

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
September 30, 2017**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 9/30/2017 (MMCF)	Working Gas* 9/30/2016 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 10/15/2017 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,144	2,542	(398)	2,095
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	759	(60)	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,349	2,324	25	2,351
Houston Pipe Line Co.	Bammell	Harris	1,300	48,087	41,863	6,224	49,014
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,449	5,794	(345)	6,220
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,952	3,845	107	3,952
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,173	3,311	(138)	3,173
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,016	5,181	(165)	5,016
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	824	(12)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,466	19,467	(2,001)	17,688
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,381	2,911	470	3,381
Lower Colorado River Authority	Hilbig	Bastrop	85	2,343	2,936	(593)	3,122
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	65,330	90,040	(24,710)	65,622
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	463	325	138	463
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	83,303	86,445	(3,142)	84,443
Energy Transfer Fuel LP	Bryson	Jack	100	5,610	5,097	513	5,500
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	16,432	20,424	(3,992)	18,263
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,884	21,212	672	21,693
		<b>Subtotals</b>	<b>5,996</b>	<b>288,002</b>	<b>315,409</b>	<b>(27,407)</b>	<b>293,616</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,240	1,498	742	2,094
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,198	1,270	(72)	1,196
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,856	11,041	(185)	10,843
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	593	642	(49)	596
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	6,038	6,586	(548)	6,480
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,279	5,150	129	5,305
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,239	14,833	4,406	18,233
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,317	1,730	(413)	1,214
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,978	7,288	(310)	6,782
Underground Services Markham, LP	Markham	Matagorda	1,100	14,277	12,495	1,782	15,627
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,693	4,958	(265)	4,560
Enterprise Products Operating, LP	Wilson	Wharton	1,408	9,629	10,091	(462)	11,051
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,318	6,895	(577)	6,457
Underground Storage LLC	Pierce Junction	Harris	-	1,459	900	559	1,801
Tres Palacios Storage LLC	Markham	Matagorda	2,500	24,937	22,466	2,471	26,768
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	7,576	7,112	464	9,195
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,727	2,715	12	2,727
		<b>Subtotals</b>	<b>11,540</b>	<b>125,354</b>	<b>117,670</b>	<b>7,684</b>	<b>130,929</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>413,356</b>	<b>433,079</b>	<b>(19,723)</b>	<b>424,545</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
September-2017**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Sep-16	315,411	117,670	433,081	6.41%
Oct-16	343,975	140,401	484,376	7.64%
Nov-16	349,556	152,040	501,596	9.76%
Dec-16	303,278	131,618	434,896	3.55%
Jan-17	237,061	119,779	356,840	2.84%
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%
Sep-17	288,002	125,354	413,356	2.06%