

EAGLE FORD PIPELINE LLC♦

JOINT PROPORTIONAL PIPELINE TARIFF

In Connection With
PLAINS PIPELINE, L.P.

RECEIVED
R.R.C. OF TEXAS

OCT 10 2016

FOR THE INTRASTATE TRANSPORTATION OF ^{GAS} SERVICES DIVISION
CRUDE PETROLEUM AUSTIN, TEXAS

Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Pipeline, L.P.'s Texas R.R.C. No. [W] ~~70.7.0~~ 70.9.0, and reissues thereof, for joint movements for that portion of the transportation services via route from Midland, TX to Gardendale, TX. The joint movements for that portion of the transportation services via route from Gardendale, TX to Destination Point are governed under the rules and regulations contained in Eagle Ford Pipeline LLC's Texas R.R.C. No. [W] ~~1.9.0~~ 1.11.0 and reissues thereof.

EFFECTIVE October 7, 2016

~~[C] *The rates and provisions contained herein will be available to Shippers on July 1, 2015.~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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EXPLANATION OF REFERENCE MARKS

[C] Cancel
[N] New
[U] Unchanged rate
[W] Change in wording only

♦ Eagle Ford Pipeline LLC is operated by Plains Pipeline, L.P. under T-4 Permit No. 06158 and P-5 Permit No. 667884. Plains Pipeline, L.P. is operated by Plains Pipeline, L.P. under T-4 Permit No. 01311 and P-5 Permit No. 667884.

(Rates in cents per barrel of 42 United States Gallons each)

FROM	TO	BASE RATE	COMMITTED VOLUME RATES ⁽¹⁾	
			TIER LEVEL ⁽²⁾	RATE
Midland Station, Midland County	Lyssy, Wilson County Three Rivers, Live Oak County Corpus Christi, Nueces County	[U] 424.36	A	[U] 304.21
			B	[U] 326.41
	Barge Deliveries, Corpus Christi, Nueces County ⁽⁴⁾⁽⁵⁾	[U] 452.78	A	[U] 320.50
			B	[U] 342.70
McCamey Station, Upton County ⁽³⁾	Lyssy, Wilson County Three Rivers, Live Oak County Corpus Christi, Nueces County	[U] 386.71	A	[U] 266.52
			B	[U] 288.72
	Barge Deliveries, Corpus Christi, Nueces County ⁽⁴⁾⁽⁵⁾	[U] 415.13	A	[U] 282.81
			B	[U] 305.01

Joint Tariff Routing:

1. Plains Pipeline, L.P. – From Midland Station, Midland County or McCamey Station, Upton County, Texas to Gardendale, LaSalle County, Texas
2. Eagle Ford Pipeline LLC – From Gardendale, LaSalle County, Texas to Destination Points in Texas

⁽¹⁾ The committed volume rates contained herein are contract rates available to any Shipper who executes the following contracts with the Pipeline Operators and commits to ship the specified amount of Crude Petroleum per day ("Daily Volume Commitment") for a specified term ("Committed Shipper"):

Route 1 – Midland to Gardendale: A contract with Plains Pipeline, L.P. for the transportation of a minimum volume of 100,000 barrels per day for a period of at least ten (10) years.

Route 2 – Gardendale to Destination Points: A contract with Eagle Ford Pipeline LLC for the transportation of a minimum average volume of 210,000 barrels per day for a period of at least ten (10) years.

⁽²⁾ The Tier A Committed Volume Rate is available to Committed Shipper volumes of up to 10,000 barrels per day in excess of the Shipper's Route 2 Daily Volume Commitment. The Tier B Committed Volume Rate shall apply to volumes shipped by Committed Shippers in excess of the Shipper's Route 2 Daily Volume Commitment plus 10,000 barrels per day.

⁽³⁾ The rates for Crude Petroleum movements from McCamey Station, Upton County to Destination Points are available for the Yates grade of Crude Petroleum only.

⁽⁴⁾ **COASTAL PROTECTION FEE:** In addition to the rates noted above, Pipeline Operator will assess and collect a Coastal Protection Fee of [U] 1.333 cents per barrel on Crude Petroleum delivered at the Corpus Christi Dock. This fee is in accordance with the State of Texas' Natural Resource Code, §40.155 and §40.156.

⁽⁵⁾ **PORT FEES:** In addition to the transportation charges and all other charges accruing on Crude Petroleum delivered at Eagle Ford Pipeline's Barge Terminal at Corpus Christi, Shipper shall reimburse the Pipeline Operator for any wharfage fee, dock fee, tax, or other charge levied against Pipeline Operator by the Port of Corpus Christi Authority.

EXCEPTIONS TO THE RULES AND REGULATIONS TARIFFS:

~~[C] In addition to the quality specifications stated in Rule 40A of Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. 70.7.0 and reissues thereof, the following quality specifications will apply:~~

- ~~a. API gravity shall not exceed 44.0°.~~
- ~~b. Reid Vapor Pressure shall not exceed 9.5 pounds per square inch absolute.~~
- ~~c. The sulfur content for WTI crude shall not exceed 0.45% by weight.~~

[N] Notwithstanding any provisions to the contrary of Rule 40 of Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. 70.9.0 and reissues thereof, and Rule 28 of Eagle Ford Pipeline LLC's Rules and Regulations tariff, Texas R.R.C. No. 1.11.0 and reissues thereof, the following quality specifications will apply:

- West Texas Intermediate (WTI) transported by Carrier (or Pipeline Operator, as applicable) will meet the following specifications:

WTI Crude Petroleum Specifications

API Gravity, ° API	36-44
Sulfur Content, Weight %	≤ 0.45
Max Reid Vapor Pressure, psi	9.5
Max True Vapor Pressure, psi	11.0
BS&W, %	≤ 1.0

- West Texas Sour (WTS) transported by Carrier (or Pipeline Operator, as applicable) will meet the following specifications:

WTS Crude Oil Specifications

API Gravity, ° API	30-40
Sulfur Content, Weight %	≤ 2.20
Max Reid Vapor Pressure, psi	9.5
Max True Vapor Pressure, psi	11.0
BS&W, %	≤ 1.0

[W] In addition to grade specifications stated in Notwithstanding any provisions to the contrary of (i) Rule 40E, Specifications As To Quality Received, of Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. [W] 70.7.0 70.9.0 and reissues thereof and (ii) Rule 28D the first sentence of Rule 28E of Eagle Ford Pipeline LLC's Rules and Regulations tariff, Texas R.R.C. No. [W] 1.9.0 1.11.0 and reissues thereof, the following will apply: Pipeline Operator will transport West Texas Intermediate and West Texas Sour as separate segregations except for the minimal comingling that occurs during the course of normal pipeline batching operations.

In lieu of the payment provisions stated in Rule 115 of Plains Pipeline, L.P.'s tariff, Texas R.R.C. No. [W] ~~70.7.0~~ 70.9.0 and reissues thereof, the following will apply: The payment of transportation will be subject to Eagle Ford Pipeline LLC's Texas R.R.C. No. [W] ~~4.9.0~~ 1.11.0 and reissues thereof, Payment of Transportation and Other Charges, Rule 35.

In lieu of the loss allowance stated in Rule 80D of Plains Pipeline, L.P.'s Texas R.R.C. No. [W] ~~70.7.0~~ 70.9.0 and reissues thereof and Rule 31D of Eagle Ford Pipeline LLC's Texas R.R.C. No. [W] ~~4.9.0~~ 1.11.0 and reissues thereof, the following will apply: a loss allowance of 0.2% will apply to movements under the Committed Volume Rates contained herein.

In lieu of the nomination provisions stated in (i) Rule 25C of Plains Pipeline, L.P.'s Rules and Regulations tariff, Texas R.R.C. No. [W] ~~70.7.0~~ 70.9.0 and reissues thereof and (ii) Rule 30B of Eagle Ford Pipeline LLC's Rules and Regulations tariff, Texas R.R.C. No. [W] ~~4.9.0~~ 1.11.0 and reissues thereof, the following will apply:

Any Shipper desiring to tender Crude Petroleum for transportation shall make a Nomination to the Carrier in writing before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement. When the fifteenth (15th) of the month falls on a weekend, nominations will be required prior to 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the preceding workday. When the fifteenth (15th) of the month falls on a holiday, nominations will be required prior to 12:00 NOON Central Standard Time/Central Daylight Saving Time, whichever is applicable, three (3) workdays prior to the holiday. Unless such notification is made, the Carrier will be under no obligation to accept Crude Petroleum for transportation.