

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF APRIL, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,775	1,211	1,440	15,352	32,961,325	6,227,960	10,862,719	362,091	60.43	6,369,982	4,457,401	11,205	1,184,636
02	2,918	224	711	5,940	25,032,878	713,782	9,225,243	307,508	62.15	8,024,349	1,195,324	3,162	529,913
03	3,464	1,628	1,107	3,893	4,216,145	1,401,231	1,522,151	50,738	52.26	201,930	1,310,866	5,477	721,414
04	756	106	146	640	227,052	32,550	103,737	3,458	49.29	6,794	97,052	366	101,644
05	512	336	90	823	1,361,196	1,154,850	102,638	3,421	62.77		102,170	177	88,237
06	1,895	315	377	1,921	1,338,255	167,790	692,102	23,070	43.89	199,694	478,135	591	501,692
6E	856	84	55	4,060	402,390	27,300	162,800	5,427	57.17	17,838	138,086		152,396
7B	3,222	743	280	5,414	1,246,606	212,408	447,249	14,908	58.16	79,526	359,923	280	426,513
7C	6,666	651	829	11,948	29,122,483	832,674	14,453,946	481,798	49.37	12,529,866	1,906,391	15,138	1,096,546
08	22,603	1,737	3,376	47,191	41,316,535	1,703,675	75,309,406	2,510,314	43.81	68,933,881	6,253,674	133,677	3,662,185
8A	3,558	503	367	17,728	9,668,781	423,105	5,919,740	197,325	37.24	4,615,538	1,305,093	1,469	829,813
09	5,188	893	358	11,327	1,309,080	236,683	531,639	17,721	53.06	3,465	498,710	687	669,546
10	2,479	447	556	5,115	3,535,980	501,330	456,265	15,209	82.13	7,087	458,095	101	485,299
TOTAL	59,892	8,878	9,692	131,352	51,738,706	3,635,338	119,789,635	3,992,988	51.91	989,950	18,560,920	172,330	10,449,834

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MARCH, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	7,078	132	2,757	18,753	35,335,032	187,906	14,229,044	459,001	59.54	8,597,988	5,662,417	15,216	1,430,527
02	3,185	55	768	6,160	26,654,862	132,990	9,543,700	307,861	64.02	8,097,651	1,460,895	2,069	561,723
03	5,308	177	1,602	5,372	4,588,003	121,043	2,577,574	83,148	42.90	272,442	2,330,266	6,915	1,056,570
04	884	40	170	721	241,807	11,265	118,796	3,832	49.24	6,795	111,331	431	116,390
05	829	44	205	1,272	1,498,803	67,425	458,049	14,776	67.86		458,926	392	162,264
06	2,182	101	427	2,287	1,454,081	71,393	798,206	25,749	43.39	216,186	591,054	955	537,519
6E	967	5	55	4,288	415,741	2,573	167,587	5,406	59.47	21,582	157,857	74	159,461
7B	4,186	109	358	6,925	1,298,567	24,428	573,529	18,501	55.18	112,041	466,863	738	528,588
7C	7,466	48	864	13,761	30,429,419	90,892	16,126,388	520,206	46.90	13,925,427	2,201,829	17,311	1,250,477
08	24,582	270	3,855	50,720	72,129,290	2,847,684	83,419,959	2,690,966	50.96	76,028,469	7,323,989	152,455	4,037,035
8A	4,143	63	400	19,218	10,329,291	89,306	6,419,568	207,083	37.55	4,937,132	1,480,951	3,410	985,975
09	6,127	251	445	13,671	1,362,682	67,177	627,308	20,236	52.24	4,994	636,412	1,604	744,598
10	3,173	14	574	7,151	3,776,498	19,406	559,038	18,033	85.02	10,041	554,306	398	644,324
TOTAL	70,110	1,309	12,480	150,299	89,514,076	3,733,488	135,618,746	4,374,798	52.71	12,230,748	23,437,096	201,968	12,215,451

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\*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU APRIL, 2025  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	137,140,910	1,142,841	52,854,835	440,457	6,525,320	84,286,075	702,384	59.79
02	104,008,311	866,736	36,835,771	306,965	971,292	67,172,540	559,771	64.26
03	18,203,605	151,697	9,117,860	75,982	1,533,231	9,085,745	75,715	46.96
04	933,395	7,778	465,265	3,877	46,642	468,130	3,901	48.40
05	5,427,296	45,227	1,523,557	12,696	1,287,831	3,903,739	32,531	63.62
06	5,539,162	46,160	3,059,581	25,497	297,415	2,479,581	20,663	42.89
6E	1,638,061	13,651	670,397	5,587	30,433	967,664	8,064	58.42
7B	4,987,298	41,561	2,148,112	17,901	244,586	2,839,186	23,660	55.21
7C	120,177,587	1,001,480	59,843,970	498,700	1,040,459	60,333,617	502,780	49.90
08	643,960,282	5,366,336	322,113,247	2,684,277	16,808,284	321,847,035	2,682,059	49.07
8A	37,952,658	316,272	24,702,832	205,857	542,962	13,249,826	110,415	34.41
09	5,298,780	44,157	2,411,121	20,093	306,430	2,887,659	24,064	52.47
10	14,708,137	122,568	2,053,739	17,114	546,678	12,654,398	105,454	84.74
TOTAL	99,975,482	833,129	517,800,287	4,315,002	181,563	417,824,805	3,481,873	17.99

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU APRIL, 2025