

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
July 31, 2017**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 7/31/2017 (MMCF)	Working Gas* 7/31/2016 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 8/15/2017 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,483	2,618	(135)	2,483
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	563	136	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,347	2,321	26	2,349
Houston Pipe Line Co.	Bammell	Harris	1,300	44,591	41,439	3,152	45,247
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,504	7,314	(810)	5,662
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,839	3,849	(10)	3,839
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,490	3,101	389	3,490
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,860	4,785	75	4,883
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	830	(18)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,423	19,336	(1,913)	17,420
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,381	2,911	470	3,381
Lower Colorado River Authority	Hilbig	Bastrop	85	1,868	2,203	(335)	2,748
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	62,678	92,181	(29,503)	64,312
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	535	315	220	533
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	82,162	94,637	(12,475)	81,655
Energy Transfer Fuel LP	Bryson	Jack	100	5,051	5,236	(185)	5,072
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	19,558	22,461	(2,903)	17,670
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,340	22,054	286	22,340
		<b>Subtotals</b>	<b>5,996</b>	<b>284,730</b>	<b>328,263</b>	<b>(43,533)</b>	<b>284,704</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,388	1,686	(298)	1,337
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,263	1,287	(24)	1,263
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,168	11,139	29	11,244
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	604	640	(36)	579
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,620	8,420	200	6,999
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,373	5,127	(1,754)	4,087
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	20,301	17,943	2,358	20,146
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,627	1,531	96	1,455
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,695	3,236	3,459	6,736
Underground Services Markham, LP	Markham	Matagorda	1,100	17,046	17,571	(525)	15,288
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,692	4,691	1,001	5,069
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,431	9,325	(894)	8,823
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,861	7,223	(362)	6,372
Underground Storage LLC	Pierce Junction	Harris	-	1,578	1,476	102	1,472
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,349	28,092	(2,743)	23,023
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,605	3,600	2,005	6,009
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,727	2,715	12	2,727
		<b>Subtotals</b>	<b>11,540</b>	<b>128,328</b>	<b>125,702</b>	<b>2,626</b>	<b>122,629</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>413,058</b>	<b>453,965</b>	<b>(40,907)</b>	<b>407,333</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
July-2017**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current Δ from 5-YR Avg. (%)</b>
Jul-16	328,265	125,702	453,967	20.10%
Aug-16	322,080	110,718	432,798	14.50%
Sep-16	315,411	117,670	433,081	6.41%
Oct-16	343,975	140,401	484,376	7.64%
Nov-16	349,556	152,040	501,596	9.76%
Dec-16	303,278	131,618	434,896	3.55%
Jan-17	237,061	119,779	356,840	2.84%
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%