

PLAINS PIPELINE, L.P.

CONTAINING RATES

FOR THE INTRASTATE TRANSPORTATION OF
CRUDE PETROLEUM

Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Pipeline, L.P. Texas R.R.C. No. 139, supplements thereto or reissues thereof.

EFFECTIVE: October 1, 2015

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EXPLANATION OF REFERENCE MARKS:

[N] New
[U] Unchanged rate
[C] Cancel
[W] Change in wording only
[I] Increase

RECEIVED
RRC OF TEXAS
OCT 02 2015
SAFETY DIVISION
AUSTIN, TEXAS

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM POINTS IN TEXAS	TO POINTS IN TEXAS	BASE RATE	COMMITTED RATE ⁽¹⁾	
			Volume Tier (BPD)	Rate
Quito Station, Ward County	Midland, Midland County	[U] 111.19		
[C] DBJV Oil Pipeline Monroe Station, Ward County	Midland, Midland County	[U] 114.90		
[C] DBJV Oil Pipeline Black Tip Station Loving County	Basin Pipeline Hendrick Station, Winkler County	[U] 90.90		
	Midland, Midland County [C], Texas	[U] 113.24		
Porterville, Loving County	Basin Pipeline Hendrick Station, Winkler County	[U] 90.90		
	Midland, Midland County [C], Texas	[U] 113.24		
Barstow, Ward County	Basin Pipeline Hendrick Station, Winkler County	[U] 125.00		
Wolfbone Ranch Station, Reeves County	Midland, Midland County	[U] 165.00	A: 0-50,000 B: >50,000-60,000 C: >60,000-70,000 D: >70,000-80,000 E: >80,000	[U] 137.00 [U] 127.00 [U] 117.00 [U] 107.00 [U] 97.00
Orla, Reeves County	Midland, Midland County	[U] 195.00		
Raven Station, Loving County	Midland, Midland County	[U] 192.72		
Avalon Station, Loving County	Midland, Midland County	[U] 184.88		
Vermejo Field, Loving County	Midland, Midland County	[U] 139.24		
Triple Crown Oil Storage Facility, Culberson County	Midland, Midland County	[U] 200.00		

⁽¹⁾ The Committed Rate for Crude Petroleum received at Wolfbone Ranch Station is available to any Shipper for the transportation of Crude Petroleum produced from acreage that is dedicated to shipment on the pipeline pursuant to a fully executed Connection Agreement with Pipeline Operator, for a minimum of five years. The barrel per day ("BPD") calculation will be on a calendar month basis.

Application of Committed Rates:

Rate Tier A: Applies to the first 50,000 BPD shipped by any one shipper in a calendar month.

Rate Tier B: Applies to barrels shipped in excess of 50,000 but equal to or less than 60,000 BPD by any one shipper in a calendar month.

Rate Tier C: Applies to barrels shipped in excess of 60,000 but equal to or less than 70,000 BPD by any one shipper in a calendar month.

Rate Tier D: Applies to barrels shipped in excess of 70,000 but equal to or less than 80,000 BPD by any one shipper in a calendar month.

Rate Tier E: Applies to barrels shipped by any one shipper in excess of 80,000 BPD in a calendar month.

GATHERING CHARGES: When gathering service is performed by Plains Pipeline, L.P. at point of origin, the following charges in cents per barrel will be made in addition to the transportation rates named herein:

Location	Rate
Quito Station-Atlantic Yadon Gathering	[U] 130.37
Black Tip Station-Pecos Bend Gathering	[U] 160.00
Triple Crown Gathering	[I] 156.00

EXCEPTIONS TO PLAINS PIPELINE, L.P.'S TEXAS R.R.C. NO. 139, RULES AND REGULATIONS, SUPPLEMENTS THERETO OR REISSUES THEREOF:

Rule 1 - All Marketable Oil to be Received for Transportation: Rule 1 of Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. 139, or reissues thereof, is superseded by Rule 20.

Rule 2 - Basic Sediment, How Determined – Temperature: Rule 2 of Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. 139, or reissues thereof, is superseded by Rule 28.

Rule 26 – Unloading Charge: When shipments are unloaded from tank truck into the facilities of Plains Pipeline, L.P., a charge of [U] 11.37 cents per barrel will be made in addition to the transportation rate named herein. The Unloading Charge shall not apply to Crude Petroleum unloaded from tank truck at Triple Crown Gathering, Culberson County.

Rule 28C – Specifications and Restrictions

In addition to the quality specifications stated in Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. 139, or reissues thereof, the following quality specifications will apply:

- a) For Crude Petroleum received at Triple Crown Oil Storage Facility, the Reid Vapor Pressure ("RVP") shall not exceed 10 pounds per square inch absolute ("PSIA") for any individual central delivery point ("CDP") or 9 PSIA weighted average for the Triple Crown Oil Storage Facility.

Rule 31E – Incremental Evaporation and Shrinkage

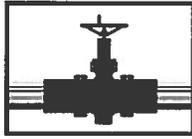
- a) For a Shipper's Crude Petroleum received from connecting carriers' pipeline(s) at Monroe Station, Black Tip Station, and Avalon Station, the deduction for incremental evaporation & shrinkage will be calculated based on the Shipper's weighted average API gravity for all of such Shipper's Crude Petroleum received into the common stream at those stations in accordance with the table below.

For all other Crude Petroleum received at Black Tip Station and Crude Petroleum received at Triple Crown Oil Storage Facility, Vermejo, Porterville, Raven and Orla, the deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

<u>API Gravity, Degrees</u>	<u>Deduction for Incremental Evaporation & Shrinkage</u>
Less than 60.0	0.0%
60.0 through 74.9	5.0%
75.0 and above	10.0%

- b) For a Shipper's Crude Petroleum received from a connecting carrier's pipeline at Barstow Station and Wolfbone Ranch Station, the deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

<u>API Gravity, Degrees</u>	<u>Deduction for Incremental Evaporation & Shrinkage</u>
50.0 through 59.9	2.0%
60.0 through 74.9	5.0%
75.0 and above	10.0%



PLAINS

PIPELINE, L.P.

Oil Pipeline Tariff Filing

October 1, 2015

Railroad Commission of Texas
Attn: Kristi Schulz
Pipeline Safety (Tariff Division)
1701 North Congress
Austin, Texas 78701

RECEIVED
RRC OF TEXAS
OCT 02 2015
SAFETY DIVISION
AUSTIN, TEXAS

Re: Plains Pipeline, LP Tariff

Dear Ms. Schulz:

Plains Pipeline, L.P. ("Plains") hereby submits for filing the following tariff:

Texas R.R.C. No. 132.25.0

I hereby certify that I have, on or before this date, sent a copy of the publication listed herein to all subscribers thereto by first-class mail or other means agreed to by the subscriber.

Please date-stamp the duplicate copy of this transmittal letter and return in the enclosed postage paid, self-addressed envelope.

If you have questions regarding this filing, please contact me at 713.646.4568 or via email at tibratcher@paalp.com.

Respectfully submitted,

Teresa Bratcher
Tariff Manager