

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2017**

Productive or Depleted Reservoirs			Reported Max				Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Working Gas* 8/31/2017 (MMCF)	Working Gas* 8/31/2016 (MMCF)	Change From One Year Ago (MMCF)	Working Gas* 9/15/2017 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,477	2,362	115	2,341
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	563	136	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,349	2,326	23	2,351
Houston Pipe Line Co.	Bammell	Harris	1,300	44,049	41,920	2,129	47,587
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	4,920	6,572	(1,652)	5,188
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,839	3,845	(6)	3,952
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,490	3,173	317	3,519
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,882	5,143	(261)	4,989
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	827	(15)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,194	19,439	(245)	19,166
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,381	2,911	470	3,381
Lower Colorado River Authority	Hilbig	Bastrop	85	2,589	2,967	(378)	2,291
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	65,794	93,295	(27,501)	67,991
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	533	315	218	524
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	78,720	88,843	(10,123)	81,468
Energy Transfer Fuel LP	Bryson	Jack	100	5,272	5,284	(12)	5,161
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	16,594	20,603	(4,009)	17,284
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,053	21,585	468	21,930
		Subtotals	5,996	281,756	322,082	(40,326)	290,743
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,210	1,928	(718)	1,243
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,242	1,286	(44)	1,204
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,202	11,073	129	10,889
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	589	624	(35)	603
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	5,396	5,662	(266)	6,357
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,019	4,541	478	5,304
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,403	14,763	4,640	20,540
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,422	1,526	(104)	1,492
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,743	5,208	1,535	6,712
Underground Services Markham, LP	Markham	Matagorda	1,100	12,930	12,513	417	14,560
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,278	4,704	(426)	5,335
Enterprise Products Operating, LP	Wilson	Wharton	1,408	9,151	10,024	(873)	9,477
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	5,661	6,911	(1,250)	5,810
Underground Storage LLC	Pierce Junction	Harris	-	1,122	699	423	1,397
Tres Palacios Storage LLC	Markham	Matagorda	2,500	21,474	23,067	(1,593)	23,599
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,902	3,474	2,428	6,487
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,727	2,715	12	2,727
		Subtotals	11,540	115,471	110,718	4,753	123,736
Source: RRC Form G-3		TOTALS	17,536	397,227	432,800	(35,573)	414,479

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
August-2017**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Aug-16	322,080	110,718	432,798	14.50%
Sep-16	315,411	117,670	433,081	6.41%
Oct-16	343,975	140,401	484,376	7.64%
Nov-16	349,556	152,040	501,596	9.76%
Dec-16	303,278	131,618	434,896	3.55%
Jan-17	237,061	119,779	356,840	2.84%
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%