

**TX No. 87.3**  
Cancels TX No. 87.2

**SUNOCO PIPELINE L.P.♦**  
TEXAS LOCAL PROPORTIONAL TARIFF

Applying On

**CRUDE PETROLEUM**

From  
Points in Texas

To  
Points in Texas

**RECEIVED**  
**R.R.C. OF TEXAS**  
**NOV 10 2017**  
**GAS SERVICES DIVISION**  
**AUSTIN, TEXAS**

The rates named in this tariff are for the intrastate gathering and transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in Sunoco Pipeline L.P.'s Tariff Texas R.R.C. No. 11, supplements thereto and successive issues thereof.

**EFFECTIVE: NOVEMBER 10, 2017**

Issued by:  
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♦ Operated under Sunoco Pipeline L.P.'s T-4 Permit Nos. 00582 and 09640, and P5 ID 829627.

**[U]** UNCHANGED. ALL RATES ON THIS PAGE ARE UNCHANGED UNLESS NOTED.

FROM		GATHERING RATE	TRUNK RATE TO	
			Colorado City, Scurry County (BP, Basin, Plains, WTG Pipelines)	South Bend, Young County (TEPPCO, ConocoPhillips Pipelines)
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Breckenridge	Stephens	63.0		39.0
Clairemont	Kent	63.0	52.4	
Claytonville	Fisher	63.0		
Colorado City	Scurry		12.4	
Elliasville	Stephens	63.0		28.1
Garza County	Garza	63.0	54.2	
Jameson	Coke	63.0	44.3	
Kinder Morgan Field	Stonewall	136.8		
Ranger <sup>(1)</sup>	Eastland	63.0		66.0
Reinecke	Scurry	65.9	42.5	
Robert Lee	Coke		51.6	
SACROC Unit	Scurry	47.9	20.1	
Salt Creek	Kent	62.5	52.4	
Snyder	Scurry	62.5	19.7	
South Bend	Young			14.0
Suggs	Nolan	70.7	49.3	

FROM		GATHERING RATE	TRUNK RATE TO	
			Hawley, Jones County (Sunoco Pipeline)	Tye, Taylor County (West Texas Gulf Pipeline)
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Hawley	Jones	63.1	14.0	27.3

FROM		GATHERING RATE	TRUNK RATE TO	
			Dixon, Hutchinson County	Hawley, Jones County
PTS in TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Alanreed <sup>(2)</sup>	Donley		32.6	
Benjamin <sup>(2)</sup>	King		69.3	69.3
Hunt Oil Burnett Field	King	269.8		
Childress <sup>(2)</sup>	Childress		60.1	69.3
Hawley <sup>(2)</sup>	Jones		69.3	
Katz	Haskell		69.3	69.3
Merten <sup>(2)</sup>	Gray		32.5	
Rule <sup>(2)</sup>	Haskell		67.5	67.5
Truscott <sup>(2)</sup>	King		69.3	69.3
Tye <b>[N]</b> <sup>(2)</sup>	Taylor		<b>[N]</b> 94.6	25.3

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FROM		GATHERING RATE	TRUNK RATE TO	
			Longview Gregg County, TX (Plains, Mid-Valley and McMurray Pipelines)	Nederland, Jefferson County, TX (Sunoco Terminal) <sup>(5)</sup>
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Arp Junction (Seminole)	Rusk		26.6	
Colmesneil	Tyler		74.5	
Felicia <sup>(3)</sup>	Liberty	63.0		54.9
Grissom	Rusk	63.0	29.8	
Hull	Liberty	63.0	87.5	59.6
Liberty	Liberty	63.0	89.5	55.0
London	Rusk	63.0	29.8	
Nederland (Sunoco Terminal)	Jefferson		68.6	
Nome	Jefferson	63.0	93.1	55.0
Orange	Orange	63.0		40.3
Pt. Barrow	Chambers	63.0	104.7	81.9
Saratoga	Hardin	63.0	85.5	58.1
Seabreeze <sup>(6)(7)</sup>	Chambers	63.0	111.6	83.5
Sour Lake <sup>(3)</sup>	Hardin	63.0	71.0	34.3
Thomas	Gregg	63.0	26.6	
Westbury	Jefferson	63.0		54.1
Winnie <sup>(3)</sup>	Jefferson			52.1

TRUNK RATE			
RATE IN CENTS PER BARREL OF 42 U.S. GALLONS			
ORIGIN	DESTINATION	VOLUME (BPD)	RATE
Points in Midland County, Texas	Sunoco Midland Terminal, Midland County, Texas	1 – 10,000	109.0
		10,001 – 15,000	84.0
		15,001 – 20,000	70.0
		≥20,001	68.0

**UNLOADING CHARGES:** All shipments unloaded from tank trucks into Carrier's trunk line facilities will be subject to a charge of **ten and seven tenths cents [U] (10.7¢)** per barrel. All shipments unloaded from tank trucks into Carrier's gathering facilities will be subject to the applicable gathering charge for said gathering facility. Such charges will be in addition to trunk transportation rates published in applicable tariffs.

**NOTE:** *The following applies only to referenced origins and destinations as indicated on schedule.*

- (1) No deduction will be charged for evaporation and loss during transportation on barrels delivered to this origin from other Sunoco Pipeline L.P. segments.
- (2) Exception to Item 40, Texas R.R.C. No 11, Measurement, Testing, Volume Corrections and Deductions - A deduction of one-eighth of one percent (0.125%) will be made for evaporation and loss during transportation for all Crude Petroleum with an API gravity below fifty (50) degrees.
- (3) Quality exception applies only to segregated movements of Condensate to Nederland (Sunoco Terminal). Exception to Item No. 25, Texas R.R.C. No. 11, Specification Required as to Quality.
  - a) Gravity cannot exceed 60 degrees API nor be less than 45 degrees API.

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- b) Sulfur shall not exceed 0.2% by weight.
- c) True Vapor Pressure at actual temperature cannot exceed 10.9 psi

- (4) Storage and terminalling services are not provided under this schedule at Sunoco Terminal.
- (5) Routing is directly to Sour Lake.
- (6) ROUTING: Routing applies to movements on all Sunoco Pipeline L.P.'s pipelines other than the Nederland, Texas to Longview, Texas 12" pipeline.
- (7) Barrels transported or received from Oyster Bayou Field in Chambers County, Texas are governed by this rate.

Movements will only be made when operating conditions permit and operating capacity is available

**PIPELINE COMPANIES REFERENCED IN THIS TARIFF:**

Basin Pipeline Company	Plains Pipeline, L.P.
BP Pipeline Company	Seminole Transportation and Gathering
Citgo Pipeline Company	Sunoco Pipeline L.P.
ConocoPhillips Pipe Line Company	Teppco Crude Pipeline, LP
McMurray Pipeline Company	West Texas Gulf Pipe Line Company ("WTG")
Mid-Valley Pipeline Company	

**EXPLANATION OF REFERENCE MARKS:**

- [N]** NEW
- [U]** UNCHANGED
- [W]** CHANGE IN WORDING ONLY