

Centurion Tariff No. 13.19.0
(Cancels Centurion Tariff No. 13.18.0)

CENTURION PIPELINE L.P.

LOCAL TARIFF

CONTAINING RATES

APPLYING ON

CRUDE PETROLEUM

RECEIVED

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FOR GATHERING SYSTEMS IN WEST TEXAS

Governed, except as otherwise provided, by the Rules and Regulations published in Centurion Pipeline L.P.'s Tariff No. 1, supplements thereto or reissues thereof.

Operated by Centurion Pipeline L.P. under P-5 Operator No. 141655 and T-4 Permit No. 06776

EFFECTIVE: July 1, 2020

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TABLE OF RATES

GATHERING CHARGES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM	TO	Gathering Charges
Ford GS (Andrews County)	Ector Station (Ector County)	[I] 38.99
Midland Farms GS (Andrews County)	Ector Station (Ector County)	[I] 38.99
Caprock GS (Ector County) (Subject to Note 1)	Caprock Station (Ector County)	[I] 38.99
Crane GS (Crane County)	Crane Station (Crane County)	[I] 36.01
Ector GS (Ector County)	Ector Station (Ector County)	[I] 38.99
Means GS (Andrews County) (Note 3)	Ector Station (Ector County)	[I] 38.99
N. Cowden GS (Ector County)	Ector Station (Ector County)	[U] 104.77
Collie Field GS (Reeves County) (Subject to Note 2)	Plains PL Barstow Station (Ward County)	[I] 30.23

Note 1: A surcharge of [U] \$0.3970 per barrel will be applied to all barrels moving on the west leg of the Caprock GS (Ector County) (*i.e.*, the Judkin's leg of the Caprock GS). The surcharge shall apply to barrels moving on the west leg of the Caprock GS beginning May 1, 2015 until Centurion Pipeline L.P. collects the surcharge on a total of 3,591,981 barrels.

Where gathering service is performed by Centurion Pipeline L.P., the gathering charge will be made in addition to all other transportation charges.

For trunk line service see:

Centurion Pipeline L.P. Tariff No. 15, supplements thereto and reissues thereof.

NOTE 2

With respect to movements from Collie Field GS to Plains PL Barstow Station in this Centurion Tariff No. 13 and any supplements thereto, the following language shall replace Paragraph 20 of Centurion Pipeline L.P.'s T.R.R.C. No. 1, and any supplements thereto.

20. GAUGING, TESTING, AND DEDUCTIONS:

- A. All shipments nominated to Carrier for transportation shall be tested, gauged or metered by a representative of Carrier prior to or at the time of its receipt from the Shipper or its delivery to Consignee. Shipper or Consignee shall at all times have the privilege of being present or represented during the testing, gauging or metering. Carrier shall correct all quantities as to temperature from observed temperature to 60 degrees Fahrenheit by use of applicable API-ASTM-IP correction tables. Carrier will make a full deduction for all water and other impurities.
- B. Carrier shall account to each Shipper for all Crude Petroleum received. Any overage or shortage not due to the negligence of Carrier, including losses or gains resulting from shrinkage, evaporation, expansion or other Crude Petroleum losses or gains inherent in the operation of a pipeline system, will be allocated on a monthly accrual basis among the Shippers in the proportion that the total number of Barrels delivered from the pipeline system for each Shipper bears to the total number of Barrels delivered from the pipeline system for all Shippers.

- C. The net balance, after applicable deductions defined above, and any loss as provided for in Paragraph 24 (LIABILITY OF CARRIER), will be the quantity deliverable by Carrier and upon which transportation charges will be assessed.

Note 3: An incentive rate of [I] eighty-eight and forty-seven one hundredths (88.47¢) per barrel will apply to any Shipper that has entered into a throughput and deficiency agreement with Centurion or any Shipper shipping on behalf of a producer that has entered into a throughput and deficiency agreement with Centurion, pursuant to which the Shipper or producer, as applicable, has agreed to ship or have shipped on its behalf, or otherwise pay for not shipping, a minimum volume amount from Means GS through to Kinder Morgan Pipeline, L.P.'s Wink Station in Winkler County, Texas ("KM Wink Station"). For clarity, the movement referenced in this Note 2 to which the incentive rate applies comprises (i) gathering service from Means GS to Ector Station under this tariff, and (ii) trunk line service from Ector Station to KM Wink Station under Centurion Tariff No. 23.

EXPLANATION OF REFERENCE MARKS

- [I] Increased rate.
[U] Unchanged rate.