	1	65	0	6	1
Reenter	0	10	9	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	1	21	21	0	0	0	0	0	0	0	0	1	0	0	0
Recompletion	10	214	235	0	2	1	1	0	4	1	0	1	0	0	0
Reclass	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	58	1,431	1,458	9	14	4	2	0	6	0	0	8	1	14	0
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	22	428	434	5	8	1	0	0	2	2	2	1	0	0	1
Reclass Injection to	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to	0	5	9	0	0	0	0	0	0	0	0	0	0	0	0
	277	4,074	3,533	51	53	10	9	1	47	4	3	76	1	20	2

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	138	3,795	3,976	1	1	7	0	0	1	5	2	79	28	12	2
Gas / G-1	5	110	141	1	1	1	2	0	0	0	0	0	0	0	0
	143	3,905	4,117	2	2	8	2	0	1	5	2	79	28	12	2

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	550	7,600	7,365	66	32	10	0	2	1	0	100	331	7	1	0
Vertical	293	4,378	4,142	7	10	3	3	0	5	18	22	164	34	26	1
Directional	19	349	302	0	2	4	0	0	0	0	1	4	7	0	1
Sidetrack	3	34	22	0	0	2	0	0	0	0	0	1	0	0	0
Unknown	95	1,988	2,553	1	1	3	1	0	3	0	1	48	24	11	2
	960	14,349	14,384	74	45	22	4	2	9	18	124	548	72	38	4
Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	236	3,204	2,665	49	50	5	5	1	35	0	1	73	0	16	1
Vertical	35	701	715	2	2	3	3	0	11	4	2	3	1	3	1
Directional	1	79	87	0	0	1	0	0	0	0	0	0	0	0	0
Sidetrack	0	4	2	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	5	86	64	0	1	1	1	0	1	0	0	0	0	1	0
	277	4,074	3,533	51	53	10	9	1	47	4	3	76	1	20	2

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	26	213	206	0	1	0	2	0	0	6	4	4	2	7	0
Reenter	4	32	20	0	0	0	0	0	0	0	0	4	0	0	0
Recompletion	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	30	246	226	0	1	0	2	0	0	6	4	8	2	7	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	720	8,400	8,221	69	8	36	23	3	49	49	80	191	55	122	35
	720	8,400	8,221	69	8	36	23	3	49	49	80	191	55	122	35

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	588	7,559	9,679	62	33	20	9	2	28	17	65	290	32	25	5
Reenter	5	82	132	0	0	0	0	0	0	2	0	1	0	2	0
Field Transfer	5	69	93	0	3	0	0	0	0	0	0	2	0	0	0
Recompletion	37	817	1,079	2	5	0	3	0	5	1	2	15	1	2	1
Reclass	4	42	41	0	0	0	0	0	1	1	0	1	1	0	0
	639	8,569	11,024	64	41	20	12	2	34	21	67	309	34	29	6

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	229	2,766	2,818	26	4	2	1	1	13	1	13	153	6	8	1
Reenter	0	5	8	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	0	3	1	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	7	76	93	0	0	0	0	0	2	1	1	3	0	0	0
Reclass	0	4	5	0	0	0	0	0	0	0	0	0	0	0	0
	236	2,854	2,925	26	4	2	1	1	15	2	14	156	6	8	1

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	484	6,226	7,806	62	32	12	3	1	20	1	63	274	9	6	1
Vertical	132	2,127	2,947	2	7	4	9	1	12	20	4	32	14	22	5
Directional	23	217	275	0	2	4	0	0	2	0	0	3	11	1	0
Sidetrack	0	9	16	0	0	0	0	0	0	0	0	0	0	0	0
	639	8,579	11,044	64	41	20	12	2	34	21	67	309	34	29	6

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	138	1,852	2,447	8	3	6	2	1	11	15	13	35	23	16	5
Gas	33	575	1,067	0	4	6	3	1	18	0	1	0	0	0	0
Oil and Gas	449	5,685	6,987	54	34	7	4	0	4	5	53	265	10	12	1
Injection	8	345	406	0	0	0	0	0	1	1	0	4	1	1	0
Service	1	10	19	0	0	0	0	0	0	0	0	1	0	0	0
Other	10	102	98	2	0	1	3	0	0	0	0	4	0	0	0
	639	8,569	11,024	64	41	20	12	2	34	21	67	309	34	29	6