

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JUNE 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2023
EXTRACTION LOSS *	135,620,274	14.70	
ACID GAS H2S & CO2	8,887,090	.96	
PLANT FUEL AND LEASE USE	54,624,386	5.92	.45
PRESS MAINT & REPRESS	19,021,189	2.06	16.73
TRANSMISSION LINES	585,030,930	63.41	-13.89
CYCLED	25,888,410	2.80	-9.81
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	23,513,127	2.54	-53.94
VENTED OR FLARED	11,628,792	1.26	-23.80
PLANT METER DIFFERENCE	58,303,028	6.32	

TOTAL GAS PRODUCED	922,517,226		-10.10
MARKETED PRODUCTION #	639,655,316		-12.66

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2024

GAS FIELDS PRODUCED	3,788
GAS WELLS PRODUCED	77,584
GAS WELL GAS PRODUCED	556,979,049
EXTRACTION LOSS (LEASE)	25,285,677
FUEL SYSTEM & LEASE USE	11,853,801
GAS LIFT	291,259
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	287,388,555
PROCESSING PLANTS	231,217,441
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	942,316

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2024

OIL WELLS PRODUCED	141,351
CASINGHEAD GAS PRODUCED	365,538,177
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	98,950,174

TOTAL	464,488,351
FUEL SYSTEM & LEASE USE	13,570,120
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	170,422,829
PROCESSING PLANTS	272,072,823
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,422,579
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	89	6,236	83,848,782	3,517,423	2,542,472	14,824	0	17,841,748	59,803,099	0	129,216
02	316	3,396	36,122,827	3,989,024	1,410,405	1,843	0	3,088,230	27,554,613	0	78,712
03	330	1,974	12,475,604	563,057	396,546	2,650	0	9,937,673	1,565,279	0	10,399
04	707	9,017	32,196,613	255,886	1,401,039	0	0	12,872,222	17,647,770	0	19,696
05	149	5,150	21,369,055	10,127	182,353	0	0	20,513,597	577,283	0	85,695
06	371	12,187	144,276,648	378,630	1,341,725	217,425	0	123,208,452	19,129,736	0	680
7B	591	2,388	902,375	4,697	11,077	0	0	453,797	432,804	0	0
7C	239	6,204	3,782,474	24,447	160,714	2,132	0	320,391	3,272,201	0	2,589
08	264	6,136	145,609,526	16,191,054	2,314,914	32,544	0	37,025,775	89,433,255	0	611,984
8A	12	90	138,235	841	3,520	0	0	24,009	109,409	0	456
09	302	15,317	62,166,669	74,795	1,594,196	19,460	0	52,596,082	7,879,247	0	2,889
10	418	9,489	14,090,241	275,696	494,840	381	0	9,506,579	3,812,745	0	0
	3,788	77,584	556,979,049	25,285,677	11,853,801	291,259	0	287,388,555	231,217,441	0	942,316

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2024

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,327	21,036,194	34,878,970	55,915,164	2,524,576	0	37,152,943	15,368,568	0	869,077
02	6,508	21,652,228	46,242,061	67,894,289	2,089,415	0	47,256,175	18,235,587	0	313,112
03	6,111	3,175,152	113,766	3,288,918	362,020	0	2,572,535	258,278	0	96,085
04	860	151,316	0	151,316	18,566	0	60,191	71,129	0	1,430
05	1,294	452,835	82,414	535,249	67,324	0	398,420	61,355	0	8,150
06	2,543	5,371,629	1,501,626	6,873,255	96,338	0	6,458,428	175,404	0	143,085
6E	4,168	84,427	0	84,427	27	0	82,294	2,106	0	0
7B	5,582	676,362	0	676,362	47,391	0	386,480	201,247	0	41,244
7C	11,671	78,204,909	334,481	78,539,390	2,149,650	0	15,657,899	60,013,557	0	718,284
08	47,448	219,883,320	13,994,433	233,877,753	5,878,479	0	49,073,468	174,058,508	0	4,867,298
8A	18,008	9,931,454	0	9,931,454	58,262	0	6,432,927	2,080,545	0	1,359,720
09	11,939	1,533,717	19,460	1,553,177	85,681	0	673,838	791,618	0	2,040
10	6,892	3,384,634	1,782,963	5,167,597	192,391	0	4,217,231	754,921	0	3,054
TOTAL	141,351	365,538,177	98,950,174	464,488,351	13,570,120	0	170,422,829	272,072,823	0	8,422,579

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,801,761	0	94,121	131,253	3,027,135	116,156	563,808	498,254	26,392	4,231,745
02	3,460,827	0	41,176	344,245	3,846,248	544,946	2,595,326	3,119,161	4,916,835	15,022,516
03	500,667	0	24,560	12,214	537,441	317,192	1,375,410	1,697,774	515,480	4,443,297
04	232,961	0	1,603	13,697	248,261	145,728	534,942	766,896	2,741	1,698,568
05	8,150	0	3,167	2,832	14,149	160,862	843,201	1,019,708	992	2,038,912
06	339,638	0	9,966	54,066	403,670	143,288	257,105	365,546	21,302	1,190,911
7B	4,962	0	11,128	807	16,897	66,643	270,176	383,812	23,759	761,287
7C	27,148	0	73,549	2,290	102,987	252,891	1,276,362	1,268,137	502,079	3,402,456
08	13,947,510	6,389	502,255	22,894	14,479,048	4,410,568	8,960,908	8,513,429	1,048,949	37,412,902
8A	777	45,412	12,232	700	59,121	101,892	205,554	544,802	317,341	1,228,710
09	68,351	0	74,155	7,939	150,445	136,117	616,564	928,954	284,462	2,116,542
10	177,297	0	28,494	77,193	282,984	92,992	584,935	269,559	55,629	1,286,099
TOTAL	21,570,049	51,801	876,406	670,130	23,168,386	6,489,275	18,084,291	19,376,032	7,715,961	74,833,945

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2024

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,854 TOTAL- 2,854

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	41,217,634	41,217,634
DELIVERIES FROM GATH. SYSTEM	0	24,052	24,052
UNACCOUNTED FOR	0	-1,200,123	-1,200,123
GAS TO PLANTS FOR PROCESSING	0	39,993,459	39,993,459
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,357,400
TOTAL GAS TO PLANTS FOR PROCESSING			41,350,859

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			999,049
ACID GAS H2S, CO2, H2O			532,468
PLANT, LEASE, & SYSTEM USE	0	23,971	2,283,524
GAS LIFT	0	0	1,303
REPRESS & PRESS MAINT	0	0	8,170,228
CYCLED	0	0	25,888,410
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,907,631
TO TRANSMISSION LINES	0	0	143,058
VENTED OR FLARED	81	0	144,604
METER DIFFERENCE			1,280,584
TOTAL GAS DISPOSITION	81	23,971	41,350,859

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	51,801
GASOLINE	48,622
BUTANES - PROPANES	119,711
ETHANE	508,924
OTHER PRODUCTS	0
TOTAL PLANT PRODUCTION	729,058

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2024

PLANTS OPERATED: 132
WELLS PRODUCED: GAS- 18,195 OIL- 7,411 TOTAL- 25,606

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	339,575,562	48,025,264	387,600,826
DELIVERIES FROM GATH. SYSTEM	41,478,653	4,463,268	45,941,921
UNACCOUNTED FOR	66,723,098	1,104,240	67,827,338
GAS TO PLANTS FOR PROCESSING	364,820,007	44,666,236	409,486,243
REFINERY AND STORAGE VAPORS			156,611
OTHER SOURCES			117,608,567
TOTAL GAS TO PLANTS FOR PROCESSING			527,251,421

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			91,590,855
ACID GAS H2S, CO2, H2O			7,770,393
PLANT, LEASE, & SYSTEM USE	5,402,193	779,917	13,546,753
GAS LIFT	10,637,905	1,678,998	2,538,180
REPRESS & PRESS MAINT	1,736	0	10,849,225
CYCLED	0	0	0
UNDERGROUND STORAGE	186	2,014	0
TO OTHER PLANTS	7,399,616	1,991,684	1,725,243
TO TRANSMISSION LINES	2,477,104	3,282	377,012,595
VENTED OR FLARED	3,122	1,026	1,068,355
METER DIFFERENCE			20,325,217
TOTAL GAS DISPOSITION	25,921,862	4,456,921	526,426,816

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,876,406
GASOLINE	6,006,580
BUTANES - PROPANES	26,070,964
ETHANE	27,214,341
OTHER PRODUCTS	1,451,462

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	3,122,330
	NEW MEXICO	5,375,464
	LOUISIANA	57,969

TOTAL PLANT PRODUCTION	62,619,753	TOTAL	8,555,763
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2024

PLANTS OPERATED: 1,113
WELLS PRODUCED: GAS- 9,518 OIL- 11,730 TOTAL- 21,248

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	106,116,135	205,810,955	311,927,090
DELIVERIES FROM GATH. SYSTEM	16,580,861	8,611,585	25,192,446
UNACCOUNTED FOR	3,857,918	11,685,472	15,543,390
GAS TO PLANTS FOR PROCESSING	93,393,192	208,884,842	302,278,034
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			38,488,590
TOTAL GAS TO PLANTS FOR PROCESSING			340,766,624

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,744,693
ACID GAS H2S, CO2, H2O			584,229
PLANT, LEASE, & SYSTEM USE	764,415	276,568	6,123,124
GAS LIFT	1,914,326	255,906	81,684,713
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	328,530	51,616	31,185,354
TO TRANSMISSION LINES	12,521,385	0	165,702,335
VENTED OR FLARED	1,760	0	1,044,949
METER DIFFERENCE			36,697,227
TOTAL GAS DISPOSITION	15,530,416	584,090	340,766,624

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,670,130
GASOLINE	434,073
BUTANES - PROPANES	1,893,616
ETHANE	1,652,767
OTHER PRODUCTS	6,264,499

OUT OF STATE GAS TO PLANTS

	MCF
OKLAHOMA	7,074

TOTAL PLANT PRODUCTION	12,915,085	TOTAL	7,074
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	68,582	2.68
01	ROCC OPERATING, LLC	WALNUT HF ABGH	14,632	2.35
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	24,502	4.00
05	BASA RESOURCES, INC.	VAN UNIT	16,721	87.21
06	XTO ENERGY INC.	HAWKINS GAS PLANT	99,781	2.12
08	OXY USA INC.	BLOCK 31	53,756	6.45
08	ETC TEXAS P/L, LTD	HALLEY	21,213	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	15,900	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	77,998	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,211	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	170,814	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	142,574	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

June 2024

OPERATOR			TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,598,665.00	0.00	4,598,665.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	111,150.00	0.00	111,150.00
EL PASO NAT'L GAS CO., LLC	37,656,666.00	0.00	37,656,666.00
ENABLE MIDSTREAM PRTRNS. LP			
ET GATHERING AND PROCESSING, LLC	20,839.00	281,889.00	302,728.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	36,282,705.00	0.00	36,282,705.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC			
NAT'L GAS P/L OF AMER			
NORTHERN NAT'L GAS CO	13,508,826.00	1,478,837.00	14,987,663.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,937,666.00	0.00	7,937,666.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,875,463.00	0.00	5,875,463.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	23,040,660.00	0.00	23,040,660.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	129,032,640.00	1,760,726.00	130,793,366.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 19%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	501,114	62,179	0	3,016,896	4,323,788
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	228,053	0	0	1,257,261	1,257,261
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	617,017	198,046	0	1,983,453	3,517,321
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	1,526	0	1,395,767	2,280,573
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	71,514	1,026,110	0	6,626,754	13,589,752
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	240	0	2,355,873	2,355,873
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	61	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,628,062	1,259,156	0	7,764,428	13,426,676
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	810,908	1,982,428	0	47,479,532	112,979,532
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	536,908	35,302	0	1,596,830	3,096,830
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,442,568	2,009,748	0	9,369,428	14,016,023
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	10,128	72,619	0	3,623,355	3,623,355
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	729,049	411,160	0	2,930,638	3,930,638
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	393,811	222,927	0	4,672,777	6,387,777
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	284,452	546,835	0	19,383,453	25,043,453
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	35	62,910	0	5,788,812	8,498,223
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	674,198	298,083	0	3,814,635	4,883,635
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,302,165	2,465,817	0	25,938,344	33,008,746
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,139,479	126,025	0	92,666,678	152,666,678
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	780,191	293,625	0	5,457,876	10,609,053
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	463,195	0	0	838,637	1,106,137
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,816,626	2,211,854	0	96,641,247	131,748,564
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,843,382	2,188,467	0	22,799,249	38,418,009
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	287,067	282,792	0	3,750,582	8,786,182
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	442,285	536,169	0	5,490,706	9,929,706
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,087,578	5,438,488	0	24,937,488	39,557,488
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,978,578	1,562,016	0	6,403,418	13,440,838
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	957,592	508,342	0	29,870,909	36,286,670
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	964,189	448,631	0	8,069,302	8,069,302
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	167,150	89	0	567,572	1,673,579
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	13,381,773	11,167,335	0	28,104,928	43,564,928
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,331,288	1,206,349	0	13,213,755	19,729,311
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	4,511,615	3,853,151	0	1,832,600	2,665,544
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	0	0	0	2,085,558	5,885,558
TOTAL GAS STORAGE			61,382,031	40,478,419	0	495,420,489	790,330,310

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).