





Mastering Well Compliance and Website Queries

Samantha Rivera July 2025













Class Synopsis

This presentation will summarize the following queries:

- Proration Schedules (Operator, Field, Gatherer, and Purchaser)
- Online Research Queries
 - Completions
 - Field Rules
 - P-4 Gatherer/Purchaser
 - Proration Query (Oil and Gas)
 - Well Status Report (G-10/W-10)
 - Severance

Proration Schedules



Accessing Schedule by Field





Select Schedule by Field Month



Selecting Schedule District

	D				Content Search				Q 60			
LEADING TE	EXAS ENERGY COAL * PIPELINES	ABOUT US -	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS	- CONTACT US	ESPA	ÑOL		
	Home / Oil and Gas / Res	search and Statistics /	Proration Schedules / Fi	eld / 2025 Field	d Archive							
	May 2025											
	Field											
)												
	Gas Proration Schedu	ules										
	Gas District 1		District 2		Gas District 3		Gas District 4		Gas Distric		Gas District 6	
	Gas District 1 Gas District 7B		District 2 District 7C		Gas District 3 Gas District 8		Gas District 4 Gas District 8A		Gas Distric		Gas District 6 Gas District 10	
	Gas District 7B	Gas I										
		Gas I										
	Gas District 7B	Gas I	District 7C		Gas District 8			Oil District 5				

Proration Schedule by Field

CINDY ANN (AUSTIN CHALK) 18	3224 500 WILSON	CO,ASSOCI/	ATED49-B	,DEPTH- 5897	,DISC 01161981		
	ରରରରରରରରରରରରରରରରରରର	000000000000000000000000000000000000000	ରରରରରରରର	000000000000000000000000000000000000000	ରିର୍ବର୍ବର୍ବର୍ବର୍ବର୍ବର୍ବର୍ବର)	
ANNUAL TESTING (G-10) OCT NO	/ DEC DUE JAN EEE EE	**			000000000000000000000000000000000000000		
DIAG. 3250		·	SDAC	467/0022 ACDES	80 TOI		
	,CASING. TDWR			467/0933 ,ACRES	00,TUL		
FIELD REMARKS: 06-01-1992 OIL WE	LLS CARRIED UNDER FI	ELD #1822451	0 CINDY AN	N (AUSTIN CHALK,			
OIL)							
00-00-0000 MULTI 4	49-B RULES EFF. 6-1-8	32					
80 ACR	E BASE UNIT PER DOCK	T NO. 1-78.0	014 WTTH M	ILTT 498 UP TO			
	6 ACRES						
100+10	6 ACKES						
				G-10 GAS ALL	OW 03-1		
IDENT LEASE NAME	WELL AG	CRES DAILY	DEL G-1	POTE EFF MO. MCF	STATUS GATH	COM	M @AMT L-AMT 14B
NORDSTRAND ENGINEERING, INC.	512858 P-5 ACTIVE						
222604 FLIELLER, JEROME, JR.		000		P&A-COND	ENTPO	SHELT	0L
		000		F&A-COND	LNIFU	SHEET	UL
NORTHERN PACIFIC OIL INCORPORATD	514521 P-5 DELQ						
222595 REED, D. P.	1 160.0	300 800	4	2 H15 VIOL	ENTPO	SHELT	10/21 H

Proration Schedule Explained

		Oil Droubier	Calcalud	a bu Field		
		Oil Proration	Schedu	e by Field		
JENKINS, S. (CLEARFORK, L DISC:02/15/82 ,GRAV:41.3 WELL STATUS TEST (FORM M- ACRES: 80 ,TOL: 40 LAST ALLOC: 100% ACRES (FA	,RATIO: 2000-1 , 10) JUN - NOV WELL ,DIAG: 325	ALLOW: 198 ,SPAC DUE DEC 1 EFF	: 660/1320	8 • • • CUMULATIVE PRO	100.0% LAND 0- 312311	
WELL DEPTH POTE ACR	ES GOR	TRANS OI	L GAS	MVBAL LSEALLO OILP WELL REMARKS ALLO		
GRACE PETROLEUM OPERATING 63813 MOORE ET AL 1 7188 P 6.0 80. HUBCAP OIL, LLC	00 85	HOLLF	# 396	201 168 NO DNE-WELL LEASE 18	RPT 0 1: 6 P 5 0 110486	84 0 8 165 165-32162
64182 TOMOORE 1 7248 P 5.0 80.		PL AMI	# 396	67 140 DNE-WELL LEASE 15	43 0 5 P 5 0 071406	48 0 3 165 165-32428
WELLS: 2-PRO, 0-EX,	2-TOT ;OIL:	11-PRO, 0-EX,	11-TOT	GAS: 792PRO,	0EX, 792	-TOT
		IELD NUMBER DISCOVE	RY COUNTY	DEEPEST PERF OF DISCOVERY WELL	CODE FOR ALLOC FORMULA	ONSHORE
JENKINS, S. (CLEAR	,		AINES	DISCOVERY WELL DEPTH: 7188	FORMULA B OIL PRO	100.0% LAND
	,	46136200 G	AINES	DISCOVERY WELL DEPTH: 7188	FORMULA B OIL PRO	100.0% LAND
<u></u>	* * * * * * * *	46136200 G	AINES * * * * *	DISCOVERY WELL DEPTH: 7188	I FORMULA B OIL PRO AULATIVE PROD-	100.0% LAND DD SINCE DISCOVERY 312311
DISCOVERY DATE	* * * * * * * * * * OIL GRAVITY GRAV: 41.3	46136200 G	* * * * * *	DISCOVERY WELL DEPTH: 7188 * * * * * * * CUN TOP ALLOWABLE	IDLATIVE PROD-	100.0% LAND DD SINCE DISCOVERY 312311 ELL SPACING 60/1320
DISCOVERY DATE	OIL GRAVITY GRAV: 41.3	46136200 G	AINES	DISCOVERY WELL DEPTH: 7188 * * * * * * * CUP TOP ALLOWABLE ALLOW: 198	EASE LINE/WE	100.0% LAND DD SINCE DISCOVERY 312311 SIL SPACING 60/1320 DATE
DISCOVERY DATE DISC:02/15/82	OIL GRAVITY GRAV: 41.3	46136200 G	AINES	DISCOVERY WELL DEPTH: 7188 * * * * * * * CUP TOP ALLOWABLE ALLOW: 198 UE DATE (SURVEY)	I FORMULA B OIL PRO- MULATIVE PROD- LEASE LINE/WE SPAC: 6 EFFECTIVE EFFECTIVE	100.0% LAND DD SINCE DISCOVERY 312311 SIL SPACING 60/1320 DATE
DISCOVERY DATE DISC:02/15/82 WELL STATUS TEST (E	OIL GRAVITY GRAV: 41.3 T FORM W-10) JU	A6136200 G A6136200 G RATIO FOR CALC GAS RATIO: 2000 EST PERIOD JN - NOV CRES	AINES	DISCOVERY WELL DEPTH: 7188 * * * * * * * CUP TOP ALLOWABLE ALLOW: 198 UE DATE (SURVEY) DUE DEC 1	I FORMULA B OIL PRO- MULATIVE PROD- LEASE LINE/WE SPAC: 6 EFFECTIVE EFFECTIVE	100.0% LAND DD SINCE DISCOVERY 312311 ELL SPACING 60/1320 DATE 2: JAN 1 DUIREMENT
DISCOVERY DATE DISC:02/15/82 WELL STATUS TEST (F PRORATION	OIL GRAVITY GRAV: 41.3 FORM W-10) JU TOLERANCE AG	A6136200 G A6136200 G RATIO FOR CALC GAS RATIO: 2000 EST PERIOD JN - NOV CRES	AINES * * * * * UMIT -1	DISCOVERY WELL DEPTH: 7188 * * * * * * * CUN TOP ALLOWABLE ALLOW: 198 UE DATE (SURVEY) DUE DEC 1 DIAGONAL	FORMULA B OIL PRO ULATIVE PROD- LEASE LINE/WE SPAC: 6 EFFECTIVE EFFECTIVE CASING REC	100.0% LAND DD SINCE DISCOVERY 312311 ELL SPACING 60/1320 DATE 2: JAN 1 DUIREMENT

Schedule Codes





Oil & Gas

Regulating the exploration, production, & transportation of oil and natural gas in Texas

By Operator	
y Field	
y Purchaser	
chedule Codes - Oil Wells 📆	
Schedule Codes - Gas Wells 🃆	

POPULAR LINKS	
Manuals	
Map Products	
Operator Information	
Publications and Notices	
Texas Severance Tax Incentives	
Oil & Gas Rules	
Oil & Gas Training	

Oil Well Schedule Codes



	Production Method Codes	Gas Limit Codes		
Code	Production Method	Code	Description	
F	Flowing	Х	New field discovery	
Ρ	Pumping		A net gas limit approved by	
G	Gas Lift	Net	Commission action	
E	Exception 10,000/Input Ratio		(unlimited gas production)	
S	Swabbing		_ (
	Oil Allowable Codes	NET GOR Codes		
		Code	Description	
Code	Description	0	None	
#	Limited to potential test	1	Ratio	
@	Limited by past 3 months of production	2	Amount	
*	Penalized because of high gas to oil ratio	3	Unlimited	
-	exceeding field rules		Ommitted	
c	Limited by water production (East Texas field		Test Exception Codes	
•	only)	Code	Description	
\$	No Production, 3 consecutive months for	0	No	
\$	lease allowable	1	Yes	
N	New field discovery	1	162	

Gas Well Schedule Codes



	Stripouts, Sche	dules,	and Ledgers
	SY	MBOLS	
@	Used prior to 11-1-94	0W	Indicates that the well has been placed o schedule with allowable withheld pending
R	Revised allowable assigned to a gas		receipt of additional routine forms.
	well when the reported production in	0A	Abandoned Well. This allowable code is
	the current production month is in		assigned by a gas well allowable
	excess of the limited (#) allowable and		supplement only to remove a well from
	cumulative underage but less than top		schedule that has been plugged and
	allowable and includes revision due to		abandoned or worked over to another pa
	prior accumulated overage	07	zone or reclassed.
N	Administrative Special Allowable 1. Well with deliverability,	٥Z	Well not eligible for an allowable. Serious condition exists and must be corrected
	capacity, and six consecutive		with the Commission.
	months of 100 MCF per day or	A	A special daily allowable, granted by
	less.		Commission action, which will allow
	2. Well with deliverability		underage to be carried forward.
	capability and six consecutive	0*	Used prior to 7-1-92.
	months of 250 MCF per day or		
	less in a prorated field without	L	Used prior to 7-1-92.
	special field rules.		
	A well in a prorated field whose	U	Used prior to 7-1-92.
	average monthly production		
	during the last six consecutive	0\$	Temporarily abandoned well with 14(b)(2
	months falls below the cutoff		exception or inactive side of multiple
	percentage of the well's top allowable averaged over the 6		completion.
	month period. Receives	#	Allowables are set at capacity times calendar days.
	Special K-2 designation	01	Injection well.
		01	Injection wen.
0	Allowable assigned when the market	С	Well allowed to cycle gas under special
	for a prorated field was set to zero "0."		order (Form G-9 required).
	A "0" allowable well can produce in	Х	Allowable assigned to wells in fields with
	accordance with the balancing		suspended allocation formula (100%
	provision in SWR 31(i)(5).		AOF), salvage fields and storage fields.
s	Indicates a special allowable		
	(monthly) has been granted by		
	Commission action through notice and		

Online Research Queries



The Online research queries allow external users to search for a variety of data available in reference to oil and gas wells in the state of Texas.

Accessing the Research Queries





Online Research Query Home

	5			Cont	tent Search			Q _{G0}		RRC		
LEADING TEXAS ENI OIL & GAS * COAL * PIP		ABOUT US-	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CONTA	CT US			
	Home / Resource 0	Center / Research										
0		ch Queries es allow users to research oil & gas prov	SELECT A QUERY SYSTEM Oil & Gas									
		Note: The online research queries a tools to retrieve volumes of data c	an cause severe degradatio	n of Railroad Commi	ission of Texas systems.					Natural Gas Services Pipeline Safety		
Ð		using an automated tool, the Railro	oad Commission of Texas w	ill end the session fo	or that user.					Surface Mining & Reclamation		
õ	Requirements fo	or Accessing Online Research (Queries							Alternative Fuels		
		ission of Texas recommends accessing ice may not be desirable.	g the online research queries	s using a broadband	Internet connection (Cab	le Modem, DSL, Fiber, Wire	less, Satellite are commo	n examples). Slo	w connections may	IMPORTANT DISCLAIMER		
	Adobe Acrobet Reader 9.5 or higher should be used AND one of the following browsers: Microsoft Internet Explorer 10 or higher Mozilla Firefox 10 or higher Google Chrome 20 or higher Apple Safari 5 or higher									A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems, including, but not limited to, the Commission's Geographic Information System, Online Research Query System, or Mainframe System. The data sets provided by the Online Research Query System are continually being updated and are provided as a public service for		
	Oil & Gas							informational purposes only. They are not intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. The Commission specifically disclaims any and all warranties.				
							Ipdated $ arrow$	representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of				
	Brownfield & Volun	tary Cleanup Program Imaged Records	1		Learn Mo	ore La	unch application	An	nually	merchant-ability, fitness for a particular purpose, or non- infringement of privately owned rights.		
	Completions Query	ý				La	unch application	Ni	ghtly			
	Drilling Permit (W-1	1) Query				La	unch application	Ni	ghtly			
	Electronic Docume	ent Management System			Learn mo	ore La	unch application	Ni	ghtly			

Available Research Queries

					Content Search			Q 60		_
I ∧ PřC					Content Search			QGO		
LEADING TEXAS ENERGY OIL & GAS + COAL + FIFILINIS		ABOUT US-	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CONTACT US		
								Filter this ta	ble:	
	Type of Query					Learn More	🕆 Link		Updated	¢
•	Brownfield & Voluntary Cleanup Prog	gram Imaged Records				Learn More	Launch application	1	Annually	
~	Completions Query						Launch application	1	Nightly	
	Drilling Permit (W-1) Query						Launch application	1	Nightly	
a	Electronic Document Management S	System				Learn more	Launch application	1	Nightly	
0	Field Rules Query						Launch application	1	Nightly	
	H-10 Annual Disposal/Injection Well	Monitoring Report Query					Launch application	1	Nightly	
•	H-9 Certificate of Compliance Statev	wide Rule 36					Launch application	1	Nightly	
	Inactive Well Aging Report Query					Learn more	Launch application	1	Monthly	
	Inactive Well Query						Launch application	1	Nightly	
	Injection/Disposal Permit Query					Learn more	Launch application	1	Nightly	
	Maps - Public GIS Viewer					Learn more	Launch application	1	Nightly	
	New Lease IDs Built Query					Learn more	Launch application	1	Nightly	
	Oil & Gas Imaged Records Menu					Learn more	Query Menu		3-6 Months	
	Organization (P-5) Query					Learn more	Launch application	1	Nightly	
	Orphan Well Query						Launch application	1	Monthly	
	P-4 Gatherer/Purchaser Query					Learn more	Launch application	1	Nightly	
	P-5 Renewal Status Query						Launch application	1	Nightly	
	Production Data Query (limited area))				Learn more	Launch application	1	Monthly	
	Production Data Query System (PDQ	2) (Statewide)					Launch application	1	Monthly	
	Production Reports Query (Form PR))					Launch application	1	Nightly	
	Proration Query (Gas)					Learn more	Launch application	1	Monthly	
	Proration Query (Oil)					Learn more	Launch application	1	Monthly	
	RRC Online Inspection Lookup (RRC OIL)					Learn more	Launch application	1	Nightly	
	RRC Surface Casing Estimator - Bure	eau of Economic Geology				Learn more	Launch application	1	Nightly	
	Severance Query					Learn more	Launch application	1	Nightly	
	Well Status Report Query						Launch application	1	Nightly	





The Completions Query is used to find Completion Packages that were filed online. Using this query allows you to view all the forms that were filed with the packet.

Launch Completions Query

Oil & Gas			
		Filter this	table:
Type of Query	Learn More	Link	♦ Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly



😪 Online System
l & Gas Completions
Completions Home Help
Well Completions
Completions Package
Completions Query
Directional Survey Query

· Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.

R	G ONLINE SYSTEM
Oil (Gas Completions
C	ngletions Home Itsla
	completions Query
	elect one or more search orienta below, and dick Submit to view the results. You select more than one search orient criteria, all of them have to be true for the Completion record to appear in the results list.
	tiner search Chiena
	Date From: MM/DD/YYYY Date To: MM/DD/YYYY
	Select to search by submitted date only. Select "Current Status" of NONE.
	Current Status: (=\all= v)
	District:
	Well Type: -All-
	Purpose of Filing: (-XL1- v)
	Type of Completion Packet:
	Tracking No.:
	API No.:
	Drilling Permit (DP) No.:
	County: CALL-
	Field No.: Search Field
	Filing Operator No.: Search Operator
	Lease No.: [207864
	Wellbore Profile:
	The selections below are for horizontal wellbore profiles only.
	SL Record (Parent) Well Drilling Permit No.:
	PSA or Allocation search results will only display records for Completion packets created on or after 11/19/2017.
	Production Sharing Agreement (PSA)
	Allocation
	Stacked Lateral search results will only display records with a DP permitted date on or after 4/16/2013.
	Stacked Lateral (SL) Displays child well records.
	Search Clear
	Decisione LBSC Deline More LBSC More L Contert
	MACHINE LANS, MODE PARTE LANS, MODE LANS, MODE LANS

G-1 Completion Query Results

ONLINE SYSTEM

il & Gas Completions

Completions Home Help

Records Found													
Return To Search													
 Lease No.: 287884 Production Sharing Allocation: N Stacked Lateral (Si 	Current Status: All (Approved, Pending Operator Update, Submitted, Work in Progress - Hard Copy Filings Only) Lease No.: 287884 Production Sharing Agreement (PSA): N												
1 results					Page: 1 o	f 1					Page Size: [View All v]		
Tracking No.	Status	Packet Type	API No.	Drilling Permit (DP) No.	Well No.	Submit Date	Filing Operator	Lease No.	Lease Name	Stacked Lateral (SL) Parent/Child Well	SL Parent Well DP No.		
213789	Approved	Gas / G-1	389-37501	843766	201AH	09/11/2019	APACHE CORPORATION (027200)	287884	BLACKFOOT STATE UNIT	Child	831754		
Return To Search													

Disclaimer | RRC Online Home | RRC Home | Contact

Conline System				
& Gas Completions				
mpletions Home Help				
Search Return to List Detail				
Form Summary				
Packet Summary Data	Submitted: Online			
Tracking No.: 213789	Status: Approved (01/23/2020)			
Operator Name: APACHE CORPORATION (02720				
Field Name: ALPINE HIGH (CONS)	Completion or Recompletion Date: 07/06/2019			
Lease Name: BLACKFOOT STATE UNIT	Purpose Of Filing: Initial Potential			
RRC District No.: 08	Well Type: Producing			For chemical information after February 1, 2012 enter the
RRC Gas ID or Oil Lease No.: 287884	County: REEVES			API Number on the FracFocus
Well No.: 201AH	Wellbore Profile: HORIZONTAL			Chemical Disclosure Registry.
API No.: 42-389-37501	Horiz WB Completion Type: Stacked Lateral			
Drilling Permit No: 843766	SL Record (Parent) Well Drilling Permit No.: 831754			
Field No.: 01942500	Horizontal Depth Severance (feet):			
Submitted: (09/11/2019)				
	Form/Attachment		Status	View Frank (111)
G-1			Certified	View
L-1			Certified	View
P-4 Data			Certified	View
G-5			Certified	View
G-10			Certified	View
GAU LETTER				View
W-15				View
W-15				View
W-15				View
P-12				View
Plat				View
P-16 Directional Survey - MWD				View
Directional Survey - Certification				
Directional Survey - Certification Directional Survey - MWD				View
Directional Survey - Certification				View
L-1 Header				View
Public Comments				
	50 feet, max acres=200, ALPINE HIGH (CONS) oil (n gas well:		
	test, and ecres-zee, Alrine film (CONS) 011 (. ges max)		
take points: 11600-16055 feet;				





RAILROAD COMMISSION OF TEXAS Form G-1 1751 K. Congress Batterix Annered P.O. Box 12597 Data: Batterix Annered Mailer, Texas 1761-25807 Tracking No: 21318 GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, 21318 Operative Annol download Normal Annered 21328 Annol download Normal Annered 21328 21328 Annered Annormal Annered 21328 Annered Mail Annered 21328	OI: NA PACKET: PACKET:	
IRRC Gas ID 207564 Pield No: 01942500 Location Sester SL Black 07 TSL Survey T&P RR CORRENSTER, R.C., Alement 4374 Latitude Longitud	FIELD DATA AND PRESSURE CALCULATIONS Formation Gravity (org) 0.760 Gravity (logid hydrocenton) (Dep. 54.0 Formations Encounters Daysh TVD Daysh TVD Dough TVD Do	
This well is 10 miles in 59 direction 10704, which is the nearest form in the FLING INFORMATION	Arry, Brief Tree of Res (Min) Choice Size Weithead Pressure	NENT
Purpose of Initial Pointial Type of New Well Well Type: Producing Completion of Recompletion 07/00/2019 Well Type: Producing Date Pennit No.	SHUT-N 1440 0 2350 100 B 100	
Pente No. Pente	Carding Mode Mode Control (Mode Mode Control (Mode Mode Control (Mode Mode Control (Mode Mode Mode <th< td=""><td></td></th<>	
Comm. COVIZ-E110N INFORMATION Spud 66/29/2018 Date of first production after rig (7/06/2019 Date plug back, despening, ecompletion, diffiling operation 06/29/2018 drilling operation 12/14/2018	Line Line Market Market Yes 1058-0 1088.0 Yes Line Market Call Yes 1058-0 1088.0 Yes Line Market Yes 1058-0 1088.0 Yes Line Market Yes 1058-0 1128.0 Yes	
Number of producing wells on this lease Distance to nearest well in lease & this field preservoir) including this 19 reservoir 0.0 Total number of acres in 716.36 Elevation 3262 OL. Total depth MD 16210	Liner Hold Liner Cannet Burry To eld TOC DOCUMER No State (L) Top State (L)	
Plug back depth TVD Plug back depth ND Was directional survey made other inclination (Form W- Yes Rotation time within surface casing 124.0 inclination (Form W-15) Yes Recompletion or No Multiple	NA Tutano ascono Puster begin (b,27)ge Fulded land (b,27)ge	
Type(s) of electric or other log(s) Gamma Ray (MVO) Electric Log Other Description: Location of well, relative to nearest lease boundaries Off Lasse: No	Do the producing interval of this will produce XDS with a concentration in secses of XDB ppm No Re Open hola? From (R.) To (R.) Second produce XDS with a concentration in secses of XDB ppm No	
of lease on which this well is 504.0 Feet from the Sun. Line and cats Feet from the Weu Line of the BLAOYOOT STATE UNIT Lease.	No L1 11600 NOTE REVARS 1 No L1 11600 10050 TO BE AN EFT KOPH 10,555 FT 1 No L1 11600 10050 TO BE TO BE THE STORE DUAL OF BE ASSOCIATED WITH THE REPORTING SELECTION OF STORE THE STORE DUAL	
FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO. Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type		
Page 1 dit	Angelan. Pagelan.	pe 4 st4

Field Rules Query Overview



The Field Rules Query allows you to see the latest rules for a regulatory field by using the following search criteria:

- Field Name
- Field Number

Launch Field Rules Query

×.	₽ C			Content Search	1		٩	GO	
LEADING TI OIL & GAS + C	EXAS ENERGY COAL * PIPELINIS	ABOUT US-	RESOURCES-	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -		CONTACT US
	Oil & Gas								
							Filter this table:		
	Type of Query				Learn More	Link	\$	Updated	÷
	Brownfield & Voluntary C	leanup Program Imaged Rec	ords		Learn More	Launch applicat	lion	Annually	
a	Completions Query					Launch applicat	tion	Nightly	
	Drilling Permit (W-1) Que	ry				Launch applicat	tion	Nightly	
£	Electronic Document Ma	nagement System			Learn more	Launch applicat	tion	Nightly	
	Field Rules Query					Launch applicat	tion	Nightly	
	H-10 Annual Disposal/In	jection Well Monitoring Repor	t Query			Launch applicat	tion	Nightly	
_	H-9 Certificate of Compli	iance Statewide Rule 36				Launch applicat	tion	Nightly	
	Inactive Well Aging Repo	ort Query			Learn more	Launch applicat	tion	Monthly	
	Inactive Well Query					Launch applicat	tion	Nightly	
	Injection/Disposal Permi	it Query			Learn more	Launch applicat	tion	Nightly	
	Maps - Public GIS Viewe	r			Learn more	Launch applicat	tion	Nightly	
	New Lease IDs Built Que	ry			Learn more	Launch applicat	tion	Nightly	
	Oil & Gas Imaged Record	ls Menu			Learn more	Query Menu		3-6 Months	
	Organization (P-5) Query				Learn more	Launch applicat	tion	Nightly	
	Orphan Well Query					Launch applicat	tion	Monthly	
	P-4 Gatherer/Purchaser	Query			Learn more	Launch applicat	tion	Nightly	

Field Rules Query /Criteria

	YSTEM	
Field Search		
Field Search		



Field Query Results

Conline System								
Field Query Results								
Field Search								
Search Again Search for a Field: Containing these characters Matching this Number Exactly	Search acters)							
Field Query Results Select the field in the following list to view Field Rules.								
S5379200 7C SPRAEERAY (TREND AREA) R 40 EXC S5379400 7C SPRAEERAY (TREND AREA) R 40 EXC S5379400 7C SPRAEERAY (TREND AREA CL. FK.) S5379600 7C SPRAEERAY (TREND AREA CL. FK. % S5379600 7C SPRAEERAY (TREND AREA CL. FK. % S5370500 08 SFRAEERAY (TREND AREA) R 40 EXC	Oil Field Rules:							PRABERRY, WEST (PENN.) 750 District Name: 8A
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								PRABERRY (TREND AR 300 District Name: 0
Oil Field Rul	es:							
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				& LEASE PLAT OF				
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Special Rules		330	0	80.0				

Detailed Field Rules



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Proration Schedule by Field Field Information Field Name: GANADO, WEST (4700 ZONE) Field Number: 33898123 Field Type: REGULAR Discovery County: JACKSON Schedule Start Date: 10/1963 H2S Flag: No New Field Approval Date: Consoldated Field: No Proration Date: 06/01/2018 Docket Number: 02-0308632 Suspension Date: 1st Well Drilling Permit: 000000 Field Top Well Allowable: 200 Depth: 4730 Allocation: 100% ACRES,10.0000000 ACRES Discovernit: No Oil Field Rules: Connuty Regular: No Salt Dome: No Field Location: Land Don't Permit: No Schedule Remarks: VIDATED TOP ALLOWABLE AND ALLOCATION FORMULA. Comments: NO PLATS REQUIRED, P-15 & LIST OR P-16 NEEDED Rule Type Depth Lass Spacing/ Well Spacing/ Acres per Unit Tolerance Acres Diagonal Code Diagonal Max Length Optima Rules All Depth 330 0 0.0 CC 99, 599	Submit Reset			s for March	2025				02	<u>11365</u> Links 🗸	кwм	<u>1H</u>	33898123	GANADO, WEST (4700 ZONE)
Field Name: GANADO, WEST (4700 ZONE) Field Number: 33898123 Field Type: REGULAR Discovery County: JACKSON Schedule Start Date: 11/01/1963 H2S Flag: No New Field Approval Date: Consolidated Field: No Proration Date: 6/01/2018 Docket Number: 02-030863 Suspension Date: 1st Well Drilling Permit: 000000 Field Top Well Allowable: 200 Depth: 4730 Oli Field Rules: 100% ACRES;10.000000 ACRES Schedule Remarks: UPD/ATS REQUIRED. p-15 & LIST OR P-16 NEDOED County Regular: No Salt Dome: No Field Location: Land Don't Permit: No Schedule Remarks: UPD/ATED TOP ALLOWABLE AND ALLOCATION FORMULA. Comments: NO PLATS REQUIRED. p-15 & LIST OR P-16 NEEDED PLATS REQUIRED. p-15 & LIST OR P-16 NEEDED Diagonal Max Length Rule Type Depth Lease Spacing Well Spacing Acres per Unit Tolerance Acres Diagonal Max Length Optional Rule S, All Depth 330 0 10.0 OC 99,999		Proration Schedule by	Field											
Schedule Start Date: 11/01/1963 H2S Flag: No New Field Approval Date: Consolidated Field: No Proration Date: 06/1/2018 Docket Number: 02-030862 Suspension Date: 1st Well Drilling Permit: 000000 E Field Top Well Allowable: 200 Depth: 4730 Allocation 100% ACRES;10.0000000 ACRES Image: Consolidated Field: No Oil Field Rules: 100% ACRES;10.0000000 ACRES Image: Consolidated Field: No County Regular: No Salt Dome: No Field Location: Land Don't Permit: No Schedule Ramarks: UPDATED TOP ALLOWABLE AND ALLOCATION FORMULA. Comments: No PLATS REQUIRED, P-15 & LIST OR P-16 NEEDED Rule Type Depth Lease Spacing Well Spacing Acres per Unit Tolerance Acres Diagonal Max Length Diagonal Max Length Doptiona Rules [All Depth 330 0 10.0 O.C 99,999		Field Name:	GANADO, WEST				: 33898123							
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		Remarks:												
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Date Remark			02-0308632 UPC	DATED REMARK	S FOR FIELD, 4	AND UPDATED TOP	ALLOWABLE AN	D ALLOCATION						
Date Remark 05(12/2010) PER DOCKET 02-0308632 UPDATED REMARKS FOR FIELD, AND UPDATED TOP ALLOWABLE AND ALLOCATION		07/02/2018 PER DOCKET												
Date Remark 06/13/2019 PER DOCKET 02-0308632 UPDATED REMARKS FOR FIELD, AND UPDATED TOP ALLOWABLE AND ALLOCATION FORMULA. 07/02/2018 PER DOCKET 2-53,735 EFF 03/18/1964 - NEW RULES ADOPTED LEASE LINE SPACING, AND DENSITY.														
Date Remark 06/13/2019 PER DOCKET 02-0308632 UPDATED REMARKS FOR FIELD, AND UPDATED TOP ALLOWABLE AND ALLOCATION 06/07/02/018 PER DOCKET 2-53,735 EFF 03/18/1964 - NEW RULES ADOPTED LEASE LINE SPACING, AND DENSITY. 01/01/1984 DOCKET 02-0308632, CORRELATIVE INTERVAL 4714 TO 4944 FEET IN LOG OF API NO. 239-32452		SUBDIVIDED			, LHUI TO HOR	CO CHIN DE DIDTRI	CONCOUNTREEL	· ····						
Date Remark 06/13/2019 PER DOCKET 02-0308632 UPDATED REMARKS FOR FIELD, AND UPDATED TOP ALLOWABLE AND ALLOCATION FORMULA. 07/02/2018 PER DOCKET 2-53,735 EFF 03/18/1964 - NEW RULES ADOPTED LEASE LINE SPACING, AND DENSITY.									1					

P-4 Query Overview



Oil & Gas			
		Filter this ta	ble:
Type of Query	Learn More	Link	♦ Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

P-4 Query Search Criteria



ery Menu Help		
4 Gatherer/Purchaser Qu	Jery	
Search Criteria	ince on Submit to view the results	
	○ Oil Wells ○ Gas Wells ● I None Selected ✔	Both
Oil Lease No./Gas Well ID No:	287884	Search for Lease
Field(s):		Search for Field
Operator(s):		Search for Operato
Gatherer/Purchaser:	○ Gatherer ○ Purchaser ●	Both
Gatherer/Purchaser (P-5) Number:		
Gatherer Product:	None Selected 🗸	

P-4 Query Results



4 Gathe	rer/Purchaser Que	ery Results							
	No./Gas Well ID No mes: BLACKFOOT STA		D 1 -6 1				00	no Circo I	Retu View All V
4 result	s Lease No.	Lease Name	Page: 1 of 1 Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Туре	Oil/Gas	1
08	287884 Links V	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ALTUS MIDSTREAM GATHERING LP	Gatherer	Gas	Gas
08	287884 Links 🗸	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EL PASO NATURAL GAS CO, L.L.C.	Purchaser	Gas	Gas
08	287884 Links 🗸	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ENERGY TRANSFER COMPANY	Purchaser	Gas	Gas
08	287884 Links 🗸	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EASTEX CRUDE COMPANY	Gatherer	Gas	Condensa

CONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Lease Detail

Drilling Permits Wellbore UIC Severance P4 Oil Proration Gas Proration Inactive Well Aging Inactive Well P5 Renewal Status Orphan Well Aging Operator

Lease Summary Api Number: 38937501

Oil Lease No./Gas Well ID No: 287884 Well Number: 201AH Field Number: 01942500 Current Operator Number: 027200 Operator Status: Active District: 08 Lease Name: BLACKFOOT STATE UNIT Well Type: Cas Field Name: ALPINE HIGH (CONS) Current Operator Name: APACHE CORPORATION

P-4 Gatherer/Purchaser Results for District and Lease

4 results			Page: 1 of 1					Page	Size: View All 🗸
District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Ivpe	<u>Oil/Gas</u>	Product
08	287884 Links 🗸	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ALTUS MIDSTREAM GATHERING LP	Gatherer	Gas	Gas
08	287884 Links V	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EASTEX CRUDE COMPANY	Gatherer	Gas	Condensate
08	287884 Links 🗸	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EL PASO NATURAL GAS CO, L.L.C.	Purchaser	Gas	Gas
08	287884 Links V	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ENERGY TRANSFER COMPANY	Purchaser	Gas	Gas
									F

P-4 Search Detail





P-4 with No Gatherer / Purchaser



CONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help



- Please correct the errors listed below.
- (Ewa_117) No results found.

P-4 Gatherer/Purchaser Query

Search Criteria			
Choose One:	🔿 Oil Wells 🔿 Gas Wells 🖲 Both		
District:	08 🗸		
Dil Lease No./Gas Well ID No:	62010		Search for Lease
		-	
Field(s):			Search for Field
		-	
Operator(s):			Search for Operate
		-	
Gatherer/Purchaser:	🔾 Gatherer 🔾 Purchaser 🖲 Both		
Gatherer/Purchaser (P-5) Number:			
Gatherer Product:	None Selected 🗸		



The Gas Proration Query provides a way to search for proration data for gas wells by using the following search criteria:

- District
- API Number
- Gas Well ID Number
- Well Type
- Field Type
- Field
- Operator

Proration Query Overview

Oil & Gas			
			Filter this table:
Type of Query	Learn More	4 Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly



Gas Query Search Criteria



Gas Proration Query Results

🔐 ONLINE SYSTE	A											
il & Gas Data Query												
Query Menu Help												
Gas Proration Query Resu	ults for .	July 2021										
Search Criteria:												
District: Oil Lease No./Gas Well ID	No: 2878	84										
Lease Name(s): BLACKFOOT												Return
1 results Page: 1 of 1 Page Size: View All							/iew All 🗸					
API No.	<u>District</u>	<u>Lease No.</u>	<u>Lease Name</u>	Well No.	<u>Field No.</u>	Field Name	<u>Field</u> <u>Type</u>	<u>Operator</u> <u>No.</u>	Operator Name	<u>Acres</u>	Deliv. (MCF)	Allowable
38937501 Links 🗸	08	287884 Links 🗸	BLACKFOOT STATE UNIT	201AH	<u>01942500</u>	ALPINE HIGH (CONS)		027200	APACHE CORPORATION	0.0	0	0 Z
Download												Return
-												

Lease Detail – Gas Proration Query





Detailed – Gas Proration Query

Detail Information						
Type Well:	NOT ELIGIBLE FOR ALLOWABLE					
Capability:	0					
Special Daily Amount:	0					
Special Allowable Code:						
K2 Special Flag:	No					
Deliverability (MCF):	0					
Calculated Deliverability Potential:	0					
Shut-In Pressure:	0					
Bottom Hole Pressure:	0					
Rock Pressure:	0					
Gas Grav:	0.769					
Cond Grav:	54.0					
GOR:	19					
Acre Feet:	0.0					
Acres:	.0000					
G-1 Test:	07/16/2019					
G-1 Test Gas:	9537					
14(B)(2) Flag:	N					
14(B)(2) Code:	No 14(B)(2) extension has been granted					
14(B)(2) Date:						
Form Lack:	G-1					
Exception to G10 Test:	Regular G-10 Test Required					
Exception to BHP Test:	No Exception					
Exception to SIP Test:	No Exception					
G10 Test Information						
Type:	Retest					
Test Date:	12/26/2024					
Effective Date:	02/02/2025					
Gas MCF:	0					
Condensate BBLS:	0.0					
Water BBLS:	0					
Shut-In Well Head Pressure:	0					
Gas Gravity:	.000					
Condensate Gravity:	0.0					
Flowing Pressure:	0					
Bottom Hole Pressure:	0					
Calculated Deliverability Potential:	0					
Gas/Condensate Ratio:	0					
Potential:	0					
Gas Results for District & Lease





Gas Proration Schedule by Field



ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Gas Proration Schedule Query Results for July 2021

Proration Schedule by Field

	Field In	formation	
Field Name:	ALPINE HIGH (CONS)	Field Number:	01942500
Field Type:		Discovery County:	REEVES
Schedule Start Date:	05/21/2016	H2S Flag:	No
New Field Approval Date:	02/14/2017	Consolidated Field:	No
Proration Date:		Docket Number:	08-0306954
Suspension Date:		1st Well Drilling Permit:	000000
Number of Comingled Wells:	0	Depth:	12000
Allocation Formula/Factor:	0% ,.0000000		

Gas Field Rules:

County Regular: No Salt Dome: No Field Location: Land Don't Permit: No

Schedule Remarks: REQUIREMENTS OF COMMISSION PROCEDURES.

Comments: P15/P16/ACRE LIST/LEASE PLAT OR PRORATION PLAT

Rule Type [Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	40.0	4.0		0

Remarks:	
Date	Remark
06/14/2019	PER DOCKET 08-0306954 DATED 06/04/19 THE CORRELATIVE INTERVAL REMAINS 10,425 FT TO 12,245 FT. ALL WELLS COMPLETED WITH A GAS-OIL RATIO OF 3000 STANDARD CUBIC FT PER BARREL AND ABOVE IN THE ALPINE HIGH (CONS) FIELD ARE PERMANENTLY CLASSIFIED AS GAS WELLS WITHOUT NEED OF FURTHER ADMINISTRATIVE REVIEW EFFECTIVE THE DATE OF INITIAL COMPLETION (PROVIDED THE GOR WAS DETERMINED BY STABILIZED WELL TEST CONDUCTED WITHIN 180 DAYS OF WELL COMPLETION AND IN ACCORDANCE WITH THE GOR DETERMINATION REQUIREMENTS OF COMMISSION PROCEDURES.
10/16/2018	PER DOCKET 08-0312263, TEMPORARY FIELD RULES MADE PERMANENT.
02/16/2017	PER DOCKET 08-0302080, TEMPORARY RULES ADOPTED ALLOCATION FORMULA, 2 PART ALLOCATION FORMULA SUSPENDED, SPACING, DENSITY CORRELATIVE INTERVAL FROM 10,425 TO 12,245 FEET, SPECIAL HORZ. RULES, P15/P16/ACRE LIST/ LEASE PLAT OR PRORATION PLAT EFF 02/14/2017
02/15/2017	DKT 08-0302080, 14FEB2017, CORRELATIVE INTERVAL FROM 10425

Well Status Reports

- Survey Requirements
- Due Dates
- Well Status Report Query
- EDI Filing
- Historical Data

G-10 – Survey Requirements

- Survey SWR-28
 - Survey is due semi-annually or annually
 - Based on field rules and surface commingling (P-17)
 - Wells exempt from surveys*
 - Deliverability less than or equal to 100 MCF/ Day
 - Deliverability greater than 100 MCF/ Day but less than or equal to 250 MCF/Day, no special field rules.





- One well oil leases do not require annual survey
- Oil leases with more than one well, are required to file annually
- If the lease is associated with surface commingling permit (P-17), semi-annual filings are required.

Due Dates

CONLINE SYSTEM

Home General Help About

Welcome to the RRC Online System

Main Application

- Account Administration
- Production Reports
- Drilling Permits (W-1)
- <u>Completions</u>
- P-4 Change of Gatherer/Purchaser
- Well Status Report (G10/W10) Digital Well Log Submission
- Well Plugging
- weil Plugging

Internal Applications

<u>Remittance Mgmt System</u>

New password rules are now in effect for Internal RRC users:

Passwords will expire after 90 days. Three grace logins are allowed after password expiration. After a password is changed, it may not be changed again for 24 hours. A message will display above when your password is about to expire.

New passwords must meet the following requirements:

1) Have a minimum length of 8 characters.

 Have at least one upper or lower case letter AND Have at least one numeric (0-9) OR special character (For example: !, \$, #, %)

CONLINE SYSTEM

G-10/W-10 Well Status Reports

G-10/W-10 Home Internal Menu Help

Filing W-10 - Oil Well Status Report

Filing Operator: HILCORP ENERGY COMPANY (386310)

File W-10 Oil Well Status Report

Work in Progress W-10 Oil Well Status Report Query

W-10 Oil Well Status Report Query

Processed W-10 Well Status Report Query

EDI Upload W-10 Oil Well Status Reports

Query Rejected EDI W-10 Oil Well Status Reports

Select Filing Operator

Due Dated - Continued

	NE SYSTEM		Choose an Application	♥ Go Log
G-10/W-10 Wel	I Status Reports			
G-10/W-10 Home	e <u>Internal Menu</u> <u>Help</u>			
•	(GW10_117) No results for	und.		
Filing Operate	or: HILCORP ENERGY COMPANY	(386310)		
File a New V	N-10 Report			
Enter the initia required fields	al criteria needed to start the Oil Wel . The Due Date is required only for	II report. Reason For Filing and District are Survey types.		
W-10 Report	t Data			
	Rea	ason For Filing: Survey 🗸		
		District: 02 V		
		Due Date: 03/01/2025 MM/DD/YYYY		
		Field No.: Search Field		
		RRC ID No.:		
Create W-10	Clear	* Required data.	Preview Entry / Generate EDI File S	Surveys Required

V-10 Well Status Re	M							Choose an Application
W-10 Well Status Re /W-10 Home Internal Menu								
W-10 Home Internal Ment	<u>Help</u>							
ng Operator: HILCORP EI	NERGY COMPANY (386310)							
eview - Oil Wells Foun	d							
arch Criteria perator No.: 386310 port Type: W-10 ing Reason: Survey strict: 02 te Date: 03/01/2025 etum To Search								
							`	
results			Page: 1 of 1		(1	Page Size: View 2
results <u>Lease No.</u>	Lease Name	District	Page: 1 of 1 Well No.	Well Type	Shut-in	Due Date	Field No.	Page Size: View . Field Name
	Lease Name DEAN	District 02	=	<u>Well Type</u> PRTL PLG	Shut-in	Due Date 03/01/2025	Field No. 88733001	
Lease No.			Well No.		Shut-in			Field Name
<u>Lease No.</u> 10286	DEAN	02	<u>Well No.</u> 7	PRTL PLG	Shut-in Shut-in X	03/01/2025	88733001	Field Name TELFERNER, EAST
Lease No. 10286 10286	DEAN DEAN	02 02	<u>Well No.</u> 7 1	PRTL PLG Producing		03/01/2025 03/01/2025	88733001 88733001	Field Name TELFERNER, EAST TELFERNER, EAST
Lease No. 10286 10286 10286	DEAN DEAN DEAN	02 02 02	Well No. 7 1 9H	PRTL PLG Producing Shut-In		03/01/2025 03/01/2025 03/01/2025	88733001 88733001 88733001	Field Name TELFERNER, EAST TELFERNER, EAST TELFERNER, EAST
Lease No. 10286 10286 10286 10286 11078	DEAN DEAN DEAN DEAN	02 02 02 02 02	Well No. 7 1 9H 5	PRTL PLG Producing Shut-In Producing		03/01/2025 03/01/2025 03/01/2025 03/01/2025	88733001 88733001 88733001 88733001 88732333	Field Name TELFERNER, EAST TELFERNER, EAST TELFERNER, EAST TELFERNER (5000)
Lease No. 10286 10286 10286 10286 11078 11097	DEAN DEAN DEAN DEAN DEAN	02 02 02 02 02 02	Well No. 7 1 9H 5 2	PRTL PLG Producing Shut-In Producing Producing		03/01/2025 03/01/2025 03/01/2025 03/01/2025 03/01/2025	88733001 88733001 88733001 88732333 88732333 88733180	TELFERNER, EAST TELFERNER, EAST TELFERNER, EAST TELFERNER (5000) TELFERNER, EAST (4400)

G-10/W-10 – Past Due



C ONLINE SYSTEM			ILINE SYSTI	EM			
10/W-10 Well Status Repor	ts	and a second	Well Status R				
G-10/W-10 Home Internal Menu He	lp		lome Internal Mer				
G-10 / W-10 Well Status Rep Filing Operator: HILCORP ENER		Filing Ope	erator: HILCORP	ENERGY COMPANY			
					uery		
Filing G-10 Gas Well Status Report	rts	Enter Se	earch Criteria			_	
Filing W-10 Oil Well Status Report	ts					District: -	Select One- 🗸
Delinquent G-10 / W-10 Query						Field No.:	Search Fi
	Such de Olive		-			RRC ID No.:	
Delinquent G-10 / W-10 Query	Exclude Filing	Search	Clear				
Select Filing Operator							
G-10/W-10 Well Status Repo G-10/W-10 Home Internal Menu							
Filing Operator: HILCORP ENE							
Wells With G-10 / W-10 For	rms Lacking Found						
Search Criteria Operator No.: 386310							
Return To Search							
1 - 10 of 110 results			[•	< <first][<previous]< th=""><th>[<u>Next>] [Last>>]</u> P</th><th>Page: 1 <u>2 3 4 5 6</u></th><th><u>78910</u> of <u>11</u></th></first][<previous]<>	[<u>Next>] [Last>>]</u> P	Page: 1 <u>2 3 4 5 6</u>	<u>78910</u> of <u>11</u>
Lease No.	Lease Name		District	Well No.	<u>Well Type</u>	<u>Oil/Gas</u>	Field No.
01542	OCONNOR, THOMAS -A-		02	91	Producing	0	90534001
01770	FULLERTON CLEARFORK UN	NIT	08	2611	Producing	0	33230001
01770	FULLERTON CLEARFORK UN	NIT	08	2617	Producing	0	33230001

FULLERTON CLEARFORK UNIT

Shut-In

Well Status Report Query



The Well Status Report Query provides a way to view any G-10 or W-10 *filed online* using the following search criteria:

- Well Process Status/Report Submission Status
- Report Type
- Reason For Filing
- Submitted from/to
- District
- Oil Lease No./Gas Well ID
- Field Number
- Operator Number
- Tracking Number

Launch Well Status Report Query



Type of Query Lear more Link Update Brownfield & Voluntary Cleanup Program Imaged Records Learn more Launch application Annually Completions Query Launch application Nightly Drilling Permit (W-1) Query Launch application Nightly Electronic Document Management System Learn more Launch application Nightly Fleid Rules Query Learn more Launch application Nightly Flare/Vert Euceptions (Statenide Rule 32) Query Learn more Launch application Nightly H-10 Annual Disposal/Injection Well Monitoring Report Query Learn more Launch application Nightly H-20 Certificate of Compliance Statenide Rule 36 Learn more Learn application Nightly Inactive Well Aging Report Query Learn more Learnh application Monthly Inactive Well Aging Report Query Learn more Learnh application Nightly <t< th=""><th></th></t<>	
Type of carry Learn more Launch application Annually Brownfield & Voluntary Cleanup Program Imaged Records Learn more Launch application Annually Completions Query Launch application Nightly Drilling Permit (M-1) Query Launch application Nightly Electronic Document Management System Learn more Launch application Nightly Field Rules Query Learn more Launch application Nightly H10 Annual Disposal/Injection Well Monitoring Report Query Learn more Launch application Nightly H-10 Annual Disposal/Injection Well Aging Report Query Learn more Launch application Nightly Inactive Well Aging Report Query Learn more Launch application Nightly Inactive Well Aging Report Query Learn more Launch application Monthly Inactive Well Aging Report Query <t< td=""><td></td></t<>	
Completions Query Launch application Nightly Drilling Permit (W-1) Query Launch application Nightly Electronic Document Management System Learn more Launch application Nightly Field Rules Query Learn more Launch application Nightly H-10 Annual Disposal/Injection Well Monitoring Report Query Learn more Launch application Nightly H-0 Certificate of Compliance Statewide Rule 36 Learn more Launch application Nightly Inactric Well Aging Report Query Learn more Launch application Nightly Inactric Well Aging Report Query Learn more Launch application Nightly Inactric Well Query Learn more Launch application Nightly	
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H-10 Annual Disposal/Injection Well Monitoring Report Query Launch application Nightly H-0 Certificate of Compliance Statewide Rule 36 Launch application Nightly Inactive Well Aging Report Query Learn more Launch application Monthly Inactive Well Query Learn more Launch application Monthly	
H-9 Certificate of Compliance Statewide Rule 36 Launch application Nightly Inactive Well Aging Report Query Learn more Launch application Monthly Inactive Well Query Launch application Nightly	
Inactive Well Aging Report Query Learn more Launch application Monthly Inactive Well Query Launch application Nightly	
Inactive Well Query Launch application Nightly	
Injection/Disposal Permit Query Learn more Launch application Nightly	
Maps - Public GIS Viewer Learn more Launch application Nightly	
New Lesse IDs Built Query Learn more Launch application Nightly	
Oil & Gas Imaged Records Menu Learn more Query Menu 3-6 Mont	hs
Organization (P-5) Query Learn more Launch application Nightly	
Orphan Well Query Launch application Monthly	
P-4 Gatherer/Purchaser Query Learn more Launch application Nightly	
P-5 Reneval Status Query Launch application Nightly	
Production Data Query (limited area) Learn more Launch application Monthly	
Production Data Query System (PDQ) (Statewide) Launch application Monthly	
Production Reports Query (Form PR) Launch application Nightly	
Proration Query (Gas) Learn more Launch application Monthly	
Proration Query (OI) Learn more Launch application Monthly	
RRC Online Inspection Lookup Learn more Launch application Nightly (RRC OIL)	
RRC Surface Casing Estimator - Bureau of Economic Geology Learn more Launch application Nightly	
Severance Query Learn more Launch application Nightly	
Well Status Report Query Launch application Nightly	
Welbore Query Learn more Launch application Nightly	

Individual Well Status Reports





Well Status Report Query	
Individual Well Status Reports	
Enter Search Criteria	
	Well Process Status: -Select One- 🗸
	Report Type: -Select One- •
	Reason For Filing: -Select One- •
	Submitted From: MM/DD/YYYY
	To: MM/DD/YYYY
	District: -Select One-
	Oil LeaseNo./Gas Well ID No.: Search Lease
	Field No.: Search Field
	Operator No.: Search Operator
	Tracking No.:
Search Clear	

pera epoi stri	ch Criteria ator No.: 085408 rt Type.: G-10 ict: 02 rn To Search												
				Page: 1 of 1								Page Size	: View All 🗸
2 re	suits			ruger i er i								-	
2 re E	Tracking No.	<u>Form</u>	<u>Filing Reason</u>	Operator Name.	Operator No.	District	Lease No	Well No.	Field No	Submit Date	Process Date	<u>Status</u>	
		Form G-10	Filing Reason Survey	,	<u>Operator No.</u> 085408	District 02	Lease No 288389	<u>Well No.</u> 10H	Field No 27135750	Submit Date 06/28/2021	Process Date 07/02/2021	Status Approved	View PDF

Indiv	vidual Well Status Report Re	sults											
Oper Stati	ch Criteria rator No.: 085408 us Code: Failed/Rejected um To Search												
3 n	esults	Page: 1 of 1 Page Size: View All V						View All 🗸					
Ŧ	Tracking No.	Form	Filing Reason	Operator Name.	Operator No.	District	Lease No	Well No.	Field No	Submit Date	Process Date	Status	
Ξ	1305784	W-10	Retest	BPX OPERATING COMPANY	085408	08	41885	1	00018001	09/27/2019	09/28/2019	Failed/Rejected	View PDF
	Process Log Id: 5008717	Reject Co	de 7027: INVALID TE	ST DATE - GREATER THAN TODAYS DATE	E								
Đ	1342481	W-10	Retest	BPX OPERATING COMPANY	085408	08	45229	1H	71052900	11/21/2019	11/22/2019	Failed/Rejected	View PDF
ŧ	1751467	W-10	Retest	BPX OPERATING COMPANY	085408	02	12046	2H	86950300	07/09/2021	07/10/2021	Failed/Rejected	View PDF
Retu	ırn To Search												

Report Summary Status

G-10/W-10 Home Help	
Well Status Report Query	
G10/W10 Well Status	
Individual Well Status Reports Report Summary Status	

Well Status Report Query Search

tatus Report Query
Summary Status
Search Criteria
Report Submission Status: -Select One-
Report Type: -select One- V
Reason For Filing: -Select One- V
Submitted From: MM/DD/YYYY
To: MM/DD/YYYY District: -Select One- V
Oil LeaseNo./Gas Well ID No.: Search Lease
Field No.: Search Field
Operator No.: Search Operator
Tracking No.:
ch Clear

Well Status Report Results



Summary Well Status Report Results

Click on the 'View PDF' button to view the Gas Well Status Report.

Search Criteria Operator No.: 085408 Report Type: W-10 Status Code: Processed District: 02

Return To Search

1 - 10 of 84 results			[< <first][<previous] [<u="">Next>] [<u>Last></u></first][<previous]>	⇒] Page: 1 2 3 4 5 6 Z	89 of 9			Page	Size: 10 🗸
Tracking No. 🕈	Form	Filing Reason	Operator Name.	Operator No.	District	Due Date	Submit Date	<u>Status</u>	
1958102	W-10	Survey	BPX OPERATING COMPANY	085408	02	05/01/2022	04/29/2022	Processed	View PDF
1957683	W-10	Survey	BPX OPERATING COMPANY	085408	02	05/01/2022	04/28/2022	Processed	View PDF
1957675	W-10	Survey	BPX OPERATING COMPANY	085408	02	05/01/2022	04/28/2022	Processed	View PDF

Summary Well Status Report Results

С	lick on the 'View PDF' button to v	riew the Gas W	/ell Status Report.							
0	earch Criteria perator No.: 085408 tatus Code: Deleted istrict: 02									
	Return To Search									
	7 results			Page: 1 of 1					Page	e Size: View All 🗸
	<u>Tracking No.</u> 🕇	Form	Filing Reason	Operator Name.	Operator No.	District	Due Date	Submit Date	<u>Status</u>	
	1848494	W-10	Retest	BPX OPERATING COMPANY	085408	02			Deleted	View PDF
	1819304	W-10	Survey	BPX OPERATING COMPANY	085408	02	11/01/2021		Deleted	View PDF
	1818647	W-10	Retest	BPX OPERATING COMPANY	085408	02			Deleted	View PDF

Summary Well Status Rep	oort Result	s							
Click on the 'View PDF' button t	o view the G	as Well Status Report.							
Search Criteria Operator No.: 085408 Status Code: Pending Processi	ng								
Return To Search									
1 results			Page: 1 of 1					Pag	e Size: View All 🗸
Tracking No.	Form	Filing Reason	Operator Name.	Operator No.	District	Due Date	Submit Date	Status	
1973086	W-10	Survey	BPX OPERATING COMPANY	085408	08	06/01/2022	05/24/2022	Pending Processing	View PDF
Return To Search									

Summary Well Status Report Results

Click on the 'View PDF' button to view the Gas Well Status Report.

Search Criteria

Status Code: Failed/Rejected

Return To Search

1	- 10 of 212 results			[< <first][<previous] [<u="">Next>] [<u>Last>></u>] </first][<previous]>	Page: 1 2 3 4 5 6 7 8 9	10 of 22			Page Si	ize: 10 🗸
	<u>Tracking No.</u> 🕇	<u>Form</u>	<u>Filing Reason</u>	Operator Name.	Operator No.	District	Due Date	Submit Date	<u>Status</u>	
	1470031	W-10	Survey	BRANDER, SAM H.	088618	01	02/01/2020	06/15/2020	Failed/Rejected	View PDF
	1470023	W-10	Survey	BRANDER, SAM H.	088618	01	02/01/2020	06/15/2020	Failed/Rejected	View PDF
	1469852	W-10	Survey	KLAEGER OPERATING COMPANY II,LLC	469908	01	07/01/2020	06/14/2020	Failed/Rejected	View PDF

EDI Filing



G-10/W-10 Well Status Reports

G-10/W-10 Home Internal Menu Help

Filing W-10 - Oil Well Status Report

Filing Operator: HILCORP ENERGY COMPANY (386310)

File W-10 Oil Well Status Report

Work in Progress W-10 Oil Well Status Report Query

W-10 Oil Well Status Report Query

Processed W-10 Well Status Report Query

EDI Upload W-10 Oil Well Status Reports

Query Rejected EDI W-10 Oil Well Status Reports

Select Filing Operator

ONLINE SYSTEM

G-10/W-10 Well Status Reports

G-10/W-10 Home Internal Menu Help

Filing Operator: HILCORP ENERGY COMPANY (386310)

G-10 / W-10 EDI Upload
G-10/W-10 EDI Specification link: http://www.rrc.texas.gov/media/2966/w10 g10 edi filing_spec.pdf
EDI File to be uploaded: Choose File No file chosen Verify
The following files have successfully verified. The uploaded files are put on the system each evening at midnight excluding weekends. The retention period by the RRC of the uploaded files is 60 days.
No files found.
OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Submit Verified Files

EDI Filing - Continued

ONLINE SYSTEM

G-10/W-10 Well Status Reports

G-10/W-10 Home Internal Menu Help

Filing Operator: HILCORP ENERGY COMPANY (386310)

G-10 / W-10 EDI Upload

G-10/W-10 EDI Specification link: http://www.rrc.texas.gov/media/2966/w10 g10 edi filing spec.pdf

EDI File to be uploaded: Choose File No file chosen

The following files have successfully verified. The uploaded files are put on the system each evening at midnight, excluding weekends. The retention period by the RRC of the uploaded files is 60 days.

Verify

No files found.

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Submit Verified Files



(W-10/G-10) OIL/GAS WELL STATUS REPORT

ELECTRONIC FILING REQUIREMENTS

AUGUST 1, 2013

VERSION 1.1

Historical G-10 / W-10

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- X ₽ČC					Content Search	h			Q GO								
LEADING TEXAS ENERGY OIL & SAS * COAL * PIPELINES		ABOUT US -	RESOURCES -	FORMS	EVENTS -	COMPLAINTS	ACCIDENTS -	CONTACT US	ESPAÑ	ÍOL							
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ß	Oil & Gas							Filter this table:									
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2	Completions Query							nch application	Nightly								
	Drilling Permit (W-1) Que	ry					Laur	nch application	Nightly								
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D	Field Rules Query						Laur	nch application	Nightly								
	Flare/Vent Exceptions (S	tatewide Rule 32) Quer	ry			Learn m	ore Laur	nch application	Nightly								
	H-10 Annual Disposal/Inj	ection Well Monitoring	g Report Query				Laur	nch application	Nightly								
2	H-9 Certificate of Compli	ance Statewide Rule 36	6				Laur	nch application	Nightly								
	Inactive Well Aging Repo	rt Query									-		Constant Const			0	GO
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	Oil & Gas Imaged Record Organization (P-5) Query											init oproduction					
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	P-4 Gatherer/Purchaser (Query			¥							Potential Tests Ir					
										• Do	wnloada	able Spreadsheet	of the Historica	I Potential Tests Index			
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Historical G-10 / W-10 - Continued

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	Historical P-18 S	kim Oil/Condensate Reports								/ Imaged Records Menu					
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					•	Year	¢ Current Roll #		l #	Beginning Operator/F			Field	Operator 🔶	♦ Month ♦
						1930-1961	W10-209	1-30-61		Complete	-			-	•
						1937-1965	W10-384	23-66		Late Reports	-	-	-	-	-
						THRU 1945	W10-1	1		Complete	-	-	-	-	•
						1946-1954	W10-29	29		Complete	-	•	-	-	•
						1955	W10-101	1-55		Complete	-	-	-	-	-
						1956	W10-116	1-56		Complete	-	-	-	-	
						1957	W10-123	1-57		Complete		•	•	-	·
						1958	W10-142	1-58		Complete	-	-	-	-	-
						1959 1960	W10-162 W10-185	1-59		Complete Beginning	-		- Sacatoso	- Continental Oil Co.	

Historical G-10 / W-10 - Continued



UIL & BAS .	TEXAS ENERGY COAL + PPELINES ABOUT US +	RESOURCES - FORMS EVEN
	Historical R-3/GP-1 on Microfilm	User Guide
2		 Historical R-3/GP-1 Index
		Downloadable Spreadsheet Index
5	Historical P-13 Records on Microfilm	P-13 Records User Guide
		Historical P-13 Index
		Downloadable Spreadsheet Index
	Historical W-10 Well Status Reports	W-10 User Guide
		Historical W-10 Index
		Downloadable Spreadsheet Index
	Historical G-10 Well Status Reports	G-10 User Guide

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W-10's G-10's P-13's		Contractions -	W-10's	W10-1453
Prev 1 Ne Prorat	W-3X, W-3C ion Schedule - Oil ion Schedule - Gas			

Severance Query



The Severance Query provides a way to search for wells on severed leases by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category
- Current, Historical or Both

Launch Severance Query



Oil & Gas			
		Filter this table:	
Type of Query	 Learn More 	tink	Updated 0
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly
Severance Query	Learn more	Launch application	Nightly
Well Status Report Query		Launch application	Nightly

Severance Query

ONLINE SYSTEM		
Oil & Gas Data Query		
Query Menu Help		
Severance Query Criteria		Severance Reconnect Process
Enter your search criteria and click on Submit to view the rest	lts.	
Search Criteria		
Choose One	🔿 Oil Wells 🔿 Gas Wells 🖲 Both	
District	None Selected 🗸	
Oil Lease No./Gas Well ID No		Search for Lease
	A	
Field(s)		Search for Field
	· · · · · · · · · · · · · · · · · · ·	
	A	
Operator(s)		Search for Operator
	-	
Severance/Sea Cert. Ltr. Issued By		
Severance/Sea Cert. Ltr. Reason		
Certified Letter Date	Between And	(MM/DD/YYYY)
Severance/Sea Letter Date	Between And	(MM/DD/YYYY)
* Severance/Sea Category		v
Choose One	Current O Historical O Both	
* Specifying "Outstanding All" will provide a list of all leases	on which one or more outstanding issues exists. (Fo	or more information on what constitutes an outstanding issue, please see the help text).
* Specifying "All (Outstanding and Resolved)" will provide a	ist of all leases on which an issue ever existed, reg	ardless of its current status.
	Il provide a list of leases on which a certified letter	has been issued because of an issue, but a subsequent severance/seal order has not yet been
issued. Submit Reset		Return



Search for Operator



Operator Query	<u>lelp</u>		
Search by Numb	er		
Operator number:	584487	Search	
Search by Name			
Operator name:	 Beginning with these characters Containing these characters Matching these characters exactly 	,	Search
Search Result		Operator Selection	
584487 - MORE 1	TEXAS OIL	584487 - MORE TEXAS OIL	

-

Severance Query Criteria

everance Query Criteria		Severance Reconnect Proc	ess
Enter your search criteria and click on Submit to view the resu	·s.		
Search Criteria			
Choose One:	🔿 Oil Wells 🔿 Gas Wells 🖲 Both		
District:	None Selected V		
Oil Lease No./Gas Well ID No:			Search for Lease
	·		
Field(s):			Search for Field
	· ·		
	554487 - MORE TEXAS OIL		
Operator(s):			Search for Operator
	•		
Severance/Seal Cert. Ltr. Issued By:	None Selected		
Severance/Seal Cert. Ltr. Reason:	None Selected		
Certified Letter Date:	Between And (MM	/DD/YYYY)	
Severance/Seal		/DD/YYYY)	
Letter Date:		00,111)	
* Severance/Seal Category:	Outstanding All		
Choose One:	● Current ○ Historical ○ Both		
* Specifying "Outstanding All" will provide a list of all leases (n which one or more outstanding issues exists. (For more	information on what constitutes an outsi	anding issue, please see the b
* Specifying "All (Outstanding and Resolved)" will provide a I	it of all leases on which an issue ever existed, regardless	of its current status.	



Severance Query Results

ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Severance Query Results

Search Criteria:

Operator(s): MORE TEXAS OIL Severance/Seal Category: Outstanding All

Return

<u>istrict</u>	Lease No.		Field No.	Field Name	Operator No. 584487	Operator Name MORE TEXAS OIL	Oil/Gas Oil	<u>On</u> <u>Schedule</u> Y
01				RINEHART (AUSTIN CHALK)				
01	03443 Links V	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	06391 Links 🗸	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06629 Links V	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06692 Links V	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	09345 Links 🗸	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	10740 Links 🗸	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10760 Links 🗸	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10910 Links V	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<u>11119</u> Links 🗸	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

Lease Detail – Severance Query

	YSTEM								
as Data Que	гу								
1enu <u>Help</u>									
Dete:									
e Detail									
g Permits Wellb	ore UIC Severance P4 Oil Proratio	n Gas Proration Inactive Well	Aging Inactive Well	P5 Renewal Status Orphan	Well Aging Operator				
ease Summary pi Number: 02980752 🖄 District: 01									
Oil Lease No./Gas Well ID No: 11119 🖹 Lease Name: BYROI Well Number: 1 Well Type: Oil									
eld Number: 84560001				Field Name: SOMERSET					
rrent Operator Nu				Current Opera	tor Name: MORE TEXAS OIL				
erator Status: De	inquent								
	for District and Lease								
verance Results									
verance Results		Page: 1 of 1 Page Size: Vie						Page Size: View All 🗸	
verance Results 1 results		raye							
	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule	

Severances By Lease



Severance



- P-4 will not be reissued unless the \$750 severance fee is paid
- If severed, It is unlawful for the operator to
 - use a well for production
 - injection or disposal
 - or for a gatherer to transport oil or gas from the lease
- The Commission may impose an administrative penalty of up to \$10,000 for each violation.



Payments may be made in person, by mail or by phone

- 512-463-6882
- Make checks payable to:
 - Railroad Commission of Texas
- Return payment with your severance letter
 Attention: Central Fee Receipts





Phone: 512-463-6975

Email: <u>prorationunit@rrc.texas.gov</u>

Website: https://www.rrc.texas.gov/

Address: P.O. Box 12967, Austin, Texas 78711-2967