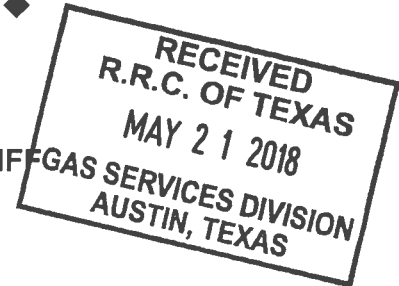


PLAINS PIPELINE, L.P. ♦

JOINT PROPORTIONAL PIPELINE TARIFF

In Connection With
ETP Crude LLC ♦

FOR THE INTRASTATE TRANSPORTATION OF
CRUDE PETROLEUM



Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Pipeline, L.P. Texas R.R.C. No. 139.11.1, supplements thereto or reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: July 1, 2018

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♦ For movements Operated by Plains Pipeline, L.P. under T-4 Permit No. 05589 and P-5 Permit No. 667884. For movements on ETP Crude LLC's portion of the joint tariff movements: the P-5 Number for ETP Crude LLC is 255139. The T-4 Permit Number associated with this tariff is T08625. The physical operator of the pipeline per the T-4 permit is Energy Transfer Company; P-5 Number 252017.

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

TABLE 1: ANCHOR RATES

From Points in Texas	To Points in Texas	Rate Type	Rate
Perry Ranch Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County, Texas	Rate A	[I] 160.16
Barilla Draw Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County	Rate A	[I] 160.16
Pecos County Station, Pecos County	Basin Pipeline Hendrick Station, Winkler County	Rate C	[I] 214.13

TABLE 2: DEDICATED RATES

From Points in Texas	To Points in Texas	Rate Type	Rate
Perry Ranch Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County, Texas	Rate B	[I] 183.46
Barilla Draw Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County	Rate B	[I] 183.46
Red Rock Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County	Rate B	[I] 136.43
Bush Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County	Rate B	[I] 146.87
Pecos County Station, Pecos County	Basin Pipeline Hendrick Station, Winkler County	Rate B	[I] 221.63
Big Chief Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County	Rate B	[I] 176.58
Matador Station, Reeves County	Basin Pipeline Hendrick Station, Winkler County	Rate B	[I] 146.87

Routing:

1. ETP Crude LLC – From Points of Origin, Reeves County, Texas to Barstow, Ward County, Texas; and
2. Plains Pipeline, L.P. – From Barstow, Ward County, Texas to Basin Pipeline Hendrick Station, Winkler County, Texas

RATE A: The joint tariff anchor rate is available to any Shipper for the transportation of crude oil produced from acreage that is dedicated on Phase I, prior to August 1, 2012, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with ETP Crude LLC, successor to RHEP Crude LLC and Hoover Energy Texas Crude LLC.

RATE B: The joint tariff dedication rate is available to any Shipper for the transportation of crude oil produced from acreage that is dedicated, subsequent to August 1, 2012, for Phase I, and subsequent to August 30, 2013, for Phase II, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with ETP Crude LLC, successor to RHEP Crude LLC and Hoover Energy Texas Crude LLC with a minimum of 10,000 acres for a minimum term of five years.

RATE C: The joint tariff anchor rate is available to any Shipper for the transportation of crude oil produced from acreage that is dedicated on Phase II, between August 1, 2013 and August 30, 2013, to shipment on the pipeline pursuant to a fully executed Dedication Agreement with ETP Crude LLC, successor to RHEP Crude LLC and Hoover Energy Texas Crude LLC.

PUMPING CHARGE: There will be no pumpover charge for barrels delivered to Basin Pipeline at Hendrick Station, Winkler County.

Exceptions to Plains Pipeline, L.P.'s Rules and Regulations Tariff:

Section 2-Explanation of Terms and Abbreviations will be supplemented and amended as follows:

"Dedication Agreement" as herein used means a connection and dedication agreement or a tank lease agreement that provides for the commitment of resources to ETP Crude LLC.

"Nomination Date" as herein used means the the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rule 30(c).

Rules 30(c) and 30(d)- In lieu of the nomination due date contained in Rules 30(c) and 30(d) of Plains Pipeline, L.P.'s Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 30(c) and 30(d).

Rule 31 E – Measurements and Adjustments will be supplemented as follows:

The gravity adjustment in Rule 31 E will be calculated on the common stream gravity of Crude Petroleum delivered by ETP Crude LLC and received by Plains Pipeline, L.P. at Barstow, Ward County, Texas.

EXPLANATION OF REFERENCE MARKS:

[I] Increase