

PLAINS PIPELINE, L.P. ♦



CONTAINING RATES
FOR THE INTRASTATE TRANSPORTATION OF
CRUDE PETROLEUM

Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Pipeline, L.P. ("Plains") Texas R.R.C. No. 138.7.1, supplements thereto or reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: July 1, 2018

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LIST OF POINTS FROM AND TO WHICH RATES APPLY
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM POINTS IN TEXAS	TO POINT IN TEXAS	RATE
Cedar Lake, Gaines County	Midland, Midland County	[I] 61.57
Sands Station WTS, Dawson County Slaughter Sundown Station, Hockley County Dawson Station	Midland, Midland County	[I] 82.88

GATHERING CHARGE: Where gathering service is performed by Plains at point of origin, a charge of [I] 86.63 cents per barrel will be made in addition to the transportation rate named herein.

INCENTIVE GATHERING: At Cedar Lake, Sands WTS Station and Slaughter Sundown Station, a [I] 56.80 cent per barrel incentive gathering charge will apply to barrels of Crude Petroleum gathered in excess of 4,000 barrels per day by a shipper. The barrels per day will be calculated based on the monthly volume. The Incentive Gathering rate does not apply to crude petroleum gathered from the Sundown Helen Leases into Sundown Station.

HAND RUN GAUGING FEE: There will be an additional charge of [I] 36.48 cents per barrel on gathered Crude Petroleum which is hand run gauged.

TRUCK UNLOADING CHARGE: Crude Petroleum unloaded from tank truck into Carrier's facilities will be subject to a charge of [I] 9.69 cents per barrel.

CAPITAL SURCHARGE: In addition to the rates noted above, effective October 1, 2016, a surcharge in the amount of [U] 35.00 cents per barrel will be assessed on crude oil gathered into the Sundown South 6" Pipeline for the purpose of amortizing certain capital expenditures associated with the pipeline. The capital expenditures to be amortized by the surcharge will be a volume of 2,000,000 barrels.

Exception to Plains Pipeline, L.P.'s Rules and Regulations Tariff:

Rule 11 - In lieu of the nomination due date contained in Rule 11 of Plains Pipeline, L.P.'s Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rule 11.

EXPLANATION OF REFERENCE MARKS:

[I] Increase
[U] Unchanged rate