

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
March 31, 2017**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 3/31/2017 (MMCF)	Working Gas* 3/31/2016 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 4/15/2017 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,498	2,450	(952)	1,572
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	800	(101)	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,339	2,312	27	2,341
Houston Pipe Line Co.	Bammell	Harris	1,300	19,820	29,904	(10,084)	25,433
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	6,388	7,830	(1,442)	7,177
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,577	3,912	(335)	3,636
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,196	2,592	604	3,212
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,197	4,653	(456)	4,322
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	815	838	(23)	814
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,781	17,948	(3,167)	14,617
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,381	2,911	470	3,381
Lower Colorado River Authority	Hilbig	Bastrop	85	2,849	1,972	877	3,225
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	63,363	80,146	(16,783)	59,485
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	565	443	122	565
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	72,241	90,722	(18,481)	72,899
Energy Transfer Fuel LP	Bryson	Jack	100	5,300	4,056	1,244	5,383
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	21,154	24,588	(3,434)	22,627
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	19,457	22,107	(2,650)	20,478
		<b>Subtotals</b>	<b>5,996</b>	<b>245,729</b>	<b>300,293</b>	<b>(54,564)</b>	<b>251,975</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,211	2,067	(856)	2,018
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	982	1,211	(229)	896
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,533	11,565	(32)	11,385
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	614	601	13	614
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,330	9,451	(2,121)	7,324
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,460	5,732	(1,272)	3,613
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	14,769	16,262	(1,493)	16,763
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,899	1,874	25	1,899
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	2,157	2,812	(655)	2,076
Underground Services Markham, LP	Markham	Matagorda	1,100	9,914	9,424	490	13,197
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,630	5,117	(2,487)	3,926
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,917	9,703	(1,786)	8,689
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	4,557	6,401	(1,844)	4,557
Underground Storage LLC	Pierce Junction	Harris	-	1,314	1,782	(468)	1,388
Tres Palacios Storage LLC	Markham	Matagorda	2,500	24,494	28,156	(3,662)	25,841
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	5,341	1,477	3,864	5,341
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,715	2,715	-	2,715
		<b>Subtotals</b>	<b>11,540</b>	<b>103,837</b>	<b>116,350</b>	<b>(12,513)</b>	<b>112,242</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>349,566</b>	<b>416,643</b>	<b>(67,077)</b>	<b>364,217</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
March-2017**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Mar-16	300,289	113,917	414,206	42.83%
Apr-16	319,422	131,041	450,463	40.77%
May-16	342,196	134,777	476,973	31.76%
Jun-16	343,493	129,318	472,811	25.41%
Jul-16	328,265	125,702	453,967	20.10%
Aug-16	322,080	110,718	432,798	14.50%
Sep-16	315,411	117,670	433,081	6.41%
Oct-16	343,975	140,401	484,376	7.64%
Nov-16	349,556	152,040	501,596	9.76%
Dec-16	303,278	131,618	434,896	3.55%
Jan-17	237,061	119,779	356,840	2.84%
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%