

**RECEIVED**

*By Railroad Commission of Texas at 11:06 am, May 05, 2020*

DBM Oil Services, LLC Tariff No. 4

# **DBM Oil Services, LLC**

LOCAL TARIFF

CONTAINING

RULES, REGULATIONS, AND CHARGES

APPLYING ON THE TRANSPORTATION OF

**CRUDE PETROLEUM**

(as defined herein)

BY PIPELINE

**Rules and regulations published herein apply only under tariffs making specific reference by number to this tariff; such reference will include supplements hereto and reissues hereof. Specific rules and regulations published in individual tariffs will take precedence over the rules and regulations published herein.**

---

**EFFECTIVE: May 4, 2020**

---

**ISSUED AND COMPILED BY:**

Jeffrey M. Molinaro  
Regulatory Advisor  
9950 Woodloch Forest Drive  
The Woodlands, TX 77380

Phone - (832) 636-4711  
Fax - (832) 636-8090

---

P-5 Operator ID: 195768  
T-4 Permit Information: 09918

**TABLE OF CONTENTS**

SECTION I RULES AND REGULATIONS OF RAILROAD COMMISSION OF TEXAS OIL AND GAS  
 RULE § 3.71, PIPELINE TARIFFS ..... 3

SECTION II SUPPLEMENTAL RULES AND REGULATIONS..... 4

ITEM 1. DEFINITIONS: ..... 4

ITEM 2. COMMODITY: ..... 6

ITEM 3. SPECIFICATIONS AS TO QUALITY: ..... 6

ITEM 4. MINIMUM TENDER:..... 7

ITEM 5. TREATING SERVICES: ..... 7

ITEM 6. MEASUREMENT AND TESTING: ..... 8

ITEM 7. IDENTITY OF CRUDE PETROLEUM, MAINTENANCE OF: ..... 10

ITEM 8. NOMINATIONS REQUIRED: ..... 11

ITEM 9. OFFERS IN EXCESS OF FACILITIES: ..... 11

ITEM 10. FAILURE TO TAKE DELIVERY AT DESTINATION POINT: ..... 14

ITEM 11. APPLICATION OF RATES: ..... 15

ITEM 12. PAYMENT OF TRANSPORTATION AND TREATING RATES AND OTHER CHARGES:..... 15

ITEM 13. FINANCIAL ASSURANCES: ..... 16

ITEM 14. LINE FILL:..... 16

ITEM 15. CLAIMS, SUITS AND TIME FOR FILING: ..... 16

ITEM 16. LIABILITY: ..... 16

ITEM 17. CRUDE PETROLEUM INVOLVED IN LITIGATION, ETC. – INDEMNITY AGAINST LOSS: 17

ITEM 18. ORIGIN AND DESTINATION FACILITIES:..... 18

ITEM 19. CURTAILMENT: ..... 18

ITEM 20. CONNECTIONS: ..... 18

ITEM 21. SEPARATE PIPELINE AGREEMENTS: ..... 18

ITEM 22. ROYALTY AND TAXES: ..... 18

ITEM 23. STORAGE OF CRUDE PETROLEUM:..... 18

ITEM 24. AVAILABLE CAPACITY ON EACH TRANCHE OF SYSTEM: ..... 18

ITEM 25. AVAILABILITY OF DESTINATION POINTS ..... 18

ITEM 26. REVISIONS:..... 18

ITEM 27. LOSS ALLOWANCE..... 19

SECTION III RATES ..... 19

SECTION IV TRANCHE ONE ORIGIN POINTS..... 21

SECTION I  
**RULES AND REGULATIONS OF RAILROAD COMMISSION OF TEXAS  
OIL AND GAS RULE § 3.71, PIPELINE TARIFFS**

**Carrier, as defined in Section II, incorporates by reference into this tariff the rules and regulations set forth in Title 16, Rule § 3.71 of the Texas Administrative Code.**

SECTION II  
SUPPLEMENTAL RULES AND REGULATIONS

The requirements of Section II will be in addition to the requirements set forth in Section I. In case of discrepancies in the requirements between the Sections, the requirements in Section II will take precedence and govern over the requirements in Section I, to the extent permitted by Law.

**ITEM 1. DEFINITIONS:**

For the purposes of Sections II and III, the following capitalized terms have the meanings ascribed to them below:

“**Adequate Assurance of Performance**” shall have the meaning set forth in Item 13.

“**Affiliate(s)**” shall mean, with respect to any Person, any other Person that directly, or indirectly through one or more intermediaries, controls, or is controlled by, or is under common control with, such Person. The term “**control**” (including its derivatives and similar terms) means possessing the power to direct or cause the direction of the management and policies of a Person, whether through ownership, by contract, or otherwise.

“**Available Destination Point Capacity**” has the meaning set forth in Item 9.D.

“**Barrel**” shall mean a barrel of forty-two (42) gallons, corrected for temperature to sixty degrees (60°) Fahrenheit, in accordance with A.S.T.M.-I.P. Petroleum Measurement tables using the latest revision thereof.

“**Base Period**” shall mean the twelve (12)-month period, beginning thirteen (13) calendar months prior to the Proration Month and excluding the calendar month immediately preceding the Proration Month. If Carrier has been in operation less than twelve (12) months, the Base Period shall be the number of months during which the Carrier has been in operation, excluding the month preceding the Proration Month.

“**Carrier**” shall mean DBM Oil Services, LLC.

“**Committed Shipper**” shall mean a Shipper that has a currently effective transportation services agreement with Carrier that was entered into as part of an open season.

“**Crude Oil**” shall mean (i) the direct liquid hydrocarbon production from oil or gas wells, or blend of such, in its natural form, not having been enhanced or altered in any manner or by any process that would result in misrepresentation of its true value for adaptability to refining as a whole crude petroleum or for acceptability to be commingled with other crude petroleum, and (ii) condensate that falls from the natural gas stream. Crude Oil for purposes of this Agreement shall meet the Quality Specifications set forth in Item 3.

“**Destination Point(s)**” shall mean the point or points on Carrier’s System where Crude Oil is delivered to Shipper, as such points are specified in Carrier’s tariffs.

“**Encumbered Crude Oil**” shall have the meaning set forth in Item 17.

“**Firm Tranche One Capacity**” shall have the meaning set forth in Item 9.B.iv.

“**Force Majeure**” shall mean causes, conditions, events or circumstances that are beyond the reasonable control of the party claiming Force Majeure. Such causes, conditions, events and circumstances will include acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, arrests and restraints of governmental authorities, either federal, state,

or local, inability of any party to obtain necessary materials or supplies at reasonable market costs or permits due to existing or future rules, orders and Laws of governmental or judicial authorities (federal, state, local, or otherwise), interruptions by government or court orders, present and future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, sabotage, and partial or entire loss of market. Breakage of or accident to machinery or lines of pipe, the necessity for making inspections, maintenance (planned or unplanned), repairs, replacements, relocations, or alterations to machinery or lines of pipe, freezing of Wells or lines of pipe, or partial or entire failure of Wells will be considered Force Majeure if the party claiming Force Majeure has not caused the condition and the cause of the condition was out of the control of such party. Force Majeure could include any other causes, whether of the kind herein enumerated or otherwise not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to overcome, such as the inability to acquire, or the delays in acquiring, at reasonable market cost and after the exercise of reasonable diligence, any servitude, right-of-way grants, permits, or licenses required to be obtained to enable a party hereto to fulfill its obligations hereunder. The inability of a party to be profitable or to secure funds, arrange bank loans or other financing, or to obtain credit will not be regarded as an event of Force Majeure.

**"HVP Crude Oil"** means Crude Oil with a Reid Vapor Pressure greater than 9 psi; provided, however, that in the context of measurement or description of volume, Crude Oil delivered to an Origin Point with a Reid Vapor Pressure greater than 9 psi, as corrected to standard pressure and temperature.

**"Law"** shall mean all applicable and valid orders, laws, rules and regulations of duly constituted governmental authorities having jurisdiction or control over Carrier and/or Shipper, their facilities or Crude Oil supplies, this tariff, or any provisions hereof.

**"Line Fill"** shall have the meaning set forth in Item 14 of this tariff.

**"Monthly Volume Commitment"** means the volume of Crude Oil that a Committed Shipper agrees to ship or nevertheless pay for, on a monthly basis, as such amount is set forth in the Committed Shipper's transportation services agreement with Carrier.

**"Nomination," "Nominate," or "Nominating"** shall mean a written offer (in form and context specified by Carrier) made by a Shipper to Carrier of a stated quantity of Crude Oil for transportation and Treating Services from a specified Origin Point to a specified Destination Point pursuant to the terms of this tariff.

**"Origin Point(s)"** shall mean the point or points where Crude Oil is received into Carrier's System, as such points are specified in this tariff.

**"Person"** shall mean any individual, corporation, partnership, joint venture, association, joint stock company, or limited liability company.

**"Proration Month"** means the month for which capacity on Carrier's System is subject to prorating under Item 9 of this tariff.

**"Quality Specifications"** shall have the meaning set forth in Item 3(A) of this tariff.

**"Shipper"** shall mean a party who contracts with Carrier for transportation and Treating Services of Crude Oil as defined herein and under the terms of this tariff.

**"System"** shall mean Carrier's pipeline system, including all appurtenances thereto related to the provision of transportation services owned by Carrier, as well as the facilities located along the pipeline system that Carrier uses to provide Treating Services.

**"Tender," "Tenders," or "Tendered"** shall mean the presentation by a Shipper to Carrier of a stated quantity of Crude Oil for transportation and Treating Services from a specified Origin Point to a specified Destination Point in accordance with this tariff.

“**Tranche**” shall mean a particular portion of the capacity of the System. Tranche One is currently available to provide the services specified in Rate Table One of this tariff. Other tranches will be created and available for use if the System is expanded, and, in such event, Carrier will update the tariff to reflect the addition of any such tranches.

“**Tranche One**” shall mean the Tranche of capacity that was offered for commitment by Carrier during the open season that was held beginning in December 2017 and which provides the services set forth in Rate Table One of this tariff. The Origin Points applicable to Tranche One are set forth in Section IV of this tariff.

“**Tranche One Committed Shipper**” means a Committed Shipper that entered into a TSA with Carrier during the open season Carrier held beginning on December 13, 2017.

“**Tranche One New Shipper**” means an Uncommitted Shipper that does not qualify as a Tranche One Regular Shipper.

“**Tranche One Priority Committed Shipper**” means a Tranche One Committed Shipper that, in accordance with Item 9.B.ii, has elected to receive Tranche One Priority Committed Shipper Capacity during a Proration Month in exchange for paying the rate applicable to Tranche One Priority Committed Shippers.

“**Tranche One Priority Committed Shipper Capacity**” shall mean the ninety-five percent (95%) of Tranche One’s available capacity in a Proration Month (or of a line segment on Tranche One’s available capacity in a Proration Month) that is reserved for allocation to Tranche One Priority Committed Shippers in accordance with the provisions of Item 9.B of this tariff.

“**Tranche One Regular Shipper**” shall mean either (i) an Uncommitted Shipper that has shipped Crude Oil on Tranche One of Carrier’s System during each month of the Base Period, or (ii) a Tranche One Committed Shipper that has not elected to become a Tranche One Priority Committed Shipper in a Proration Month pursuant to Item 9.b.

“**Tranche One Uncommitted Shipper**” means any Shipper seeking transportation service on Tranche One in a Proration Month that is not a Tranche One Priority Committed Shipper.

“**Treating Services**” has the meaning set forth in Item 5.

“**Unremoved Crude Oil**” shall mean Crude Oil that Shipper is unable or refuses to receive upon Carrier’s delivery at the Nominated Destination Point.

**ITEM 2. COMMODITY:**

Carrier is engaged in the transportation and treating of Crude Oil, as that term is defined herein, and therefore will not accept any other commodity for transportation and Treating Services under this tariff.

**ITEM 3. SPECIFICATIONS AS TO QUALITY:**

- A. The specifications set forth in this Item 3 (the “**Quality Specifications**”), which may be amended by Carrier from time to time, are the required specifications for the Crude Oil and shall apply to each Barrel of Shipper’s Tender and shall not be limited to the composite sample of the Tender, except where noted.

	<b>Type “A” Origin Points*</b>	<b>Type “B” Origin Points*</b>
Receipt Pressure	150 to 350 psig	50 to 275 psig
Receipt Temperature	75 - 165°F	40 - 130°F

MAOP	1400 psig	
Vapor Pressure	Less than 150 psia TVP	Less than 20 psia TVP
Free Gas	None at delivery conditions	
H <sub>2</sub> S	Less than 2 ppmw	
O <sub>2</sub>	Less than 50 ppbv	
BS&W	Less than 0.50%	
Pour Point	Less than 0°F	
Wax Appearance Temperature	Less than 120°F	
Total Acid	Less than 0.10 mg KOH/g	
Sulfur	Less than 0.30 wt%	
Solids	None greater than 50 micron	
Metal Content	Less than 2.0mg/kr	
Other	No chlorinated or oxygenated hydrocarbons	

\* Section IV of this Tariff identifies for each Origin Point whether it is a Type "A" or a Type "B" Origin Point.

- B. In addition to meeting the specifications set forth in Paragraph A, Crude Oil delivered to the Origin Point(s) must also be good merchantable Crude Oil of such viscosity, pour point and temperature as will permit it being freely handled and gathered under conditions existing in the System, and which is properly warranted. Crude Oil is to be free of any contamination that might render such Crude Oil unusable for its commonly used applications, or that would be injurious to pipelines, meters or other facilities, or that may interfere with the processing, refining, transmission or commercial utilization of such Crude Oil. Specific contaminants include (but are not limited to) dirt, rust, scale, and all other types of solid contaminants, caustic, amines, chlorides, heavy metals, oxygenates, inerts, and any component added to the product to enhance the ability to meet the specifications contained herein. Crude Oil shall contain no active bacteria or bacterial agent, including but not limited to sulphate reducing bacteria and acid producing bacteria, or any hazardous or toxic substances.
- C. Carrier reserves the right to reject any Crude Oil not meeting the Quality Specifications. Carrier may also reject any Crude Oil having other characteristics that will cause it to not be readily gathered through the System or which will materially affect or damage the quality of other shipments or cause disadvantage to other shippers and/or the System.
- D. Notwithstanding the specifications in this Item 3, should any connecting carrier or other downstream party notify Carrier of a different or additional quality specifications required for the receipt of Crude Oil from the System, then Carrier will notify Shipper of any such different or additional specifications as soon as practicable after being notified by such connecting carrier or other downstream party, and such specifications will, upon Shipper's receipt of such notice, be deemed to amend the above Quality Specifications for as long as required by such connecting carrier or other downstream party.

**ITEM 4. MINIMUM TENDER:**

Crude Oil of the required Quality Specifications shall be Tendered for transportation and Treating Services in quantities not less than 500 barrels per day, except that Carrier may, in its sole discretion, may accept any quantity of Crude Oil if such quantity can be consolidated with other Crude Oil such that Carrier can make a Single Delivery to satisfy the requirements listed herein. The term "**Single Delivery**" as used herein means a delivery of Crude Oil in one continuous operation into a single facility to which Carrier is connected.

**ITEM 5. TREATING SERVICES:**

Carrier provides treating services as part of the transportation services offered under this tariff to ensure that the System's common stream conforms to the quality specifications of the pipelines that connect to the System at the Destination Points ("**Treating Services**").

All of the Crude Oil that Shipper Tenders to Carrier at an Origin Point shall be subject to such Treating Services. Carrier shall make the natural gas, natural gas liquids, and waste water volumes that are produced from treating Shipper's Crude Oil available to Shipper at the tailgate of each of the facilities that perform the Treating Services in a month, and Shipper shall be required to receive or otherwise dispose of such natural gas, natural gas liquids, and waste water in a timely fashion, at its sole expense.

Carrier shall determine natural gas, natural gas liquids, and waste water that are produced from treating Shipper's Crude Oil in a month by multiplying the total natural gas, natural gas liquids, and waste water as measured at the applicable outlet meter at a particular treating facility times a fraction, (i) the numerator of which equals the volume or quantity of each such component as measured at such Origin Point, and (ii) the denominator of which equals the total volume or quantity of each such component as measured at all Receipt Points.

Carrier shall have no obligation to accept Shipper's Crude Oil for this tariff until Shipper has provided information to Carrier that sufficiently demonstrates Shipper has made such arrangements

To reflect the impact of the Treating Services, the quantity of Crude Oil that Carrier delivers to Shipper at the Destination Points each Month shall be reduced to reflect the amount of natural gas, natural gas liquids and waste water received by Shipper or its designee for that month pursuant to this Item 5.

#### **ITEM 6. MEASUREMENT AND TESTING:**

##### **A. Shipper Reporting and Compliance.**

- i. Shipper is solely responsible for (i) acquiring all regulatory approvals required respecting delivery and metering of Shipper's HVP Crude Oil and, if any, non-HVP Crude Oil, and (ii) all regulatory compliance and reporting obligations respecting delivery and metering of Shipper's HVP Crude Oil and, if any, non-HVP Crude Oil.
- ii. Carrier shall conduct its Crude Oil measurement, sampling and testing procedures and protocols in a manner supporting Shipper compliance and reporting under applicable regulations. Carrier shall provide Shipper HVP Crude Oil and, if any, non-HVP Crude Oil Origin Point measurement and sampling information supporting Shipper compliance and reporting under applicable regulations, including (i) corrected Crude Oil volumes, (ii) Crude Oil volume correction factor, (iii) Crude Oil API Gravity and BS&W content.

##### **B. Measurement.**

- i. The unit of volume for measurement of Crude Oil herein is one Barrel, corrected for pressure and temperature to 60° Fahrenheit in accordance with ASTM-IP Petroleum Measurement tables using the latest revisions thereof.
- ii. Atmospheric pressure used for measurement purposes is the average actual atmospheric pressure for the geographical area as determined by Carrier. If the pressure transmitter being used is capable of measuring actual atmospheric pressure, then actual atmospheric pressure may be used. Carrier shall determine pressure measurements using an electronic pressure transmitter with a manufacturer published accuracy of 0.075 % of span or better. Pressure measurement may not exceed +/- 0.2 psig rounded to the nearest tenth psig from a certified calibration device.
- iii. Carrier shall determine temperature measurements using an electronic temperature transmitter with a manufacturer published accuracy of 0.1% of span or better. Temperature measurements may not exceed +/- 0.2 degree Fahrenheit, rounded to the nearest tenth psig, from a certified calibration device. Meter temperature sensing devices may not be located more than four feet from the meters. A separate temperature thermo-well must be



provided next to each electronic temperature sensing device for insertion of a test thermometer for routine testing.

- iv. Carrier shall determine BS&W in accordance with industry standards.
- v. Carrier shall (i) design, install, calibrate, and prove meters in accordance with the latest API MPMS and ASTM standards at the time of installation, (ii) maintain meter case pressure of 20 psi above bubble point pressure of the Crude Oil, (iii) operate meters within manufacturer's suggested capacity and pressure rating, (iv) protect meters from pressure pulsations and surges by using adequate stabilizers or dampeners, and (v) install piping to prevent metered oil from circulating back through the meters by way of relief valves and drains.

C. Sampling.

- i. Carrier shall design, construct, install and operate liquid sampling systems appropriate for sampling HVP Crude Oil and non-HVP Crude Oil based on industry standards and best practices for laboratory analysis and equations of state. Carrier shall install sample probes, with piping sized to meet minimum velocities in accordance with API MPMS 8.2. Static mixers must meet API MPMS 8.3 requirements. Carrier shall determine sample increment size and sample interval in proportion to flow and the total volume collected for the run or batch so as not exceed the capacity of the container.
- ii. Carrier shall conduct HVP Crude Oil and non-HVP Crude Oil sampling in accordance with industry standards and practices, and conduct sampling as frequently as Carrier deems necessary to operate the System.
- iii. Carrier shall use sampling procedures for HVP Crude Oil and non-HVP Crude Oil to determine stream composition, volume correction factor for adjusting to standard conditions, specific gravity and API gravity of the "shrunk" oil contained in the HVP Crude Oil, BS&W content, and Vapor Gas volume factor and quality contained in the HVP Crude Oil.

D. Testing.

- i. Carrier shall prove meters at the earlier to occur of every 100,000 Barrels or once each Month, in accordance with API MPMS Chapter 4 and Chapter 12. Carrier shall complete a minimum of five proving runs, with the acceptable count deviation between each such run being within 0.050%. If count deviation between proving runs exceeds 0.050%, then Carrier shall complete 10 additional proving runs and average the counts of all such proving runs. Carrier shall operate meters a minimum of 10 minutes and until all conditions stabilize before calibration proving is started. Carrier shall adjust meters to control factors immediately prior to proving.
- ii. If a meter test shows an error of more than 2.0% in measurement, then Carrier shall make corrections for the period that the measurement instruments were in error, first, by correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculations, or second, by using the registration of Shipper's check meter, if such check meter is installed and registering accurately. If neither method is feasible, then Carrier shall make corrections by estimating the volume and quality delivered, based upon deliveries under similar conditions during a period of time when the equipment was registering accurately. If such time period cannot be ascertained, Carrier shall make such

corrections for one-half of the time period elapsed since the last date of test, and shall adjust the subject meter to measure accurately.

- iii. If a meter sampler or ancillary measurement facility is out of service or registering inaccurately, Carrier and Shipper (each a “Party” and collectively the “Parties”) shall determine the volumes delivered to such meter or measurement facility during such period (i) first, by using the registration of any check meter or meters, if installed and accurately registering, or if such check meter registration is not working properly, by correcting the error if the percentage of error is ascertainable by calibration, tests or mathematical calculation, or (ii) second, by estimating the volumes received or delivered by reference to receipts or deliveries during periods under similar conditions when the meter was registering accurately.
- iv. Carrier shall use meter batches, meter proving procedures, and reports for determining custody transfers, except where a discrepancy exists between the net meter batches and any other available information. The Party discovering a discrepancy shall promptly deliver notice to the other Party, and the Parties shall investigate the discrepancy and attempt to resolve any dispute by mutual agreement. If there is an indication of measurement error, Carrier shall conduct a prompt test of such measurement equipment in the presence of both Parties. If the meter factor deviates from the previous proving by more than 0.25% during such test, then an operational check must be performed to determine the cause for the factor shift. If the cause of such deviation cannot be determined and corrected, then Carrier shall promptly repair or replace such meter. Each Party shall preserve or cause to be preserved for mutual use all test data in accordance with the applicable rules and regulations of regulatory bodies having jurisdiction, if any, respecting the retention of such records, and for at least two years following the end of the calendar year in which the transactions or events underlying such records or data occurred.
- v. Carrier shall correct, and adjust back to the point in time when inaccuracies first occurred, volume inaccuracies greater than or equal to 0.5% that are found to be the result of pulsation, vibration, or harmonic wave distortion caused by compressors, pumps, or other production equipment upstream of the Origin Points. Production equipment upstream of the Receipt Point(s) shall be designed and operated in a manner that will not interfere with acceptable measurement standards. If such interference is detected, Carrier shall notify Shipper and Shipper shall have sixty (60) Days to correct or cause to be corrected the problems causing measurement errors due to pulsation, vibration, or harmonic wave distortion caused by compressors, pumps, or other production equipment upstream of the Receipt Point(s).
- vi. Each Party may inspect measurement equipment installed or furnished by the other Party and measurement or testing data from such equipment during regular business hours, provided that reading, calibration, and adjustment of such equipment shall be done exclusively by the Party owning such equipment.
- vii. Each Party shall preserve all original test data and other similar records in such Party's possession for a period of at least two years or the time required by any applicable law or regulation, whichever is greater. Upon written request, a Party shall make all data and other similar records available to the requesting Party, subject to return within 60 Days after delivery.

**ITEM 7. IDENTITY OF CRUDE PETROLEUM, MAINTENANCE OF:**

- A. Carrier shall not be liable to Shipper for changes in gravity or quality of Shipper's Crude Oil that may occur from commingling or intermixing Shipper's Crude Oil with other Crude Oil in the same common stream while in transit, or during Treating Services.

- B. Carrier shall have no responsibility in, or for, any revaluation or settlements that may be deemed appropriate by Shippers because of mixing or commingling of Crude Oil between the receipt and delivery of such shipments by Carrier within the same common stream.
- C. Carrier shall not be required to transport and treat Crude Oil except with reasonable diligence, considering the quality of the Crude Oil, the distance of transportation and other material elements. Carrier cannot commit to delivering Crude Oil at a particular time.

**ITEM 8. NOMINATIONS REQUIRED:**

- A. Crude Oil for transportation and Treating Services on Carrier's System will be received only on properly executed Nominations from Shipper showing the Origin Point at which the Crude Oil is to be received, the Destination Point at which the Crude Oil is to be delivered, the amount of Crude Oil to be transported and treated, and the Tranche of capacity on the System that Shipper is seeking service on during the month. Carrier may refuse to accept Crude Oil for transportation and Treating Services if Shipper has not furnished documentation demonstrating that it has made provision for prompt receipt thereof at the Nominated Destination Point.
- B. Any Shipper desiring to Nominate Crude Oil for transportation and Treating Services shall make such Nomination to Carrier in writing on or before the fifteenth (15<sup>th</sup>) day of the month preceding the month during which the transportation and Treating Services under the Nomination is to begin; except that, if space is available for current movement, Carrier, in its sole discretion, may consider a Nomination from Shipper for transportation and Treating Services of Crude Oil submitted after the fifteenth (15<sup>th</sup>) day of the month preceding the month during which the transportation and Treating Services under the Nomination is to begin. If the twentieth day of the month in which Nominations are due falls on a weekend or on a holiday, Nominations will be moved to the next earlier business day.
- C. Carrier may refuse to accept Crude Oil for transportation and Treating Services if Shipper is not in compliance with other provisions of this tariff or where Shipper has failed to comply with all applicable Law regulating shipments of Crude Oil.
- D. Carrier will accept only good faith Nominations from Shippers and Carrier shall use whatever reasonable means necessary to determine whether Nominations have been made in good faith. Shipper has an obligation to cooperate with Carrier inquiries regarding whether Shipper's nomination is a good faith Nomination. The phrase "good faith" as used in this subpart (D) means the non-contingent ability and willingness of Shipper to deliver to Carrier at the Origins specified in Shipper's Nomination all of the Barrels Shipper nominated for service for the month covered by the Nomination. If Carrier determines, in its sole direction, that all or a portion of a Nomination does not constitute a good faith Nomination, Carrier may reject the Nomination (or the portion thereof) that Carrier determines was not a good faith Nomination.
- E. Carrier will transport and treat accepted Crude Oil during regular business hours, as established by Carrier from time to time. Carrier may refuse to accept Crude Oil for transportation and Treating Services outside of those regular business hours.

**ITEM 9. OFFERS IN EXCESS OF FACILITIES:**

- A. When Carrier receives more Nominations in a month for transportation and Treating Services of Crude Oil on a particular Tranche than Carrier is able to provide on that Tranche, Carrier shall allocate the capacity of that Tranche under the applicable provisions of this Item 9. The capacity of each Tranche on the System shall be allocated independently and separately from the capacity of the other Tranches on the System. Within each Tranche, Carrier may allocate capacity on a line segment by line segment basis, with the particular line segments being determined by Carrier. The capacity available on each line segment will vary based on a variety of factors; therefore, the

available capacity on one line segment may differ from the available capacity on another line segment. In no event will a Shipper be allocated more capacity for a Tranche or a line segment than the Tranche or line segment is physically able to receive or transport during the Proration Month. In addition to allocating available capacity based upon Tranches and line segments, Carrier may also, if necessary, allocate available capacity based upon the Nominated Destination Point, as described further in this Item 9.

**B. Allocation of Tranche One Capacity**

- i. Available capacity on Tranche One shall be divided between Tranche One Priority Committed Shippers as a class and Tranche One Uncommitted Shippers as a class.
- ii. Within five (5) days after Carrier receives Nominations for services in a month pursuant to Item 8, Carrier shall notify all Tranche One Committed Shippers that submitted a Nomination for service on Tranche One whether Tranche One (or any portion thereof) will be in prorationing for the month, which determination will be based upon the amount of Nominations for services on Tranche One that Carrier received. After receipt of such notice, each Tranche One Committed Shipper shall have three days to notify Carrier whether it wishes to exercise its right, under its transportation services agreement, to become a Tranche One Priority Committed Shipper for that month, and, as a result, to obtain Tranche One Priority Committed Shipper Capacity for that month. If a Tranche One Committed Shipper does not notify Carrier within the time period permitted, or notifies Carrier that it does not wish to become a Tranche One Priority Committed Shipper for that month, the Tranche One Committed Shipper will be treated as a Regular Shipper for that month and will be allocated capacity under Item 9.B.v. The rights under this Item 9.B.ii to become a Tranche One Priority Committed Shipper are only available to Tranche One Committed Shippers; any other Committed Shipper will be treated as a Tranche One Regular Shipper for purposes of allocation under this Item 9.B.
- iii. Allocation of Tranche One Capacity to Tranche One New Shippers:
  1. Carrier shall first allocate not more than five percent (5%) of the available capacity on Tranche One (or a particular line segment thereof) to Tranche One New Shippers seeking service on Tranche One during the Proration Month.
  2. Each such Tranche One New Shipper shall be allocated an amount of capacity during the Proration Month that is equal to its Nomination, provided that in no event will any Tranche One New Shipper be allocated more than a maximum of five hundred (500) Barrels per day, in aggregate, on Tranche One; and further provided that if the total volume allocated among all Tranche One New Shippers would exceed five percent (5%) of the available capacity on a particular line segment of Tranche One, then each Tranche One New Shipper's allocation for that line segment will be reduced on a pro rata basis, in accordance with its Nomination, so that the allocation to all Tranche One New Shippers in the aggregate does not exceed five percent (5%) of the available capacity on the line segment of Tranche One. If a Tranche One New Shipper is unable to arrange for the delivery of its Crude Oil at the Destination Point, then that Tranche One New Shipper's Nomination shall be deemed to be reduced by the volume that such Tranche One New Shipper is unable to arrange delivery for at the Destination Point.
  3. For each Destination Point, each Tranche One New Shipper shall be limited to its proportionate share of five percent (5%) of the Available Destination Point Capacity for that Destination Point. As used in this item, a Tranche One New Shipper's "proportionate share" shall be the percentage equal to the Tranche One New Shipper's Nomination for services to that Destination Point on Tranche One, divided by the total Nominations by all Tranche One New Shippers seeking service

on Tranche One to that Destination Point. Any Nomination by a Tranche One New Shipper to a Destination Point that is in excess of the shipper's proportionate share must be re-nominated to another Destination Point.

iv. Allocation to Tranche One Priority Committed Shippers:

1. After allocating not more than five percent (5%) of the available capacity on Tranche One (or a particular line segment thereof) to Tranche One New Shippers under subpart (iii) of this Item 9.B, Carrier shall determine the amount of Firm Tranche One Capacity, where "**Firm Tranche One Capacity**" means the capacity by which Nominations from Tranche One Priority Committed Shippers and Tranche One Regular Shippers exceeded the Tranche One capacity not allocated to Tranche One New Shippers. For example, if Carrier receives Nominations totaling 130,000 Barrels for Tranche One service in a month but it only has 100,000 Barrels of Tranche One capacity available after Tranche One New Shipper allocations, then Tranche One was over-nominated by 30,000 Barrels and the Firm Tranche One Capacity in this instance would equal 30,000 Barrels. Tranche One Priority Committed Shippers shall have a firm right to the Firm Tranche One Capacity and, pursuant to Rate Table One in Section III of this Tariff, Tranche One Priority Committed Shippers shall be subject to the Premium Committed Shipper Rate for Barrels of Crude Oil they ship using the Firm Tranche One Capacity.
2. Carrier shall allocate each Tranche One Priority Committed Shipper a portion of the Tranche One Priority Committed Shipper Capacity equal to the lesser of the Tranche One Priority Committed Shipper's (i) Nomination for the Proration Month, or (ii) Monthly Volume Commitment.
3. For each Destination Point, a Tranche One Priority Committed Shipper shall be limited to its proportionate share of the Tranche One Priority Committed Shipper Capacity that is available at that Destination Point, which amount will be determined based upon the capacity of the facilities required to provide Treating Services that are located immediately upstream of the Destination Point ("**Available Destination Point Capacity**"). As used in this item, a Tranche One Priority Committed Shipper's "proportionate share" shall be the percentage equal to the Tranche One Priority Committed Shipper's Monthly Volume Commitment, as set forth in the shipper's transportation services agreement with Carrier, divided by the total volume commitments of all Tranche One Priority Committed Shippers, as such amounts are defined in the those shippers' transportation services agreements with Carrier. Any Nomination by a Tranche One Priority Committed Shipper to a Destination Point that is in excess of the shipper's proportionate share must be re-nominated to another Destination Point; *provided, however* that if Carrier receives Nominations for services in a month to a particular Destination Point that are less than the Available Destination Point Capacity for that Destination Point and one or more Tranche One Priority Committed Shippers had their Nominations to that particular Destination Point prorated in accordance with the provisions of this item, Carrier shall reallocate the remaining Available Destination Point Capacity among such shippers in accordance to each Tranche One Priority Committed Shipper's proportionate share of such remaining Available Destination Point Capacity.

v. Allocation of Capacity to Tranche One Regular Shippers:

1. After the allocation of capacity to Tranche One Priority Committed Shippers and Tranche One New Shippers pursuant to Items 9.B.iii and 9.B.iv above, all remaining available capacity on Tranche One (or a line segment thereof) shall be

available to Tranche One Regular Shippers that have Nominated volumes for service on Tranche One during the Proration Month, with each Tranche One Regular Shipper receiving the lesser of (i) its Nomination for Tranche One services during the Proration Month, or (ii) a fraction of the remaining available capacity, which fraction shall be calculated by multiplying the available capacity on Tranche One times the following fraction: the number of Barrels shipped by the Tranche One Regular Shipper on Tranche One during the Base Period divided by the total number of Barrels shipped by all Tranche One Regular Shippers on Tranche One during the Base Period.

2. For each Destination Point, each Tranche One Regular Shipper shall be limited to its proportionate share of the Available Destination Point Capacity for a Destination Point that remains after the allocations to Tranche One Priority Committed Shippers and Tranche One New Shippers in Items 9(B)(iii)-(iv). As used in this item, a Tranche One Regular Shipper's "proportionate share" shall be the percentage equal to the Tranche One Regular Shipper's Nomination for services to that Destination Point on Tranche One, divided by the total Nominations by all Tranche One Regular Shippers seeking service to that Destination Point. Any Nomination by a Tranche One Regular Shipper to a Destination Point that is in excess of the shipper's proportionate share must be re-nominated to another Destination Point.
- vi. Remaining Capacity: Any remaining available capacity on Tranche One that is not allocated through the application of Items 9(B)(iii)-(v) will be allocated among all Shippers having remaining unmet Nominations on Tranche One, in proportion to each such Shipper's initial capacity allocation for the Proration Month pursuant to Items 9(B)(iii)-(v). If allocation to any Shipper pursuant to this item exceeds its remaining Nomination for service on Tranche One, then the excess volume will be allocated among all other remaining Nominations on Tranche One until the remaining capacity is fully allocated or all of the remaining Nominations have been fulfilled.
- C. During periods when Carrier applies this Item 9:
- i. The capacity allocated to a Shipper will be provided as a daily or monthly value, at Carrier's discretion, and will be calculated for the Proration Month; and
  - ii. Carrier will use its reasonable efforts to notify each Shipper of its allocation not later than the first working day of the Proration Month.
- D. If a Shipper does not use the capacity allocated to it under this Item 9 at the times and in the amounts designated by Carrier, Carrier shall have the right to use Shipper's unused capacity to fulfill the unmet Nominations of other Shippers, including on other Tranches of the System.
- E. If a New Shipper does not use at least ninety-five percent (95%) of the capacity allocated to it under this Item 9 in a Proration Month, such Shipper shall pay Carrier a \$1.00 per Barrel fee for each Barrel of capacity that the New Shipper was allocated but did not use in the Proration Month. Notwithstanding the foregoing, Carrier has the discretion to waive or modify application of this Item 9.E when Carrier determines that the New Shipper's failure to use such allocated capacity was due to an event of Force Majeure declared by Shipper.

**ITEM 10. FAILURE TO TAKE DELIVERY AT DESTINATION POINT:**

After a shipment of Crude Oil has had time to arrive at Shipper's Nominated Destination Point and on twenty-four (24) hours' notice to Shipper, Carrier may begin delivery of such Crude Oil to Shipper at Carrier's current rate of pumping. Shipper shall timely remove its Crude Oil, or cause the Crude Oil to be

removed, from the System following transportation to a Nominated Destination Point. If Shipper is unable or refuses to receive said shipment, Carrier may curtail the amount of Crude Oil it will accept from Shipper until such Unremoved Crude Oil is removed. Carrier also reserves the right if deemed necessary to clear Carrier's System and to make whatever arrangements for disposition of the Unremoved Crude Oil that are appropriate, which includes selling the Unremoved Crude Oil to the first available purchaser at a reasonable price, which reasonableness shall be in Carrier's sole discretion. Any expenses incurred by Carrier in making such arrangements shall be borne by Shipper. Shipper shall indemnify Carrier for all losses associated with Unremoved Crude Oil and Carrier's disposition of the Unremoved Crude Oil. Carrier shall have no liability to Shipper associated with Shipper's Unremoved Crude Oil or Carrier's disposition of the Unremoved Crude Oil.

**ITEM 11. APPLICATION OF RATES:**

Crude Oil accepted for transportation and Treating Services shall be subject to the rates in effect on the date of receipt by Carrier at the Origin Point, irrespective of the date of the Nomination, or the date of delivery to Shipper.

**ITEM 12. PAYMENT OF TRANSPORTATION AND TREATING RATES AND OTHER CHARGES:**

- A. Shipper shall pay, as provided below, all applicable transportation and other charges accruing on Crude Oil handled by Carrier. The charges Shipper owes to Carrier for transportation and Treating Services will be calculated based upon the volume of Crude Oil Shipper delivers to Carrier at the applicable Origin Point, and such volume shall not take into account any reductions in volume that occur during transportation or as a result of the Treating Services.
- B. All payments are due within [W] thirty (30) ~~fifteen (15)~~ days of receipt of the invoice.
- C. If any charge remains unpaid after the due date, then such amount may bear interest equal to U.S. prime rate as published in the Wall Street Journal on the date such payment was due or, if such rate isn't published on the due date, on such immediately preceding business day, plus two percent (2%) per annum beginning on the day after such payment was due and continuing until the day such payment is made. The interest shall be calculated on the basis of actual days elapsed divided by Three Hundred and Sixty (360).
- D. In the event Shipper fails to pay any charges when due, Carrier shall have the right, until such payments, including interest thereon, are made in full, to: (i) refuse to provide Shipper access to Carrier's System or provide services pursuant to this tariff, (ii) offset the current and future amounts owed by Shipper against any amounts Carrier owes to Shipper, and (iii) exercise any other rights and remedies granted under this tariff or existing under applicable Law.
- E. Carrier shall have a self-executing lien on all Crude Oil delivered to Carrier to secure the payment of any and all transportation and Treating Services or any other charges that are owed Carrier. Such lien shall survive delivery of Crude Oil to Shipper. Such lien shall extend to all Crude Oil, including Shipper's Line Fill, in Carrier's possession beginning with Shipper's first receipt of transportation or other services from Carrier. Shipper agrees to execute such additional documents as may be reasonably necessary to perfect or evidence such lien. If a bill of lading is required under applicable law for such a lien to arise, acceptance of the Nomination will be deemed to be the bill of lading for all Crude Oil, including Shipper's line fill, subject to such Nomination. The lien provided herein shall be in addition to any lien or security interest provided by this tariff or applicable law.
- F. If Shipper fails to pay an invoice by the due date, in addition to any other remedies under this tariff or under applicable Law, Carrier shall have the right, either directly or through an agent, to sell any Crude Oil of such Shipper in Carrier's custody at public auction, on any day not a legal holiday, not less than forty-eight (48) hours after publication of notice of such sale in a daily newspaper of

general circulation published in the town, city, or general area where the sale is to be held, stating the time and place of sale and the quantity and location of the Crude Oil to be sold. At said sale, Carrier shall have the right to bid, and, if it is the highest bidder, to become the purchaser. The proceeds of any sale shall be applied in the following order: (i) to the reasonable expenses of holding, preparing for sale, selling, and to the extent allowed by Law, reasonable attorney's fees and legal expenses incurred by Carrier; and (ii) to the satisfaction of Shipper's indebtedness including interest herein provided from the date payment is due. The balance of the proceeds of the sale remaining, if any, shall be paid to Shipper or, if there is a dispute or claim as to entitlement, held for whoever may be lawfully entitled thereto. Carrier will have a claim for and against Shipper with respect to any deficiency arising from the debt due to Carrier from Shipper and the proceeds of any sale after reduction as set forth above.

**ITEM 13. FINANCIAL ASSURANCES:**

If Carrier has reasonable grounds for insecurity regarding the performance of any obligation under this tariff (whether or not then due) by Shipper (including, without limitation, the occurrence of a material change in the creditworthiness of Shipper), Carrier may demand Adequate Assurance of Performance, which shall be furnished within five (5) Days of such demand. "**Adequate Assurance of Performance**" shall mean sufficient security in the form, amount and for the term reasonably acceptable to Carrier, including, but not limited to, a standby irrevocable letter of credit, a prepayment, or a performance bond or guaranty (including the issuer of any such security). In the event Shipper fails to comply with any obligation in this Item 13 on or before the due date provided herein, Carrier shall not be obligated to provide Shipper with access to its System or to provide the transportation services or Treating Services pursuant to this tariff until such requirement is fully met.

**ITEM 14. LINE FILL:**

Shipper shall supply its proportionate share of the Crude Oil requirements on the System Carrier determines is necessary for efficient operation of Carrier's System ("**Line Fill**"). Carrier shall not be obligated to accept Shipper's Nominations or Tenders until Shipper has met its Line Fill obligations pursuant to this Item 14.

**ITEM 15. CLAIMS, SUITS AND TIME FOR FILING:**

As a condition precedent to recovery by Shipper for loss, damage or delay in receipt or delivery of Shipper's Crude Oil for which Carrier may be responsible, Shipper's claim must be filed in writing with Carrier within nine (9) months after delivery of the affected Crude Oil, or, in case of Carrier's failure to make delivery of Shipper's Crude Oil, then within nine (9) months after a reasonable time for delivery has elapsed. Suit against Carrier shall be instituted only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to Shipper that Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted by Shipper on such claims in accordance with the foregoing provisions, such claims will not be paid and Carrier shall not be liable.

**ITEM 16. LIABILITY:**

The liability provisions set forth in this Item 16 shall apply to all Shippers on the System; provided, however, if a Shipper has entered into a transportation services agreement with Carrier that contains liability provisions that differ from those set forth herein, the liability provisions in the TSA will control over these provisions.

- A. **AS A CONDITION TO CARRIER'S ACCEPTANCE OF CRUDE OIL UNDER ITS TARIFF(S), EACH SHIPPER AGREES TO PROTECT AND INDEMNIFY CARRIER AGAINST CLAIMS OR ACTIONS FOR INJURY AND/OR DEATH OF ANY AND ALL PERSON WHOMEVER AND FOR DAMAGE TO PROPERTY OF OR ANY OTHER LOSS SUSTAINED BY CARRIER, SHIPPER AND/OR ANY THIRD PARTY RESULTING FROM OR ARISING OUT OF (I) ANY BREACH OF**



**OR FAILURE TO ADHERE TO ANY PROVISION OF CARRIER'S TARIFF(S) BY SHIPPER, ITS AGENTS, EMPLOYEES OR REPRESENTATIVES; AND/OR (II) THE NEGLIGENT ACT(S) OR FAILURE(S) TO ACT OF SHIPPER, ITS AGENTS, EMPLOYEES OR REPRESENTATIVES IN CONNECTION WITH DELIVERY OR RECEIPT OF CRUDE OIL.**

- B. Carrier, while in possession of Crude Oil herein described, shall not be liable, and Shipper hereby waives any claims against Carrier for, any loss thereof, damage thereto, delay, hindrance, or failure to perform its obligations caused by Force Majeure or by act of default of Shipper, or resulting from any other causes not due to the sole negligence of Carrier, whether similar or dissimilar to the causes herein enumerated. In case of loss of Crude Oil from any such causes, after it has been received for transportation at the Origin Point and before the same has been delivered to Shipper at the Destination Point, Shipper shall stand a loss in such proportion as the amount of its shipment, already delivered to Carrier, bears to all of the Crude Oil then in the custody of Carrier, for shipment via the lines or other facilities in which the loss or damage occurs, and Shipper shall be entitled to have delivered only such portion of its shipment as may remain after deduction of its due proportion of such loss, but in such event Shipper shall be required to pay charges only upon the quantity delivered.
- C. Carrier operates under this tariff solely as a common carrier and not as an owner, manufacturer, or seller of the Crude Oil transported and treated hereunder, and Carrier expressly disclaims any liability for any express or implied warranty for Crude Oil transported and treated hereunder including any warranties of merchantability or fitness for intended use.
- D. Carrier will not be liable for discoloration, contamination, or deterioration of the Crude Oil transported and treated hereunder unless such discoloration, contamination, or deterioration of Crude Oil transported and treated results from the sole negligence of Carrier.
- E. **NOTWITHSTANDING ANY PROVISION IN THIS AGREEMENT TO THE CONTRARY, THIS AGREEMENT DOES NOT AUTHORIZE CARRIER OR SHIPPER OR ITS AFFILIATES TO SUE FOR OR COLLECT FROM THE OTHER PARTY ITS OWN CONSEQUENTIAL, SPECIAL, INCIDENTAL, LOSS OF PROFITS, LOSS OF REVENUE, LOSS OF SAVINGS, LOSS OF DEFERMENT OF PRODUCTION, LOSS OF CONTRACT, LOSS OF USE, BUSINESS INTERRUPTION, OR INDIRECT DAMAGES, AND EACH PARTY HEREBY WAIVES ANY AND ALL CLAIMS IT MAY HAVE AGAINST THE OTHER PARTY FOR ITS OWN SUCH DAMAGES, REGARDLESS OF FAULT, NEGLIGENCE, GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY PERSON, INCLUDING CARRIER OR SHIPPER. FURTHERMORE, THE INDEMNITY OBLIGATIONS CONTAINED IN THIS AGREEMENT DO NOT INCLUDE INDEMNIFICATION FOR PUNITIVE OR EXEMPLARY DAMAGES UNDER ANY LAW OR OTHERWISE.**

**ITEM 17. CRUDE PETROLEUM INVOLVED IN LITIGATION, ETC. – INDEMNITY AGAINST LOSS:**

At the time of Nomination, Shipper shall inform Carrier if any Crude Oil Nominated and/or Tendered to Carrier for transportation and Treating Services may be (i) encumbered by a lien or charge of any kind, (ii) may be involved in litigation or, (iii) may be subject to a title dispute ("**Encumbered Crude Oil**"). When any Encumbered Crude Oil is Nominated for transportation and Treating Services, Carrier may require Shipper to provide one or more of the following: (i) satisfactory evidence of its perfected and unencumbered title, (ii) satisfactory indemnity bond to protect Carrier against any and all loss, (iii) pre-payment of transportation and treating charges, or (iv) a subordination agreement from the applicable lienholder. Carrier also has the right to refuse any shipment of Encumbered Crude Oil. Shipper warrants that it has good title to, or the unencumbered right to ship the Crude Oil hereunder and Tendered at the Origin Point(s), and that such Crude Oil is free of all liens and adverse claims of any kind and shall indemnify, release and hold Carrier harmless against all such liens and adverse claims; provided that acceptance for transportation and Treating Services shall not be deemed a representation by Carrier as to title.

In addition, Shipper shall not cause or permit any lien, security interest or other form of burden be filed or created with respect to Crude Oil in Carrier's possession, except for the lien created in favor of Carrier under Item 12(E) of this tariff.

**ITEM 18. ORIGIN AND DESTINATION FACILITIES:**

Carrier shall accept Crude Oil for transportation and Treating Services only when Shipper has provided necessary facilities for receipt of the Crude Oil into Carrier's System at the Nominated Origin Point and delivery of the Crude Oil from Carrier's System at the Nominated Destination Point, at pressures and pumping rates required by Carrier. Such facilities shall be provided at the sole cost of Shipper seeking access to Carrier's System.

**ITEM 19. CURTAILMENT:**

If Carrier is required to curtail the available capacity on the System during any month as a result of an operational disruption or a Force Majeure event, Carrier may reduce each Shipper's scheduled capacity for the month proportionately to account for that reduction, in accordance to the level of each Shipper's Nominations for the month.

**ITEM 20. CONNECTIONS:**

Requests for connections to the System shall be made by formal written request to Carrier, at the address shown on the front page of this tariff. Acceptance of any connection request will be in Carrier's sole discretion and subject to compliance with all governmental regulations.

**ITEM 21. SEPARATE PIPELINE AGREEMENTS:**

Separate agreements, if applicable, in association with pipeline connections or other facilities ancillary to Carrier's System and in accordance with this tariff shall be required of any Shipper before any obligation to provide transportation and Treating Services shall arise.

**ITEM 22. ROYALTY AND TAXES:**

Shipper shall account for and pay all royalties, overrides, and other taxes, fees and sums due by Shipper or otherwise due pursuant to applicable Law, or due to the owners of the mineral, royalty, and other interests in the Crude Oil, and Shipper shall indemnify, release and hold Carrier harmless against any loss, damage, expense or claim of every character arising out of or related thereto.

**ITEM 23. STORAGE OF CRUDE PETROLEUM:**

Carrier only provides storage services that are necessary and integral to transportation and Treating Services on the System, as determined by Carrier in its sole discretion. Any other storage must be provided by Shipper or Shipper's designee at the sole cost of Shipper.

**ITEM 24. AVAILABLE CAPACITY ON EACH TRANCHE OF SYSTEM:**

Carrier has purposefully designed each Tranche of the System so that the initial capacity of the facilities required to perform the Treating Services on the Tranche are less than the design capacity of the pipeline used to provide transportation services on the Tranche. As a consequence, the maximum amount of Crude Oil that Carrier will accept for transportation and Treating Services on a Tranche at any time will be equal to the lesser of the then-available capacity of the facilities required for Treating Services on the Tranche or the then-available capacity of the pipeline that is used for transportation services on the Tranche.

**ITEM 25. AVAILABILITY OF DESTINATION POINTS:**

In order for a Destination Point to be utilized in any particular Month, the Destination Point must receive Nominations for service from all shippers of at least fifty-percent (50%) of the capacity of the facilities used for Treating Services that are located immediately upstream of such Destination Point. If a Destination Point does not receive this required amount of Nominations in a Month, Carrier shall have the right, before the month of services begins, to notify all shippers who made nominations to that Destination Point and offer them the opportunity to either increase their Nominations to that Destination Point in order to allow shipments to be made to it or to re-Nominate their Crude Oil to another Destination Point.

**ITEM 26. REVISIONS:**

Carrier reserves the right to, at any time, modify this tariff in its sole discretion, subject only to the rules and regulations of the Railroad Commission of Texas.

**ITEM 27. LOSS ALLOWANCE**

Shipper shall be responsible for its proportionate share of any losses that occur during the transportation of Crude Oil on Carrier's System during a month. The volumes delivered to Shipper from Carrier's facilities shall be net of such deduction.

**SECTION III  
RATES**

**RATE TABLE ONE: TABLE OF RATES APPLICABLE TO TRANCHE ONE SHIPMENTS**

RATES IN DOLLARS PER BARREL OF 42 U.S. GALLONS  
(Note 1)

[I] All rates in this section have increased

<b>ORIGIN POINT (Note 2)</b>	<b>DESTINATION POINT</b>	<b>BASE COMMITTED SHIPPER RATE (Note 3)</b>	<b>UNCOMMITTED SHIPPER RATE (Note 4)</b>	<b>PREMIUM COMMITTED SHIPPER RATE (Note 5)</b>
Any Tranche One Origin Point	Loving ROTF Plains Pipeline	\$3.07	\$6.14	\$6.15
Any Tranche One Origin Point	Reeves ROTF Plains Pipeline	\$3.07	\$6.14	\$6.15
Any Tranche One Origin Point	Avalon CPF Plains Pipeline	\$3.07	\$6.14	\$6.15

Any Tranche One Origin Point	Blacktip CPF Plains Pipeline	\$3.07	\$6.14	\$6.15
Any Tranche One Origin Point	Monroe CPF Plains Pipeline	\$3.07	\$6.14	\$6.15

Notes

1. The rates reflected in this rate table include the fees associated with the Treating Services provided by Carrier pursuant to Item 5.
2. The Tranche One Origin Points are set forth, in detail, in Section IV of this tariff.
3. The Base Committed Shipper Rate shall apply to:
  - i. all volumes of Crude Oil Tendered by a Tranche One Committed Shipper in a month when Tranche One is not in prorationing under Item 9.B;
  - ii. in a month when Tranche One is in prorationing,
    - a. all volumes of Crude Oil Tendered by a Tranche One Committed Shipper, provided that the Tranche One Committed Shipper did not elect to become a Tranche One Priority Committed Shipper for the month under Item 9.B.ii; and
    - b. all volumes of Crude Oil Tendered by a Tranche One Priority Committed Shipper for which the Tranche One Priority Committed Shipper did not receive Firm Tranche One Capacity;
4. The Uncommitted Shipper Rate applies to all movements by Tranche One Uncommitted Shippers
5. The Premium Committed Shipper Rate shall apply to all volumes of Crude Oil Tendered by a Tranche One Priority Committed Shipper in a month for which the Tranche One Priority Committed Shipper received Firm Tranche One Shipper Capacity under Item 9.B.

**SECTION IV  
TRANCHE ONE ORIGIN POINTS**

The following table identifies the Origin Points on Tranche One, which may be adjusted by Carrier as it deems appropriate. Each Origin Point on Tranche One shall become available for Nomination upon its commercial operation.

<b>[N] Number</b>	<b>[N] Tranche One Origin Point Name</b>	<b>[N] Meter</b>	<b>[N] Type "A" or Type "B"</b>
1	ALCATRAZ STATE 34-141 UNIT 1H	420526402	B
2	ALCATRAZ STATE 34-141 UNIT 2H	420526672	B
3	ALCATRAZ STATE 34-141 UNIT 3H	420526673	B
4	ALCATRAZ STATE 34-141 UNIT 4H	420526674	B
5	ANTIETAM 54-4-27 1H	420526638	A
6	APC FEE 1-38 UNIT 1H	420526046	B
7	APC FEE 1-38 UNIT 1H	420536066	B
8	APC FEE 1-38 UNIT 2H	420526047	B
9	APC FEE 1-38 UNIT 2H	420536067	B
10	APC FEE 1-38 UNIT 3H	420526048	B
11	APC FEE 1-38 UNIT 3H	420536068	B
12	APC FEE 1-38 UNIT 4H	420526735	B
13	APC FEE 1-40 1H	420526049	B
14	APC FEE 1-40 1H	420536069	B
15	APC FEE 1-40 2H	420526050	B
16	APC FEE 1-40 2H	420536070	B
17	APC FEE 1-40 3H	420526051	B
18	APC FEE 1-40 3H	420536071	B
19	APC FEE 1-40 4H	420526052	B
20	APC FEE 1-40 4H	420536072	B
21	APC FEE 1-40 5H	420526053	B
22	APC FEE 1-40 5H	420536073	B
23	APC FEE 1-50 UNIT 2H	420526054	B
24	APC FEE 1-50 UNIT 3H	420526055	B
25	APC FEE 1-50 UNIT 4H	420526056	B
26	APC FEE 1-50 UNIT 5H	420526057	B
27	ARCHER 56-2-5 1H	420526598	A
28	ARCHER 56-2-5 2H	420526761	A
29	ARCHES 55-1-17 UNIT 1H	420526432	A
30	ARROW 56-2-7 1H	420526597	A
31	ASH 55-1-32 UNIT 1H	420526427	B
32	ASH 55-1-32 UNIT 2H	420526643	B
33	ASHLOCK 1-34 1H	420526058	B
34	ASHLOCK 1-34 1H	420536078	B
35	ASHLOCK 1-34 UNIT 2H	420526059	B
36	ASHLOCK 1-34 UNIT 2H	420536079	B
37	ASHLOCK 1-34 UNIT 3H	420526060	B
38	ASHLOCK 1-34 UNIT 3H	420536080	B
39	ASHLOCK 1-34 UNIT 4H	420526061	B
40	ASHLOCK 1-34 UNIT 4H	420536081	B
41	ASHLOCK 1-34 UNIT 5H	420526062	B
42	ASHLOCK 1-34 UNIT 5H	420536082	B

43	ASPEN 55-1-30 UNIT 1HR	420526482	A
44	ASPEN 55-1-30 UNIT 2H	420526628	A
45	ASPEN 55-1-30 UNIT 3H	420526629	A
46	ASPEN 55-1-30 UNIT 4H	420526737	A
47	ATLAS CTF CONDENSATE	420516133	A
48	ATOMIC 55-1-7 UNIT 1H	420526517	A
49	AVALANCHE 29-40 UNIT 1H	420526063	B
50	AVANT 29-40 2H	420526064	B
51	BADLANDS 54-2-19 1H	420526065	A
52	BAKU 56-2-41 1H	420526469	A
53	BANNER 57-1-21 1H	420526067	B
54	BANNER 57-1-21 2H	420526068	B
55	BANSHEE 56-3-28 UNIT 1H	420526442	A
56	BASILISK 56-3-43 UNIT 1H	420526683	A
57	BAXTER SPRINGS 54-4-33 1H	420526704	A
58	BEARTOOTH 54-1-34 1H	420526070	B
59	BEAVER 57-1-16 UNIT 1H	420526526	B
60	BEAVER 57-1-16 UNIT 2H	420526646	B
61	BETTS 54-4-20 1H	420526559	B
62	BETTS 54-4-24 1H	420526560	B
63	BIG BUCKS 29-10 2H	420526072	B
64	BIG EASY 54-2-6 UNIT 1H	420526002	B
65	BIG HORN STATE 56-2-9 2H	420526074	A
66	BIG HORN STATE 56-2-9 UNIT 1H	420526073	A
67	BIG HORN STATE 56-2-9 UNIT 3H	420526075	A
68	BIG PINEY 57-2-29 1H	420526425	A
69	BIRDIE BELL 54-2-18 LOV 3H	420526426	B
70	BIRDIE-BELL 54-2-18 LOV 2H	420526076	A
71	BITTERROOT 54-1-18 1H	420526078	B
72	BITTERROOT 54-1-18 2H	420526077	B
73	BLACKTIP 1-44 1H	420526080	B
74	BLACKTIP 1-44 1H	420536108	B
75	BLACKTIP 1-44 2H	420526081	B
76	BLACKTIP 1-44 2H	420536109	B
77	BLACKTIP JOHNSON 1-39 1H	124504	B
78	BLACKTIP JOHNSON 1-39 1H	420536113	B
79	BLACKTIP JOHNSON 1-39 2H	420526079	B
80	BLACKTIP JOHNSON 1-39 2H	420536105	B
81	BLACKTIP JOHNSON 1-39 3H	420526094	B
82	BLACKTIP JOHNSON 1-39 3H	420536112	B
83	BLACKTIP STATE 42 2H	420526082	B
84	BLACKTIP STATE 42 3H	420526083	B
85	BLACKTIP STATE 42 5H	420526084	B
86	BLACKTIP STATE 42 6H	420526085	B
87	BLACKTIP STATE 42 7H	420526086	B
88	BLACKTIP STATE 43 2H	420526087	B
89	BLACKTIP STATE 43 4H	420526088	B
90	BLACKTIP STATE 43 5H	420526089	B
91	BLACKTIP STATE 43 6H	420526090	B
92	BLUEGILL 57-1-38 UNIT 2H	420526741	A
93	BLUEGILL 57-1-38 UNIT 3H	420526740	A

94	BOBCAT 55-1-28 UNIT 1H	420526486	A
95	BONAFIDE 29-34 2H	420526095	B
96	BOND UNIT 3-7 1H	420526096	B
97	BOWFIN STATE 57-1-48 UNIT 1H	420526498	A
98	BOWFIN STATE 57-1-48 UNIT 2H	420526676	A
99	BOWFIN STATE 57-1-48 UNIT 3H	420526677	A
100	BOWFIN STATE 57-1-48 UNIT 4H	420526678	A
101	BOXWOOD 55-1-12 UNIT 1H	420526689	B
102	BOXWOOD 55-1-12 UNIT 2H	420526695	A
103	BOXWOOD 55-1-12 UNIT 3H	420526696	A
104	BOXWOOD 55-1-12 UNIT 4H	420526697	A
105	BOZ 55-2-6 UNIT 1H	420526097	B
106	BP 34-211 1H	420526098	B
107	BP 34-211 1H	420536139	B
108	BP 34-211 2H	420526099	B
109	BP 34-211 2H	420536140	B
110	BRONCO CTF CONDENSATE	420516129	A
111	BUCKEYE 55-1-28 UNIT 1H	420526487	A
112	BULL RUN STATE 55-4-22 UNIT 1H	420526491	A
113	BULLHEAD 55-1-22 UNIT A 1H	420526561	A
114	BULLHEAD 55-1-22 UNIT A 2H	420526778	A
115	BULLHEAD 55-1-22 UNIT B 1H	420526792	A
116	BULLHEAD 55-1-22 UNIT B 2H	420526790	A
117	BULLHEAD 55-1-22 UNIT B 3H	420526791	A
118	BULLHEAD 55-1-22 UNIT B 4H	420526776	A
119	BULLHEAD 55-1-22 UNIT B 5H	420526777	A
120	BULLHEAD 55-1-34 UNIT 9HR	420526102	B
121	BULLHEAD 55-1-34 UNIT B 1H	420526101	B
122	BULLHEAD 55-1-39 1H	420526103	B
123	BULLHEAD 55-1-39 2H	157325	B
124	BULLHEAD 55-1-39 4H	157326	B
125	BULLHEAD 55-1-39 6H	157328	B
126	BULLHEAD 55-1-39 9H	157117	B
127	BULLHEAD 55-2-3 UNIT 1H	420526105	B
128	BULLHEAD STATE 55-1-45 UNIT B 2H	420526616	A
129	BULLHEAD STATE 55-1-45 UNIT B 3H	420526617	A
130	BULLHEAD STATE 55-1-45 UNIT B 4H	420526100	B
131	BULLHEAD STATE 55-1-45 UNIT B 5H	420526618	A
132	BURRELL STATE 34-143 UNIT 1H	420526106	B
133	BYERLEY 1-33 1H	420526029	B
134	BYERLEY 1-33 2H	420526107	B
135	BYERLEY STATE 1-33 UNIT 1H	420526708	B
136	BYRD 34-170 UNIT 1H	158734	B
137	BYRD 34-170 UNIT 2H	157011	B
138	BYRD 34-170 UNIT 3H	420526110	B
139	BYRD 34-170 UNIT 4H	420526111	B
140	CALLAHAN 54-2-17 UNIT 1H	420526112	B
141	CAMP 29-30 UNIT 2H	420526113	B
142	CARLSBAD 54-1-28 UNIT 1H	420526114	B
143	CARLSBAD 54-1-28 UNIT 2HL	420526723	A
144	CARR 34-125 UNIT 1H	420526115	B

145	CARR 34-125 UNIT 1H	420536158	B
146	CARR 34-125 UNIT 6H	420526116	B
147	CASCADES 55-1-26 UNIT 1H	420526382	B
148	CASPER 57-2-11 1H	420526007	B
149	CEDAR MOUNTAIN 54-4-15 1H	420526671	A
150	CENTAUR STATE 57-2-18 UNIT 1H	420526558	A
151	CENTAUR STATE 57-2-18 UNIT 2H	420526557	A
152	CERBERUS 56-3-43 UNIT 1H	420526682	A
153	CHALK BLUFF 55-4-1 1H	420526600	A
154	CHALUPA 34-153 UNIT 1H	420526624	B
155	CHALUPA 34-153 UNIT 2H	420526625	B
156	CHEVRON 34-157 2H	420526405	B
157	CHEVRON 34-157 3H	420526406	B
158	CHEYENNE 57-3-13 1H	420526120	A
159	CHEYENNE 57-3-13 2H	420526121	A
160	CHEYENNE 57-3-13 3H	420526122	A
161	CHILI PEPPER 34-137 UNIT 1H	420526648	B
162	CHIMERA STATE 56-3-7 UNIT 1H	420526459	A
163	CHIMERA STATE 56-3-7 UNIT 2H	420526633	A
164	CHIMICHANGA 34-223 UNIT 1H	420526476	B
165	CHINOOK 55-1-7 UNIT 1H	420526516	A
166	CHOLLA STATE 2-4 2H	420526500	A
167	CHOLLA STATE 2-4 3H	420526738	A
168	CHUPACABRA 56-2-45 UNIT 1H	420526436	A
169	CHURRO 34-157/158 UNIT 1H	420526645	B
170	COBRA CTF CONDENSATE	420516126	A
171	CODY 56-3-19 UNIT B 1H	420526563	A
172	COLD HARBOR STATE 2-40 UNIT 1H	420526408	B
173	COLT 34-212 1H	420526564	B
174	COLT 34-212 1H	W127677	B
175	COLT 34-212 2H	420526124	B
176	COLT 34-212 2H	420536176	B
177	COLT 34-212 3H	420526125	B
178	COLT 34-212 3H	420536177	B
179	COMMANDER 57-2-35 1H	420526679	A
180	CONSENSUS 57-3-5 1H	420526615	A
181	CONVINGTON 34-224 5H	420526133	B
182	COOPER STATE 34-139 UNIT 1H	420526397	B
183	COOPERSMITH 34-139 1H	420526126	B
184	COOPERSMITH 34-139 2HR	420526127	B
185	COOPERSMITH 34-139 2HR	420536179	B
186	CORNELL UNIT 34-189 1H	420526003	B
187	COTTONWOOD 55-1-14 UNIT 1H	420526026	A
188	COTTONWOOD 55-1-14 UNIT 2HR	420526497	A
189	COTTONWOOD 55-1-14 UNIT 3HR	420526592	A
190	COTTONWOOD 55-1-14 UNIT 4H	420526680	A
191	COVINGTON 34-224 1H	420526129	B
192	COVINGTON 34-224 1H	420536182	B
193	COVINGTON 34-224 2H	420526130	B
194	COVINGTON 34-224 2H	420536183	B
195	COVINGTON 34-224 3H	420526131	B



196	COVINGTON 34-224 3H	420536184	B
197	COVINGTON 34-224 4H	159262	B
198	COVINGTON 34-224 4H	W159263	B
199	COVINGTON 34-224 5H	420536186	B
200	CRAVEN UNIT 3-8 1H	420526134	B
201	CROCKETT 1-35 UNIT 1H	420526135	B
202	CROCKETT 1-35 UNIT 1H	420536188	B
203	CROCKETT 1-35 UNIT 2 WELL 1H	420526136	B
204	CROCKETT 1-35 UNIT 2 WELL 1H	420536189	B
205	CROCKETT 1-35 UNIT 2 WELL 2H	420526137	B
206	CROCKETT 1-35 UNIT 2 WELL 2H	420536190	B
207	CROCKETT 1-35 UNIT WELL 2H	420526138	B
208	CROCKETT 1-35 UNIT WELL 2H	420536191	B
209	CROSS V RANCH 34-170 UNIT 1H	420526043	B
210	CUB 56-2-33 1H	420526451	A
211	CYCLONE 54-2-15 UNIT 1H	420526582	A
212	CYCLONE CTF CONDENSATE	420516122	A
213	CYCLOPS STATE 57-3-28 UNIT 1H	420526464	A
214	DAVIS 34-169 B UNIT 1H	420526141	B
215	DAVIS 34-169 B UNIT 1H	420536194	B
216	DAVIS 34-169 B UNIT 2H	420526139	B
217	DAVIS 34-169 B UNIT 3H	420526140	B
218	DAVIS 34-169 UNIT 1 WELL 2H	420526142	B
219	DAVIS 34-169 UNIT 1 WELL 3H	420526143	B
220	DONNELL 54-4-22 1H	420526429	B
221	DOSEY DOE 54-2-17 UNIT 1H	420526144	B
222	DROOP MOUNTAIN 55-4-35 1H	420526662	A
223	DUSK 54-1-34 UNIT 1H	420526145	B
224	EAST VERMEJO 33-66 2H	420526146	B
225	EAST VERMEJO 33-66 2H	W143560	B
226	EAST VERMEJO 33-66 3H	149409	B
227	EAST VERMEJO 33-66 3H	W149409	B
228	EAST VERMEJO 33-66 4H	420526148	B
229	EAST VERMEJO 33-66 4H	420536205	B
230	EBONY 55-1-40 UNIT 1H	420526149	B
231	EBONY 55-1-40 UNIT 2H	420526415	B
232	EBONY 55-1-40 UNIT 3H	420526495	A
233	ELEVENTH HOUR 54-2-17 UNIT 1H	420526150	B
234	ELKHORN 54-1-40 2H	420526565	B
235	ELKHORN 54-1-40 3H	420526151	B
236	ELKHORN 54-1-44 1H	420526152	B
237	ELM 55-1-36 UNIT 1H	420526384	B
238	EMERALD CITY 56-2-37 1H	420526551	A
239	EMPANADA 34-191 UNIT 1H	420526493	B
240	EMPANADA 34-191 UNIT 2H	420526494	B
241	ENCHILADA 34-223 UNIT 1H	420526468	B
242	FORT PILLOW 54-4-13 1H	420526410	B
243	FOWLER 34-193 2H	420526153	B
244	FOWLER 34-193 3H	420526154	B
245	FOWLER 34-193 3H	420536212	B
246	FOWLER 34-193 4H	420526155	B

247	FOWLER 34-193 4H	420536213	B
248	FREDRICKSBURG STATE 3-8 UNIT 1H	420526400	B
249	FREMONT 56-2-21 1H	420526463	A
250	FRIJOLE 34-187 UNIT 1H	420526590	B
251	GADDIE 1-30 UNIT 1H	420526156	B
252	GADDIE 1-30 UNIT 2H	420526157	B
253	GADDIE 1-30 UNIT 3H	420526158	B
254	GEREN 34-129 UNIT 1H	420526160	B
255	GEREN 34-129 UNIT 2H	420526161	B
256	GEREN 34-129 UNIT 3H	172658	B
257	GETTYSBURG 55-4-21 1H	420526490	A
258	GHOST RIDER 57-2-43 1H	420526654	A
259	GORGON 57-1-33 1H	420526477	A
260	GREEN STATE 34-152 UNIT 1H	420526403	B
261	GREEN STATE 34-152 UNIT 2H	420526757	B
262	GRENDDEL 57-2-25 1H	420526701	A
263	GRIFFIN STATE 56-3-41 UNIT 1H	420526453	A
264	GROWLER 56-3-23 1H	420526443	A
265	HALEY 28-43 3H	420526168	B
266	HALEY 28-43 4H	420526032	B
267	HALEY 29-24 4H	420526165	B
268	HALEY 29-24 4H	420536233	B
269	HALEY 29-24 6H	420526166	B
270	HALEY JE 28-33 UNIT A 3H	420526690	B
271	HALEY JE 28-33 UNIT B 6H	420526522	B
272	HALEY JE 28-33 UNIT C 4H	420526167	B
273	HALEY JE 28-33 UNIT C 5H	420526521	B
274	HAMMERHEAD 54-1-28 1H	420526170	B
275	HAMMERHEAD 54-1-28 UNIT 2H	420526169	B
276	HAMMERHEAD 54-1-35 1H	420526606	B
277	HAMMERHEAD 54-1-47 1H	420526550	A
278	HAMMERHEAD 54-1-48 1H	420526549	A
279	HARPER FERRY 54-4-29 1H	420526637	A
280	HARRISON 29-20 2H	420526171	B
281	HARRISON 29-25 2H	420526172	B
282	HARRISON 29-26 1H	420526173	B
283	HARRISON 29-28 1H	420526174	B
284	HARRISON 29-30 2H	420526175	B
285	HAWK CTF CONDENSATE	420516134	A
286	HAWKS 55-1-28 UNIT 1H	420526488	A
287	HELIOS 56-2-30 1H	420526651	A
288	HEMLOCK 55-1-23 UNIT 4H	420526793	A
289	HERON 54-2-4 UNIT 1H	420526496	A
290	HERON 54-2-4 UNIT 2H	420526608	A
291	HERON 54-2-4 UNIT 3H	420526702	A
292	HERON 54-2-4 UNIT 4H	420526703	A
293	HERON 54-2-4 UNIT 5H	420526788	A
294	HERON 54-2-4 UNIT 5H	420536929	A
295	HERON 54-2-4 UNIT 6H	420526789	A
296	HERON 54-2-4 UNIT 6H	420536930	B
297	HERON 54-2-4 UNIT 7H	420526794	A

298	HERON 54-2-4 UNIT 8H	420526795	A
299	HICKORY 55-2-1 UNIT 1H	420526177	B
300	HICKORY 55-2-1 UNIT 2H	420526731	B
301	HICKORY 55-2-1 UNIT 3H	420526732	B
302	HICKORY 55-2-1 UNIT 4H	420526724	B
303	HICKORY 55-2-1 UNIT 5H	420526725	B
304	HICKORY 55-2-1 UNIT 6H	420526726	B
305	HILL 34-171 UNIT 1H	420526568	B
306	HILL 34-171 UNIT 2HR	420526178	B
307	HILL 34-171 UNIT 3H	420526179	B
308	HIPPOCAMP 57-1-29 1H	420526511	A
309	HONEY SPRINGS 55-4-19 1H	420526460	A
310	HULDRA 57-2-5 1H	420526473	A
311	HYDRA 56-3-28 UNIT 1H	420526441	A
312	INVICTUS 29-48 1H	420526545	B
313	INVICTUS 29-48 3H	420526546	B
314	JACKALOPE 56-3-11 UNIT 1H	420526447	A
315	JAMES WEST 1-41 1H	420526184	B
316	JAMES WEST 1-41 1H	420536273	B
317	JOHNSON RANCH 1-49 2H	420526186	B
318	JOHNSON RANCH 1-49 3H	420526187	B
319	JOHNSON RANCH 1-49 4H	420526185	B
320	JUMPSTART 55-2-6 UNIT 1H	420526188	B
321	JUNIPER STATE UNIT 2-3 1H	420526189	A
322	JUNIPER STATE UNIT 2-3 2H	420526593	A
323	JUNIPER STATE UNIT 2-3 3H	420526594	A
324	JUNIPER STATE UNIT 2-3 4H	420526595	A
325	KAPPA 56-2-27 1H	420526455	A
326	KAYCEE 57-3-41 1H	420526190	A
327	KAYCEE 57-3-45 1H	420526191	A
328	KAYCEE STATE 57-3-33 UNIT 1H	420526192	A
329	KAYCEE STATE 57-3-33 UNIT 2H	420526698	A
330	KAYCEE STATE 57-3-33 UNIT 3H	420526699	A
331	KAYCEE STATE 57-3-33 UNIT 4H	420526700	A
332	KIMBELL 34-194 UNIT 6H	420526193	B
333	KIMBELL 34-194 UNIT 7H	420526194	B
334	KINGSTON 54-2-17 UNIT 1H	420526195	B
335	KINGSTON 54-2-17 UNIT 2H	420526196	B
336	KNIGHT 55-1-7 UNIT 1H	420526519	A
337	KRAKEN 57-3-40 1H	420526197	A
338	LARAMIE 55-4-13 1H	420526449	A
339	LASER CTF CONDENSATE	420516131	A
340	LAW DOG 29-41 UNIT 1H	420526423	B
341	LEAVENWORTH 34-139 UNIT 1H	420526396	B
342	LEXINGTON 55-4-41 UNIT 1H	420526465	A
343	LINDLEY 54-2-16 LOV 3H	420526198	A
344	LINK 1-32 UNIT 1H	420526199	B
345	LINK 1-32 UNIT 2H	420526200	B
346	LINK 1-32 UNIT 3H	420526201	B
347	LINK 1-32 UNIT 4H	420526202	B
348	LONGHORN 55-1-30 UNIT 1H	420526484	A

349	LONGHORN 55-1-30 UNIT 2H	420526604	A
350	LONGHORN 55-1-30 UNIT 3H	420526687	A
351	LONGHORN 55-1-30 UNIT 4H	420526747	A
352	MAGIC STATE 56-3-39 UNIT 1H	420526457	A
353	MAGNOLIA 55-2-1 UNIT 1H	420526204	B
354	MANTICORE STATE 55-3-3 UNIT 1H	420526452	A
355	MANTICORE STATE 55-3-3 UNIT 2H	420526767	A
356	MANTICORE STATE 55-3-3 UNIT 3H	420526773	A
357	MANTICORE STATE 55-3-3 UNIT 4H	420526774	A
358	MAPLE STATE 56-2-12 UNIT 1H	420526764	A
359	MARINER 57-2-30 2H OIL	420526712	A
360	MAUNA LOA 29-27 UNIT 1H	420526707	B
361	MCKNIGHT 54-1-29 UNIT WELL 6H	420526208	B
362	MCKNIGHT 54-1-29 UNIT WELL 9H	420526209	B
363	MDJ 34-125 UNIT 2H	420526210	B
364	MDJ 54-1-30 1HS	171130	B
365	MDJ 54-1-30 4HS	171761	B
366	MDJ 54-1-30 6HS	171762	B
367	MDJ 54-1-30 9HS	171763	B
368	MDJ 55-1-24 1HN	420526212	B
369	MDJ 55-1-24 4HN	420526213	B
370	MDJ 55-1-24 6HN	420526214	B
371	MDJ 55-1-24 9HN	420526215	B
372	MEDICINE BOW 56-1-23 1H	420526601	A
373	MEDICINE BOW 56-2-1 UNIT 1H	420526218	B
374	MESQUITE HEAT 28-41 UNIT 1H	420526220	B
375	MESQUITE HEAT 28-41 UNIT 2H	420526750	B
376	MESQUITE HEAT 28-41 UNIT 3H	420526751	B
377	MESQUITE HEAT 28-41 UNIT 4H	420526752	B
378	MESQUITE HEAT 28-41 UNIT 7HL	420526736	B
379	MESQUITE HEAT 28-41 UNIT A 5H	420526748	B
380	MESQUITE HEAT 28-41 UNIT A 6H	420526749	B
381	MESQUITE UNIT 2-2 1H	420526221	A
382	MESQUITE UNIT 2-2 2H	420526609	A
383	MESQUITE UNIT 2-2 3H	420526610	A
384	MESQUITE UNIT 2-2 4H	420526611	A
385	MINOTAUR 57-2-23 1H	420526656	A
386	MISSILE 56-3-27 1H	420526596	A
387	MONROE 34-158 4H	420526225	B
388	MONROE 34-158 UNIT 3H	420526224	B
389	MONROE 34-158 UNIT WELL 2H	420526223	B
390	MONROE 34-172 1H	420526570	B
391	MONROE 34-172 2H	420526571	B
392	MONROE 34-172 3H	420526572	B
393	MONROE 34-172 4H	420526031	B
394	MONROE 34-178 2H	420526226	B
395	MONROE 34-178 6H	420526412	B
396	MONROE 34-188 2H	420526227	B
397	MONROE 34-188 3H	420526228	B
398	MONROE 34-188 4H	420526229	B
399	MONROE 34-188 5H	420526230	B

400	MONROE 34-190 1H	420526231	B
401	MONROE 34-190 1H	420536333	B
402	MONROE 34-190 2H	420526232	B
403	MONROE 34-190 2H	420536334	B
404	MONROE 34-190 3H	420526407	B
405	MONROE 34-195 1H	420526233	B
406	MONROE 34-195 1H	420536335	B
407	MONROE 34-195 UNIT 3H	420526235	B
408	MONROE 34-195 UNIT 4H	420526236	B
409	MONROE 34-195 UNIT 5H	420526237	B
410	MONROE 34-195-UNIT 2H	420526234	B
411	MONROE 34-210 2H	420526238	B
412	MONROE 34-210 2H	420536340	B
413	MONROE 34-210 3H	420526239	B
414	MONROE 34-210 3H	420536341	B
415	MONROE 34-210 4H	420526240	B
416	MONROE 34-210 4H	420536342	B
417	MONROE 34-210 5H	420526241	B
418	MONROE 34-210 5H	420536343	B
419	MONROE 34-210 6H	420526242	B
420	MONROE 34-210 6H	420536344	B
421	MONROE 34-220 1H	420526245	B
422	MONROE 34-220 1H	420536347	B
423	MONROE 34-220 2H	420526243	B
424	MONROE 34-220 2H	420536345	B
425	MONROE 34-220 3H	420526246	B
426	MONROE 34-220 3H	420536348	B
427	MONROE 34-220 4H	420526398	B
428	MONROE 34-220 5H	420526389	B
429	MONROE 34-220/211 UNIT 1H	420526244	B
430	MONROE 34-220/211 UNIT 1H	420536346	B
431	MONROE 34-221 1H	420526247	B
432	MONROE 34-221 2H	420526388	B
433	MONROE 34-221 UNIT 2 1H	420536351	B
434	MONROE 34-221 UNIT 2 WELL 1H	420526248	B
435	MONROE 34-221 UNIT 2H	420526401	B
436	MONROE 34-221 UNIT WELL #1H	420526249	B
437	MONROE 34-221 UNIT WELL #1H	420536350	B
438	MONROE 34-221/212 UNIT 1H	420526250	B
439	MONROE 34-221/212 UNIT 1H	W156996	B
440	MOON STATE 55-3-5 UNIT 1H	420526456	A
441	MOON STATE 55-3-5 UNIT 2H	420526766	A
442	MOON STATE 55-3-5 UNIT 3H	420526768	A
443	MOON STATE 55-3-5 UNIT 4H	420526775	A
444	MOONEY 34-222 1H	420526252	B
445	MOONEY 34-222 1H	420536354	B
446	MOONEY 34-222 2H	420526253	B
447	MOONEY 34-222 2H	420536355	B
448	MOONEY 34-222 3H	420526254	B
449	MOONEY 34-222 3H	420536356	B
450	MOOSEHEAD 54-1-41 UNIT 1H	420526006	B

451	MURJO 34-223 3H	420526257	B
452	MURJO 34-223 UNIT 1 1H	420536357	B
453	MURJO 34-223 UNIT 1 2H	420526256	B
454	MURJO 34-223 UNIT 1 2H	420536358	B
455	MURJO 34-223 UNIT 1 3H	420536359	B
456	MURJO 34-223 UNIT 1 WELL #1H	420526255	B
457	NESSIE 56-2-35 UNIT 1H	420526433	A
458	NIGHTWATCH 56-3-21 1H	420526467	A
459	NUTRIA 57-1-16 UNIT 1H	420526649	B
460	NUTRIA 57-1-16 UNIT 2H	420526650	B
461	OAK 55-1-30 UNIT 1H	420526483	A
462	OCATILLA STATE 2-40 1H	420526574	B
463	OLD PARTNER 54-1-30 10H	420526523	B
464	OLD PARTNER 54-1-30 UNIT A 1H	420526259	B
465	OLSON 34-191 1H	420526260	B
466	OLSON 34-191 1H	420536363	B
467	OLSON 34-191 2H	420526261	B
468	OLSON 34-191 2H	420536364	B
469	OLSON 34-191 3H	420526262	B
470	OLSON 34-191 3H	420536365	B
471	OLSON 34-191 4H	420526263	B
472	OLSON 34-191 4H	420536366	B
473	OLYMPIC 54-2-7 1H	420526391	B
474	OUTLAW 55-1-30 UNIT 1H	420526485	A
475	PACER 56-1-43 1H	420526599	A
476	PELICAN BAY 34-180 UNIT 1H	420526044	B
477	PETERSBURG 54-4-17 1H	420526644	A
478	PHOENIX 56-2-30 UNIT 1H	420526470	A
479	PIKE PLACE 57-2-15 1H	420526472	A
480	POPLAR 55-1-24 UNIT 1H	420526499	A
481	POPLAR 55-1-24 UNIT 2H	420526607	A
482	PRICELESS C26-1 UNIT C 1H	420526785	B
483	PRICELESS C26-1 UNIT C 2H	420526786	B
484	PRICELESS C26-1 UNIT C 3H	420526787	B
485	PRICELESS C26-1 UNIT C 4H	420526762	B
486	PRICELESS C26-1 UNIT C 6H	420526763	B
487	PRICELESS C26-1 UNIT D 2H	420526770	B
488	PRICELESS C26-1 UNIT D 3H	420526771	B
489	PRICELESS C26-1 UNIT D 4H	420526772	B
490	QUESO 34-153 UNIT 1H	420526619	B
491	QUESO 34-153 UNIT 2H	420526620	B
492	QUICK SILVER 55-1-7 UNIT 1H	420526518	A
493	RAIN CITY 57-3-7 1H	420526652	A
494	RAINIER 55-1-28 UNIT 1H	420526489	A
495	RAYBANK 1-44 1H	420526501	B
496	RAYBANK 1-44 2H	420526266	B
497	RAYBANK 1-44 2H	420536370	B
498	RAYMORE 1-46 STATE UNIT 3 1H	420526269	B
499	RAYMORE 1-46 STATE UNIT 3 1H	420536373	B
500	RAYMORE 1-46 STATE UNIT 4 1H	420526605	B
501	RAYMORE 1-46 UNIT 2 1H	420526268	B

502	RAYMORE 1-46 UNIT 2 1H	420536372	B
503	RAYMORE 1-46 UNIT WELL 1H	420526267	B
504	RAYMORE 1-46 UNIT WELL 1H	420536371	B
505	RAYMORE 1-48 UNIT 1H	420526390	B
506	RAYMORE 1-48 UNIT 2H	420526445	B
507	REDBUD 55-1-12 UNIT 1H	420526688	A
508	REED TRUST 55-1-26 1HS	420526272	B
509	REED TRUST 55-1-26 4HS	420526273	B
510	REED TRUST 55-1-26 6HS	420526274	B
511	REED TRUST 55-1-26 9HS	420526275	B
512	REED TRUST 55-1-46 1H	420526276	B
513	REFRIED 34-187 UNIT 1H	420526685	A
514	REVENTADOR 29-27 UNIT 1H	420526706	B
515	RICOCHET 29-40 UNIT 1H	420526278	B
516	RICOCHET 29-40 UNIT 2H	420526277	B
517	RIVERTON 57-2-19 1H	420526424	A
518	ROAD RUNNER 34-180 UNIT 1H	420526686	A
519	ROCA 34-159 UNIT 1H	420526285	B
520	ROCA 34-159 UNIT 2H	420526286	B
521	ROCA 34-159 UNIT 3H	420526287	B
522	ROCA 34-159 UNIT 4H	420526392	B
523	ROCA 34-159 UNIT 5H	420526379	B
524	ROCA 34-159 UNIT 6H	420526380	B
525	ROTHSCHILD STATE 56-2-25 UNIT 1H	420526288	A
526	ROTHSCHILD STATE 56-2-25 UNIT 2H	420526584	A
527	SABINE PASS 53-4-4 UNIT 1H	420526742	A
528	SAGE STATE 34-141 UNIT 1H	420526399	B
529	SAGE STATE 34-141 UNIT 2H	420526668	B
530	SAGE STATE 34-141 UNIT 3H	420526669	B
531	SAGE STATE 34-141 UNIT 4H	420526670	B
532	SANDWORM STATE 57-3-14 UNIT 1H	420526479	A
533	SANTA ROSA 54-4-3 1H	420526626	A
534	SARATOGA STATE 54-4-10 UNIT 2H	420526665	A
535	SARATOGA STATE 54-4-10 UNIT 3H	420526666	A
536	SARATOGA STATE 54-4-10 UNIT 4H	420526667	A
537	SASQUATCH STATE 56-2-38 UNIT 1H	420526434	A
538	SASQUATCH STATE 56-2-38 UNIT 2H	420526709	A
539	SASQUATCH STATE 56-2-38 UNIT 3H	420526710	A
540	SASQUATCH STATE 56-2-38 UNIT 4H	420526711	A
541	SASSAFRAS 55-1-24 UNIT 1H	420526028	A
542	SASSAFRAS 55-1-24 UNIT 2H	420526587	A
543	SASSAFRAS 55-1-24 UNIT 3H	420526779	A
544	SASSAFRAS 55-1-24 UNIT 4H	420526810	B
545	SAVAGE 54-2-22 UNIT 1H	420526020	A
546	SAWMILL 57-3-43 1H	420526655	A
547	SEAHAWK 57-2-1 1H	420526474	A
548	SEMINOLE STATE 56-2-25 UNIT 1H	420526691	A
549	SENTINEL 58-2-1 1H	420526622	A
550	SEQUOIA 55-1-14 UNIT 1H	420526027	A
551	SEQUOIA 55-1-14 UNIT 2H	420526613	A
552	SEQUOIA 55-1-14 UNIT 3H	420526647	A

553	SEVENGILLS 54-1-29 1HR	420526290	B
554	SEVENGILLS 54-1-29 4HR	420526291	B
555	SEVENGILLS 54-1-30 2H	420526293	B
556	SEVENGILLS 54-1-30 2H	420536406	B
557	SEVENGILLS 54-1-30 4H	420526294	B
558	SEVENGILLS 54-1-30 4H	420536407	B
559	SEVENGILLS 54-1-30 5H	157403	B
560	SEVENGILLS 54-1-30 5H	W157403	B
561	SEVENGILLS 54-1-30 6H	157405	B
562	SEVENGILLS 54-1-30 6H	W157405	B
563	SEVENGILLS 54-1-30 8H	420526297	B
564	SEVENGILLS 54-1-30 8H	420536410	B
565	SEVENGILLS 54-1-31 1H	420526292	B
566	SEVENGILLS 54-1-31 1H	420536405	B
567	SEVENGILLS 54-1-31 9H	420526298	B
568	SEVENGILLS 54-1-31 9H	420536411	B
569	SEVENGILLS 54-1-41 1H	420526299	B
570	SEVENGILLS 55-1-25 1H	420526301	B
571	SEVENGILLS 55-1-25 2H	420526302	B
572	SEVENGILLS 55-1-25 3HS	420526303	B
573	SEVENGILLS 55-1-35 1H	157118	B
574	SEVENGILLS 55-1-35 2H	157500	B
575	SEVENGILLS 55-1-35 4H	157501	B
576	SEVENGILLS 55-1-35 5H	157502	B
577	SEVENGILLS 55-1-35 6H	157503	B
578	SEVENGILLS 55-1-35 8H	157504	B
579	SEVENGILLS 55-1-35 9H	420526304	B
580	SEVENGILLS 55-1-35 UNIT A 1H	420526314	B
581	SEVENGILLS 55-1-35 UNIT A 2H	420526395	B
582	SEVENGILLS 55-1-37 1H	420526305	B
583	SEVENGILLS 55-1-37 1H	420536419	B
584	SEVENGILLS 55-1-37 4H	420526306	B
585	SEVENGILLS 55-1-37 6H	158608	B
586	SEVENGILLS 55-1-37 9H	420526308	B
587	SEVENGILLS 55-1-47 1H	420526309	B
588	SEVENGILLS 55-2-1 1H	151798	B
589	SEVENGILLS 55-2-1 2H	151802	B
590	SEVENGILLS 55-2-1 3H	151803	B
591	SEVENGILLS 55-2-1 4H	151804	B
592	SHERIDAN 55-4-5 1H	420526450	A
593	SHILOH STATE 55-4-34 UNIT 1H	420526513	A
594	SHOCK-N-AWE UNIT 29-41 1H	420526315	B
595	SHOCK-N-AWE UNIT 29-41 2H	420526316	B
596	SHOSHONI 54-4-35 1HR	420526705	A
597	SHOSHONI 55-4-43 1H	420526446	A
598	SHOWMAN 29-23 2H	420526307	B
599	SHOWMAN 29-23 3H	420526387	B
600	SIEVERS A UNIT 3H	420526318	B
601	SIEVERS STATE UNIT 2-1 2H	420526319	A
602	SIEVERS STATE UNIT 2-1 3H	420526659	A
603	SIEVERS STATE UNIT 2-1 4H	420526660	A



604	SIEVERS UNIT 2-29 2H	420526320	B
605	SIEVERS UNIT 2-29 4H	420526510	A
606	SIEVERS UNIT 2-33 1H	420526321	B
607	SILENT ROGUE 57-3-17 1H	420526663	A
608	SILVERTIP 76-10 UNIT G 1H	420526016	A
609	SILVERTIP 76-10 UNIT G 2H	420526780	A
610	SILVERTIP 76-10 UNIT G 3H	420526781	A
611	SILVERTIP 76-10 UNIT G 5H	420526782	A
612	SILVERTIP 76-10 UNIT G 6H	420526783	A
613	SILVERTIP 76-10 UNIT G 9H	420526784	A
614	SILVERTIP 76-10 UNIT H 1H	420526041	A
615	SILVERTIP 76-10 UNIT H 2H	420526798	A
616	SILVERTIP 76-10 UNIT H 3H	420526796	A
617	SILVERTIP 76-10 UNIT H 4H	420526797	A
618	SILVERTIP 76-10 UNIT H 7H	420526799	A
619	SILVERTIP 76-10 UNIT H 8H	420526800	A
620	SILVERTIP 76-11 UNIT I 1H	420526040	A
621	SILVERTIP 76-11 UNIT J 1H	420526440	A
622	SILVERTIP 76-12 UNIT K 1H	420526438	A
623	SILVERTIP 76-12 UNIT L 1H	420526035	A
624	SILVERTIP 76-13 UNIT W 1H	420526437	A
625	SILVERTIP 76-13 X 1H	420526036	A
626	SILVERTIP 76-14 UNIT U 1H	420526039	A
627	SILVERTIP 76-14 V 1H	420526439	A
628	SILVERTIP 76-15 T 1H	420526042	A
629	SILVERTIP 76-15 UNIT S 1H	420526018	A
630	SILVERTIP 76-16 UNIT Q 1H	420526015	A
631	SILVERTIP 76-16 UNIT R 1H	420526017	A
632	SILVERTIP 76-17 P 1H	420526012	A
633	SILVERTIP 76-17 UNIT O 1H	420526009	A
634	SILVERTIP 76-18 N 1H	420526011	A
635	SILVERTIP 76-18 UNIT M 1H	420526556	A
636	SILVERTIP 76-7 UNIT A 10H	420526543	A
637	SILVERTIP 76-7 UNIT A 10H	420526544	A
638	SILVERTIP 76-7 UNIT A 1H	420526504	A
639	SILVERTIP 76-7 UNIT A 1H (SEPARATOR E)	420526503	A
640	SILVERTIP 76-7 UNIT A 2H	420526506	A
641	SILVERTIP 76-7 UNIT A 2H (SEPARATOR C)	420526505	A
642	SILVERTIP 76-7 UNIT A 3H	420526508	A
643	SILVERTIP 76-7 UNIT A 3H (SEPARATOR A)	420526507	A
644	SILVERTIP 76-7 UNIT A 4H	420526533	A
645	SILVERTIP 76-7 UNIT A 4H	420526534	A
646	SILVERTIP 76-7 UNIT A 5H	420526535	A
647	SILVERTIP 76-7 UNIT A 5H	420526536	A
648	SILVERTIP 76-7 UNIT A 6H	420526537	A
649	SILVERTIP 76-7 UNIT A 6H	420526538	A
650	SILVERTIP 76-7 UNIT A 7H	420526531	A
651	SILVERTIP 76-7 UNIT A 7H	420526532	A
652	SILVERTIP 76-7 UNIT A 8H	420526529	A
653	SILVERTIP 76-7 UNIT A 8H	420526530	A
654	SILVERTIP 76-7 UNIT A 9H	420526527	A

655	SILVERTIP 76-7 UNIT A 9H	420526528	A
656	SILVERTIP 76-7 UNIT B 1H	420526010	A
657	SILVERTIP 76-7 UNIT B 2H	420526542	A
658	SILVERTIP 76-7 UNIT B 2H (SEP C)	420526541	A
659	SILVERTIP 76-7 UNIT B 3H	420526540	A
660	SILVERTIP 76-7 UNIT B 3H (SEP A)	420526539	A
661	SILVERTIP 76-8 D 1H	420526013	A
662	SILVERTIP 76-8 UNIT C 1H	420526004	A
663	SILVERTIP 76-9 UNIT E 1H	420526014	A
664	SILVERTIP 76-9 UNIT E 2H	420526727	A
665	SILVERTIP 76-9 UNIT E 3H	420526728	A
666	SILVERTIP 76-9 UNIT E 5H SEP. A	420526729	A
667	SILVERTIP 76-9 UNIT E 5H SEP. B	420526730	A
668	SILVERTIP 76-9 UNIT E 6H	420526720	A
669	SILVERTIP 76-9 UNIT E 7H	420526721	A
670	SILVERTIP 76-9 UNIT E 8H	420526722	A
671	SILVERTIP 76-9 UNIT F 1H	420526019	A
672	SILVERTIP UNIT Y 1H	420526037	A
673	SILVERTIP UNIT Z 1H	420526038	A
674	SILVERTIP UNIT Z 2H	420526466	A
675	SKYCATCHER 56-3-5 1H	420526524	A
676	SKYHAWK 57-1-28 UNIT 1H	420526478	A
677	SKYLANE 57-1-9 UNIT 1H	420526448	B
678	SMOKIN JOE 28-41 UNIT A 1H	420526323	B
679	SOLSTICE 56-2-19 1H	420526512	A
680	SONIC 57-3-15 1H	420526481	A
681	SOUNDER 56-3-15 1H	420526555	A
682	SPARTAN 58-2-23 1H	420526630	A
683	SPEEDY 57-3-37 1H	420526520	A
684	SPHINX STATE 57-3-14 UNIT 1H	420526480	A
685	SPIRIT 57-3-29 1H	420526462	A
686	SPITFIRE 29-39 1H	420526502	B
687	SPRUCE 56-2-13 UNIT 1H	420526765	A
688	SRO 34-178 UNIT 1H	420526413	B
689	SRO 34-178 UNIT 2H	420526414	B
690	STAGGERWING 57-3-35 1H	420526547	A
691	STATE 56-2-12 1H	420546022	A
692	STONES RIVER 55-4-23 1H	420526492	A
693	STONY LAKE 54-4-37 1H	420526664	A
694	SUMMIT POINT 54-4-31 1H	420526631	A
695	SUNDANCE STATE 56-3-13 UNIT 1H	420526325	A
696	SUNDANCE STATE 56-3-13 UNIT 2H	420526717	A
697	SUNDANCE STATE 56-3-13 UNIT 3H	420526718	A
698	SUNDANCE STATE 56-3-13 UNIT 4H	420526719	A
699	SUNSHINE 54-2-21 1H	420526326	A
700	SUPER DUTY 29-16 1H	420526327	B
701	SUPERBOLT 57-3-25 1H	420526461	A
702	TABASCO CAT 54-2-6 UNIT 1H	420526001	B
703	TARANTULA HAWK 2-40 A 1H	420526733	A
704	TARANTULA HAWK 2-40 B 2H	420526734	A
705	TETON 56-2-23 1H	420546034	B

706	TETON 56-2-26 UNIT D 1H	420526329	A
707	TEXAS SABAL 55-1-40 UNIT 1H	420526330	B
708	THOR CTF CONDENSATE	420516124	A
709	THREADFIN 57-1-38 UNIT 1H	420526739	A
710	THREADFIN 57-1-38 UNIT 2H	420526744	A
711	THREADFIN 57-1-38 UNIT 3H	420526743	A
712	THREADFIN 57-1-38 UNIT 4H	420526753	A
713	THRESHER 54-1-13 1H	420526591	A
714	THRESHER 54-1-17 1H	420526418	A
715	THRESHER 54-1-19 1HN	171094	B
716	THRESHER 54-1-19 4HN	171587	B
717	THRESHER 54-1-19 6HN	171588	B
718	THRESHER 54-1-19 9HN	171590	B
719	THRESHER 54-1-5 1H	420526416	A
720	THRESHER 54-1-7 1H	420526417	A
721	THRESHER 55-1-12 UNIT A 13H	420526713	A
722	THRESHER 55-1-12 UNIT A 14H	420526714	A
723	THRESHER 55-1-12 UNIT A 15H	420526715	A
724	THRESHER 55-1-12 UNIT A 16H	420526716	A
725	THRESHER 55-1-12 UNIT A 5H	420526332	B
726	THRESHER 55-1-12 UNIT A 6H	420526333	B
727	THRESHER 55-1-12 UNIT A 7H	420526334	B
728	THRESHER 55-1-12 UNIT A 8H	420526335	B
729	THRESHER 55-1-12 UNIT A WELL 1HN	420526336	B
730	THRESHER 55-1-23 1HN	420526337	B
731	THRESHER 55-1-23 4HN	420526338	B
732	THRESHER 55-1-23 5HN	420526339	B
733	THRESHER 55-1-23 6HN	420526340	B
734	THRESHER 55-1-23 9HN	420526341	B
735	THRESHER 55-1-5 1H	420526578	A
736	THUNDERBIRD 57-2-3 1H	420526475	A
737	THUNDERDOME 54-4-24 UNIT 1H	420526681	A
738	TITAN CTF CONDENSATE	420516143	A
739	TORTUGA 54-2-5 1H	420526422	B
740	TREME 55-1-32 UNIT 1H	420526428	B
741	TREME 55-1-32 UNIT 2H	420526684	B
742	TROLL 57-3-9 1H	420526653	A
743	TUMBLEWEED 34-170 UNIT 1H	420526769	B
744	TWEETER 56-3-33 1H	420526554	A
745	UNIVERSITY 19-6 2H	420526346	B
746	UNIVERSITY 19-7 A 1H	420526602	B
747	UNIVERSITY 19-7 B 2H	420526603	B
748	UNIVERSITY 19-8 A 1H	420526759	B
749	UNIVERSITY 19-8 B 2H	420526760	B
750	UNIVERSITY 20-6 2H	420526347	B
751	VALKYRIE STATE 57-2-40 UNIT 1H	420526471	A
752	VELOCITY 56-2-17 1H	420526612	A
753	VERDE STATE 34-153 UNIT 1H	420526045	B
754	VERDE STATE 34-153 UNIT 2H	420526758	B
755	VICKSBURG STATE 55-4-26 UNIT 1H	420526404	A
756	VICKSBURG STATE 55-4-26 UNIT 2H	420526642	A

757	VICKSBURG STATE 55-4-26 UNIT 3H	420526641	A
758	VICKSBURG STATE 55-4-26 UNIT 4H	420526640	A
759	VORTEX 54-1-40 UNIT 1H	420526005	B
760	WALNUT 55-1-46 UNIT 1H	420526386	B
761	WALNUT 55-1-46 UNIT 2H	420526421	B
762	WD JOHNSON 1-49 4H	420526349	B
763	WD JOHNSON 1-49 4H	420536508	B
764	WD JOHNSON 1-49 5H	420526350	B
765	WD JOHNSON 1-49 5H	420536509	B
766	WHEAT TRUST 1-36 1H	420526351	B
767	WHEAT TRUST 1-36 1H	420536511	B
768	WHEAT TRUST 1-36 2H	420526352	B
769	WHEAT TRUST 1-36 2H	420536512	B
770	WHEAT TRUST 1-36 3H	420526353	B
771	WHEAT TRUST 1-36 3H	420536513	B
772	WHEAT TRUST 1-36 4H	420526354	B
773	WHEAT TRUST 1-36 4H	420536514	B
774	WHEAT TRUST 1-36 5H	420526581	B
775	WHEAT TRUST 1-52 1H	420526355	B
776	WHEAT TRUST 1-52 2H	420526356	B
777	WHEAT TRUST 1-52 3H	420526357	B
778	WHEAT TRUST 1-52 4H	420526358	B
779	WHEAT TRUST 1-52 5H	420526359	B
780	WHEAT TRUST 1-52 6H	420526360	B
781	WHEAT TRUST 1-52 7H	420526361	B
782	WIGGINS 1-48 UNIT 1H	420526621	B
783	WIGGO 34-177 1H	420526362	B
784	WIGGO 34-177 2H	420526363	B
785	WIGGO 34-177 3H	420526364	B
786	WIGGO 34-177 4H	420526365	B
787	WILLIAMSBURG 54-4-5 1H	420526627	A
788	WILLOW 55-1-36 UNIT 1H	420526383	B
789	WILSON 34-159 1H	420526366	B
790	WILSON 34-159 2H	420526367	B
791	WILSON 34-159 3H	420526381	B
792	WILSON 34-159 4H	420526377	B
793	WILSON 34-159 5H	420526378	B
794	WINGHEAD 56-2-29 1H	420546033	B
795	WINGHEAD 57-2-13 1H	420526008	B
796	WINGHEAD STATE 57-2-48 UNIT A 1H	420526368	B
797	WINGHEAD STATE 57-2-48 UNIT A 2H	420526754	A
798	WINGHEAD STATE 57-2-48 UNIT A 3H	420526755	A
799	WINGHEAD STATE 57-2-48 UNIT A 4H	420526756	A
800	WINGHEAD STATE 57-2-48 UNIT B 2H	420526635	A
801	WINGHEAD STATE 57-2-48 UNIT B 3H	420526634	A
802	WINGHEAD STATE 57-2-48 UNIT B 4H	420526369	B
803	WINGHEAD STATE 57-2-48 UNIT B 5H	420526370	B
804	WOLFHOUND 56-3-25 1H	420526444	A
805	WOOD LAKE 54-4-23 1H	420526430	B
806	WYVERN STATE 57-3-27 UNIT 1H	420526454	A
807	WYVERN STATE 57-3-27 UNIT 2H	420526636	A

808	YELLOW BAYOU 54-4-25 1H	420526661	A
809	YELLOWJACKET UL UNIT 19-3 12H	420526552	B
810	YELLOWJACKET UL UNIT 19-3 13H	420526553	B
811	YELLOWJACKET UL UNIT 19-3 14H	420526371	B
812	YELLOWJACKET UL UNIT 19-3 15H	420526372	B
813	YETI STATE 56-2-45 UNIT 1H	420526435	A
814	YETI STATE 56-2-45 UNIT 2H	420526692	A
815	YETI STATE 56-2-45 UNIT 3H	420526693	A
816	YETI STATE 56-2-45 UNIT 4H	420526694	A
817	YOKUM UL 19-4 A 1H	420526745	B
818	YOKUM UL 19-4 B 2H	420526746	B
819	YOKUM UL UNIT 19-4 1H	420526375	B
820	YOKUM UL UNIT 19-4 2H	420526373	B
821	YOKUM UL UNIT 19-4 3H	420526374	B
822	YORKTOWN STATE 55-4-38 UNIT 1H	420526458	A
823	ZION 55-1-17 UNIT 1H	420526431	A
824	ZPZ 34-211 UNIT WELL 1H	420526376	B
825	ZPZ 34-211 UNIT WELL 1H	420536542	B

[C] Number	[C] Tranche One Origin Point Name	[C] Meter	[C] Type "A" or Type "B"
1	ALCATRAZ STATE 34-141 UNIT 1H	198529	B
2	APC FEE 1-50 UNIT 4H	172665	B
3	APC FEE 1-40 5H	172669	B
4	APC FEE 1-50 2H	170567	B
5	APC FEE 1-50 3H	172663	B
6	APC FEE 1-50 UNIT 5H	172666	B
7	ARCHES 55-1-17 UNIT 1H	197509	B
8	ASH 55-1-32 UNIT 1H	171854	B
9	AVALANCHE 29-40 UNIT 1H	178808	B
10	AVANT 29-40 2H	174285	B
11	BAKU 56-2-41 1H	420526469	A
12	BANSHEE 56-3-28 UNIT 1H	420526442	A
13	BCS STABILIZER	BCSCPF	B
14	BCS STABILIZER APC	BCSAPC	B
15	BEARTOOTH 54-1-34 1H	191060	B
16	BIG-BUCKS 29-10 2H	195128	B
17	BIG-EASY 54-2-6 UNIT 1H	196809	B
18	BIG-PINEY 57-2-29 1H	420526425	A
19	BIRDIE BELL 54-2-18 LOV 3H	420526426	A
20	BITTERROOT 54-1-18 1H	171089	B
21	BITTERROOT 54-1-18 2H	190051	B
22	BLACKTIP 1-44 2H	156999	B
23	BLACKTIP CPF	BLACK	B
24	BLACKTIP JOHNSON 1-39 2H	146470	B

25	BLACKTIP STATE 42 3H	174896	B
26	BLACKTIP STATE 42 5H	177233	B
27	BLACKTIP STATE 42 6H	177234	B
28	BLACKTIP STATE 42 7H	177235	B
29	BLACKTIP STATE 42 2H	173467	B
30	BLACKTIP STATE 43 2H	143637	B
31	BLACKTIP STATE 43 4H	177467	B
32	BLACKTIP STATE 43 5H	177468	B
33	BLACKTIP STATE 43 6H	177469	B
34	BONAFIDE 29-34 2H	191960	B
35	BP 34 211 1H	129338	B
36	BULLHEAD 55-1-34 UNIT B 1H	194786	B
37	BULLHEAD 55-1-35 UNIT 9HR	171234	B
38	BULLHEAD 55-1-39 #1H	157116	B
39	BULLHEAD 55-1-39 #9H	157117	B
40	BULLHEAD 55-1-39 2H	157325	B
41	BULLHEAD 55-1-39 4H	157326	B
42	BULLHEAD 55-1-39 6H	157328	B
43	BULLHEAD 55-2-3 UNIT 1H	178741	B
44	BULLHEAD STATE 55-1-45 UNIT B 1H	193293	B
45	BULLHEAD STATE 55-1-45 UNIT B 4H	195507	B
46	BURRELL STATE 34-143 UNIT 1H	172900	B
47	BYERLEY 1-33 1H	150199	B
48	BYERLEY 1-33 2H	179774	B
49	BYRD 34-170 UNIT 1H	158734	B
50	BYRD 34-170 UNIT 2H	157011	B
51	BYRD 34-170 UNIT 3H	141812	B
52	BYRD 34-170 UNIT 4H	158735	B
53	CALLAHAN 54-2-17 UNIT 1H	196810	B
54	CAMP 29-31 UNIT 2H	178744	B
55	CARLSBAD 54-1-28 UNIT 1H	198501	B
56	CASCADES 55-1-26 UNIT 1H	198194	B
57	CHEVRON 34-157 2H	179381	B
58	CHEVRON 34-157 3H	179382	B
59	CHIMERA STATE 56-3-7 UNIT 1H	420526459	A
60	CHIMICHANGA 34-223 UNIT 1H	200315	B
61	CHUPACABRA 56-2-45 UNIT 1H	420526436	A
62	COBRA CTF CONDENSATE	420516126	A
63	COLT 34-212 1H	127677	B
64	COOPER STATE 34-139 UNIT 1H	198546	B
65	COOPERSMITH 34-139 1H	148486	B

66	CORNELL UNIT 34-189 1H	143191	B
67	COTTONWOOD 55-1-14 UNIT 1H	171108	B
68	COVINGTON 34-224 2H	156998	B
69	COVINGTON 34-224 3H	159262	B
70	COVINGTON 34-224 4H	159263	B
71	CROSS V RANCH 34-170 UNIT 1H	174951	B
72	CUB 56-2-33 1H	420526451	A
73	CYCLONE CTF CONDENSATE	420516122	A
74	CYCLOPS STATE 57-3-28 UNIT 1H	420526464	A
75	DAVIS 34-169 B UNIT 2H	174600	B
76	DAVIS 34-169 B UNIT 3H	174601	B
77	DAVIS 34-169 UNIT 1 WELL 2H	174598	B
78	DAVIS 34-169 UNIT 1 WELL 3H	174599	B
79	DOSEY DOE 54-2-17 UNIT 1H	195946	B
80	DUSK 54-1-34 UNIT 1H	195483	B
81	EBONY 55-1-40 UNIT 1H	197569	B
82	EBONY 55-1-40 UNIT 2H	199866	B
83	ELEVENTH HOUR 54-2-17 UNIT 1H	197839	B
84	ELKHORN 54-1-40 2H	191077	B
85	ELKHORN 54-1-40 3H	195398	B
86	ELKHORN 54-1-44 1H	195189	B
87	ELM 55-1-36 UNIT 1H	198834	B
88	ENCHILADA 34-223 UNIT 1H	200314	B
89	FOWLER 34-193 2H	127434	B
90	FREMONT 56-2-21 1H	420526463	A
91	GADDIE 1-31 UNIT 1H	142593	B
92	GADDIE 1-31 UNIT 2H	143577	B
93	GADDIE 1-31 UNIT 3H	159856	B
94	GEREN 34-129 UNIT 1H	149415	B
95	GEREN 34-129 UNIT 3H	172658	B
96	GORGON 57-1-33 1H	420526477	A
97	GREEN STATE 34-152 UNIT 1H	198530	B
98	GRIFFIN STATE 56-3-41 UNIT 1H	420526453	A
99	GROWLER 56-3-23 1H	420526443	A
100	HALEY 29-24 6H	192363	B
101	HALEY JE 28-33 UNIT 3H	174283	B
102	HALEY JE 28-33 UNIT C 4H	179791	B
103	HAMMERHEAD 54-1-28 1H	177392	B
104	HAMMERHEAD 54-1-28 UNIT 2H	198581	B
105	HARRISON 29-20 2H	178743	B
106	HARRISON 29-25 2H	174341	B

107	HARRISON 29-26 1H	173466	B
108	HARRISON 29-28 1H	172857	B
109	HARRISON 29-30 2H	143634	B
110	HICKORY 55-2-1 UNIT 1H	171871	B
111	HILL 34-171 UNIT 1H	128724	B
112	HILL 34-171 UNIT 2HR	174794	B
113	HILL 34-171 UNIT 3H	157147	B
114	HONEY SPRINGS 55-4-19 1H	420526460	A
115	HULDRA 57-2-5 1H	420526473	A
116	HYDRA 56-3-28 UNIT 1H	420526441	A
117	JACKALOPE 56-3-11 UNIT 1H	420526447	A
118	JOHNSON RANCH 1-49 3H	173581	B
119	JOHNSON RANCH 1-49 4H	198584	B
120	KAPPA 56-2-27 1H	420526455	A
121	KIMBELL 34-194 UNIT 6H	178684	B
122	KINGSTON 54-2-17 1H	176226	B
123	KINGSTON 54-2-17 UNIT 2H	194877	B
124	LARAMIE 55-4-13 1H	420526449	A
125	LAW DOG 29-41 UNIT 1H	196176	B
126	LEAVENWORTH 34-139 UNIT 1H	198544	B
127	LEXINGTON 55-4-41 UNIT 1H	420526465	A
128	LINK 1-32 UNIT 1H	159867	B
129	LINK 1-32 UNIT 2H	170271	B
130	LINK 1-32 UNIT 3H	170272	B
131	LINK 1-32 UNIT 4H	190125	B
132	LUCKY STRIKE 28-20 2H	195087	B
133	MAGIC STATE 56-3-39 UNIT 1H	420526457	A
134	MAGNOLIA 55-2-1 UNIT 1H	197161	B
135	MANTICORE STATE 55-3-3 UNIT 1H	420526452	A
136	MCKNIGHT 54-1-29 UNIT WELL 6H	171759	B
137	MCKNIGHT 54-1-29 UNIT WELL 9H	171760	B
138	MDJ 54-1-24 9HN	171756	B
139	MDJ 54-1-30 1HS	171130	B
140	MDJ 54-1-30 4HS	171761	B
141	MDJ 54-1-30 6HS	171762	B
142	MDJ 54-1-30 9HS	171763	B
143	MDJ 55-1-24 1HN	171127	B
144	MDJ 55-1-24 4HN	171754	B
145	MDJ 55-1-24 6HN	171755	B
146	MEDICINE BOW 56-1-13 1H	174875	B
147	MESQUITE HEAT 28-41 UNIT 1H	191976	B



148	MONROE 34-158 4H	172668	B
149	MONROE 34-158 UNIT WELL 2H	143562	B
150	MONROE 34-172 1H	127435	B
151	MONROE 34-172 2H	143190	B
152	MONROE 34-172 3H	196428	B
153	MONROE 34-172 4H	198557	B
154	MONROE 34-178 2H	143614	B
155	MONROE 34-178 6H	174906	B
156	MONROE 34-188 2H	143599	B
157	MONROE 34-188 3H	174293	B
158	MONROE 34-188 4H	174294	B
159	MONROE 34-188 5H	174295	B
160	MONROE 34-190 3H	146493	B
161	MONROE 34-195 UNIT 3H	173843	B
162	MONROE 34-195 UNIT 4H	173844	B
163	MONROE 34-195 UNIT 5H	173846	B
164	MONROE 34-195 UNIT 2H	172670	B
165	MONROE 34-220 2H	143189	B
166	MONROE 34-220 4H	196446	B
167	MONROE 34-220 5H	198079	B
168	MONROE 34-220/211 UNIT 1H	156997	B
169	MONROE 34-221 1H	127675	B
170	MONROE 34-221 2H	198154	B
171	MONROE 34-221 UNIT 2H	179349	B
172	MONROE CPF	MONROE	B
173	MOON STATE 55-3-5 UNIT 1H	420526456	A
174	MOONEY 34-222 1H	141819	B
175	MOONEY 34-222 2H	143611	B
176	MOOSEHEAD 54-1-41 UNIT 1H	199823	B
177	MURJO 34-223 UNIT 1 2H	143612	B
178	NESSIE 56-2-35 UNIT 1H	420526433	A
179	NIGHTWATCH 56-3-21 1H	420526467	A
180	OLD PARTNER 54-1-30 UNIT A 1H	197901	B
181	OLYMPIC 54-2-7 1H	151562	B
182	PELICAN BAY 34-180 UNIT 1H	143592	B
183	PHOENIX 56-2-31 UNIT 1H	420526470	A
184	PIKE PLACE 57-2-15 1H	420526472	A
185	RAYMORE 1-46 STATE UNIT 3 1H	171637	B
186	RAYMORE 1-46 UNIT 2 1H	171636	B
187	RAYMORE 1-46 UNIT WELL 1H	159678	B
188	RAYMORE 1-48 UNIT 1H	195023	B

189	RAYMORE 1-48 UNIT 2H	201241	B
190	REED TRUST 55-1-26 1HS	171128	B
191	REED TRUST 55-1-26 4HS	171742	B
192	REED TRUST 55-1-26 6HS	171744	B
193	REED TRUST 55-1-26 9HS	171745	B
194	REED TRUST 55-1-46 1H	178292	B
195	RICOCHET 29-40 UNIT 1H	178811	B
196	RICOCHET 29-40 UNIT 2H	198083	B
197	RIVERTON 57-2-19 1H	420526424	A
198	ROCA 34-159 UNIT 1H	158753	B
199	ROCA 34-159 UNIT 2H	170623	B
200	ROCA 34-159 UNIT 4H	178013	B
201	ROCA 34-159 UNIT 5H	178014	B
202	ROCA 34-159 UNIT 6H	178395	B
203	SAGE STATE 34-141 UNIT 1H	148560	B
204	SASQUATCH STATE 56-2-38 UNIT 1H	420526434	A
205	SASSAFRAS 55-1-24 UNIT 1H	199833	B
206	SEAHAWK 57-2-1 1H	420526474	A
207	SEQUOIA 55-1-14 UNIT 1H	197932	B
208	SEVENGILLS 54-1-31 2H	157400	B
209	SEVENGILLS 54-1-29 1HR	171586	B
210	SEVENGILLS 54-1-29 4HR	172555	B
211	SEVENGILLS 54-1-31 1H	157130	B
212	SEVENGILLS 54-1-31 4H	157401	B
213	SEVENGILLS 54-1-31 5H	157403	B
214	SEVENGILLS 54-1-31 6H	157405	B
215	SEVENGILLS 54-1-31 8H	157406	B
216	SEVENGILLS 54-1-31 9H	157131	B
217	SEVENGILLS 54-1-41 1H	178394	B
218	SEVENGILLS 54-2-7 #8H	151755	B
219	SEVENGILLS 55-1-25 #2H	151757	B
220	SEVENGILLS 55-1-25 1H	143487	B
221	SEVENGILLS 55-1-25 3HS	171831	B
222	SEVENGILLS 55-1-35 #1H	157118	B
223	SEVENGILLS 55-1-35 #9H	157119	B
224	SEVENGILLS 55-1-35 2H	157500	B
225	SEVENGILLS 55-1-35 4H	157501	B
226	SEVENGILLS 55-1-35 5H	157502	B
227	SEVENGILLS 55-1-35 6H	157503	B
228	SEVENGILLS 55-1-35 8H	157504	B
229	SEVENGILLS 55-1-35 UNIT A 1H	195978	B

230	SEVENGILLS 55-1-35 UNIT A 2H	199719	B
231	SEVENGILLS 55-1-37 1H	157128	B
232	SEVENGILLS 55-1-37 4H	158607	B
233	SEVENGILLS 55-1-37 6H	158608	B
234	SEVENGILLS 55-1-37 9H	157129	B
235	SEVENGILLS 55-1-47 1H	197479	B
236	SEVENGILLS 55-2-1 #2H	151802	B
237	SEVENGILLS 55-2-1 #3H	151803	B
238	SEVENGILLS 55-2-1 #4H	151804	B
239	SEVENGILLS 55-2-1 1H	151798	B
240	SHERIDAN 55-4-5 1H	420526450	A
241	SHOCK-N-AWE UNIT 29-41 1H	179995	B
242	SHOCK-N-AWE UNIT 29-41 2H	190399	B
243	SHOSHONI 55-4-43 1H	420526446	A
244	SHOWMAN 29-23 2H	178842	B
245	SHOWMAN 29-23 3H	190040	B
246	SILVERTIP 76-10 UNIT G 1H	197516	B
247	SILVERTIP 76-10 UNIT H 1H	197517	B
248	SILVERTIP 76-11 UNIT I 1H	197518	B
249	SILVERTIP 76-11 UNIT J 1H	196662	B
250	SILVERTIP 76-12 UNIT K 1H	197520	B
251	SILVERTIP 76-12 UNIT L 1H	196663	B
252	SILVERTIP 76-13 X 1H	196667	B
253	SILVERTIP 76-13 UNIT W 1H	197521	B
254	SILVERTIP 76-14 UNIT U 1H	197519	B
255	SILVERTIP 76-14 V 1H	196666	B
256	SILVERTIP 76-15 T 1H	196665	B
257	SILVERTIP 76-15 UNIT S 1H	191064	B
258	SILVERTIP 76-16 UNIT Q 1H	197515	B
259	SILVERTIP 76-16 UNIT R 1H	193515	B
260	SILVERTIP 76-17 P 1H	196806	B
261	SILVERTIP 76-17 UNIT O 1H	194861	B
262	SILVERTIP 76-18 N 1H	196660	B
263	SILVERTIP 76-7 UNIT B 1H	196661	B
264	SILVERTIP 76-78 UNIT C 1H	197506	B
265	SILVERTIP 76-8 D 1H	197513	B
266	SILVERTIP 76-9 UNIT E 1H	197514	B
267	SILVERTIP 76-9 UNIT F 1H	178601	B
268	SILVERTIP UNIT Y 1H	198547	B
269	SILVERTIP UNIT Z 2H	202108	B
270	SKYHAWK 57-1-28 UNIT 1H	420526478	A

271	SMOKIN JOE 28-41 UNIT A 1H	191975	B
272	SPIRIT 57-3-29 1H	420526462	A
273	SRO 34-178 UNIT 1H	151595	B
274	SRO 34-178 UNIT 2H	200312	B
275	SUPER DUTY 29-16 1H	195129	B
276	SUPERBOLT 57-3-25 1H	420526461	A
277	TABASCO-CAT 54-2-6 UNIT 1H	173119	B
278	TEXAS SABAL 55-1-40 UNIT 1H	197570	B
279	THOR CTF CONDENSATE	420516124	A
280	THRESHER 54-1-19 1HN	171094	B
281	THRESHER 54-1-19 4HN	171587	B
282	THRESHER 54-1-19 6HN	171588	B
283	THRESHER 54-1-19 9HN	171590	B
284	THRESHER 55-1-12 UNIT A 5H	190109	B
285	THRESHER 55-1-12 UNIT A 6H	190110	B
286	THRESHER 55-1-12 UNIT A 7H	190111	B
287	THRESHER 55-1-12 UNIT A 8H	190113	B
288	THRESHER 55-1-12 UNIT A WELL 1HN	171105	B
289	THRESHER 55-1-23 1HN	171110	B
290	THRESHER 55-1-23 4HN	171112	B
291	THRESHER 55-1-23 5HN	173275	B
292	THRESHER 55-1-23 6HN	171118	B
293	THRESHER 55-1-23 9HN	171122	B
294	THUNDERBIRD 57-2-3 1H	420526475	A
295	TORTUGA 54-2-5 1H	195397	B
296	TREME 55-1-32 UNIT 1H	191059	B
297	UNIVERSITY 19-6 2H	196536	B
298	UNIVERSITY 20-6 2H	178342	B
299	VALKYRIE STATE 57-2-40 UNIT 1H	420526471	A
300	VERDE STATE 34-153 UNIT 1H	190932	B
301	VICKSBURG STATE 55-4-26 UNIT 1H	420526404	A
302	VORTEX 54-1-40 UNIT 1H	197823	B
303	WALNUT 55-1-46 UNIT 1H	199348	B
304	WALNUT 55-1-46 UNIT 2H	199349	B
305	WD JOHNSON 1-49 #4H	173582	B
306	WD JOHNSON 1-49 #5H	173598	B
307	WIGGO 34-177 1H	141878	B
308	WIGGO 34-177 2H	143604	B
309	WIGGO 34-177 3H	172419	B
310	WIGGO 34-177 4H	172500	B
311	WILLOW 55-1-36 UNIT 1H	198833	B

312	WILSON 34-159 1H	157001	B
313	WILSON 34-159 3H	178015	B
314	WILSON 34-159 4H	178396	B
315	WILSON 34-159 5H	178397	B
316	WOLFHOUND 56-3-25 1H	420526444	A
317	WYVERN STATE 57-3-27 UNIT 1H	420526454	A
318	YELLOWJACKET UL UNIT 19-3-14H	179729	B
319	YELLOWJACKET UL UNIT 19-3-15H	179739	B
320	YETI STATE 56-2-45 UNIT 1H	420526435	A
321	YOKUM UL UNIT 19-4-1H	195077	B
322	YOKUM UL UNIT 19-4-2H	198055	B
323	YOKUM UL UNIT 19-4-3H	198081	B
324	YORKTOWN STATE 55-4-38 UNIT 1H	420526458	A
325	ZION 55-1-17 UNIT 1H	171839	B

**Explanation of Reference Marks:**

[C] Cancelled

[I] Increased

[N] New

[W] Change in wording only