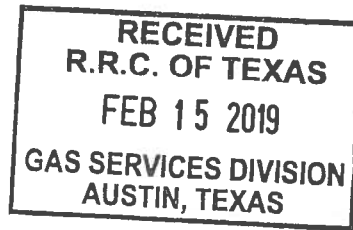


T.R.R.C. No. 8.2.0
(Cancels T.R.R.C. No. 8.1.0)



NuStar Permian Transportation and Storage, LLC RATES TARIFF

Applying On Intrastate Transportation of

CRUDE PETROLEUM

From
POINTS IN TEXAS
To
POINTS IN TEXAS

The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in NuStar Permian Transportation and Storage, LLC T.R.R.C. No. 1.[W] ~~2~~ 4.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

Issued: February 15, 2019

Effective: March 1, 2019

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**NuStar Permian Transportation and Storage, LLC
RATES TARIFF
GOVERNING INTRASTATE CRUDE TRANSPORTATION BY PIPELINE**

From (Origin Point) (Note 2)	To (Destination Point)	Rate
		Rates in Dollars per Barrel of 42 U.S. Gallon (Notes 1 and 3 except as otherwise noted)
<u>Segment A, Big Spring Area (Howard County, TX)</u>	Sunoco’s Midland Permian Express Terminal (“SunPET”) (Midland County, TX)	[U] \$0.8875
[N] <u>Segment B, Ackerly, Knotts Praire Station (Howard County, TX)</u>	[N] <u>Enterprise Midland Terminal (“Enterprise Pipeline Terminal”), (Midland County, TX)</u> [N] <u>Note 4</u>	[N] <u>Uncommitted Rate</u>
[N] <u>Segment C, Lenorah, Stanton and Nail Ranch Inj. (Martin County, TX)</u>		[N] <u>\$1.0000</u>
[N] <u>Segment D, Cravens Station, Forsan Lateral Inj. (Howard County, TX)</u>		[N] <u>Note 5</u>
[N] <u>Segment E, Northwest Glasscock County Area & Northeast Midland County Area (Glasscock and Midland Counties, TX)</u>		

No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.

Notes:

1. Rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier’s T.R.R.C. No. 1.[W] 4 2.0 as measured by Carrier pursuant to the General Rules and Regulations published in Carrier’s T.R.R.C. No. 1. [W]4 2.0, including supplements thereto and successive issues thereof.

2. Only with respect to movements governed by this Rates Tariff, Paragraph 3 of Section 2, Rule 20 in Carrier’s T.R.R.C. No. 1.[W] 4 2.0 is amended and restated as follows:

A separate assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier for transportation on Carrier’s system, will be deducted to cover losses inherent in the transportation of Crude Petroleum.

3. All rates set forth above shall be increased annually, effective July 1 of each year (commencing July 1, 201[W] 9 8), by the positive adjustment, if any, in the FERC Index from the immediately preceding year.
- [N] 4. Carrier is offering this service during an Interim Service Period (March 1, 2019 to June 1, 2019, unless otherwise extended). Shippers electing to use this service during the Interim Service Period will not build shipper history for Delivery into this Destination Point during such Interim Service Period.
- [N] 5. The rate(s) to the Enterprise Midland Terminal are available pursuant to (1) a Transportation Services Agreement with the Carrier or (2) such other agreements that would materially enhance the receipt and downstream connectivity under this rate(s).

TRUCK UNLOAD CHARGE

Shipments unloaded from tank truck facilities into Carrier's system are subject to a charge of [U] eight cents (\$0.08) per Barrel.

Explanation of Reference Marks

- [W] Change in wording only
- [N] New
- [C] Cancel
- [U] Unchanged rate