

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF OCTOBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	3,911	892	2,343	11,482	30,299,958	2,834,640	12,302,134	396,843	56.12	3,769,891	8,562,787	15,679	1,278,283
02	1,947	213	1,408	1,486	17,626,538	634,167	8,137,666	262,505	52.57	4,130,979	3,986,962	11,342	468,086
03	4,609	990	1,569	4,893	4,336,446	928,116	2,271,258	73,266	40.13	532,223	1,743,925	4,134	803,564
04	1,007	166	216	1,164	562,061	63,116	236,820	7,639	53.94	35,928	199,162	2,745	132,068
05	673	139	121	1,380	389,639	54,281	180,925	5,836	48.69	22,835	157,621	71	94,814
06	2,023	291	455	2,888	1,180,914	122,729	704,146	22,714	36.74	318,746	389,463	2,565	330,577
6E	826	313		3,051	638,166	231,384	202,433	6,530	55.59	40,330	172,314	8	102,616
7B	4,139	1,023	316	7,423	1,576,467	294,645	793,877	25,609	43.10	239,406	561,141	1,355	519,260
7C	4,863	774	644	12,880	7,988,361	1,746,375	3,460,690	111,635	49.03	910,802	2,533,411	17,243	1,059,408
08	12,588	1,244	5,010	41,473	26,033,862	2,216,130	14,780,259	476,783	40.25	6,593,271	8,195,768	16,838	2,988,280
8A	3,896	532	482	21,708	12,497,464	418,345	7,775,251	250,815	36.61	5,444,031	2,339,419	904	814,606
09	5,821	1,808	580	15,776	2,820,746	711,921	969,646	31,279	56.79	81,729	878,195	1,496	757,946
10	2,493	338	426	8,597	3,280,116	1,452,226	929,443	29,982	56.17	4,000	946,108	440	618,688
TOTAL	48,796	8,723	13,570	134,201	9,230,738	1,708,075	52,744,548	1,701,437	51.17	22,124,171	30,666,276	74,820	9,968,196

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF SEPTEMBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,839	154	2,854	14,318	32,119,392	196,890	13,642,895	454,763	57.31	4,327,202	9,264,952	19,732	1,569,882
02	2,238	18	1,479	1,716	18,210,966	43,170	8,965,875	298,863	50.68	4,475,242	4,470,712	8,783	509,884
03	5,669	90	1,898	6,163	4,909,574	63,570	2,554,848	85,162	47.51	511,917	2,012,104	8,729	979,750
04	1,213	31	235	1,356	552,890	7,890	262,638	8,755	52.00	33,741	222,195	1,864	157,246
05	806	34	158	1,571	388,260	11,940	198,482	6,616	47.80	33,355	164,453	248	110,943
06	2,377	27	508	3,224	1,205,880	6,570	736,567	24,552	38.73	286,638	441,988	2,700	387,326
6E	1,167	29		4,892	617,460	4,500	299,119	9,971	51.30	51,229	236,980	22	154,838
7B	5,348	144	579	9,357	1,547,148	30,302	897,162	29,905	41.33	216,597	662,082	2,538	682,161
7C	5,636	136	882	14,974	8,723,524	166,830	4,173,232	139,108	51.49	965,145	3,132,938	5,296	1,281,264
08	13,781	210	5,273	44,515	27,973,094	474,361	15,039,647	501,322	45.64	6,434,491	8,494,853	19,202	3,347,592
8A	4,450	66	524	23,167	11,750,430	34,740	8,502,068	283,402	27.54	5,975,736	2,544,279	1,261	943,480
09	7,826	231	895	19,666	2,856,213	73,708	1,194,224	39,807	57.29	83,311	1,098,040	1,824	1,006,864
10	2,868	69	462	9,633	3,350,901	59,781	1,072,501	35,750	67.37	3,183	1,068,893	230	800,806
TOTAL	58,218	1,239	15,747	154,552	14,205,732	1,174,252	57,539,258	1,917,975	49.26	23,397,787	33,814,469	72,429	11,932,036

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\*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU OCTOBER, 2013  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	310,262,384	1,020,600	125,990,762	414,443	4,032,836	184,271,622	606,157	58.94
02	181,610,895	597,404	85,806,320	282,258	992,704	95,804,575	315,146	52.56
03	65,747,780	216,276	26,333,122	86,622	1,021,767	39,414,658	129,654	59.40
04	5,861,856	19,282	2,683,859	8,828	76,336	3,177,997	10,454	53.76
05	3,809,407	12,531	2,024,678	6,660	67,144	1,784,729	5,871	46.23
06	12,757,951	41,967	7,843,725	25,802	131,674	4,914,226	16,165	38.16
6E	6,180,528	20,331	2,949,138	9,701	241,464	3,231,390	10,630	50.92
7B	15,791,827	51,947	8,867,584	29,170	350,445	6,924,243	22,777	43.07
7C	104,050,850	342,273	42,110,360	138,521	2,682,489	61,940,490	203,752	58.63
08	321,995,758	1,059,197	161,083,335	529,879	4,037,974	160,912,423	529,318	49.53
8A	120,028,715	394,831	86,379,275	284,142	476,206	33,649,440	110,689	27.90
09	34,915,109	114,852	12,603,311	41,458	904,884	22,311,798	73,394	63.00
10	35,728,679	117,529	11,518,769	37,891	1,633,830	24,209,910	79,638	66.16
TOTAL	218,741,739	719,545	576,194,238	1,895,376	6,649,753	357,452,499	1,175,831	64.48

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU OCTOBER, 2013