

RAILROAD COMMISSION OF TEXAS

CHRISTI CRADDICK, *CHAIRMAN*
WAYNE CHRISTIAN, *COMMISSIONER*
JIM WRIGHT, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
DAVID LINDLEY
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

February 10, 2025

MEMORANDUM TO: Chairman Christi Craddick
Commissioner Wayne Christian
Commissioner Jim Wright

FROM: David Lindley
Assistant Director, Oil and Gas Division
Field Operations

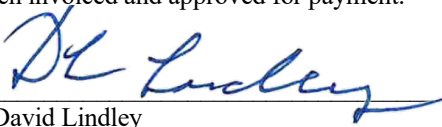
SUBJECT: Field Operations Section
Monthly Report of State Managed Well Plugging Activities
January 2025, FY 2025

Attached is the monthly report titled "State Managed Well Plugging Activities" for the Field Operations Section of the Oil and Gas Division. This report contains the following:

1. Monthly and cumulative performance measure summaries of the state managed well plugging activities of this Section.
2. Summary graphs of wells plugged, cost of wells plugged, number of salvage operations, and salvage proceeds.

The information contained in this report includes only those wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Plugging operations are tracked daily to monitor the progress in meeting the FY 2025 workplan goal of plugging 1,000 wells. As of January 31, 2025, a total of 772 wells have been physically plugged, though not all of them have yet been invoiced and approved for payment.

KCW
Attachments


David Lindley
Assistant Director, Oil and Gas Division
Field Operations

cc: (via email)
Wei Wang, Executive Director
Danny Sorrells, Director, Oil & Gas Division
Megan Neal, Director, Office of General Counsel-Enforcement
Paul Delaney, Internal Auditor
R.J. DeSilva, Director Communications
Jarred Shaffer, Office of the Governor
District Directors

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Field Operations Section
Monthly State Managed Plugging Activities
January 2025

Outcome Measure: Percentage of Known Orphaned Wells Plugged with the Use of State Funds (State Managed Plugging/Orphaned Wells).

January	0.9 %
Fiscal Year-to-date	6.8 %
Performance Measure Goal	20.0 %

Output Measure: Number of Orphaned Wells Plugged with the Use of State Funds.

January	82
Fiscal Year-to-date	590
Performance Measure Goal	2,200

Output Measure: Total Aggregate Plugging Depth of Wells Plugged with the Use of State Funds.

January	178,784
Fiscal Year-to-date	1,513,747
Performance Measure Goal	4,400,000

Efficiency Measure: Average Number of Days to complete a State Managed Well Plugging. From Contract Award Date

January	50.9
Fiscal Year-to-date	37.7
Performance Measure Goal	50

Explanatory Measure: Number of Orphaned Wells Approved for Plugging with the Use of State Funds.

January	145
Fiscal Year-to-date	942
Performance Measure Goal	2,000

Explanatory Measure: Number of Known Orphaned Wells in Non-compliance with the Commission's Plugging Rule.

January	8,584
Performance Measure Goal	7,000

Explanatory Measure: Number of Wells Plugged, by Operators, Without the Use of State Funds.

January	730
Fiscal Year-to-date	2,816
Performance Measure Goal	6,000

Explanatory measure: Percentage of Active Well Operators Who Have More Than 25% of Their Wells Inactive.

January	46.3 %
Performance Measure Goal	48.0 %

Explanatory measure: Numbered shut-in/inactive wells.

January	155,511
Performance Measure Goal	146,000

RAILROAD COMMISSION OF TEXAS
Oil Field Cleanup

Monthly State-Funded Plugging, Pollution Abatement and Salvage Activities
Commissioners Report
01/01/2025 to 01/31/2025

State-Funded Plugging Activities

Number of wells approved for plugging this month	145
Estimated cost of approvals	\$ 10,870,233.50
Number of wells approved for this fiscal year	942
Number of approved wells remaining to plug	3494
Estimated cost to plug remaining approvals	\$ 161,183,201.64
Number of pluggings completed this month	82
Total cost to plug wells completed this month	\$ 2,712,292.75
Number of pluggings completed this fiscal year	590
Cost of pluggings completed this fiscal year	\$ 29,228,781.57

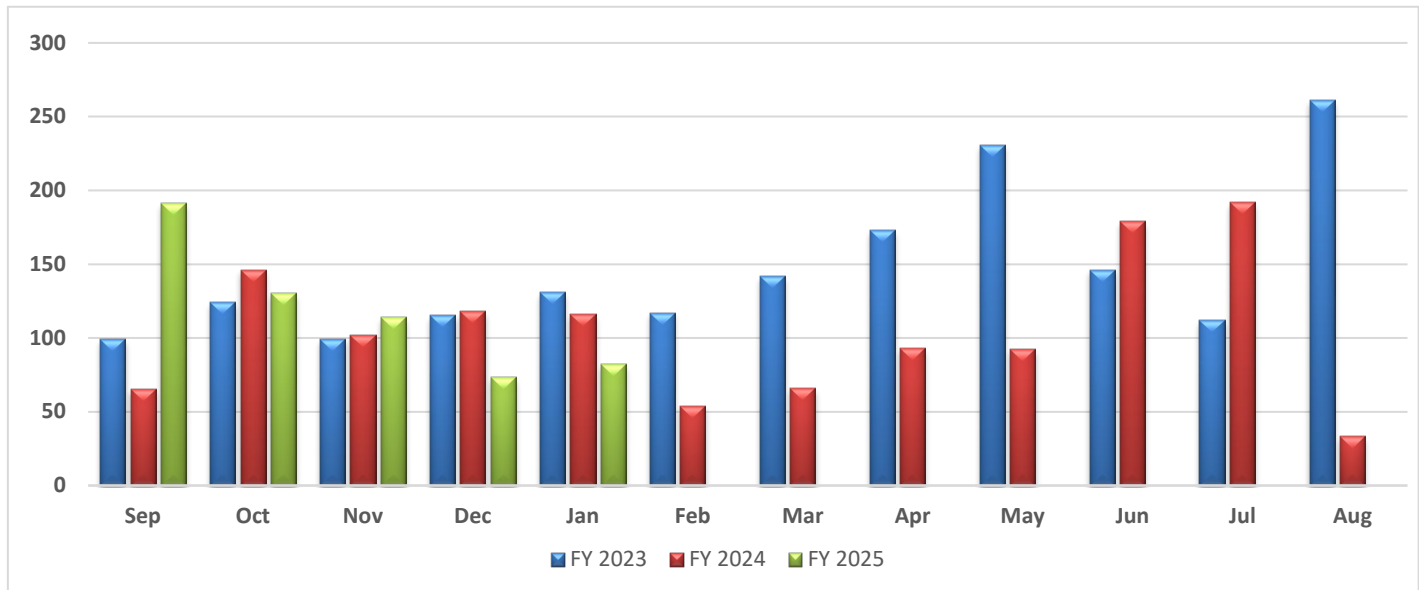
Pollution Abatement Activities

Number of pollution abatements approved this month	1
Estimated cost of approvals	\$ 800.00
Number of pollution abatements approved for this fiscal year	18
Number of pollution abatements remaining	81
Estimated cost to pollution abatements remaining	\$ 814,260.00
Number of pollution abatements completed this month	2
Total cost of pollution abatements completed this month	\$ 91,584.85
Number of pollution abatements completed this fiscal year	24
Cost of pollution abatements completed this fiscal year	\$ 7,901,409.55

Salvage Activities

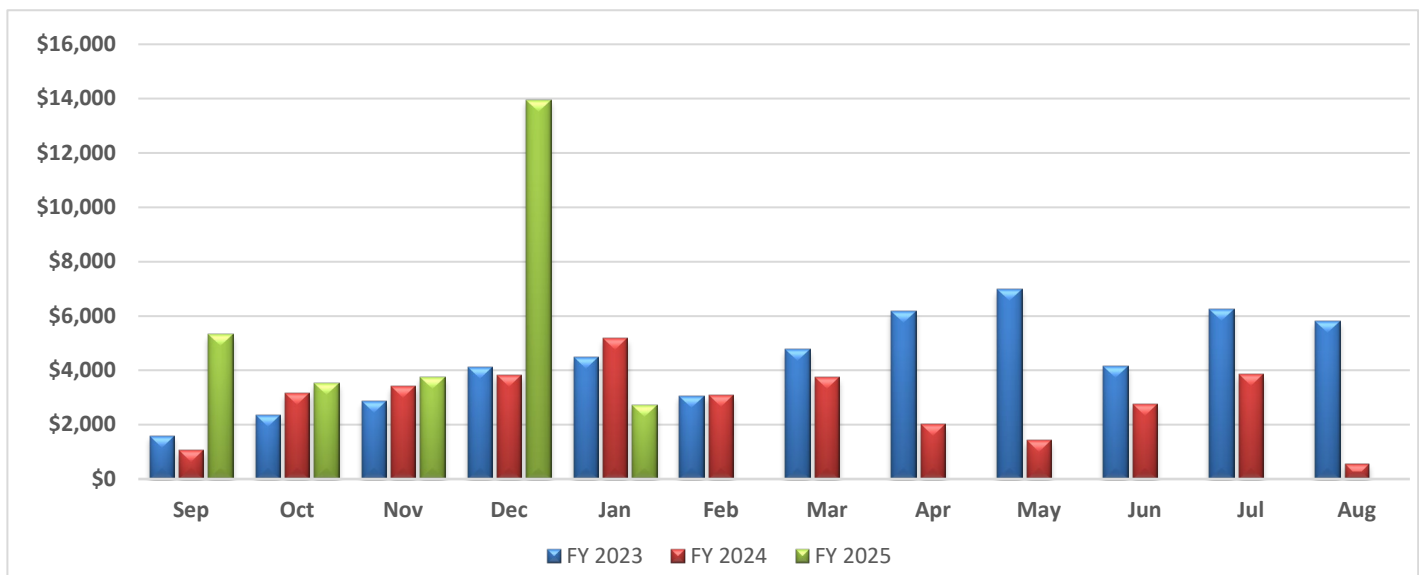
Number of salvage activities completed this month	51
Total proceeds received this month	\$ 190,055.84
Number of salvage activities completed this fiscal year	201
Total proceeds received this year	\$ 724,236.84

State Managed Well Plugging Program Monthly Wells Plugged January 2025



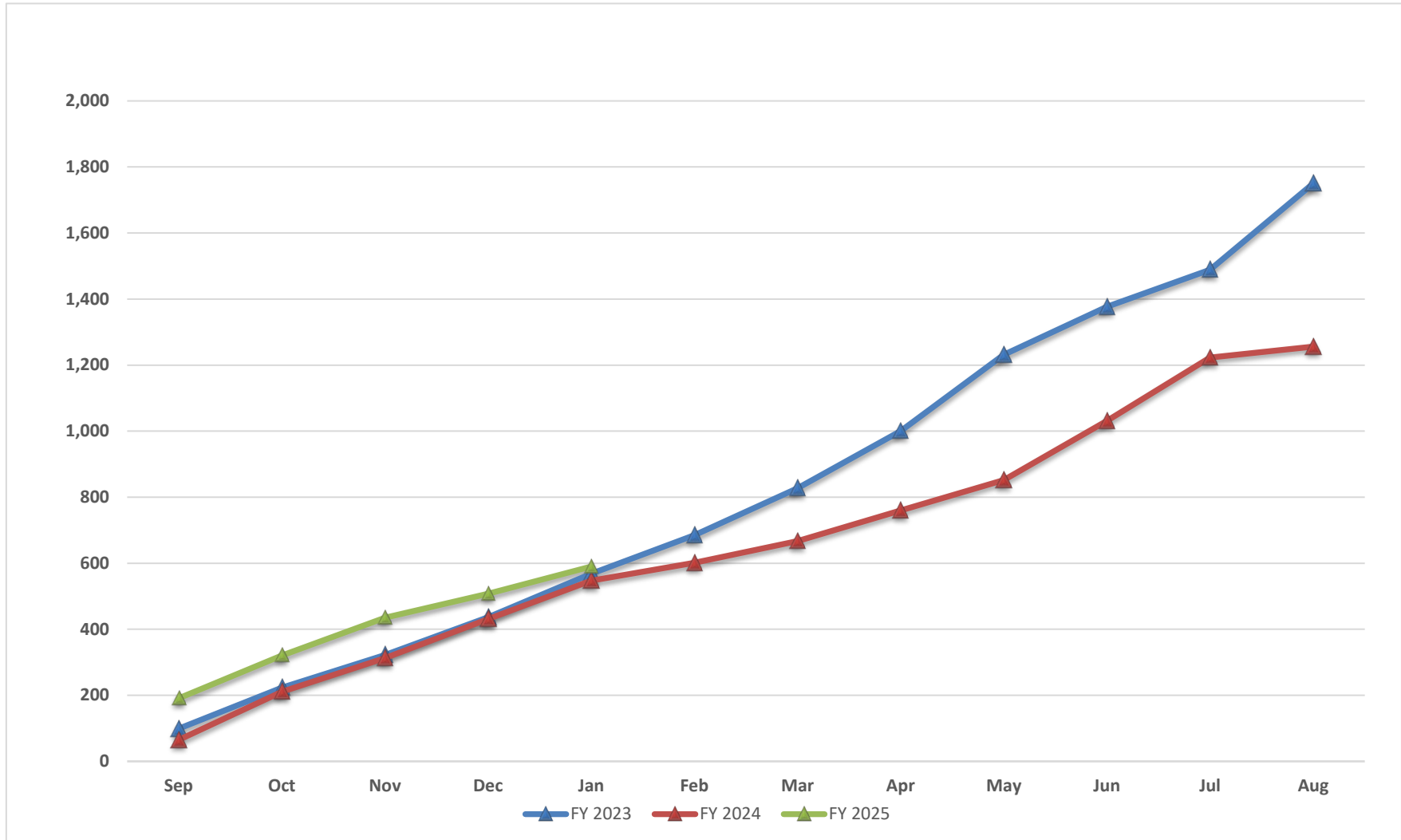
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2023	99	124	99	115	131	117	142	173	231	146	112	261	1,750
FY 2024	65	146	102	118	116	54	66	93	92	179	192	33	1,256
FY 2025	191	130	114	73	82								590

State Managed Well Plugging Program Monthly Cost of Wells Plugged January 2025



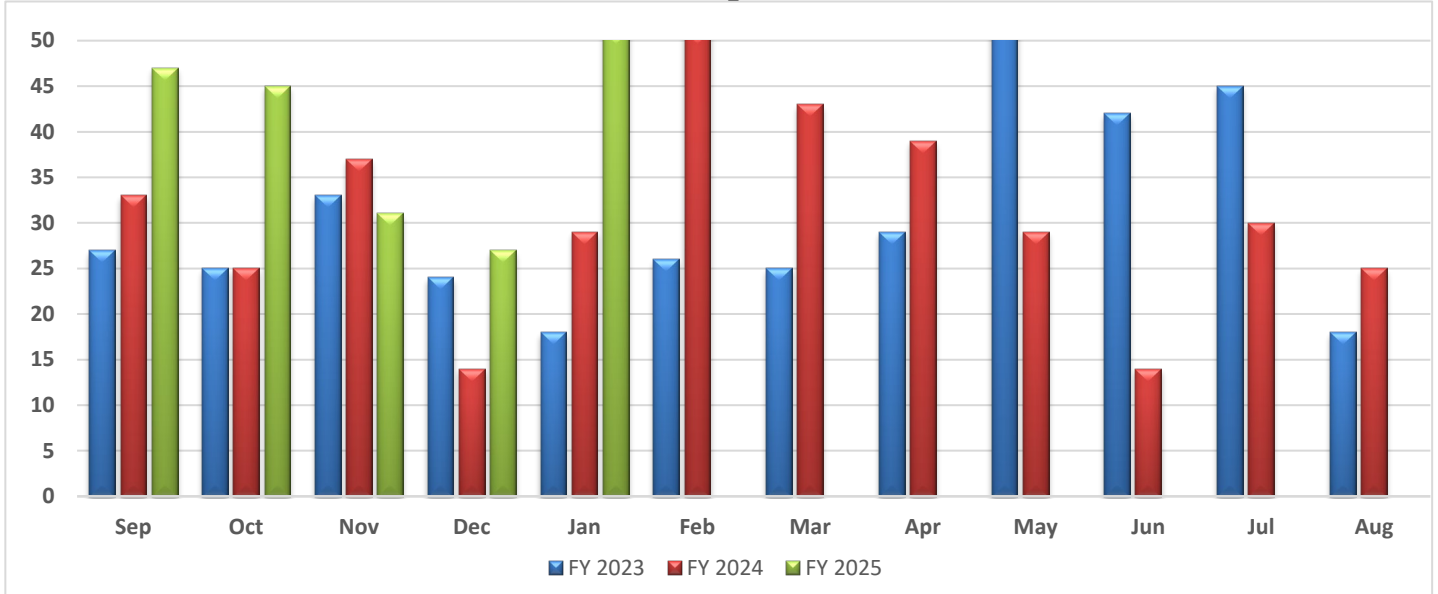
\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2023	\$1,578	\$2,360	\$2,858	\$4,132	\$4,478	\$3,051	\$4,766	\$6,164	\$6,985	\$4,142	\$6,238	\$5,790	\$52,541
FY 2024	\$1,065	\$3,140	\$3,400	\$3,822	\$5,161	\$3,090	\$3,730	\$2,017	\$1,417	\$2,760	\$3,849	\$550	\$34,001
FY 2025	\$5,321	\$3,515	\$3,728	\$13,952	\$2,712								\$29,228

State Managed Well Plugging Program Cumulative Wells Plugged January 2025



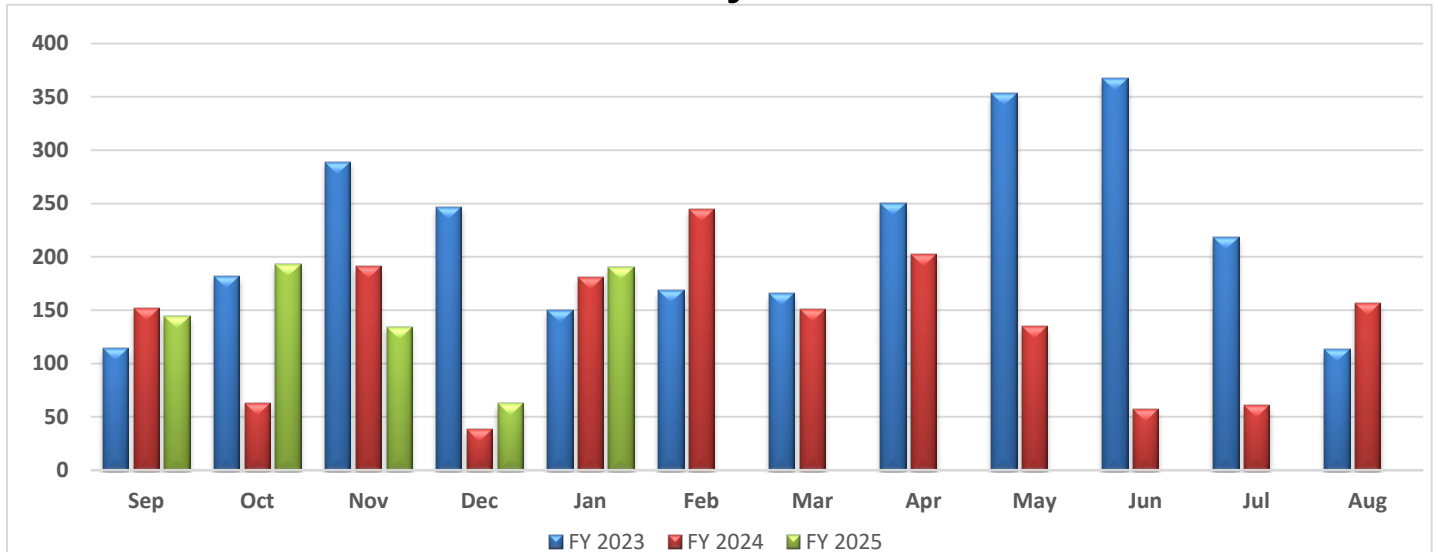
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
FY 2023	99	223	322	437	568	685	827	1,000	1,231	1,377	1,489	1,750
FY 2024	65	211	313	431	547	601	667	760	852	1,031	1,223	1,256
FY 2025	191	321	435	508	590							

State Managed Well Plugging Program Monthly Salvage Operations January 2025



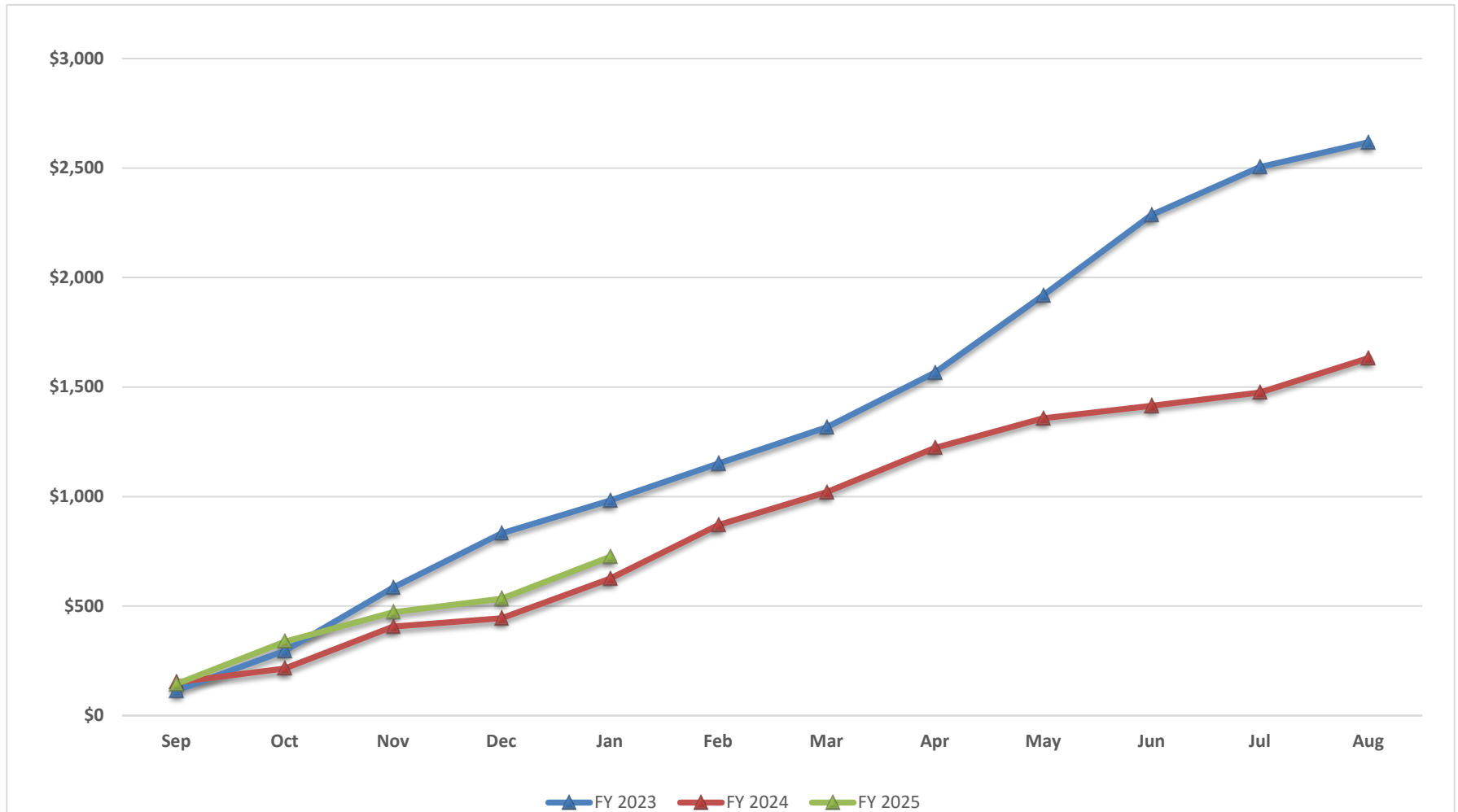
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2023	27	25	33	24	18	26	25	29	52	42	45	18	364
FY 2024	33	25	37	14	29	51	43	39	29	14	30	25	369
FY 2025	47	45	31	27	51								201

State Managed Well Plugging Program Monthly Salvage Proceeds January 2025



\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2023	\$114	\$182	\$289	\$247	\$150	\$169	\$166	\$250	\$353	\$367	\$218	\$114	\$2,617
FY 2024	\$152	\$63	\$191	\$39	\$181	\$245	\$151	\$202	\$135	\$57	\$61	\$157	\$1,632
FY 2025	\$144	\$193	\$134	\$62	\$190								\$724

State Managed Well Plugging Program Cumulative Salvage Proceeds January 2025



\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
FY 2023	\$114	\$296	\$585	\$832	\$982	\$1,150	\$1,316	\$1,566	\$1,919	\$2,286	\$2,504	\$2,618
FY 2024	\$152	\$215	\$406	\$444	\$625	\$870	\$1,020	\$1,222	\$1,357	\$1,414	\$1,475	\$1,632
FY 2025	\$144	\$338	\$472	\$534	\$724							