



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

October 2, 2024

TO: **Chairman Christi Craddick  
Commissioner Wayne Christian  
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
September 2024**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In September 2024, a total of 3 activities were completed at a total cost of \$45,944 (Attachment B)**
- 3. Of the activities completed in September 2024, 3 were routine cleanups, 0 assessments, and 0 emergency cleanup. (Attachment F)**
- 4. In September 2024, a total of 50 activities were authorized for bid solicitation and codes for a total estimated cost of \$3,385,161.25 (Attachment G)**

  
Peter G. Pope

**PGP/BH  
Attachments**

*ASC*

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for September 2024 and FY 2025 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Sep 2024	3
	Total Cost of Cleanup Activities Completed in Sep 2024	\$ 45,944.00
	Number of Activities with Post-Close* Invoices Approved in Sep 2024	0
	Total Amount of Post-Close Invoices Approved in Sep 2024	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Sep 2024	1
2.	Number of Cleanup Activities Completed in FY 2025	3
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 45,944.00
	Number of Activities with Post-Close Invoices Approved in FY 2025	0
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	1
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Sep 2024	\$ 45,944.00
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 45,944.00

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Sep 2024	50
	Estimated Cost of Cleanup Activities Authorized in Sep 2024	\$ 3,385,161.25
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	50
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 3,385,161.25

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Sep 2024	47
	Total Estimated Cost of Remaining Cleanup Activities	\$ 3,342,441.25

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Sep 2024	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	0

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

September 1, 2024 to September 30, 2024

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	1	\$ 29,481.50	1	\$ 29,481.50
04	0	\$ 0.00	0	\$ 0.00
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	2	\$ 16,462.50	2	\$ 16,462.50
7C	0	\$ 0.00	0	\$ 0.00
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	0	\$ 0.00	0	\$ 0.00
10	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>3</b>	<b>\$ 45,944.00</b>	<b>3</b>	<b>\$ 45,944.00</b>
<b>GRAND TOTALS*</b>		<b>\$ 45,944.00</b>		<b>\$ 45,944.00</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

September 1, 2024 to September 30, 2024

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	1	1
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
<b>TOTALS</b>	<b>1</b>	<b>1</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

September 1, 2024 to September 30, 2024

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

September 1, 2024 to September 30, 2024

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
7B	455-25-0195	7B-298873	Work Order	\$ 7,930.00	\$ 10,107.50	27.46%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>1</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

7B-298873; PRICKLY PAIR PROD (677108); GREEN, WILLIE G., ETAL (07558); Shackelford County  
Original Contract Amount - \$7,930.00, Final Cost - \$10,107.50, Increase of 27.46%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

September 1, 2024 to September 30, 2024

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	3	\$ 45,944.00	3	\$ 45,944.00
Emergency	0	\$ 0.00	0	\$ 0.00
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>3</b>	<b>\$ 45,944.00</b>	<b>3</b>	<b>\$ 45,944.00</b>
<b>GRAND TOTALS*</b>		<b>\$ 45,944.00</b>		<b>\$ 45,944.00</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

September 1, 2024 to September 30, 2024

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	4	\$ 75,533.00	4	\$ 75,533.00
02	0	\$ 0.00	0	\$ 0.00
03	16	\$ 513,810.25	16	\$ 513,810.25
04	3	\$ 50,560.00	3	\$ 50,560.00
05	0	\$ 0.00	0	\$ 0.00
06	6	\$ 1,925,000.00	6	\$ 1,925,000.00
6E	0	\$ 0.00	0	\$ 0.00
7B	6	\$ 53,043.00	6	\$ 53,043.00
7C	0	\$ 0.00	0	\$ 0.00
08	9	\$ 139,768.00	9	\$ 139,768.00
8A	1	\$ 546,445.00	1	\$ 546,445.00
09	3	\$ 42,977.00	3	\$ 42,977.00
10	2	\$ 38,025.00	2	\$ 38,025.00
<b>TOTALS</b>	<b>50</b>	<b>\$ 3,385,161.25</b>	<b>50</b>	<b>\$ 3,385,161.25</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF September 30, 2024**

Remaining Authorized Cleanup Activity Count: 47  
Total Estimated Cost of Remaining Cleanup Activities: \$ 3,342,441.25



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

September 1, 2024 to September 30, 2024

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

September 1, 2024 to September 30, 2024

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	1	\$ 27,640.00	\$ 29,481.50	-\$ 1,841.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	298825	LONE OAK ENERGY INC ALBERT	CU-B	COLORADO Activity Total	\$ 27,640.00	\$ 29,481.50	-\$ 1,841.50

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	2	\$ 15,080.00	\$ 16,462.50	-\$ 1,382.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	297706	UNIDENTIFIED TOM TURNER PROPERTY	CU-A	HASKELL Activity Total	\$ 7,150.00	\$ 6,355.00	\$ 795.00
7B	298873	PRICKLY PAIR PRODUCTION GREEN, WILLIE G., ETAL	CU-A	SHACKELFORD Activity Total	\$ 7,930.00	\$ 10,107.50	-\$ 2,177.50

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	3	\$ 42,720.00	\$ 45,944.00	-\$ 3,224.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					4	\$ 75,533.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	297082	PETROSAURUS, INC. WRIGHT, EMILY	BEXAR 11144	CU-A	<u>1</u>	<u>\$ 32,300.00</u>
01	298823	ELAM OIL COMPANY LLC SCULL, C. E. JR. -B-	WILSON 09886	CU-A	<u>1</u>	<u>\$ 11,513.00</u>
01	298817	HOERMANN, S. E. HOERMANN, SYDNEY	GUADALUPE 06039	CU-A	<u>1</u>	<u>\$ 24,410.00</u>
01	298878	CLARK, G. A., TRUSTEE COLEMAN HEIRS	LA SALLE <NA>	EC-A	<u>1</u>	<u>\$ 7,310.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					16	\$ 513,810.25
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	298860	UNIDENTIFIED ZIEGENHAL	MATAGORDA <NA>	AS-A	1	\$ 9,485.25
03	298859	ROELING VACUUM, INC. HULL TRUCK YARD FACILITY	LIBERTY P0001605	AS-A	1	\$ 3,935.00
03	298608	GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1	LIBERTY 11899	AS-A	1	\$ 23,040.00
03	298861	UNIDENTIFIED ZIEGENHAL	MATAGORDA <NA>	CU-U	1	\$ 7,720.00
03	298876	BIG SPRINGS ENERGY GROUP, INC. BOYD-EANES "B"	BURLESON 11644	CU-A	1	\$ 22,820.00
03	298904	<NA> BAY COLONY PARK (TBA 2302/VCP 20005)	GALVESTON <NA>	AS-A	1	\$ 40,412.00
03	298973	TAHITI PTRS ENRGY SOLUTIONS CORP DEUTRICH, R. A/C 2	AUSTIN 13714	EC-U	1	\$ 4,194.00
03	298802	LONE OAK ENERGY INC TOWNSEND-UNDERWOOD	COLORADO 23572	CU-A	1	\$ 18,859.00
03	298803	LONE OAK ENERGY INC TOWNSEND-UNDERWOOD	COLORADO 174995	CU-A	1	\$ 10,925.00
03	298801	SACONO OIL & GAS, L.L.C. WEHMEYER, A. P.	BRAZOS 18080	CU-U	1	\$ 26,400.00
03	298825	LONE OAK ENERGY INC ALBERT	COLORADO 175615	CU-B	1	\$ 27,640.00
03	298794	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-U	1	\$ 108,500.00
03	298795	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-U	1	\$ 11,800.00
03	298797	DARTEX ENERGY CORPORATION FREE RIDE	ORANGE 24694	CU-A	1	\$ 70,000.00
03	298798	DARTEX ENERGY CORPORATION OJ	ORANGE 24595	CU-A	1	\$ 69,950.00
03	298799	DARTEX ENERGY CORPORATION SUNKIST	ORANGE 24587	CU-A	1	\$ 58,130.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 50,560.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	298831	TRISTAR OIL & GAS WIEDERKEHR, D. C.	DUVAL 103356	EC-A	<u>1</u>	<u>\$ 21,750.00</u>
04	299006	GREEN EXPLORATION COMPANY STATE TRACT 973	NUECES 03287	EC-A	<u>1</u>	<u>\$ 5,690.00</u>
04	298828	BELLOWS OPERATING CO., L. C. CURIEL	JIM WELLS 10848	CU-A	<u>1</u>	<u>\$ 23,120.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					6	\$ 1,925,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	299051	NBI SERVICES, INC. BANKHEAD	TITUS 05546	CU-A	1	\$ 60,695.00
06	298977	VOGO, INC. SPARHAM "A"	WOOD 00964	CU-A	1	\$ 60,772.00
06	298957	CLR SECONDARY RECOVERY, LLC TILLERY -B-	PANOLA 04063	CU-A	1	\$ 16,440.00
06	298886	VOGO, INC. SPARKHAM, D. A. "A"	WOOD 12196	EC-U	1	\$ 90,185.00
06	298843	JURASSIC EXPLORATION, INC. MCDADE-CURRY UNIT	WOOD 10641	EC-A	1	\$ 279,019.00
06	298838	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	CU-A	1	\$ 1,417,889.00



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					6	\$ 53,043.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	298872	SKYBRIDGE ENERGY LLC SMITH, C. L.	ERATH 136602	CU-A	<u>1</u>	<u>\$ 7,030.00</u>
7B	297706	UNIDENTIFIED TOM TURNER PROPERTY	HASKELL N/A	CU-A	<u>1</u>	<u>\$ 7,150.00</u>
7B	298777	FRIENDLY ENERGY SERVICES, INC. THOMAS	BROWN 29788	CU-B	<u>1</u>	<u>\$ 16,093.00</u>
7B	298819	ATWELL TECHNICAL SERVICES, INC. BETCHER, ALBERT, JR.	CALLAHAN 10892	CU-A	<u>1</u>	<u>\$ 7,750.00</u>
7B	298820	EMBASSY OIL COMPANY HITT-KEETER UNIT	THROCKMORTON 27719	CU-A	<u>1</u>	<u>\$ 7,090.00</u>
7B	298873	PRICKLY PAIR PRODUCTION GREEN, WILLIE G., ETAL	SHACKELFORD 07558	CU-A	<u>1</u>	<u>\$ 7,930.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					9	\$ 139,768.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	299065	HYDROGEO ENERGY, LLC IOWA TRUST TR. -A-	PECOS 04802	CU-U	1	\$ 9,020.00
08	298369	FUELED RESOURCES INC TEX-HALLEY	WINKLER 07722	CU-A	1	\$ 18,785.00
08	297288	PERMIAN DEVELOPMENT, INC. JOHNSON "41"	LOVING 29518	CU-C	1	\$ 6,800.00
08	298718	HYDROGEO ENERGY, LLC ONEIL	PECOS 03502	CU-A	1	\$ 8,938.00
08	298716	MOSAIC OIL LLC IMPERIAL	PECOS 37668	CU-A	1	\$ 24,308.00
08	294920	KILLER RABBIT FIELDS LLC HENDRICK -B-	WINKLER 18218	CU-A	1	\$ 27,761.00
08	299002	UNKNOWN DRY HOLE, COUNTY RD. 140	WARD <NA>	AS-A	1	\$ 24,700.00
08	297694	APV MCCAMEY LLC PVOC "WES"	PECOS 23098	CU-A	1	\$ 12,376.00
08	297695	APV MCCAMEY LLC PVOC -S-	PECOS 23021	CU-A	1	\$ 7,080.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 546,445.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	298864	BORDEN COUNTY WASTE DISPOSAL LTD BORDEN COUNTY WASTE DISPOSAL - GAIL, TX	BORDEN 8A-0302	CU-A	1	\$ 546,445.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					3	\$ 42,977.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	298858	EFFICIENCY OPERATING COMPANY COWAN-MCKINNEY "L"	ARCHER 23776	CU-A	<u>1</u>	<u>\$ 13,282.00</u>
09	297827	BRIGGS & CROKER OIL, LLC DECKER "E"	ARCHER 26471	CU-B	<u>1</u>	<u>\$ 9,820.00</u>
09	297825	BRIGGS & CROKER OIL, LLC JENTSCH	ARCHER 16886	CU-A	<u>1</u>	<u>\$ 19,875.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

September 1, 2024 to September 30, 2024

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 38,025.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	297531	WALLS, G. M. & FRANCES, INC. POND	HUTCHINSON 00760	CU-A	<u>1</u>	<u>\$ 21,750.00</u>
10	298731	HOLCO OIL & GAS TURNER-WHITTENBURG	HUTCHINSON 01957	CU-B	<u>1</u>	<u>\$ 16,275.00</u>
Grand Total (all Districts)					<u>50</u>	<u>\$ 3,385,161.25</u>