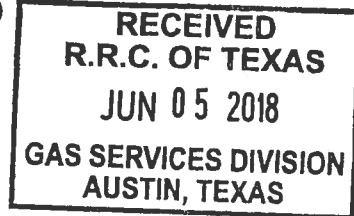

RRC Tariff No. 4.2
(Cancels RRC No. 4.1)

DCP SAND HILLS INTERSTATE PIPELINE, LLC

LOCAL VOLUME INCENTIVE TARIFF

APPLYING ON

NATURAL GAS LIQUIDS (NGLs)



The rates published in this tariff are for the provision of intrastate transportation service as to Natural Gas Liquids by pipeline, subject to the rules and regulations published in DCP Sand Hills Interstate Pipeline, LLC's RRC Tariff No. 3.0 and successive issues thereof.

EFFECTIVE: July 1, 2018

Issued by:

[W] ~~H. Buford Barr~~ Cindy Albert
DCP Sand Hills Interstate Pipeline, LLC
370 17th Street, Suite 2500
Denver, CO 80202

[W] (713) ~~268-7489~~ 735-3888

[W] ~~hbarr~~ ccalber@dcpmidstream.com

Compiled by:

Tyler Culbertson
DCP Sand Hills Interstate Pipeline, LLC
370 17th Street, Suite 2500
Denver, CO 80202

(303) 605-2278

tculbertson@dcpmidstream.com

The rates published in this tariff are in Cents per Gallon.

COMMODITY RATES

FROM:	TO:	RATE: ⁽¹⁾⁽²⁾⁽⁴⁾
Bearkat (Glasscock County, Texas)	Mont Belvieu (Chambers County, Texas)	[I] 10.23

INCENTIVE RATES

FROM:	TO:	RATE: ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾
Bearkat (Glasscock County, Texas)	Mont Belvieu (Chambers County, Texas)	[I] 8.12

NOTES

(1) Natural Gas Liquids delivered to Carrier that have an Ethane content of less than 20% will be assessed a Low Ethane Surcharge of [I] 1.14 Cents per Gallon.⁽²⁾⁽⁴⁾

(2) The rates herein are subject to increase each July 1, in accordance with the mechanism set forth in FERC regulation 18 C.F.R. § 342.3 or any successor thereto; provided, that if the indexing policy would decrease the then current rate, it shall not apply and said rate shall not be decreased.

(3) Incentive Rates are applicable to an Incentive Shipper, up to the volume of Natural Gas Liquids tendered by an Incentive Shipper that does not exceed the T&D Obligation established by its TSA.

(4) Rates published in this tariff shall terminate on November 30th, 2029.

EXPLANATION OF REFERENCE MARKS

[I] Increased Rate.

[W] Change in wording only.