

TX No. 88.0.0

SUNOCO PIPELINE L.P. ♦
TEXAS LOCAL PROPORTIONAL TARIFF

Applying On

CRUDE PETROLEUM

From:
Midland, Texas

To:
Nederland, Texas

RECEIVED
R.R.C. OF TEXAS

JUN 01 2018

GAS SERVICES DIVISION
AUSTIN, TEXAS

The rates named in this tariff are for the intrastate transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in Sunoco Pipeline L.P.'s Tariff Texas R.R.C. No. 11, supplements thereto and successive issues thereof.

EFFECTIVE: JUNE 1, 2018

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♦ Operated under Sunoco Pipeline L.P.'s T-4 Permit No. 00994.

TABLE OF RATES

TRUNK RATE		
RATE IN CENTS PER BARREL OF 42 U.S. GALLONS		
ORIGIN	DESTINATION	RATE
Midland, Texas (SPMT's Midland, Texas Terminal)*	Nederland, Texas (SPMT's Nederland, Texas Terminal)	219.31

* "SPMT" refers to Sunoco Partners Marketing & Terminals L.P.

APPLICATION OF TABLE:

- (a) The pipeline providing service under this tariff is bi-directional. The above rate will only be available during periods in which the pipeline is running from West to East.
- (b) Rates named in this tariff are applicable only to crude petroleum delivered to carrier at point of origin and are for trunk line transportation. No gathering service will be performed under this tariff.
- (c) Crude petroleum viscosities to be determined per the carrier's viscosity table available on carrier's website as supplemented by the table herein. Crude petroleum not listed in the carrier's viscosity table shall be considered for shipment on a case-by-case basis with the shipper providing the required viscosity information and other characteristics. Carrier reserves the right to verify the information by its own or independent testing.
- (d) Crude petroleum with viscosities above 200 SUS at 60 degrees Fahrenheit will be accepted only if there will not be unreasonable degradation of other crude petroleum shipped on the pipeline, taking into account the operation of the pipeline and only if adequate space exists.
- (e) For movements from Midland, Texas to Nederland, Texas, in addition to all other charges for transportation hereunder, there will be a Monthly Fuel Surcharge per barrel based on the average price of natural gas at the El Paso/Permian Hub (Platts' El Paso/Permian Hub price) for the three month period preceding the month of transportation (the "Average Gas Price"). If the Average Gas Price exceeds \$9.00/mmbtu, a fuel surcharge for such month of \$0.0004 per barrel will be calculated for every \$0.01/mmbtu by which the Average Gas Price is in excess of \$9.00/mmbtu (the "Gross Surcharge"). The applicable Monthly Fuel Surcharge shall be equal to the positive amount, if any, of the Gross Surcharge less the difference between the tariff trunk rate in effect and the tariff trunk rate in effect on June 1, 2018 (the "Base Tariff Increase"). For

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example, if the Average Gas Price is \$10.00/mmbtu, the Gross Surcharge will be \$0.04 [(\$10-\$9)/\$0.01*\$0.0004]. If the current tariff trunk rate in effect is \$1.03, the Base Tariff Increase will be \$0.03 (\$1.03-\$1.00), then the applicable Monthly Fuel Surcharge should equal to \$0.01 per barrel (\$0.04-\$0.03).

NOTE: The following applies only to referenced origins and destinations as indicated on schedule:

- (1) Receipts at this location must be less than 0.25% sulfur by weight.
- (2) The physical properties of sweet crude oil receipts at these origin points must fall within a range for certain specifications (NYMEX specifications for Crude Oil delivered to Cushing, OK) as provided below. Crude petroleum falling outside these specifications will be considered for shipment on a case-by-case basis with the shipper providing the required characteristics. The Carrier reserves the right to verify the information by its own or independent testing.

Physical Property	Minimum Value	Maximum Value
API Gravity	37.0	42.0
Sulfur Content by weight	n/a	0.42%
Viscosity (SUS @ 100° F)	n/a	60
RVP (psi @ 100° F)	n/a	9.5
Basic Sediment	n/a	1.0%
Pour Point	n/a	50° F