

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates: District Group Dates:

October Jan 1, 2021 Jan 1, 2020 Oct 1, 2021

2021 thru thru thru

Dec 31, 2021 Dec 31, 2020 Oct 31, 2021

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	0	9	6	0	0	0	0	0	0	0	0	0	0	0	0
Gas	0	3	11	0	0	0	0	0	0	0	0	0	0	0	0
	0	12	17	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	598	5,399	9,644	32	35	14	4	0	14	12	38	420	9	13	7
Reenter	11	100	134	0	1	0	0	0	1	0	0	5	2	2	0
Field Transfer	9	90	233	0	0	0	0	0	0	1	2	3	3	0	0
Recompletion	83	777	1,150	4	2	17	4	1	13	3	2	28	6	1	2
Reclass	3	15	21	0	1	0	0	0	0	0	0	2	0	0	0
Other	524	4,632	8,184	34	27	27	11	2	14	11	20	199	119	52	8
Reclass Gas to Oil	5	58	68	0	0	1	0	0	2	0	0	0	0	0	2
Reclass Oil to Gas	15	423	479	6	0	0	0	0	0	1	0	6	0	1	1
Reclass Injection to Producing	1	33	64	0	0	0	0	0	0	1	0	0	0	0	0
Reclass Producing to Injection	11	117	172	0	0	1	0	1	1	3	0	1	1	3	0
	1,260	11,644	20,149	76	66	60	19	4	45	32	62	664	140	72	20

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	523	4,370	7,841	23	29	11	1	0	3	12	38	382	9	11	4
Reenter	11	94	125	0	1	0	0	0	1	0	0	5	2	2	0
Field Transfer	8	77	190	0	0	0	0	0	0	1	2	3	2	0	0
Recompletion	63	583	828	3	2	13	0	1	6	2	2	28	6	0	0
Reclass	3	14	16	0	1	0	0	0	0	0	0	2	0	0	0
Other	450	3,506	6,543	20	25	25	0	2	5	10	20	191	118	28	6
Reclass Gas to Oil	5	58	68	0	0	1	0	0	2	0	0	0	0	0	2
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	1	31	64	0	0	0	0	0	0	1	0	0	0	0	0
Reclass Producing to Injection	10	111	163	0	0	1	0	1	0	3	0	1	1	3	0
	1,074	8,844	15,838	46	58	51	1	4	17	29	62	612	138	44	12

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	75	1,029	1,803	9	6	3	3	0	11	0	0	38	0	2	3
Reenter	0	6	9	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	1	13	43	0	0	0	0	0	0	0	0	0	1	0	0
Recompletion	20	194	322	1	0	4	4	0	7	1	0	0	0	1	2
Reclass	0	1	5	0	0	0	0	0	0	0	0	0	0	0	0
Other	74	1,126	1,641	14	2	2	11	0	9	1	0	8	1	24	2
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	15	423	479	6	0	0	0	0	0	1	0	6	0	1	1
Reclass Injection to Producing	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	1	6	9	0	0	0	0	0	1	0	0	0	0	0	0
	186	2,800	4,311	30	8	9	18	0	28	3	0	52	2	28	8

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	328	1,636	1,864	20	16	15	0	2	5	12	2	100	120	32	4
Gas / G-1	13	68	93	0	0	3	2	0	4	0	0	2	1	1	0
	341	1,704	1,957	20	16	18	2	2	9	12	2	102	121	33	4

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	559	5,190	10,391	26	46	9	0	1	0	1	45	428	3	0	0
Vertical	345	2,642	4,048	15	7	27	1	3	16	23	16	135	62	32	8
Directional	26	170	554	0	3	8	0	0	1	0	0	7	7	0	0
Sidetrack	4	20	27	1	0	1	0	0	0	0	0	1	1	0	0
Unknown	140	822	818	4	2	6	0	0	0	5	1	41	65	12	4
	1,074	8,844	15,838	46	58	51	1	4	17	29	62	612	138	44	12

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	132	2,145	3,327	29	6	3	2	0	17	0	0	48	1	23	3
Vertical	42	549	791	0	2	4	10	0	11	2	0	4	1	4	4
Directional	10	67	138	1	0	2	6	0	0	0	0	0	0	0	1
Sidetrack	0	4	3	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	2	35	52	0	0	0	0	0	0	1	0	0	0	1	0
	186	2,800	4,311	30	8	9	18	0	28	3	0	52	2	28	8

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	49	161	180	2	0	3	5	1	1	17	2	6	4	8	0
Reenter	3	10	19	0	0	0	0	0	0	1	0	1	1	0	0
Recompletion	1	1	0	0	0	0	0	0	0	1	0	0	0	0	0
	53	172	199	2	0	3	5	1	1	19	2	7	5	8	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	1,265	6,011	10,849	72	34	52	55	20	63	139	59	428	119	139	85
	1,265	6,011	10,849	72	34	52	55	20	63	139	59	428	119	139	85

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	689	6,164	5,546	81	41	17	11	5	28	23	43	370	28	30	12
Reenter	10	70	61	0	0	0	0	1	1	3	2	0	1	2	0
Field Transfer	3	35	182	0	0	0	0	0	0	0	0	3	0	0	0
Recompletion	60	780	549	1	3	9	1	0	7	2	2	21	4	5	5
Reclass	6	30	36	0	0	0	0	0	0	0	0	0	6	0	0
	768	7,079	6,374	82	44	26	12	6	36	28	47	394	39	37	17

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	207	1,896	2,394	10	17	2	0	3	11	2	23	128	3	7	1
Reenter	1	4	3	0	0	0	0	0	1	0	0	0	0	0	0
Field Transfer	0	2	8	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	7	40	39	0	3	3	0	0	0	0	0	0	0	0	1
Reclass	0	1	1	0	0	0	0	0	0	0	0	0	0	0	0
	215	1,943	2,445	10	20	5	0	3	12	2	23	128	3	7	2

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	536	4,987	4,651	75	31	8	6	5	23	2	36	328	11	10	1
Vertical	209	1,924	1,587	7	10	12	4	1	13	26	10	62	21	27	16
Directional	24	172	143	1	3	6	2	0	0	0	1	4	7	0	0
Sidetrack	0	16	18	0	0	0	0	0	0	0	0	0	0	0	0
	769	7,099	6,399	83	44	26	12	6	36	28	47	394	39	37	17

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	174	1,656	1,564	24	5	14	1	5	4	14	20	45	31	10	1
Gas	69	576	439	13	2	4	10	1	21	0	1	3	0	2	12
Oil and Gas	479	4,539	3,998	45	36	7	1	0	8	12	26	318	2	20	4
Injection	39	228	238	0	1	0	0	0	3	2	0	27	5	1	0
Service	3	11	10	0	0	1	0	0	0	0	0	1	0	1	0
Other	4	69	125	0	0	0	0	0	0	0	0	0	1	3	0
	768	7,079	6,374	82	44	26	12	6	36	28	47	394	39	37	17