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Gas Services Department  
Railroad Commission of Texas

Supplement No. 1 to Texas No. 9.6.0  
(Cancels Texas No. 9.6.0)

## **[C] CANCELLATION NOTICE**

# **BRIDGETEX PIPELINE COMPANY, LLC**

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

TO AND FROM POINTS NAMED HEREIN

**[N] This tariff publication is hereby cancelled effective February 1, 2023.**

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Governed, except as otherwise provided herein, by rules and regulations published in BridgeTex Pipeline Company, LLC's R.C.T. No. 4.2.0, supplements thereto and reissues thereof (the "Rules Tariff").

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The provisions published herein will, if effective, not result in an adverse effect on the quality of the human environment.

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T-4 Permit No. T-08804. P-5 ID No: P-521318

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**Effective: February 1, 2023**

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**[C] TABLE OF RATES**

*All Rates are for pipeline transportation only.*

*All rates are in cents per Barrel.*

~~[U] Unchanged. All rates on this page are unchanged, unless otherwise noted.~~

Item No.	FROM (Origin) (Note 1)	TO (Destination) (Note 2)	Local/Uncommitted Shipper Rate (Note 5)	Volume Incentive Rate (10,000–12,000 Barrels per day) (Note 4)	Volume Incentive Rate (12,001–17,000 Barrels per day) (Note 6)
200	Bryan, TX	East Houston	[C]	[C]	[C]

**[C] NOTES APPLICABLE TO TABLE OF RATES**

**Note 1:** The origin (“Origin”) for this tariff is the inlet flange to the BridgeTex II Facilities (as defined in this Note 1) located in Bryan, Texas. The BridgeTex II Facilities means, collectively, the pipeline and the associated facilities and improvements, whether owned or leased by BridgeTex Pipeline Company, LLC (“Carrier”), to transport Crude Petroleum from Midland, Texas, Colorado City, Texas, or the Origin to the Destination (as defined in Note 2), on throughput capacity resulting from an expansion of the Existing Carrier Facilities (as defined in this Note 1) from the Origin. The “Existing Carrier Facilities” means, collectively, the Original Carrier Facilities (as defined in this Note 1) and the Bryan Facilities (as defined in this Note 1). The “Original Carrier Facilities” means, collectively, the pipeline and the associated facilities and improvements, whether owned or leased by Carrier, to transport Crude Petroleum from Colorado City, Texas to destinations in the Houston gulf coast area, with an operating capacity of 300,000 Barrels per day. The “Bryan Facilities” means, collectively, the pipeline and associated facilities and improvements, whether owned or leased by Carrier, to transport Crude Petroleum from Bryan, Texas to destinations in the Houston gulf coast area as effected through an expansion above the throughput capacity of the Original Carrier Facilities between Bryan, Texas and the Houston gulf coast area. This tariff only applies to shipments on the BridgeTex II Facilities and does not apply to shipments on the Existing Carrier Facilities. Under R.C.T. No. 4.2.0, Item 190, supplements thereto, reissues thereof, shipper must provide origination facilities.

**Note 2:** The destination (“Destination”) for this tariff is that certain delivery location into Carrier’s tankage at Magellan’s East Houston Terminal located at 7901 Wallisville Road, Houston, Texas, which is connected to and capable of receiving Crude Petroleum from Carrier’s pipeline facilities.

**Note 3:** At any time that the Pipeline Proration Procedures are in effect pursuant to Item 150 of the Rules Tariff, nominations and transportation under this tariff (i.e., from the Bryan, Texas Origin) will be subordinate to all nominations and transportation under Carrier’s Texas No. ~~[W] 5.13.0~~ 5.12.0, supplements thereto and reissues thereof (i.e., from the Midland, Texas and Colorado City, Texas origins).

**Note 4:** For any shipper who ships and delivers, in its name, an average of at least 10,000 Barrels per day in any calendar month, up to 12,000 Barrels per day in any calendar month, Carrier will invoice the Shipper at the Volume Incentive Rate set out in this column.

**Note 5:** Carrier will invoice the shipper at the Local/Uncommitted Shipper Rate set out in this Item: (a) If shipper averages fewer than 10,000 Barrels per day shipped in a calendar month; or (b) for all Barrels shipper ships in excess of 17,000 Barrels per day.

**Note 6:** For any shipper who ships and delivers, in its name, an average of at least 12,001 Barrels per day in any calendar month, up to 17,000 Barrels per day in any calendar month, Carrier will invoice the Shipper at the Volume Incentive Rate set out in this column.

**[C] QUALITY SPECIFICATIONS**

**Exception to Rules Tariff, Section II, Item 25:** Crude Petroleum shipped under this tariff must meet the quality specifications set out in the table below:

	Eaglebine Select
API Gravity, °API	>= 30 and <= 43.5
Sulfur Content, Weight %	<= 0.45
Max Reid Vapor Pressure, psi	9.5
Max True Vapor Pressure, psi	11
BS & W	<= 1.0%

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**[C]** Cancel **[D]** Decrease **[I]** Increase **[N]** New **[U]** Unchanged **[W]** Change in wording only