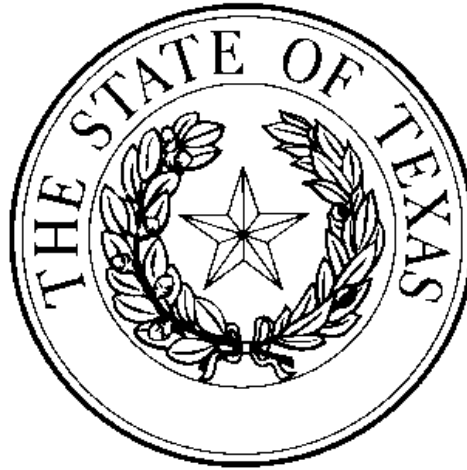


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
MARCH 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2015
EXTRACTION LOSS *	87,387,864	12.35	
ACID GAS H2S & CO2	26,404,670	3.73	
PLANT FUEL AND LEASE USE	48,486,780	6.85	-4.10
PRESS MAINT & REPRESS	21,842,936	3.08	13.74
TRANSMISSION LINES	459,392,915	64.92	-13.55
CYCLED	29,097,686	4.11	-1.27
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,030,132	.99	94.03
VENTED OR FLARED	9,147,906	1.29	-5.20
PLANT METER DIFFERENCE	18,776,683	2.65	

TOTAL GAS PRODUCED	707,567,572		-5.32
MARKETED PRODUCTION #	507,879,695		-12.66

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2016

GAS FIELDS PRODUCED	6,233
GAS WELLS PRODUCED	97,508
GAS WELL GAS PRODUCED	497,721,145
EXTRACTION LOSS (LEASE)	13,989,317
FUEL SYSTEM & LEASE USE	12,782,511
GAS LIFT	71,229
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	277,090,585
PROCESSING PLANTS	190,813,251
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,974,252

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MARCH 2016

OIL WELLS PRODUCED	186,355
CASINGHEAD GAS PRODUCED	209,846,427
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	34,962,550

TOTAL	244,808,977
FUEL SYSTEM & LEASE USE	7,608,051
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	125,654,557
PROCESSING PLANTS	106,728,252
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,818,117
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	159	5,309	82,217,619	4,333,235	1,521,258	0	0	27,261,127	49,007,435	0	94,564
02	701	3,069	35,279,690	4,168,467	744,472	1,157	0	13,365,525	16,952,242	0	47,827
03	734	2,627	19,876,881	779,013	892,334	8,464	0	13,262,334	4,930,695	0	4,041
04	1,148	11,897	46,570,003	680,869	2,150,578	4,694	0	29,958,782	13,742,103	0	32,977
05	203	5,888	26,648,321	19,292	370,461	0	0	21,531,588	4,726,514	0	466
06	507	14,978	77,067,034	528,334	1,505,667	10,787	0	46,901,546	28,120,695	0	5
7B	884	4,352	2,085,791	12,449	38,807	0	0	1,270,251	763,879	0	405
7C	425	13,520	11,211,786	60,365	281,130	2,546	0	3,614,207	7,252,966	0	572
08	431	4,064	29,910,557	2,057,938	526,972	2,367	0	9,805,862	14,725,822	0	2,791,596
8A	33	197	801,463	6,539	15,775	0	0	713,480	65,669	0	0
09	418	18,610	125,327,493	277,997	2,962,430	15,215	0	81,072,952	40,998,899	0	0
10	590	12,997	40,724,507	1,064,819	1,772,627	25,999	0	28,332,931	9,526,332	0	1,799
	6,233	97,508	497,721,145	13,989,317	12,782,511	71,229	0	277,090,585	190,813,251	0	2,974,252

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,378	30,887,467	11,960,044	42,847,511	1,849,623	0	30,474,600	8,658,950	0	1,864,338
02	5,048	34,995,982	15,602,589	50,598,571	1,861,387	0	27,356,841	21,203,146	0	177,197
03	8,328	5,458,692	263,186	5,721,878	701,158	0	3,501,373	1,447,011	0	72,336
04	1,416	424,986	5,054	430,040	76,597	0	243,441	109,532	0	470
05	1,711	1,129,840	1,013,882	2,143,722	118,586	0	1,416,745	555,258	0	53,133
06	3,612	5,768,777	2,058,619	7,827,396	75,807	0	2,618,772	5,126,866	0	5,951
6E	4,568	114,428	0	114,428	290	0	106,501	7,637	0	0
7B	9,491	1,591,291	3,658	1,594,949	21,239	0	969,008	594,810	0	9,892
7C	17,866	35,975,801	1,993,353	37,969,154	892,451	0	17,342,567	19,486,410	0	247,726
08	60,215	71,276,429	658,802	71,935,231	1,308,095	0	25,646,293	42,730,759	0	2,250,084
8A	22,820	10,052,638	0	10,052,638	73,067	0	6,775,636	3,110,197	0	93,738
09	19,571	4,293,624	15,215	4,308,839	167,757	0	1,692,970	2,440,684	0	7,428
10	10,331	7,876,472	1,388,148	9,264,620	461,994	0	7,509,810	1,256,992	0	35,824
TOTAL	186,355	209,846,427	34,962,550	244,808,977	7,608,051	0	125,654,557	106,728,252	0	4,818,117

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2016

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,944,748	0	122,091	681,738	4,748,577	112,249	518,418	553,898	17,106	5,950,248
02	3,795,447	0	48,876	300,412	4,144,735	502,882	3,142,615	3,504,442	2,319,819	13,614,493
03	702,815	0	54,674	46,601	804,090	360,096	1,950,535	2,029,465	1,837,429	6,981,615
04	622,098	0	11,114	75,589	708,801	244,723	1,156,470	1,169,351	164,571	3,443,916
05	18,392	0	7,552	29,604	55,548	81,977	291,634	396,156	38,147	863,462
06	482,490	0	20,177	183,008	685,675	160,155	393,609	445,981	13,792	1,699,212
7B	12,262	0	81,341	5,331	98,934	127,636	580,353	691,266	90,567	1,588,756
7C	55,260	0	69,761	133,813	258,834	283,233	1,798,222	1,458,381	640,961	4,439,631
08	1,864,314	15,646	263,044	56,672	2,199,676	1,402,003	5,431,042	3,856,274	978,697	13,867,692
8A	5,942	24,300	372	1,314	31,928	183,156	297,902	143,672	901,900	1,558,558
09	254,040	0	110,153	3,796	367,989	256,843	1,338,607	1,841,949	410,211	4,215,599
10	966,383	0	137,866	102,246	1,206,495	233,176	1,040,344	327,687	32,035	2,839,737
TOTAL	12,724,191	39,946	927,021	1,620,124	15,311,282	3,948,129	17,939,751	16,418,522	7,445,235	61,062,919

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 25 OIL- 2,943 TOTAL- 2,968

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,847,702	45,035,538	49,883,240
DELIVERIES FROM GATH. SYSTEM	1,295	6,506	7,801
UNACCOUNTED FOR	0	24,528	24,528
GAS TO PLANTS FOR PROCESSING	4,846,407	45,053,560	49,899,967
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,899,967

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,762,886
ACID GAS H2S,CO2,H2O			487,398
PLANT, LEASE, & SYSTEM USE	0	312	3,037,078
GAS LIFT	1,295	0	1,295
REPRESS & PRESS MAINT	0	0	8,671,156
CYCLED	0	0	29,097,686
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,677,791
TO TRANSMISSION LINES	0	0	2,039,717
VENTED OR FLARED	0	6,194	186,019
METER DIFFERENCE			2,938,940
 TOTAL GAS DISPOSITION	 1,295	 6,506	 49,899,966

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	39,946
GASOLINE	387,712
BUTANES - PROPANES	2,109,177
ETHANE	1,590,937
OTHER PRODUCTS	657,503
 TOTAL PLANT PRODUCTION	 4,785,275

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	519	
CO2 PRODUCTION (MCF)	8,671,156	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2016

PLANTS OPERATED: 215
WELLS PRODUCED: GAS- 25,289 OIL- 22,946 TOTAL- 48,235

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	227,215,537	106,726,354	333,941,891
DELIVERIES FROM GATH. SYSTEM	31,116,840	9,841,810	40,958,650
UNACCOUNTED FOR	-4,294,088	863,876	-3,430,212
GAS TO PLANTS FOR PROCESSING	200,163,941	99,035,532	299,199,473
REFINERY AND STORAGE VAPORS			3,272,834
OTHER SOURCES			127,165,731
 TOTAL GAS TO PLANTS FOR PROCESSING			 429,638,038

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			55,801,714
ACID GAS H ₂ S, CO ₂ , H ₂ O			25,265,822
PLANT, LEASE, & SYSTEM USE	1,092,426	870,014	15,331,503
GAS LIFT	1,417,364	218,808	1,667,345
REPRESS & PRESS MAINT	0	0	11,458,608
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,678,560	8,563,854	38,811,748
TO TRANSMISSION LINES	18,564,996	3,944	272,383,607
VENTED OR FLARED	12,371	53,650	1,008,557
METER DIFFERENCE			13,773,945
 TOTAL GAS DISPOSITION	 32,765,717	 9,710,270	 435,502,849

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	927,021
GASOLINE	3,529,104
BUTANES - PROPANES	15,781,215
ETHANE	14,822,752
OTHER PRODUCTS	3,533,091

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	16,143
NEW MEXICO	7,562,185
LOUISIANA	134,530

TOTAL PLANT PRODUCTION	38,593,183	TOTAL	7,712,858
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,607
CO ₂ PRODUCTION (MCF)	12,252,731

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2016

PLANTS OPERATED: 1,816
WELLS PRODUCED: GAS- 13,084 OIL- 10,147 TOTAL- 23,231

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,996,783	119,943,734	182,940,517
DELIVERIES FROM GATH. SYSTEM	13,950,947	6,956,210	20,907,157
UNACCOUNTED FOR	461,308	5,536,523	5,997,831
GAS TO PLANTS FOR PROCESSING	50,182,329	114,866,369	165,048,698
REFINERY AND STORAGE VAPORS			41,409
OTHER SOURCES			9,399,624
 TOTAL GAS TO PLANTS FOR PROCESSING			 174,489,731

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,833,947
ACID GAS H2S, CO2, H2O			651,450
PLANT, LEASE, & SYSTEM USE	514,673	1,018,081	6,232,131
GAS LIFT	46,707	1,916,855	29,645,695
REPRESS & PRESS MAINT	0	658,994	1,054,178
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,776,881	3,355,726	64,503,827
TO TRANSMISSION LINES	11,648,269	1,138	75,914,719
VENTED OR FLARED	54	6,377	82,315
METER DIFFERENCE			2,063,798
 TOTAL GAS DISPOSITION	 13,986,584	 6,957,171	 195,982,060

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,620,124
GASOLINE	31,313
BUTANES - PROPANES	49,359
ETHANE	4,833
OTHER PRODUCTS	3,254,641

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	11,643

TOTAL PLANT PRODUCTION	6,960,270	TOTAL	11,643
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
MARCH 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	10,740	34.73
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	23,965	17.78
03	ENERGY TRANSFER COMPANY	LA GRANGE	13,613	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	142,369	3.38
06	XTO ENERGY INC.	HAWKINS GAS PLANT	295,255	5.80
7C	WTG GAS PROCESSING, L.P.	JAMESON	18,710	2.62
08	ENERGY TRANSFER COMPANY	KEYSTONE	113,572	9.91
08	ENERGY TRANSFER COMPANY	HALLEY	48,072	.00
08	CORONADO MIDSTREAM LLC	MIDMAR GAS PLANT	105,886	2.47
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	33,790	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,008	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	36,135	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	34,083	9.52

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
MARCH 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAR-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,263,236.00	0	6,263,236.00
CAMRICK GAS PROCESS	5,953.00	0.00	5,953.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	578,810.00	0.00	578,810.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	28,086.00	11,931.00	40,017.00
ETC FIELD SERVICES LLC	4,534.00	0.00	4,534.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	14,220,136.00	0.00	14,220,136.00
GULF STATES TRANS	14,744.00	0.00	14,744.00
MIDCONTINENT EXPRESS P/L LLC	16,055,860.00	20,369,147.00	36,425,007.00
NAT'L GAS P/L OF AMER	19,374,580.00	14,803,481.00	34,178,061.00
NORTHERN NAT'L GAS CO	10,478,492.00	565,827.00	11,044,319.00
OKTEX PIPELINE CO	1,712,407.00	0.00	1,712,407.00
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,401,508.00	0.00	3,401,508.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	6,641,033.00	0.00	6,641,033.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,338,965.00	0.00	4,338,965.00
W. TEXAS GAS, INC.(Feltwater)	21,295.00	0.00	21,295.00
W. TEXAS GAS, INC.(Kerrick)	83,139,639.00	35,750,386.00	118,890,025.00
TOTAL	166,279,278.00	71,500,772.00	237,780,050.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 5% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2016

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	166,803	240,575	0	1,872,797	3,179,689
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	841,959
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	492,278	603,768	0	1,719,954	3,253,822
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	120	167	0	1,314,616	2,199,422
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	507	58,670	0	11,097,500	18,060,498
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,776	0	0	2,302,776	2,302,776
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	32,059	73,418	0	655,902	1,750,902
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,523,752	301,685	0	9,089,010	14,751,258
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	504,435	14,967,968	0	26,882,406	92,358,563
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	413,712	109,367	0	5,639,518	8,639,518
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	822,868	1,313,627	0	7,040,460	11,530,727
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	203,931	44,607	0	3,895,233	3,895,233
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	302,072	121,447	0	2,521,794	3,521,794
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	97,695	0	4,574,900	6,289,900
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,246,696	632,427	0	17,018,387	22,678,387
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,589	5,620,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	338,600	569,426	0	2,079,287	3,148,287
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,787,017	4,954,613	0	13,418,749	20,426,811
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,129,362	2,565,714	0	83,296,025	143,296,025
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,873,625	2,969,827
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	947,476	0	3,771,959	7,492,309
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	466,349	733,849
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,246,246	525,265	0	85,649,605	120,756,922
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,916	4,689,344	0	9,777,489	21,974,011
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,791,489	1,428,719	0	3,704,917	6,778,917
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	3,413	1,480,322	0	4,020,712	7,414,771
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,416,811	3,190,855	0	21,643,543	34,333,428
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	819,624	1,784,603	0	8,178,564	14,737,942
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,075,483	3,802,323	0	20,017,804	26,459,426
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	760,900	1,179,700	0	5,979,200	5,979,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	224,791	36,976	0	1,801,645	2,907,652
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,532,213	0	25,723,014	41,331,296
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,477,683	3,226,883	0	2,357,505	8,873,061
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			25,787,344	50,479,853	0	396,762,418	679,340,929

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).