

RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, *CHAIRMAN*
RYAN SITTON, *COMMISSIONER*
WAYNE CHRISTIAN, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
SANTOS GONZALES JR., P.E.,
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

TO: Chairman Christi Craddick
Commissioner Ryan Sitton
Commissioner Wayne Christian

THROUGH: Kimberly Corley, Executive Director *KAC*
Lori Wrotenbery, Director *LLW*
Oil and Gas Division

FROM: Santos Gonzales, Assistant Director *SGJ*
Oil and Gas Division

DATE: January 24, 2017

SUBJECT: Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2017, 1st Quarter

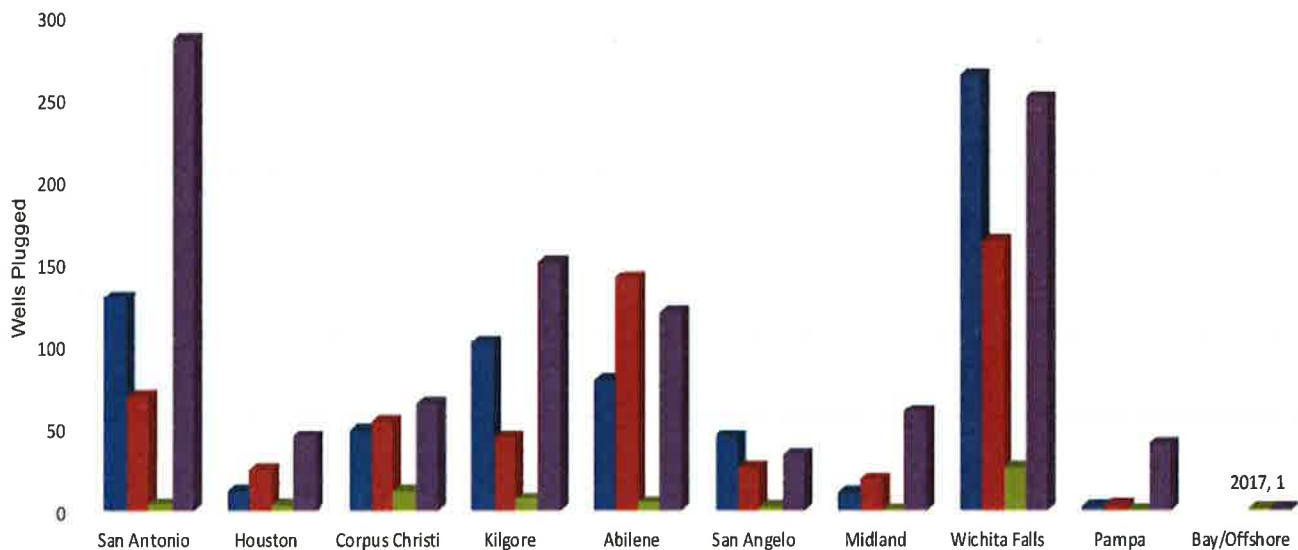
Well Plugging: The 1st quarter performance for State-Managed Plugging includes 60 wells plugged with a total expenditure of \$1,023,964 using Oil and Gas Regulation and Cleanup (OGRC) funds. This includes wells for which the files have been formally closed in Austin. An additional 141 wells were approved for plugging with State funds during the 1st quarter. The well plugging goal for fiscal year 2017 is 1,050 wells. The actual wells plugged and expenditure by district for fiscal years 2015, 2016 and 2017 and the well plugging goals and budgets by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$14,443,872

Site Remediation: During the 1st quarter, Site Remediation completed and formally closed 22 cleanup activities, of which 22 were completed with the use of OGRC funds and 0 were completed with the use of grant funds. Additionally, during the 1st quarter, 73 cleanup activities were authorized and at the end of the 1st quarter, a total of 61 cleanup activities are authorized and remain to be completed. Site Remediation has completed and formally closed a total of 22 cleanup activities during the fiscal year, of which 22 were completed with the use of OGRC funds and 0 were completed with grant funds. The actual remediation activities and expenditure by district for fiscal years 2015, 2016, and 2017 and the goals for the Site Remediation activities by district for fiscal year 2017 are shown on the attached graphs. The fiscal year 2017 budget is \$2,685,568.00.

KCW
Attachments:

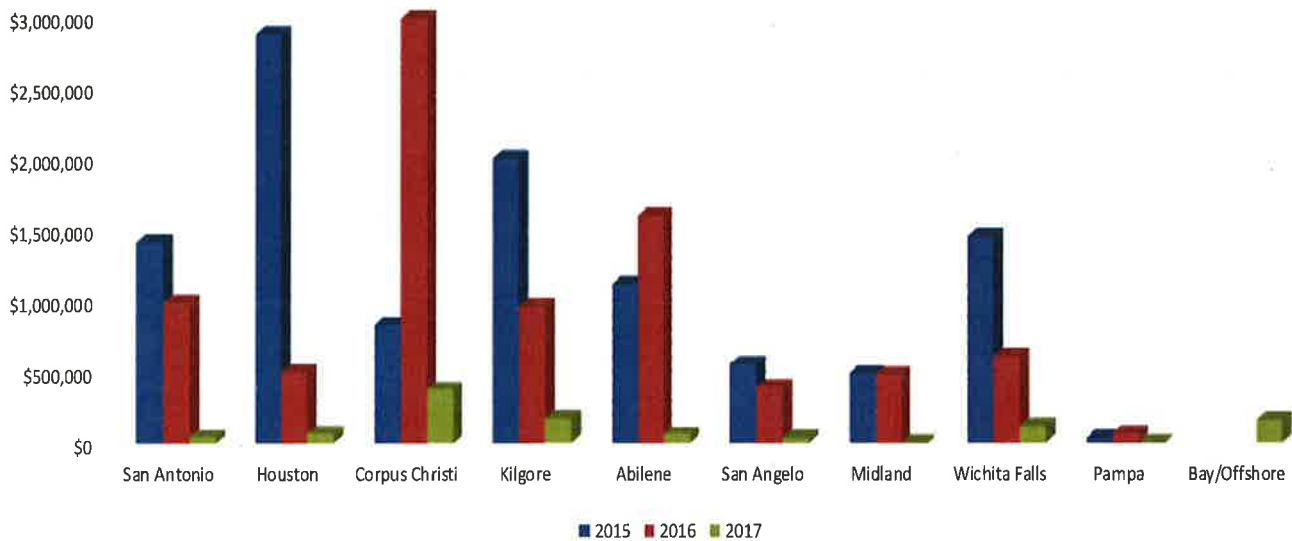
cc Kimberly Corley, Executive Director
Lori Wrotenbery, Director, Oil & Gas Division
Peter G. Pope, P.G., Manager, Site Remediation

**Field Operations/Well Plugging
Oil Field Cleanup Program
Wells Plugged
FY 15 Actual, FY 16 Actual, FY 17 Actual, FY 17 Plugging Goal**



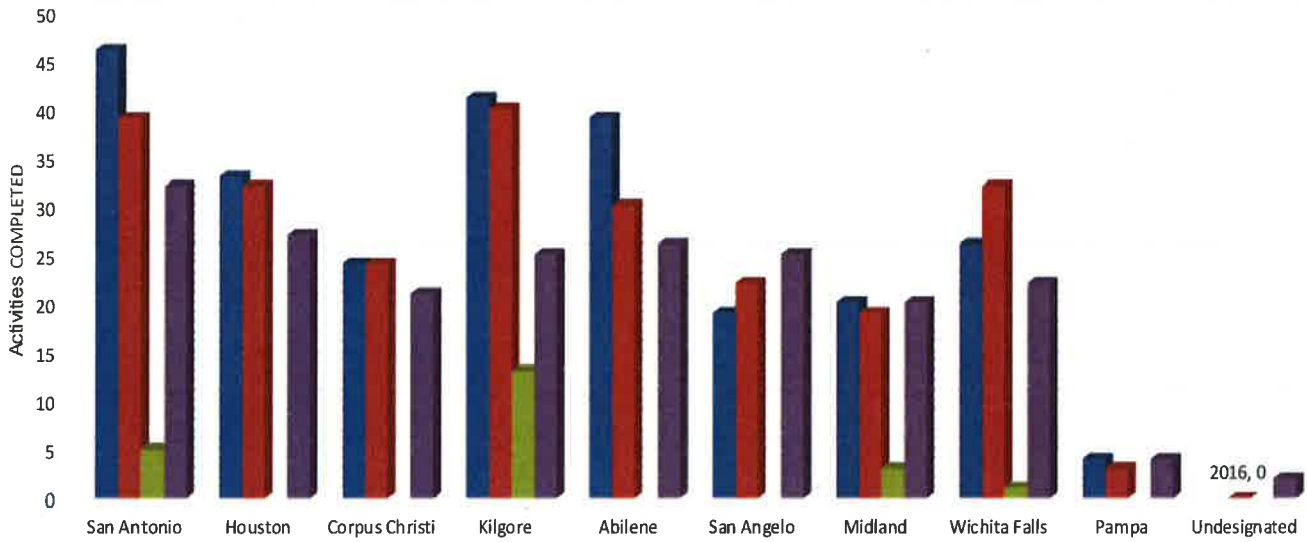
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	129	12	49	102	79	45	11	263	2		692
2016	69	25	54	44	141	26	19	163	3		544
2017	4	3	12	7	5	2	0	26	0	1	60
2017 Goal	285	45	65	150	120	34	60	250	40	1	1,050

**Field Operations/Well Plugging
Oil Field Cleanup Program
Plugging Expenditures
FY 15 Actual, FY 16 Actual, FY 17 Actual**



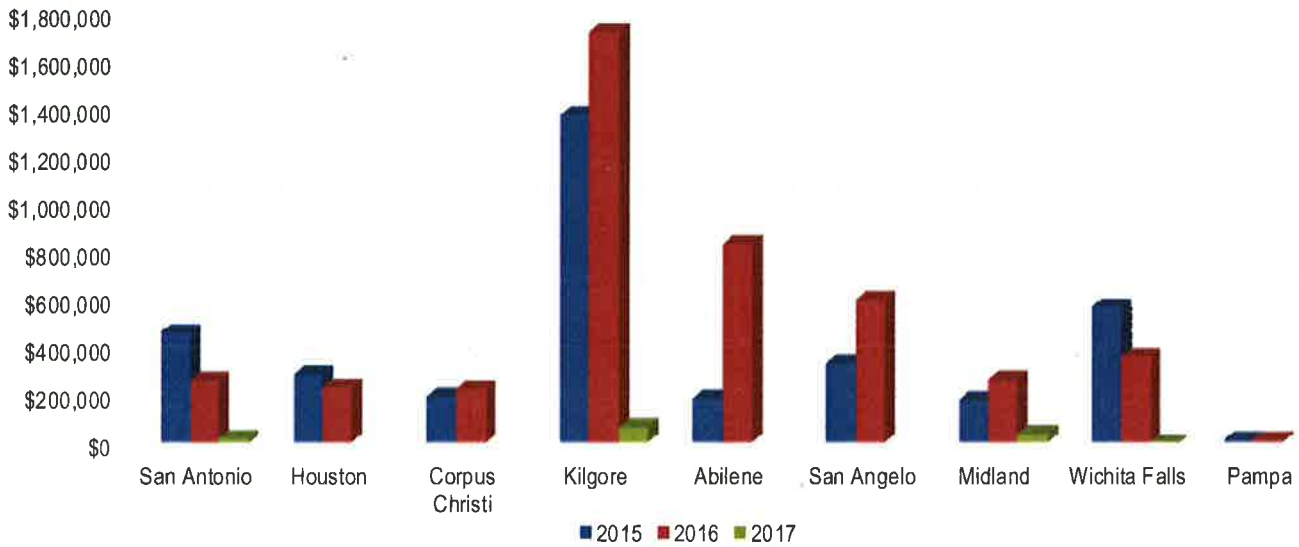
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Bay/Offshore	Total
2015	\$1,408,785	\$2,866,873	\$826,712	\$2,002,672	\$1,112,365	\$553,421	\$485,677	\$1,444,956	\$29,713		\$10,731,174
2016	\$978,717	\$495,667	\$2,984,700	\$955,527	\$1,592,590	\$390,658	\$476,943	\$606,674	\$65,462		\$8,546,937
2017	\$43,798	\$65,967	\$377,075	\$169,070	\$61,010	\$31,904	\$0	\$117,630	\$0	\$157,510	\$1,023,964

**Site Remediation
Oil Field Cleanup Program
Activities Completed
FY 15 Actual, FY 16 Actual, FY 17 Actual, FY 16 Cleanup Goal**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
2015	46	33	24	41	39	19	20	26	4		252
2016	39	32	24	40	30	22	19	32	3	0	241
2017	5			13			3	1			22
2016 Goal	32	27	21	25	26	25	20	22	4	2	204

**Site Remediation
Oil Field Cleanup Program
Cleanup Expenditures
FY 15 Actual, FY 16 Actual, FY 17 Actual**



	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated	Total
2015	\$457,220	\$285,238	\$190,926	\$1,368,424	\$182,873	\$327,408	\$176,456	\$565,678	\$10,105		\$3,564,328
2016	\$260,469	\$231,043	\$220,776	\$1,718,564	\$830,034	\$596,977	\$264,633	\$358,306	\$10,020		\$4,490,823
2017	\$16,958			\$63,968			\$36,003	\$1,058			\$117,987