

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
APRIL 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2023
EXTRACTION LOSS *	156,703,298	19.16	
ACID GAS H2S & CO2	5,509,080	.67	
PLANT FUEL AND LEASE USE	51,666,347	6.31	-17.52
PRESS MAINT & REPRESS	14,830,383	1.81	-5.16
TRANSMISSION LINES	647,420,022	79.19	-9.62
CYCLED	23,956,781	2.93	-11.02
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	40,897,642	5.00	34.61
VENTED OR FLARED	11,228,744	1.37	-12.46
PLANT METER DIFFERENCE	-134,660,781	16.47	

TOTAL GAS PRODUCED	817,551,516		-20.64
MARKETED PRODUCTION #	699,086,369		-10.48

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2024

GAS FIELDS PRODUCED	3,759
GAS WELLS PRODUCED	69,525
GAS WELL GAS PRODUCED	475,992,655
EXTRACTION LOSS (LEASE)	24,871,013
FUEL SYSTEM & LEASE USE	11,771,526
GAS LIFT	262,314
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	219,379,023
PROCESSING PLANTS	218,682,395
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,026,384

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2024

OIL WELLS PRODUCED	137,224
CASINGHEAD GAS PRODUCED	341,558,861
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	86,301,917

TOTAL	427,860,778
FUEL SYSTEM & LEASE USE	14,105,696
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	143,267,180
PROCESSING PLANTS	263,423,932
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,063,970
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	61	4,341	58,840,320	3,487,067	2,692,735	105	0	105,423	52,279,511	0	275,479
02	324	3,260	32,461,933	3,455,690	1,270,967	75	0	4,224,363	23,379,780	0	131,058
03	351	1,918	11,315,619	534,028	381,255	101	0	8,905,398	1,483,185	0	11,652
04	704	7,621	27,249,727	261,231	1,918,181	0	0	6,837,742	18,214,199	0	18,374
05	134	2,647	14,985,566	9,673	185,028	0	0	14,180,063	610,442	0	360
06	373	10,795	105,183,408	354,070	1,218,457	195,159	0	86,159,564	17,255,437	0	721
7B	596	2,467	901,791	5,584	8,938	0	0	456,931	430,338	0	0
7C	246	5,483	3,113,588	30,149	143,190	2,715	0	-318,497	3,253,849	0	2,182
08	255	5,966	145,563,687	16,355,184	1,862,104	50,213	0	36,704,582	90,008,347	0	583,257
8A	12	91	129,081	1,146	3,523	0	0	23,528	100,362	0	522
09	303	15,879	62,611,878	81,240	1,567,427	13,458	0	53,014,169	7,932,805	0	2,779
10	400	9,057	13,636,057	295,951	519,721	488	0	9,085,757	3,734,140	0	0
	3,759	69,525	475,992,655	24,871,013	11,771,526	262,314	0	219,379,023	218,682,395	0	1,026,384

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2024

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	18,513	19,838,579	28,438,480	48,277,059	2,517,926	0	29,853,662	14,953,050	0	952,421
02	6,610	20,516,312	42,942,363	63,458,675	2,003,891	0	44,491,181	16,775,086	0	188,517
03	6,361	2,760,528	379,316	3,139,844	407,022	0	2,390,763	250,237	0	91,822
04	869	91,779	0	91,779	15,453	0	40,587	35,649	0	90
05	1,306	410,418	83,270	493,688	67,600	0	355,572	61,360	0	9,156
06	2,422	4,929,114	745,091	5,674,205	55,189	0	5,363,331	157,270	0	98,415
6E	4,194	79,336	0	79,336	22	0	77,776	1,538	0	0
7B	5,656	521,600	0	521,600	6,253	0	299,253	193,458	0	22,636
7C	10,855	67,165,123	3,885	67,169,008	2,908,186	0	4,611,080	58,965,536	0	684,206
08	45,413	212,065,759	11,896,422	223,962,181	5,755,533	0	45,667,655	168,352,646	0	4,186,347
8A	16,950	9,157,617	0	9,157,617	56,280	0	6,056,822	2,221,553	0	822,962
09	12,011	1,446,251	13,458	1,459,709	86,969	0	641,660	728,928	0	2,152
10	6,064	2,576,445	1,799,632	4,376,077	225,372	0	3,417,838	727,621	0	5,246
TOTAL	137,224	341,558,861	86,301,917	427,860,778	14,105,696	0	143,267,180	263,423,932	0	7,063,970

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,740,541	0	95,127	240,902	3,076,570	81,002	421,916	371,307	45,928	3,996,723
02	3,102,942	0	32,723	116,676	3,252,341	459,524	2,421,492	3,083,028	4,867,177	14,083,562
03	453,589	0	27,651	13,200	494,440	304,994	1,445,191	1,846,181	942,676	5,033,482
04	149,205	0	1,579	16,626	167,410	157,315	557,038	794,074	2,284	1,678,121
05	5,069	0	7,308	3,118	15,495	158,988	935,764	1,151,593	419	2,262,259
06	305,098	0	8,083	68,345	381,526	118,127	269,830	446,497	1,653	1,217,633
7B	5,115	0	10,002	1,420	16,537	41,608	183,667	274,962	29,119	545,893
7C	19,748	0	76,169	157,723	253,640	355,679	1,850,445	1,634,496	137	4,094,397
08	14,515,562	4,964	306,994	415,573	15,243,093	3,569,036	7,268,208	6,667,582	1,804,937	34,552,856
8A	1,254	32,087	0	1,197	34,538	96,734	198,364	71,984	452,146	853,766
09	79,118	0	80,282	1,146	160,546	108,812	514,191	824,127	4,999	1,612,675
10	196,058	0	46,704	88,811	331,573	95,768	870,088	760,595	70,293	2,128,317
TOTAL	21,573,299	37,051	692,622	1,124,737	23,427,709	5,547,587	16,936,194	17,926,426	8,221,768	72,059,684

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2024

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,862 TOTAL- 2,862

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	39,686,937	39,686,937
DELIVERIES FROM GATH. SYSTEM	0	2,187	2,187
UNACCOUNTED FOR	0	-1,705,931	-1,705,931
GAS TO PLANTS FOR PROCESSING	0	37,978,819	37,978,819
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,491,029
TOTAL GAS TO PLANTS FOR PROCESSING			45,469,848

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,175,075
ACID GAS H2S, CO2, H2O			459,687
PLANT, LEASE, & SYSTEM USE	0	33,052	2,590,318
GAS LIFT	0	0	1,331
REPRESS & PRESS MAINT	0	0	8,062,589
CYCLED	0	0	23,956,781
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,317,284
TO TRANSMISSION LINES	0	0	5,186,218
VENTED OR FLARED	0	2,025	130,573
METER DIFFERENCE			589,992
TOTAL GAS DISPOSITION	0	35,077	45,469,848

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	37,051
GASOLINE	48,544
BUTANES - PROPANES	117,810
ETHANE	37,566
OTHER PRODUCTS	1,292,709
TOTAL PLANT PRODUCTION	1,533,680

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		5,758,307

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2024

PLANTS OPERATED: 121
WELLS PRODUCED: GAS- 16,419 OIL- 6,933 TOTAL- 23,352

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	312,512,442	60,214,111	372,726,553
DELIVERIES FROM GATH. SYSTEM	39,744,023	10,063,799	49,807,822
UNACCOUNTED FOR	67,215,145	6,231,755	73,446,900
GAS TO PLANTS FOR PROCESSING	339,983,564	56,382,067	396,365,631
REFINERY AND STORAGE VAPORS			160,327
OTHER SOURCES			69,326,255
 TOTAL GAS TO PLANTS FOR PROCESSING			 465,852,213

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			83,632,732
ACID GAS H2S, CO2, H2O			4,303,679
PLANT, LEASE, & SYSTEM USE	3,948,766	173,108	11,863,726
GAS LIFT	12,373,247	56,725	1,578,753
REPRESS & PRESS MAINT	2,302	0	6,765,492
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,037,222	9,816,034	1,625,449
TO TRANSMISSION LINES	1,900,469	0	411,516,238
VENTED OR FLARED	2,013	6,931	2,279,511
METER DIFFERENCE			-60,241,351
 TOTAL GAS DISPOSITION	 25,264,019	 10,052,798	 463,324,229

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,692,622
GASOLINE	5,172,628
BUTANES - PROPANES	25,273,412
ETHANE	26,539,726
OTHER PRODUCTS	207,925

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	693,958
NEW MEXICO	3,052
LOUISIANA	56,169

TOTAL PLANT PRODUCTION	58,886,313	TOTAL	753,179
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,498
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2024**

PLANTS OPERATED: 937
WELLS PRODUCED: GAS- 6,685 OIL- 12,213 TOTAL- 18,898

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	108,830,816	264,865,530	373,696,346
DELIVERIES FROM GATH. SYSTEM	16,642,308	11,602,310	28,244,618
UNACCOUNTED FOR	10,071,456	-47,756,991	-37,685,535
GAS TO PLANTS FOR PROCESSING	102,259,964	205,506,229	307,766,193
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			20,492,023
TOTAL GAS TO PLANTS FOR PROCESSING			328,258,216

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,024,478
ACID GAS H2S, CO2, H2O			745,714
PLANT, LEASE, & SYSTEM USE	749,662	261,218	6,169,275
GAS LIFT	1,875,661	0	71,386,511
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	821,954	3,557,354	25,936,584
TO TRANSMISSION LINES	13,265,208	0	157,065,286
VENTED OR FLARED	243	2,906	714,188
METER DIFFERENCE			-75,009,422
TOTAL GAS DISPOSITION	16,712,728	3,821,478	233,032,614

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,124,737
GASOLINE	326,415
BUTANES - PROPANES	1,544,972
ETHANE	1,349,134
OTHER PRODUCTS	6,721,134
TOTAL PLANT PRODUCTION	12,066,392

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	BAYTEX ENERGY USA, INC.	TEAK-HORNED FROG NW DRIP	11,069	3.63
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	49,149	4.36
03	ENERGY TRANSFER COMPANY	ALAMO	103,878	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	16,608	.00
7C	ETC TEXAS P/L, LTD	TIPPETT GAS PLANT	12,339	.00
08	OXY USA INC.	BLOCK 31	53,534	6.84
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	719,033	2.37
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	11,557	48.97
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	1,109,600	65.36
08	ENERGY TRANSFER COMPANY	REBEL PLANT	161,976	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	66,755	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

April 2024

OPERATOR			TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,661,422.00		5,661,422.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	113,826.00	0.00	113,826.00
EL PASO NAT'L GAS CO., LLC	37,001,007.00	0.00	37,001,007.00
ENABLE MIDSTREAM PRTNRS. LP			0.00
ET GATHERING AND PROCESSING, LLC			0.00
ETC HAYNESVILLE, LLC			0.00
ETC TEXAS PIPELINE, LLC			0.00
GULF SOUTH P/L CO	30,577,928.00	0.00	30,577,928.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,440,058.00	22,406,893.00	36,846,951.00
NAT'L GAS P/L OF AMER	51,306,269.00	12,064,663.00	63,370,932.00
NORTHERN NAT'L GAS CO	12,855,579.00	1,902,183.00	14,757,762.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,510,300.00	0.00	5,510,300.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,252,988.00	0.00	8,252,988.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,346,539.00	0.00	10,346,539.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	25,470,011.00	0.00	25,470,011.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	201,535,927.00	36,373,739.00	237,909,666.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 2.4%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	413,155	201,926	0	2,021,548	3,328,440
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	417,766	405,663	0	1,203,482	2,737,350
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	135,769	17,085	0	1,397,474	2,282,280
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	351,640	586,829	0	8,430,313	15,393,311
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,507	0	2,356,671	2,356,671
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	653	1,131	0	710,654	1,805,654
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,640,997	385,977	0	8,516,598	14,178,846
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	7,995,283	1,650,441	0	40,489,629	105,989,629
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,566	307,034	0	1,458,565	2,958,565
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,100,843	1,538,294	0	5,839,283	10,485,878
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	373,411	17,179	0	3,615,802	3,615,802
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	262,776	18,546	0	2,201,705	3,201,705
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	364,023	227,578	0	4,278,966	5,993,966
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,390,508	29,915	0	19,396,099	25,056,099
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	100,964	0	0	5,788,936	8,498,347
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	522,770	323,712	0	3,434,807	4,503,807
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,227,406	2,757,289	0	24,755,039	31,825,441
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,500,390	748,814	0	77,123,654	137,123,654
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	843,454	555,499	0	5,168,924	10,320,101
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	301,287	0	381,215	648,715
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,946,369	752,932	0	89,398,848	124,506,165
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	5,257,317	797,522	0	23,756,911	39,375,671
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	523,689	1,141,054	0	2,838,988	7,874,588
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	429,740	282,681	0	5,346,491	9,785,491
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,171,639	5,235,207	0	21,167,397	35,787,397
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,348,706	1,563,981	0	5,952,550	12,989,970
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,701,994	229,440	0	29,735,832	36,151,301
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,664,543	834,176	0	6,626,758	6,626,758
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	167,479	146,075	0	1,865,940	2,971,947
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,832,972	9,752,974	0	25,470,400	40,930,400
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,998,805	2,302,222	0	6,152,449	12,668,005
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,433,552	2,873,278	0	1,856,476	2,689,420
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	39	1,862,712	0	2,085,520	5,885,520
TOTAL GAS STORAGE			75,121,218	37,849,960	0	444,503,214	739,412,743

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).