

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
April 30, 2018**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 4/30/2018 (MMCF)	Working Gas* 4/30/2017 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 5/15/2018 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,501	2,013	(512)	1,581
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,361	2,341	20	2,363
Houston Pipe Line Co.	Bammell	Harris	1,300	21,517	29,311	(7,794)	23,680
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	1,983	7,850	(5,867)	2,127
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,122	3,630	(508)	3,124
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,109	3,286	(1,177)	2,220
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,406	4,318	(912)	3,406
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	813	(1)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	12,002	15,576	(3,574)	13,518
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,692	3,381	311	3,692
Lower Colorado River Authority	Hilbig	Bastrop	85	3,485	3,268	217	2,964
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	24,773	58,907	(34,134)	28,308
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	513	565	(52)	513
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	61,766	73,855	(12,089)	65,924
Energy Transfer Fuel LP	Bryson	Jack	100	5,611	5,307	304	5,414
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	9,819	23,586	(13,767)	10,474
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,552	21,478	(2,926)	19,509
		Subtotals	5,996	177,832	260,293	(82,461)	190,437
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,129	2,058	(929)	906
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	727	800	(73)	920
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,861	11,272	(3,411)	7,931
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	550	599	(49)	584
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,750	7,952	(202)	8,639
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,896	4,356	(460)	4,190
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,067	18,205	(6,138)	13,966
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	1,899	(1,899)	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,059	2,300	4,759	6,865
Underground Services Markham, LP	Markham	Matagorda	1,100	14,315	15,110	(795)	15,960
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	7,408	4,954	2,454	6,757
Enterprise Products Operating, LP	Wilson	Wharton	1,408	4,695	8,482	(3,787)	4,883
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	2,829	4,505	(1,676)	2,946
Underground Storage LLC	Pierce Junction	Harris	-	1,853	1,640	213	1,898
Tres Palacios Storage LLC	Markham	Matagorda	2,500	17,042	26,879	(9,837)	19,608
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	1,414	3,188	(1,774)	3,294
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	2,715	(2,007)	708
		Subtotals	11,540	91,303	116,914	(25,611)	100,055
Source: RRC Form G-3		TOTALS	17,536	269,135	377,207	(108,072)	290,492

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
April-2018**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%
Sep-17	288,002	125,354	413,356	2.06%
Oct-17	304,003	136,025	440,028	-1.56%
Nov-17	301,531	198,941	500,472	7.86%
Dec-17	252,535	118,187	370,722	-9.36%
Jan-18	182,793	83,085	265,878	-18.94%
Feb-18	151,751	78,723	230,474	-17.69%
Mar-18	164,727	83,477	248,204	-10.07%
Apr-18	177,832	91,303	269,135	-14.01%