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Texas Intrastate Tariff No. 107
(Cancels Texas Intrastate
Tariff No. 106 in its entirety)

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SAFETY DIVISION
AUSTIN, TEXAS

LDH ENERGY PIPELINE L.P.
PIPELINE TARIFF
APPLYING TO
THE INTRASTATE TRANSPORTATION WITHIN THE STATE OF
TEXAS
OF
NATURAL GAS LIQUIDS
TRANSPORTED BY PIPELINE FROM POINTS IN TEXAS
TO
POINTS IN TEXAS

EFFECTIVE AS OF JULY 1, 2010

For Information Contact:

Joseph E. Rothbauer
LDH Energy Pipeline L.P.
13430 Northwest Freeway, Suite 1200
Houston, TX 77040-6019
Telephone: (281) 378-1100

LDH ENERGY PIPELINE L.P.

Texas Intrastate Tariff

Applying to "Natural Gas Liquids Products"

TARIFF 107 (Cancels Tariff 106). The rates published in this tariff are for the intrastate injection and transportation of Natural Gas Liquids through the pipelines of LDH Energy Pipeline L.P. ("LDP"), in accordance with the Raw Make Specifications set forth in 107-E below.

TARIFF REFERENCE	FROM (Injection Point)	TO Hull, Liberty County (including all specified valid or agreed upon delivery points upstream of Hull) RATE (Price Per Barrel of 42 U.S. Gallons)	TO Mt. Belvieu, Chambers County RATE (Price Per Barrel of 42 U.S. Gallons)
107-A	Waha, Pecos County Coyanosa, Pecos County Cordona Lake, Crane County Crane, Upton County Block 31, Crane County Pegasus, Midland County Keystone, Winkler County Dollarhide, Andrews County Sale Ranch, Martin County Baden, Martin County Snyder, Scurry County Jameson, Coke County Deleon, Comanche County	\$1.2004	\$1.3792
107-B	Eustace, Henderson County Fairway, Henderson County Oakwood, Freestone County	\$0.8628	\$1.0445

TARIFF REFERENCE	FROM (Injection Point)	TO Hull, Liberty County (including all specified valid or agreed upon delivery points upstream of Hull) RATE (Price Per Barrel of 42 U.S. Gallons)	TO Mt. Belvieu, Chambers County RATE (Price Per Barrel of 42 U.S. Gallons)
107-C	West Johnson County	\$1.0390	\$1.2057

TARIFF 107-D (Cancels Tariff 106-D). TRUCK UNLOADING CHARGES. In addition to the charges specified in 106-A through and including 106-C, LDH Energy Pipeline L.P. will handle and receive Natural Gas Liquids Products at locations where truck unloading facilities exist from trucks at the Rate (Price per Barrel of 42 U.S. Gallons) of \$0.1235 (12.35 cents) for subsequent intrastate pipeline movement on its pipeline.

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TARIFF 107-E. (Cancels Tariff 106-E). RAW MAKE SPECIFICATIONS. The Raw Make shall be a mixed stream composed principally of ethane, propane, butane and natural gasolines, meeting the following specifications:

CHARACTERISTIC	SPECIFICATION	TEST METHOD
Composition: Carbon Dioxide Methane, maximum Aromatics, maximum Olefins, maximum	See Note 1 See Note 2 10.0 L.V.P. 1.0 L.V.P.	GPA STD.2186
Vapor Pressure: At 100°F psig	600 max.	ASTM D-1267
Corrosiveness: Copper strip at 100 F.	No. 1	ASTM D-1838
Volatile Sulfur: PPM by weight, maximum	1200	ASTM D-2784
Hydrogen Sulfide: Pass/Fail	Pass	ASTM D-2420
Distillation: End point 14.7 psia, °F, maximum See Note 3	375.0°	ASTM D-86
Color: Saybolt Number, minimum See Note 3	+25.0	ASTM D-6045
Existing Gum: Washed Unwashed See Note 4	<=1mg/100ml <=1mg/100ml	ASTM D-381
Dryness: Free Water, @ 34°F	None	Inspection
Product Temperature: Degrees Fahrenheit Minimum Maximum	60° 100°	
Contaminants: The Raw Make shall be free of dirt, scale, rust and all other types of solid contaminants.		

Note 1: Carbon Dioxide: a maximum of 1000 ppm of the ethane content.

Note 2: Methane: lesser of 0.5 L.V.P. of the total stream or 1.5 L.V.P. of the ethane content. For accounting purposes a maximum of 1.5 L.V.P. methane in the ethane will be considered ethane. Any excess above this specification shall not be accounted for.

Note 3: Distillation and Color to be run on that portion of the mixture having a boiling point of 70 degrees and above at atmospheric pressure.

Note 4: The Raw Make shall be commercially free from sand, dust, gums, gum-producing substances, oil, glycol, inhibitions, amine, any other contaminants, or any compound added to the product to enhance the ability to meet these specifications.