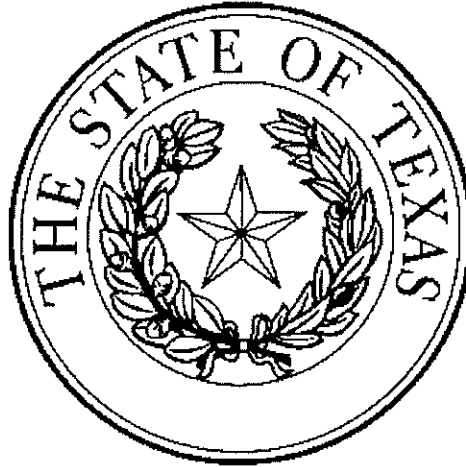


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH AMES JONESChairman
DAVID PORTER..... Commissioner
BARRY T. SMITHERMAN Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED JULY 2011**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2010
EXTRACTION LOSS *	41,362,672	7.65	
ACID GAS H2S & CO2	23,416,100	4.33	
PLANT FUEL AND LEASE USE	30,805,566	5.69	-5.12
PRESS MAINT & REPRESS	11,674,414	2.15	-35.46
TRANSMISSION LINES	366,631,790	67.81	-7.22
CYCLED	23,873,795	4.41	.81
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	35,970,376	6.65	11.92
VENTED OR FLARED	2,484,164	0.45	-3.58
PLANT METER DIFFERENCE	4,407,026	0.81	

TOTAL GAS PRODUCED	540,625,903		-3.97
MARKETED PRODUCTION #	397,437,356		-7.08

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2011

GAS FIELDS PRODUCED	7,313
GAS WELLS PRODUCED	93,806
GAS WELL GAS PRODUCED	475,333,002
EXTRACTION LOSS (LEASE)	4,521,253
FUEL SYSTEM & LEASE USE	10,414,750
GAS LIFT	586,920
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	343,205,451
PROCESSING PLANTS	116,333,333
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	271,295

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2011

OIL WELLS PRODUCED	140,226
CASINGHEAD GAS PRODUCED	65,292,901
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	6,944,102

TOTAL	72,237,003
FUEL SYSTEM & LEASE USE	1,961,699
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,276,196
TRANSMISSION LINES	30,555,987
PROCESSING PLANTS	37,595,770
CARBON BLACK PLANTS	0
VENTED OR FLARED	847,351
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	181	2,311	8,719,051	441,202	265,665	0	0	3,933,541	4,065,524	0	13,119
02	1,018	2,599	16,961,907	830,100	733,889	221	0	10,337,256	4,951,040	0	109,401
03	898	3,209	28,918,674	1,036,704	922,626	7,839	0	22,320,445	4,603,848	0	27,212
04	1,440	12,553	62,346,131	693,119	2,671,907	5,127	0	36,431,601	22,444,403	0	99,974
05	228	5,920	48,878,131	34,755	581,200	8,799	0	45,847,371	2,403,547	0	2,459
06	590	15,491	69,679,916	569,755	1,997,368	59,560	0	47,576,252	19,470,968	0	5,973
7B	919	4,375	2,400,194	12,374	75,164	0	0	1,475,123	837,408	0	125
7C	427	13,689	17,317,059	105,241	434,810	562	0	7,810,491	8,965,942	0	13
08	487	4,105	24,046,763	80,550	346,623	1,450	0	17,661,363	5,945,129	0	11,648
8A	38	276	1,173,347	6,662	11,158	0	0	957,825	197,525	0	177
09	428	16,468	158,909,420	185,730	1,959,160	503,362	0	125,666,901	30,594,267	0	0
10	659	12,810	35,982,409	525,061	415,180	0	0	23,187,242	11,853,732	0	1,194
7,313		93,806	475,333,002	4,521,253	10,414,750	586,920	0	343,205,451	116,333,333	0	271,295

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2011

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,092	817,090	0	817,090	60,651	0	200,650	498,614	0	57,175
02	1,568	1,573,620	567,555	2,141,175	230,908	0	1,602,897	279,407	0	27,963
03	6,879	3,840,014	725,450	4,565,464	524,002	0	3,270,560	758,338	0	12,564
04	1,384	401,192	105,609	506,801	48,247	0	304,395	150,170	0	3,989
05	1,514	241,369	1,283,465	1,524,834	17,022	0	1,382,730	121,464	0	3,618
06	3,438	2,025,077	3,183,365	5,208,442	90,350	0	4,036,866	1,061,297	0	19,929
6E	4,760	126,980	0	126,980	114	0	85,087	41,440	0	339
7B	7,834	963,650	7,272	970,922	25,359	0	469,041	472,810	0	3,712
7C	12,620	9,540,410	562	9,540,972	169,492	0	2,943,026	6,425,104	0	3,350
08	41,362	30,200,584	169,006	30,369,590	457,055	1,276,196	5,009,074	22,958,413	0	668,852
8A	21,290	9,077,542	0	9,077,542	108,636	0	5,316,964	3,618,259	0	33,683
09	17,017	3,625,086	503,362	4,128,448	140,278	0	3,415,228	561,594	0	11,348
10	9,468	2,860,287	398,456	3,258,743	89,585	0	2,519,469	648,860	0	829
TOTAL	140,226	65,292,901	6,944,102	72,237,003	1,961,699	1,276,196	30,555,987	37,595,770	0	847,351

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2011

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	225,092	0	1,931	21,516	248,539	42,645	219,745	180,839	1,330	693,098
02	691,634	0	8,494	43,676	743,804	116,762	442,365	504,983	0	1,807,914
03	910,059	0	93,800	47,128	1,050,987	174,250	952,555	954,809	357,806	3,490,407
04	614,675	0	17,184	131,745	763,604	253,877	1,400,082	1,542,335	209,679	4,169,577
05	31,320	0	4,240	40,570	76,130	75,755	264,556	461,729	75,675	953,945
06	506,664	0	16,296	150,619	673,579	192,179	360,907	448,204	9,694	1,684,563
7B	11,497	0	57,178	4,700	73,375	184,517	768,683	1,053,391	88,215	2,168,181
7C	83,637	1,212	101,987	70,885	257,721	124,122	673,441	659,696	650,754	2,365,734
08	72,569	4,084	28,923	7,094	112,670	767,071	776,305	1,035,049	57,128	2,748,223
8A	6,065	0	1,246	737	8,048	96,871	256,690	108,111	652,306	1,122,026
09	165,738	0	80,946	4,959	251,643	184,197	802,358	1,257,172	201,859	2,697,229
10	458,194	0	165,918	49,596	673,708	231,136	1,507,691	1,105,383	350,488	3,868,406
TOTAL	3,777,144	5,296	578,143	573,225	4,933,808	2,443,382	8,425,378	9,311,701	2,654,934	27,769,203

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2011

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 60 OIL- 1,175 TOTAL- 1,235

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	92,531	29,473,465	29,565,996
DELIVERIES FROM GATH. SYSTEM	18,156	10,334	28,490
UNACCOUNTED FOR	2,601	-14,028	-11,427
GAS TO PLANTS FOR PROCESSING	76,976	29,449,103	29,526,079
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,816,243
TOTAL GAS TO PLANTS FOR PROCESSING			32,342,322

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,017,416
ACID GAS H2S, CO2, H2O			401,423
PLANT, LEASE, & SYSTEM USE	0	1,906	1,934,787
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,350,422
CYCLED	0	0	23,873,795
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,156	0	544
TO TRANSMISSION LINES	0	0	2,649,275
VENTED OR FLARED	0	8,428	61,603
METER DIFFERENCE			53,057
TOTAL GAS DISPOSITION	18,156	10,334	32,342,322

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,296
GASOLINE	49,957
BUTANES - PROPANES	111,589
ETHANE	88,149
OTHER PRODUCTS	472,092
TOTAL PLANT PRODUCTION	727,083

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		196
CO2 PRODUCTION (MCF)		25,516,580

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2011

PLANTS OPERATED: 190
WELLS PRODUCED: GAS- 26,814 OIL- 34,614 TOTAL- 61,428

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	195,435,036	55,840,374	251,275,410
DELIVERIES FROM GATH. SYSTEM	10,453,733	2,315,520	12,769,253
UNACCOUNTED FOR	895,372	3,837,212	4,732,584
GAS TO PLANTS FOR PROCESSING	185,876,675	57,362,066	243,238,741
REFINERY AND STORAGE VAPORS			3,993,984
OTHER SOURCES			79,601,820
TOTAL GAS TO PLANTS FOR PROCESSING			326,834,545

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,383,126
ACID GAS H2S, CO2, H2O			21,867,682
PLANT, LEASE, & SYSTEM USE	1,262,814	503,370	11,632,080
GAS LIFT	549,221	32,185	1,240,706
REPRESS & PRESS MAINT	0	0	7,850,613
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,470,423
TO OTHER PLANTS	4,357,151	1,190,505	6,667,292
TO TRANSMISSION LINES	4,281,754	139,157	235,019,786
VENTED OR FLARED	5,431	451,279	601,438
METER DIFFERENCE			4,041,463
TOTAL GAS DISPOSITION	10,456,371	2,316,496	326,774,609

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	578,143
GASOLINE	2,393,425
BUTANES - PROPANES	8,313,789
ETHANE	9,223,552
OTHER PRODUCTS	2,111,010
TOTAL PLANT PRODUCTION	22,619,919

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	1,810,457
TOTAL	1,810,457

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,681
CO2 PRODUCTION (MCF)	12,247,907

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2011

PLANTS OPERATED: 1,448
WELLS PRODUCED: GAS- 15,757 OIL- 4,755 TOTAL- 20,512

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,463,284	9,188,553	79,651,837
DELIVERIES FROM GATH. SYSTEM	5,380,693	1,953,913	7,334,606
UNACCOUNTED FOR	628,995	-249,440	379,555
GAS TO PLANTS FOR PROCESSING	65,711,586	6,985,200	72,696,786
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,590,859
 TOTAL GAS TO PLANTS FOR PROCESSING			 86,287,645

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			440,877
ACID GAS H2S, CO2, H2O			1,146,995
PLANT, LEASE, & SYSTEM USE	127,540	19,164	2,947,456
GAS LIFT	32,361	0	4,510,504
REPRESS & PRESS MAINT	0	0	202,502
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,142,985	1,924,125	23,600,360
TO TRANSMISSION LINES	3,072,912	854	52,475,574
VENTED OR FLARED	4,895	9,770	217,355
METER DIFFERENCE			312,506
 TOTAL GAS DISPOSITION	 5,380,693	 1,953,913	 85,854,129

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	573,225
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	71,832

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	19,422

TOTAL PLANT PRODUCTION	645,057	TOTAL	19,422
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,800
CO2 PRODUCTION (MCF)	233,794

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	87,488	2.83
03	SUPERIOR PIPELINE COMPANY,L.L.C.	HICKORY CREEK DEHY	14,444	5.52
08	DCP MIDSTREAM, LP	GOLDSMITH	97,221	2.75
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	30,512	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	185,367	32.89
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	586,660	56.74
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	66,511	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2011

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,276,196
RESIDUE	0
PIPE LINES	0

TOTAL	1,276,196
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,270,877
TRANSMISSION LINES	0
VENTED OR FLARED	5,319

TOTAL	1,276,196
NUMBER OF INJECTION WELLS	174

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Apr-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO			0
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,939,530		4,939,530
4	CAMRICK GAS PROCESS	4,851		4,851
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	15,838,676		15,838,676
8	Centerpt Ener Miss(Woodlawn)	701,678		701,678
9	NAT'L GAS P/L CO OF AMER	28,284,655	34,107,396	62,392,051
10	CENTERPOINT ENER FLD SER	115,706	8,002	123,708
11	NORTHERN NAT'L GAS CO	10,808,091	1,431,188	12,239,279
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	6,113,239		6,113,239
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	8,788,360		8,788,360
16	TX EASTERN TRANS CO	4,938,041	231,907	5,169,948
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	13,476,297		13,476,297
20	TRUNKLINE GAS CO	31,002,519		31,002,519
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)			0
23	SOUTHERN STAR CENT'L GAS	2,872,292		2,872,292
24	REGENCY FIELD SERVICES LLC	4,238		4,238
25	DCP MIDSTREAM	205,774		205,774
26	MIDCONTINENT EXPRESS P/L LLC	21,447,836	15,737,404	37,185,240
	TOTAL	149,541,783	51,515,897	201,057,680
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 7% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2011

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	399,881	2,299	0	1,926,638	3,233,530
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	265,331	303,776	0	1,051,182	2,585,050
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	157,317	157,154	0	355,876	1,255,834
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,941,435	91,857	0	3,182,665	7,165,597
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	40,370	78,689	0	1,070,641	2,170,641
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,944,913	1,080,182	0	5,452,487	10,534,134
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,508,708	1,542,530	0	35,751,585	101,227,742
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUJANNE SALT)	ANDERSON	368,717	745,336	0	3,313,742	6,313,742
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,672,968	19,253	0	5,100,994	9,218,641
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	197,832	34,735	0	3,144,324	3,144,324
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	146,470	58,461	0	1,991,847	2,991,847
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	35,402	146,236	0	3,575,884	5,290,884
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	253,115	1,681,962	0	13,366,420	19,026,420
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	33,893	401,402	0	3,011,824	4,080,824
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,432,786	1,543,637	0	5,563,672	10,249,119
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,498,779	148,283	0	73,616,188	133,616,188
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	114,796	3	0	1,822,716	2,921,873
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	721,466	528,091	0	6,987,557	10,707,907
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	53,454	237,518	0	393,394	660,894
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,984,932	863,099	0	71,880,401	100,997,256
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,220,772	2,612,052	0	5,946,870	18,143,392
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,184,131	733,594	0	4,088,398	7,162,398
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	965,694	72,305	0	4,105,924	7,499,983
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,176,249	33,154	0	12,868,516	24,927,340
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	510,904	927,833	0	4,573,518	8,925,957
36. ENSTOR KATY STORAGE & TRFMS.	KATY HUB & STORAGE	FORT BEND	15,982,555	15,808,399	0	11,063,266	16,578,203
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,145,000	887,000	0	3,561,400	3,561,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	75,302	108,744	0	257,296	1,363,303
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,662,352	0	0	17,663,230	34,017,797
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,765,523	29,375	0	3,184,603	6,334,066
TOTAL GAS STORAGE			62,461,047	30,876,959	0	313,583,188	574,097,975

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).