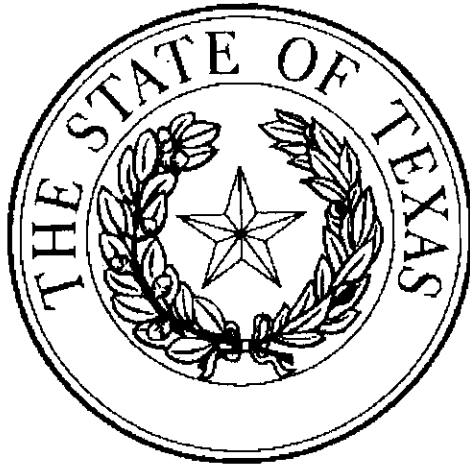


**ANNUAL SUMMARY  
OF TEXAS NATURAL GAS  
2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**  
**ELIZABETH A. JONES .....Commissioner**  
**MICHAEL L. WILLIAMS.....Commissioner**

**TOMMIE SEITZ, Director**  
**GIL BUJANO, P.E., Asst. Director-Technical Permitting**  
**ISSUED APRIL 2010**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

**TABLE 1**  
**ULTIMATE DISPOSITION OF ALL GAS PRODUCTION**  
**(REPORTED IN MCF)**  
**YEAR 2009**

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	45,925,786	17,268,387	37,198,395	14,809,615	543,280,393	20,790,581	0	10,197,325	3,339,433	-4,491,655	688,318,260	580,478,788
FEBRUARY	36,597,691	19,090,721	33,378,668	20,812,221	471,012,022	19,999,885	0	9,960,202	2,869,425	2,465,949	616,186,684	504,390,690
MARCH	42,998,780	18,085,863	37,702,340	22,915,655	523,290,152	21,620,816	0	18,239,756	3,489,496	-6,666,939	681,676,019	560,992,492
APRIL	40,642,660	19,241,821	35,227,541	22,451,553	492,799,129	22,474,194	0	16,986,239	3,194,810	-4,648,412	648,369,535	528,026,670
MAY	41,816,034	18,737,101	37,110,569	20,874,259	478,219,011	23,110,442	0	32,993,651	4,068,335	2,250,787	659,180,189	515,329,580
JUNE	39,989,106	17,400,350	35,666,879	22,431,509	456,350,667	21,972,962	0	31,336,362	3,181,022	1,283,850	629,612,707	492,017,546
JULY	41,683,131	19,860,732	41,983,176	24,774,919	460,740,365	22,869,776	0	23,191,874	3,768,356	2,430,118	641,302,447	502,723,541
AUGUST	39,543,463	21,145,686	34,377,672	14,514,549	470,624,101	22,312,438	0	26,763,179	3,487,316	749,834	633,518,238	505,001,773
SEPTEMBER	38,787,254	20,247,195	34,144,845	19,571,512	448,534,364	23,115,830	0	10,623,361	3,468,429	1,257,326	599,750,116	482,679,209
OCTOBER	39,371,404	24,155,851	34,383,845	14,629,184	453,210,679	24,115,237	0	22,165,546	2,958,543	-4,110,856	610,879,433	487,594,524
NOVEMBER	46,524,652	21,767,130	34,044,823	21,116,688	418,073,039	24,419,250	0	19,354,973	4,034,456	-2,978,767	586,356,244	452,117,862
DECEMBER	44,699,842	24,846,070	33,160,486	13,470,877	420,671,205	23,802,277	0	19,614,164	3,599,238	-5,981,141	577,883,018	453,831,691
TOTAL	498,579,803	241,846,907	428,379,239	232,372,541	5,636,805,127	270,603,688	0	241,426,632	41,458,859	-18,439,906	7,573,032,890	6,065,184,366

PERCENT OF TOTAL	6.58	3.19	5.65	3.06	74.43	3.57	.00	3.18	.54	.24		
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NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
(REPORTED IN MCF)  
YEAR 2009

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
JANUARY	8,645	92,658	623,803,777	5,085,234	13,470,842	476,628	0	440,131,354	164,262,956	0	376,763
FEBRUARY	8,608	93,736	558,648,520	4,489,851	11,853,153	467,283	0	398,917,697	142,585,100	0	335,436
MARCH	8,569	95,047	617,583,549	4,877,949	13,471,793	575,478	0	438,099,223	160,217,244	0	341,862
APRIL	8,539	96,206	584,689,423	4,636,150	12,856,581	574,878	0	412,136,143	154,154,933	0	330,738
MAY	8,513	96,860	593,500,011	4,517,585	12,976,869	741,479	0	428,176,191	146,793,265	0	294,622
JUNE	8,491	97,085	565,862,145	4,123,644	12,487,655	663,463	0	409,637,271	138,650,613	0	299,499
JULY	8,449	97,298	575,514,674	4,247,898	12,660,774	735,234	0	417,876,574	139,809,674	0	184,520
AUGUST	8,419	96,726	568,722,070	4,205,493	12,593,963	971,400	0	413,036,390	137,728,307	0	186,517
SEPTEMBER	8,332	96,811	535,369,197	4,032,922	12,631,733	901,679	0	386,304,318	131,291,126	0	207,419
OCTOBER	8,287	96,563	545,541,285	4,172,299	12,007,647	922,127	0	393,143,337	135,112,125	0	183,750
NOVEMBER	8,176	96,874	522,147,815	4,239,997	11,627,211	907,047	0	377,656,777	127,507,128	0	209,655
DECEMBER	7,549	91,419	513,235,116	4,321,035	11,609,605	929,637	0	369,434,253	126,696,899	0	243,687
TOTAL			6,804,617,582	52,950,057	150,247,826	8,866,333	0	4,884,549,528	1,704,809,370	0	3,194,468

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
(REPORTED IN MCF)  
YEAR 2009

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	151,264	64,514,483	70,155,013	1,717,396	2,060,557	29,548,358	36,502,110	0	326,592
FEBRUARY	152,039	57,538,164	62,181,918	1,567,881	1,842,453	25,673,880	32,812,267	0	285,437
MARCH	152,612	64,092,470	70,126,138	1,711,918	2,022,674	29,356,463	36,661,559	0	373,524
APRIL	152,815	63,680,112	69,186,643	1,681,692	1,418,578	29,652,797	36,156,294	0	277,282
MAY	152,864	65,680,178	71,237,663	1,736,488	1,418,578	30,318,588	37,549,104	0	214,905
JUNE	152,867	63,750,562	70,335,667	1,685,835	1,326,577	30,364,693	36,740,331	0	218,231
JULY	152,802	65,787,773	72,418,735	1,717,719	1,478,206	30,423,141	38,488,683	0	310,986
AUGUST	153,321	64,796,168	71,804,083	1,728,247	1,493,871	30,250,879	38,083,216	0	247,870
SEPTEMBER	153,186	64,380,919	71,236,167	1,647,052	1,348,021	30,599,142	37,455,066	0	186,886
OCTOBER	152,522	65,338,148	74,294,496	1,725,432	1,347,419	32,987,816	37,848,763	0	385,066
NOVEMBER	151,010	64,208,429	71,366,510	1,679,425	1,220,017	30,582,141	37,709,715	0	175,212
DECEMBER	135,129	64,647,902	71,938,435	1,710,889	1,333,597	30,723,325	37,851,222	0	319,402
TOTAL		768,415,308	846,281,468	20,309,974	18,310,548	360,481,223	443,858,330	0	3,321,393

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	176,069	26,553,164	26,729,233	146,638	33,128,056	33,274,694
DELIVERIES FROM GATH. SYSTEM (-)	2,320	9,298	11,618	4,264	3,423	7,687
UNACCOUNTED FOR GAS	48	-20,557	-20,509	-1,222	-17,278	-18,500
GAS TO PLANTS FOR PROCESSING	173,797	26,523,309	26,697,106	141,152	33,107,355	33,248,507
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,780,325			3,410,598
TOTAL GAS TO PLANTS FOR PROCESSING			30,477,431			36,659,105
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			939,811			1,198,411
PLANT, LEASE, & SYSTEM USE			370,398			399,001
GAS LIFT		1,440	2,588,332		1,567	2,525,073
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	2,180,316	0	0	8,820,567
UNDERGROUND STORAGE	0	0	20,790,581	0	0	19,999,885
TO OTHER PLANTS	2,320	0	0	0	0	0
TO TRANSMISSION LINES	0	0	16,213	4,264	0	245,621
VENTED OR FLARED	0	7,858	3,657,823	0	0	3,294,435
METER DIFFERENCE			72,596		1,856	84,876
			-138,639			91,236
TOTAL GAS DISPOSITION	2,320	9,298	30,477,431	4,264	3,423	36,659,105
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	3,426			25,454		
GASOLINE	50,071			74,768		
BUTANES - PROPANES	148,018			249,185		
ETHANE	77,536			106,036		
OTHER PRODUCTS	428,953			415,145		
TOTAL PLANT PRODUCTION	708,004			870,588		
SULFUR PRODUCTION (LONG TONS)	105			476		
CO <sub>2</sub> PRODUCTION (MCF)	2,180,316			28,772,689		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	161,031	35,054,378	35,215,409	147,536	36,271,383	36,418,919
DELIVERIES FROM GATH. SYSTEM (-)	915	5,356	6,271	915	4,239	5,154
UNACCOUNTED FOR GAS	-684	-25,609	-26,293	-5,925	-60,084	-66,009
GAS TO PLANTS FOR PROCESSING	159,432	35,023,413	35,182,845	140,696	36,207,060	36,347,756
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,836,071			3,747,953
TOTAL GAS TO PLANTS FOR PROCESSING			39,018,916			40,095,709
GAS DISPOSITION (MCF)						
EXTRACTION LOSS						
ACID GAS H2S, CO2, H2O			1,266,300			1,291,309
PLANT, LEASE, & SYSTEM USE			416,052			445,716
GAS LIFT	0	1,887	2,636,570	0	1,671	2,698,849
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	8,272,471	0	0	8,924,790
UNDERGROUND STORAGE	0	0	21,620,816	0	0	22,474,194
TO OTHER PLANTS	915	0	85,786	915	0	245,759
TO TRANSMISSION LINES	0	0	3,967,975	0	0	3,689,406
VENTED OR FLARED	0	3,469	576,092	0	2,568	89,050
METER DIFFERENCE			176,854			236,636
TOTAL GAS DISPOSITION	915	5,356	39,018,916	915	4,239	40,095,709
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	32,043			34,634		
GASOLINE	71,785			88,608		
BUTANES - PROPANES	251,570			278,328		
ETHANE	112,973			104,585		
OTHER PRODUCTS	460,116			463,290		
TOTAL PLANT PRODUCTION	928,487			969,445		
SULFUR PRODUCTION (LONG TONS)	620			615		
CO2 PRODUCTION (MCF)	8,272,471			31,329,160		
OUT OF STATE GAS TO PLANTS	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	32,043			34,634		
GASOLINE	71,785			88,608		
BUTANES - PROPANES	251,570			278,328		
ETHANE	112,973			104,585		
OTHER PRODUCTS	460,116			463,290		
TOTAL PLANT PRODUCTION	928,487			969,445		
SULFUR PRODUCTION (LONG TONS)	620			615		
CO2 PRODUCTION (MCF)	8,272,471			31,329,160		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	146,721	37,329,348	37,476,069	139,552	35,667,551	35,807,103
DELIVERIES FROM GATH. SYSTEM (-)	42,905	5,826	48,731	0	4,358	4,358
UNACCOUNTED FOR GAS	-3,726	-38,054	-41,780	-1,199	-56,482	-57,681
GAS TO PLANTS FOR PROCESSING	100,090	37,285,468	37,385,558	138,353	35,606,711	35,745,064
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,884,097			3,299,064
TOTAL GAS TO PLANTS FOR PROCESSING			41,269,655			39,044,128
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O			1,308,945	0	1,900	1,256,567
PLANT, LEASE, & SYSTEM USE			457,068	0	0	438,053
GAS LIFT	3,812	1,864	2,763,877	0	0	2,620,161
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	8,685,109	0	0	9,077,939
UNDERGROUND STORAGE	0	0	23,110,442	0	0	21,972,962
TO OTHER PLANTS	24	0	0	0	0	0
TO TRANSMISSION LINES	39,069	0	205,273	0	0	224,533
VENTED OR FLARED	0	3,962	3,840,676	0	0	3,282,625
METER DIFFERENCE			699,135	0	2,458	160,445
			199,130			10,843
TOTAL GAS DISPOSITION	42,905	5,826	41,269,655	0	4,358	39,044,128
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	28,172			28,561		
GASOLINE	91,406			102,981		
BUTANES - PROPANES	255,430			283,681		
ETHANE	105,109			91,328		
OTHER PRODUCTS	481,841			448,352		
TOTAL PLANT PRODUCTION	961,958			954,903		
SULFUR PRODUCTION (LONG TONS)	569			591		
CO2 PRODUCTION (MCF)	11,199,412			30,401,523		
				OUT OF STATE GAS TO PLANTS		
				BARRELS	STATE	MCF
				28,561		
				102,981		
				283,681		
				91,328		
				448,352		
				954,903		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	JULY			AUGUST		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,855	37,123,821	37,204,676	136,018	28,767,102	28,903,120
DELIVERIES FROM GATH. SYSTEM (-)	0	11,740	11,740	0	3,490	3,490
UNACCOUNTED FOR GAS	346	-84,675	-84,329	-82	-46,092	-46,174
GAS TO PLANTS FOR PROCESSING	81,201	37,027,406	37,108,607	135,936	28,716,696	28,852,632
REFINERY AND STORAGE VAPORS		0	0			0
OTHER SOURCES		3,021,239	3,021,239			3,750,458
TOTAL GAS TO PLANTS FOR PROCESSING			40,129,846			32,603,090
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	0	1,801	1,157,661	0	1,003	942,788
ACID GAS H2S, CO2, H2O	0	0	456,382	0	0	413,088
PLANT, LEASE, & SYSTEM USE	0	0	2,617,624	0	0	2,541,440
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	9,587,180	0	0	2,641,754
CYCLED	0	0	22,869,776	0	0	22,312,438
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	115,945	0	0	177,799
TO TRANSMISSION LINES	0	0	3,015,892	0	0	3,529,586
VENTED OR FLARED	0	9,939	119,944	0	2,487	245,407
METER DIFFERENCE			189,442			-200,798
TOTAL GAS DISPOSITION	0	11,740	40,129,846	0	3,490	32,603,502
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	29,627			4,942		
GASOLINE	96,155			42,278		
BUTANES - PROPANES	241,735			106,985		
ETHANE	65,103			51,724		
OTHER PRODUCTS	446,295			482,541		
TOTAL PLANT PRODUCTION	878,915			688,470		
SULFUR PRODUCTION (LONG TONS)			615			204
CO2 PRODUCTION (MCF)			31,816,697			24,876,166



TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER				OCTOBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)	127,077	37,212,262	37,339,339	37,339,339	132,062	30,591,508	30,723,570	30,723,570
GAS INTO GATHERING SYSTEM	10,850	2,855	13,705	13,705	29,934	8,478	38,412	38,412
DELIVERIES FROM GATH. SYSTEM (-)	7,705	3,335	11,040	11,040	-570	4,449	3,879	3,879
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	123,932	37,212,742	37,336,674	37,336,674	101,558	30,587,479	30,689,037	30,689,037
REFINERY AND STORAGE VAPORS			0	0			0	0
OTHER SOURCES			3,679,060	3,679,060			3,852,837	3,852,837
TOTAL GAS TO PLANTS FOR PROCESSING			41,015,734	41,015,734			34,541,874	34,541,874
GAS DISPOSITION (MCF)								
EXTRACTION LOSS								
ACID GAS H2S, CO2, H2O			1,323,934	1,323,934			1,100,304	1,100,304
PLANT, LEASE, & SYSTEM USE			432,604	432,604			417,699	417,699
GAS LIFT	0	930	2,786,089	2,786,089	0	938	2,645,775	2,645,775
REPRESS & PRESS MAINT	0	0	0	0	0	0	0	0
CYCLED	0	0	8,321,736	8,321,736	0	0	2,789,703	2,789,703
UNDERGROUND STORAGE	0	0	23,115,830	23,115,830	0	0	24,115,237	24,115,237
TO OTHER PLANTS	10,850	0	73,850	73,850	29,934	0	121,535	121,535
TO TRANSMISSION LINES	0	0	4,942,885	4,942,885	0	0	3,961,244	3,961,244
VENTED OR FLARED	0	1,925	289,090	289,090	0	7,540	41,885	41,885
METER DIFFERENCE			-270,284	-270,284			-651,507	-651,507
TOTAL GAS DISPOSITION	10,850	2,855	41,015,734	41,015,734	29,934	8,478	34,541,875	34,541,875
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	28,446				4,665			
GASOLINE	92,085				55,444			
BUTANES - PROPANES	235,401				118,424			
ETHANE	92,048				87,231			
OTHER PRODUCTS	500,971				518,148			
TOTAL PLANT PRODUCTION	948,951				783,912			
SULFUR PRODUCTION (LONG TONS)			673	673				
CO2 PRODUCTION (MCF)			30,824,327	30,824,327				
OUT OF STATE GAS TO PLANTS	BARRELS	STATE	MCF		BARRELS	STATE	MCF	
OUT OF STATE GAS TO PLANTS	28,446		4,665		4,665			
	92,085		55,444		55,444			
	235,401		118,424		118,424			
	92,048		87,231		87,231			
	500,971		518,148		518,148			

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	120,353	38,371,145	38,491,498	113,042	29,980,850	30,093,892
DELIVERIES FROM GATH. SYSTEM (-)	25,158	5,060	30,218	18,511	10,460	28,971
UNACCOUNTED FOR GAS	831	-37,042	-36,211	1,125	-39,312	-38,187
GAS TO PLANTS FOR PROCESSING	96,026	38,329,043	38,425,069	95,656	29,931,078	30,026,734
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,541,649			3,639,987
TOTAL GAS TO PLANTS FOR PROCESSING			41,966,718			33,666,721
GAS DISPOSITION (MCF)						
EXTRACTION LOSS						
ACID GAS H2S, CO2, H2O			1,346,520			1,008,516
PLANT, LEASE, & SYSTEM USE			440,198			397,605
GAS LIFT	0	1,424	2,699,689	0	1,881	2,437,639
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	7,851,064	0	0	2,595,336
UNDERGROUND STORAGE	0	0	24,419,250	0	0	23,802,277
TO OTHER PLANTS	25,158	0	0	18,511	0	0
TO TRANSMISSION LINES	0	0	34,854	0	0	229,874
VENTED OR FLARED	0	0	5,356,543	0	0	3,365,832
METER DIFFERENCE	0	3,636	179,313	0	31,877	71,955
TOTAL GAS DISPOSITION	25,158	5,060	41,966,718	18,511	33,758	33,666,721
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	20,729			3,708		
GASOLINE	94,149			48,462		
BUTANES - PROPANES	251,333			115,146		
ETHANE	112,197			87,198		
OTHER PRODUCTS	501,032			461,561		
TOTAL PLANT PRODUCTION	979,440			716,075		
SULFUR PRODUCTION (LONG TONS)	655			257		
CO2 PRODUCTION (MCF)	31,496,321			25,617,523		
OUT OF STATE GAS TO PLANTS						
BARRELS						
MCF						
OUT OF STATE GAS TO PLANTS						
BARRELS						
MCF						

TABLE 4 - CONCLUDED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		TOTAL
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	407,677,522
DELIVERIES FROM GATH. SYSTEM (-)	1,626,954	406,050,568	210,355
UNACCOUNTED FOR GAS	135,772	74,583	-420,754
	-3,353	-417,401	
GAS TO PLANTS FOR PROCESSING	1,487,829	405,557,760	407,045,589
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			43,443,338
TOTAL GAS TO PLANTS FOR PROCESSING			450,488,927
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,141,066
ACID GAS H2S, CO2, H2O			5,083,864
PLANT, LEASE, & SYSTEM USE	3,812	18,306	31,561,118
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	79,747,965
CYCLED	0	0	270,603,688
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	92,891	0	1,777,042
TO TRANSMISSION LINES	39,069	0	45,904,922
VENTED OR FLARED	0	79,575	2,629,788
METER DIFFERENCE			-960,113
TOTAL GAS DISPOSITION	135,772	97,881	450,489,340

PLANT LIQUID HYDROCARBON PRODUCTION

CONDENSATE - CRUDE	BARRELS	STATE	MCF
GASOLINE	244,407		
BUTANES - PROPANES	908,192		
ETHANE	2,535,236		
OTHER PRODUCTS	1,093,068		
	5,608,245		
TOTAL PLANT PRODUCTION	10,389,148		
SULFUR PRODUCTION (LONG TONS)			5,615
CO2 PRODUCTION (MCF)			282,896,441

**TABLE 5**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2009**  
**(DATA SOURCE: RRC FORM R-3)**

	JANUARY			FEBRUARY		
<b>GAS INTAKE (MCF)</b>						
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
DELIVERIES FROM GATH. SYSTEM (-)	226,916,953	57,687,406	284,604,359	205,160,079	53,613,635	258,773,714
UNACCOUNTED FOR GAS	11,436,538	2,162,307	13,598,845	10,693,000	1,414,755	12,107,755
	-1,215,639	-2,856,755	-4,072,394	-1,382,925	-1,446,006	-2,828,931
<b>GAS TO PLANTS FOR PROCESSING</b>	214,266,389	52,668,344	266,934,733	193,087,536	50,742,828	243,830,364
REFINERY AND STORAGE VAPORS			3,966,553			3,470,340
OTHER SOURCES			83,347,012			73,507,955
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			354,248,298			320,808,659
<b>GAS DISPOSITION (MCF)</b>						
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O	1,131,503	428,552	39,366,150	1,092,092	417,491	30,370,259
PLANT, LEASE, & SYSTEM USE	539,814	19,255	15,885,486	462,421	8,862	17,154,881
GAS LIFT	0	735,990	14,489,008	0	560,674	12,500,896
REPRESS & PRESS MAINT	0	0	1,157,537	0	0	972,549
CYCLED	0	0	9,193,963	0	0	9,008,362
UNDERGROUND STORAGE	0	0	3,564,169	0	0	3,164,017
TO OTHER PLANTS	2,426,603	466,802	4,211,790	2,549,260	142,728	7,294,832
TO TRANSMISSION LINES	7,211,639	210,365	271,613,802	6,480,223	172,929	239,408,764
VENTED OR FLARED	126,979	301,343	328,117	109,004	112,071	420,772
METER DIFFERENCE			-5,708,675			405,340
<b>TOTAL GAS DISPOSITION</b>	11,436,538	2,162,307	354,101,347	10,693,000	1,414,755	320,700,672
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>						
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	840,085	OKLAHOMA	1,709	608,728	OKLAHOMA	1,514,956
BUTANES - PROPANES	2,892,852	LOUISIANA	208,235	2,107,312	LOUISIANA	186,678
ETHANE	8,422,377			7,717,090		
OTHER PRODUCTS	9,275,330			8,472,526		
	1,970,118			1,954,896		
<b>TOTAL PLANT PRODUCTION</b>	23,400,762	TOTAL	209,944	20,860,552	TOTAL	1,701,634
SULFUR PRODUCTION (LONG TONS)		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
CO2 PRODUCTION (MCF)	12,991		12,859			
	5,053,979		9,431,713			

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2009  
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	234,594,055	62,023,285	296,617,340	220,770,867	61,050,981	281,821,848
DELIVERIES FROM GATH. SYSTEM (-)	11,525,173	1,767,542	13,292,715	9,769,468	2,054,965	11,824,433
UNACCOUNTED FOR GAS	-3,050,101	-3,206,307	-6,256,408	-15,273,024	-3,115,524	-18,388,548
GAS TO PLANTS FOR PROCESSING	219,910,199	57,049,436	276,959,635	195,728,868	55,880,493	251,609,361
REFINERY AND STORAGE VAPORS			3,010,223			4,107,061
OTHER SOURCES			84,044,231			78,265,428
TOTAL GAS TO PLANTS FOR PROCESSING			364,014,089			333,981,850
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			36,336,412			34,232,875
ACID GAS H2S, CO2, H2O			16,685,857			17,934,215
PLANT, LEASE, & SYSTEM USE			14,907,462			13,459,369
GAS LIFT	1,236,828	452,520	1,116,347	1,184,938	428,954	941,964
REFRESS & PRESS MAINT	492,509	9,973	1,238,563	478,470	10,355	10,592,247
CYCLED	0	802,186	0	0	1,013,074	0
UNDERGROUND STORAGE	0	0	0	0	0	3,294,378
TO OTHER PLANTS	0	0	3,651,527	0	0	8,016,046
TO TRANSMISSION LINES	2,564,674	224,274	8,569,086	1,773,793	152,904	247,220,139
VENTED OR FLARED	7,097,381	225,699	275,550,849	6,219,191	207,119	476,175
METER DIFFERENCE	133,781	52,890	304,690	113,076	242,559	-2,286,207
TOTAL GAS DISPOSITION	11,525,173	1,767,542	364,032,562	9,769,468	2,054,965	333,881,201
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	921,601	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	2,442,600	OKLAHOMA	1,652,969	916,336	OKLAHOMA	1,652,097
BUTANES - PROPANES	8,906,452	LOUISIANA	51,722	2,432,331	LOUISIANA	190,249
ETHANE	9,768,526			8,217,549		
OTHER PRODUCTS	2,296,996			9,178,452		
TOTAL PLANT PRODUCTION	24,336,175	TOTAL	1,704,691	23,048,619	TOTAL	1,842,346
SULFUR PRODUCTION (LONG TONS)	14,094	(INCLUDED IN "OTHER SOURCES" ABOVE)		13,517	(INCLUDED IN "OTHER SOURCES" ABOVE)	
CO2 PRODUCTION (MCF)	7,760,720			8,435,018		

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2009**  
**(DATA SOURCE: RRC FORM R-3)**

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
<b>GAS INTAKE (MCF)</b>						
GAS INTO GATHERING SYSTEM	225,300,016	63,928,714	289,228,730	218,742,417	62,918,894	281,661,311
DELIVERIES FROM GATH. SYSTEM (-)	9,364,720	2,499,501	11,864,221	9,514,276	2,120,637	11,634,913
UNACCOUNTED FOR GAS	1,898,987	-2,570,730	-671,743	-1,901,539	-1,751,405	-3,652,944
<b>GAS TO PLANTS FOR PROCESSING</b>	<b>217,332,575</b>	<b>59,101,324</b>	<b>276,433,899</b>	<b>204,898,394</b>	<b>59,046,852</b>	<b>263,945,246</b>
REFINERY AND STORAGE VAPORS			4,027,072			4,058,999
OTHER SOURCES			85,289,335			78,602,347
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>365,750,306</b>			<b>346,606,592</b>
<b>GAS DISPOSITION (MCF)</b>						
EXTRACTION LOSS						
ACID GAS H2S, CO2, H2O			35,455,017			34,088,526
PLANT, LEASE, & SYSTEM USE			17,411,436			16,077,288
GAS LIFT	1,244,843	370,464	14,697,944	1,197,337	406,788	14,000,712
REPRESS & PRESS MAINT	513,562	9,920	658,912	417,164	10,513	1,114,212
CYCLED	0	954,784	9,134,585	0	639,694	10,690,245
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	3,204,531	0	0	2,531,457
TO TRANSMISSION LINES	1,729,047	586,054	8,604,937	1,835,136	668,485	7,876,592
VENTED OR FLARED	5,769,455	231,671	273,065,664	5,944,298	229,529	258,545,647
METER DIFFERENCE	107,814	346,626	535,478	120,342	165,628	340,603
<b>TOTAL GAS DISPOSITION</b>	<b>9,364,721</b>	<b>2,499,519</b>	<b>364,116,977</b>	<b>9,514,277</b>	<b>2,120,637</b>	<b>346,521,152</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>						
CONDENSATE - CRUDE						
GASOLINE	954,709	OKLAHOMA	MCF	BARRELS	STATE	MCF
BUTANES - PROPANES	3,182,297	LOUISIANA	1,634,239	873,771	OKLAHOMA	1,535,077
ETHANE	8,862,912		190,394	3,349,205	LOUISIANA	137,750
OTHER PRODUCTS	9,709,879			8,579,263		
	2,286,086			9,472,543		
<b>TOTAL PLANT PRODUCTION</b>	<b>24,995,883</b>	<b>TOTAL</b>	<b>1,824,633</b>	<b>25,245,827</b>	<b>TOTAL</b>	<b>1,672,827</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,784			14,427		
CO2 PRODUCTION (MCF)	7,862,697			7,070,748		

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2009  
 (DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)	215,174,832	66,876,289	282,051,121	282,051,121	189,147,335	64,212,595	253,359,930	253,359,930
GAS INTO GATHERING SYSTEM	9,346,508	2,250,088	11,596,596	11,596,596	8,798,634	2,152,104	10,950,738	10,950,738
DELIVERIES FROM GATH. SYSTEM (-)	-1,945,618	2,792,692	847,074	847,074	-1,685,575	2,836,567	1,150,992	1,150,992
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	205,145,046	64,872,286	270,017,332	270,017,332	179,835,747	62,243,180	242,078,927	242,078,927
REFINERY AND STORAGE VAPORS			4,397,315	4,397,315			4,250,327	4,250,327
OTHER SOURCES			78,227,201	78,227,201			79,055,178	79,055,178
TOTAL GAS TO PLANTS FOR PROCESSING			352,641,848	352,641,848			325,384,432	325,384,432
GAS DISPOSITION (MCF)								
EXTRACTION LOSS								
ACID GAS H2S, CO2, H2O			35,802,057	35,802,057			33,915,800	33,915,800
PLANT, LEASE, & SYSTEM USE			18,488,742	18,488,742			19,796,013	19,796,013
GAS LIFT	1,198,468	429,934	20,342,503	20,342,503	1,203,292	330,199	13,427,541	13,427,541
REPRESS & PRESS MAINT	470,349	9,942	1,088,161	1,088,161	493,977	10,081	1,104,087	1,104,087
CYCLED	0	545,524	12,496,300	12,496,300	0	657,462	9,088,228	9,088,228
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0
TO OTHER PLANTS	0	0	3,053,774	3,053,774	0	0	3,386,606	3,386,606
TO TRANSMISSION LINES	2,326,361	638,475	8,032,514	8,032,514	2,363,709	633,386	8,338,781	8,338,781
VENTED OR FLARED	5,266,384	300,202	250,506,632	250,506,632	4,634,862	283,058	234,957,073	234,957,073
METER DIFFERENCE	84,946	326,011	659,631	659,631	102,793	237,918	390,857	390,857
TOTAL GAS DISPOSITION	9,346,508	2,250,088	352,566,571	352,566,571	8,798,633	2,152,104	325,316,454	325,316,454
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE								
GASOLINE	722,660	STATE	MCF	MCF	BARRELS	STATE	MCF	MCF
BUTANES - PROPANES	3,338,459	OKLAHOMA	1,539,361	1,539,361	722,871	OKLAHOMA	1,573,537	1,573,537
ETHANE	8,306,161	LOUISIANA	201,418	201,418	3,365,035	LOUISIANA	241,182	241,182
OTHER PRODUCTS	8,743,491				7,798,826			
	3,275,116				8,288,735			
TOTAL PLANT PRODUCTION	24,385,887	TOTAL	1,740,779	1,740,779	21,768,447	TOTAL	1,814,719	1,814,719
		(INCLUDED IN "OTHER SOURCES" ABOVE)				(INCLUDED IN "OTHER SOURCES" ABOVE)		
SULFUR PRODUCTION (LONG TONS)	12,891				15,014			
CO2 PRODUCTION (MCF)	9,070,989				10,031,584			

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2009  
 (DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	191,209,462	61,062,214	252,271,676	200,024,370	64,154,771	264,179,141
DELIVERIES FROM GATH. SYSTEM (-)	8,582,233	2,207,674	10,789,907	8,769,374	2,076,229	10,845,603
UNACCOUNTED FOR GAS	-2,228,421	-2,042,164	-4,270,585	-1,659,152	2,968,001	1,308,849
GAS TO PLANTS FOR PROCESSING	181,751,606	58,910,800	240,662,406	190,961,495	62,718,659	253,680,154
REFINERY AND STORAGE VAPORS			4,123,282			3,976,485
OTHER SOURCES			76,133,708			76,407,824
TOTAL GAS TO PLANTS FOR PROCESSING			320,919,396			334,064,463
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H2S, CO2, H2O			32,954,467			33,623,842
PLANT, LEASE, & SYSTEM USE			19,040,182			22,288,089
GAS LIFT	1,235,902	437,388	12,951,065	1,285,616	416,063	13,621,838
REPRESS & PRESS MAINT	511,865	11,556	1,081,031	527,432	19,060	3,283,645
CYCLED	0	626,408	8,658,845	0	547,217	9,686,010
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,164,366	0	3,366,516	2,271,006	631,109	3,310,463
TO TRANSMISSION LINES	4,565,026	251,864	7,932,970	4,570,314	246,533	8,162,114
VENTED OR FLARED	105,074	231,883	233,334,679	113,794	216,247	243,050,976
METER DIFFERENCE			359,610			481,506
TOTAL GAS DISPOSITION	8,582,233	2,207,674	320,830,738	8,768,162	2,076,229	333,951,644
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	800,666	OKLAHOMA	1,580,261	807,488	OKLAHOMA	1,620,554
BUTANES - PROPANES	3,131,357	LOUISIANA	232,164	2,936,750	LOUISIANA	185,666
ETHANE	7,628,386			7,660,255		
OTHER PRODUCTS	8,443,537			8,741,009		
	2,077,580			2,112,120		
TOTAL PLANT PRODUCTION	22,081,526	TOTAL	1,812,425	22,257,622	TOTAL	1,806,220
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,975			13,689		
CO2 PRODUCTION (MCF)	9,265,424			11,622,320		



TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2009  
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER				DECEMBER			
	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM	204,904,891		61,785,539	266,690,430	207,605,765	59,542,949	267,148,714	
DELIVERIES FROM GATH. SYSTEM (-)	7,738,478		1,861,773	9,600,251	7,853,085	665,442	8,518,527	
UNACCOUNTED FOR GAS	-1,415,332		2,353,080	937,748	-9,340,381	3,478,345	-5,862,036	
GAS TO PLANTS FOR PROCESSING	195,474,742		62,276,846	257,751,588	190,412,299	62,355,852	252,768,151	
REFINERY AND STORAGE VAPORS			3,755,134	3,755,134			3,838,158	
OTHER SOURCES			80,258,419	80,258,419			79,536,798	
TOTAL GAS TO PLANTS FOR PROCESSING			341,765,141	341,765,141			336,143,107	
GAS DISPOSITION (MCF)								
EXTRACTION LOSS				40,472,740			38,870,043	
ACID GAS H2S, CO2, H2O				20,120,644			22,687,324	
PLANT, LEASE, & SYSTEM USE			425,890	13,903,411		283,693	13,318,501	
GAS LIFT		1,232,969	20,561	1,223,198	1,060,023		1,228,711	
REPRESS & PRESS MAINT		476,749		10,897,345	504,039	22,943	9,037,582	
CYCLED		0	587,887	0	0	0	0	
UNDERGROUND STORAGE		0	0	3,369,457	0	0	3,619,754	
TO OTHER PLANTS		2,152,907	452,458	7,910,868	1,654,135	450,145	8,318,122	
TO TRANSMISSION LINES		3,875,404	238,757	245,253,870	4,539,661	224,067	242,440,588	
VENTED OR FLARED		462	136,220	2,057,528	94,062	125,631	1,968,131	
METER DIFFERENCE				-3,534,603			-5,425,801	
TOTAL GAS DISPOSITION	7,738,491		1,861,773	341,674,458	7,851,920	1,106,479	336,062,955	
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE								
GASOLINE	767,614			1,672,136	593,897	STATE	1,491,121	
BUTANES - PROPANES	2,852,879			55,283	2,707,151	OKLAHOMA	161,798	
ETHANE	8,027,190				7,747,942	LOUISIANA		
OTHER PRODUCTS	9,081,134				8,991,326			
	2,069,887				1,763,642			
TOTAL PLANT PRODUCTION	22,798,704			1,727,419	21,803,958	TOTAL	1,652,919	
				(INCLUDED IN "OTHER SOURCES" ABOVE)		(INCLUDED IN "OTHER SOURCES" ABOVE)		
SULFUR PRODUCTION (LONG TONS)								
CO2 PRODUCTION (MCF)		12,341			13,393			
		10,104,154			11,292,502			

TABLE 5 - CONCLUDED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2009  
 (DATA SOURCE: RRC FORM R-3)

	TOTAL FOR THE YEAR	
GAS INTAKE (MCF)		
GAS INTO GATHERING SYSTEM	GAS WELL GAS	TOTAL
DELIVERIES FROM GATH. SYSTEM (-)	2,539,551,042	3,278,408,314
UNACCOUNTED FOR GAS	113,391,487	136,624,504
	-39,198,720	-41,758,926
GAS TO PLANTS FOR PROCESSING	2,388,804,896	3,096,671,796
REFINERY AND STORAGE VAPORS		46,980,949
OTHER SOURCES		952,675,436
TOTAL GAS TO PLANTS FOR PROCESSING	707,866,900	4,096,328,181

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS DISPOSITION (MCF)			
EXTRACTION LOSS			425,488,188
ACID GAS H2S, CO2, H2O			223,570,157
PLANT, LEASE, & SYSTEM USE	14,303,811	4,827,936	171,620,250
GAS LIFT	5,888,351	163,021	14,970,354
REPRESS & PRESS MAINT	0	7,670,900	119,722,275
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	39,516,649
TO OTHER PLANTS	25,810,997	5,695,395	93,268,652
TO TRANSMISSION LINES	66,173,838	2,821,793	3,014,948,683
VENTED OR FLARED	1,212,127	2,495,027	8,323,098
METER DIFFERENCE			-17,671,575
TOTAL GAS DISPOSITION	113,389,124	23,674,072	4,093,756,731

	BARRELS	STATE	MCF
PLANT LIQUID HYDROCARBON PRODUCTION			
CONDENSATE - CRUDE	9,530,426	OKLAHOMA	17,468,017
GASOLINE	34,738,228	LOUISIANA	2,042,539
BUTANES - PROPANES	97,874,403		
ETHANE	108,166,488		
OTHER PRODUCTS	26,674,417		
TOTAL PLANT PRODUCTION	276,983,962	TOTAL	19,510,556
SULFUR PRODUCTION (LONG TONS)			
CO2 PRODUCTION (MCF)	160,975		
	107,001,848		

OUT OF STATE GAS TO PLANTS

TABLE 6  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	JANUARY				FEBRUARY				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	106,008,444	7,027,719	113,036,163	92,852,275	6,578,644	99,430,919			
DELIVERIES FROM GATH. SYSTEM (-)	10,898,410	952,800	11,851,210	9,835,338	920,682	10,756,020			
UNACCOUNTED FOR GAS	185,234	32,167	217,401	585,705	60,861	646,566			
GAS TO PLANTS FOR PROCESSING	95,295,268	6,107,086	101,402,354	83,602,642	5,718,823	89,321,465			
REFINERY AND STORAGE VAPORS			0			0			
OTHER SOURCES			19,997,896			14,579,911			
TOTAL GAS TO PLANTS FOR PROCESSING			121,400,250			103,901,376			
GAS DISPOSITION (MCF)									
EXTRACTION LOSS			534,591			539,170			
ACID GAS H2S, CO2, H2O			1,012,503			1,536,839			
PLANT, LEASE, & SYSTEM USE			3,097,289			3,197,931			
GAS LIFT	249,706	24,327	3,413,897	200,526	22,058	2,698,369			
REPRESS & PRESS MAINT	33,399	0	645,428	34,270	0	584,678			
CYCLED	0	0	0	0	0	0			
UNDERGROUND STORAGE	0	0	0	0	0	0			
TO OTHER PLANTS	1,396,243	0	22,475,576	1,641,624	0	19,563,965			
TO TRANSMISSION LINES	9,204,476	924,213	87,107,119	7,937,458	892,641	72,384,635			
VENTED OR FLARED	14,766	4,260	1,773,520	21,460	5,983	1,488,017			
METER DIFFERENCE			1,355,659			1,969,273			
TOTAL GAS DISPOSITION	10,898,590	952,800	121,415,582	9,835,338	920,682	103,962,877			
PLANT LIQUID HYDROCARBON PRODUCTION									
CONDENSATE - CRUDE									
GASOLINE	756,354	STATE OKLAHOMA	MCF 32,019	652,563	STATE OKLAHOMA	MCF 30,144			
BUTANES - PROPANES	0			0					
ETHANE	0			0					
OTHER PRODUCTS	20,264			72,789					
TOTAL PLANT PRODUCTION	776,618	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	32,019	725,352	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	30,144			
SULFUR PRODUCTION (LONG TONS)	2,006			1,803					
CO2 PRODUCTION (MCF)	986,757			716,194					

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	92,780,425	9,147,959	101,928,384	87,384,666	8,836,544	96,221,210
DELIVERIES FROM GATH. SYSTEM (-)	9,043,548	1,912,514	10,956,062	8,873,349	1,984,530	10,857,879
UNACCOUNTED FOR GAS	-1,173,231	-1,112,043	-2,285,274	-466,479	-2,167,478	-2,633,957
GAS TO PLANTS FOR PROCESSING	82,563,646	6,123,402	88,687,048	78,044,838	4,684,536	82,729,374
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			16,483,738			16,401,952
TOTAL GAS TO PLANTS FOR PROCESSING			105,170,786			99,131,326
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			518,119			482,326
ACID GAS H2S, CO2, H2O			983,954			861,890
PLANT, LEASE, & SYSTEM USE		24,993	3,094,850	144,515	23,058	2,747,914
GAS LIFT	163,519	0	3,804,254	37,908	0	3,462,956
REPRESS & PRESS MAINT	35,107	0	581,782	0	0	508,501
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,962,692	1,880,205	19,285,827	2,768,208	1,956,859	17,444,154
TO TRANSMISSION LINES	5,878,956	866	77,818,712	5,921,876	915	74,569,424
VENTED OR FLARED	3,274	6,450	1,691,443	842	3,698	1,653,185
METER DIFFERENCE			-2,515,462			-2,598,841
TOTAL GAS DISPOSITION	9,043,548	1,912,514	105,263,479	8,873,349	1,984,530	99,131,509
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE		STATE	MCF	BARRELS	STATE	MCF
GASOLINE	712,905	OKLAHOMA	4,250	665,763	OKLAHOMA	12,982
BUTANES - PROPANES	0			90		
ETHANE	0			0		
OTHER PRODUCTS	77,579			69,024		
TOTAL PLANT PRODUCTION	790,484	TOTAL	4,250	734,877	TOTAL	12,982
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,789			1,680		
CO2 PRODUCTION (MCF)	949,441			949,981		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

	MAY				JUNE				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	90,776,754	9,268,211	100,044,965	96,003,355	8,814,081	104,817,436			
DELIVERIES FROM GATH. SYSTEM (-)	9,963,097	2,059,485	12,022,582	9,711,069	2,080,269	11,791,338			
UNACCOUNTED FOR GAS	-83,712	649,210	565,498	-99,463	677,243	577,780			
GAS TO PLANTS FOR PROCESSING	80,729,945	7,857,936	88,587,881	86,192,823	7,411,055	93,603,878			
REFINERY AND STORAGE VAPORS			0			0			
OTHER SOURCES			15,175,973			14,069,708			
TOTAL GAS TO PLANTS FOR PROCESSING			103,763,854			107,673,586			
GAS DISPOSITION (MCF)									
EXTRACTION LOSS			534,487			520,369			
ACID GAS H2S, CO2, H2O			868,597			885,009			
PLANT, LEASE, & SYSTEM USE			3,106,624			3,075,641			
GAS LIFT	183,985	23,799	3,598,455	168,404	22,446	4,348,890			
REPRESS & PRESS MAINT	35,157	0	686,840	30,863	0	699,711			
CYCLED	0	0	0	0	0	0			
UNDERGROUND STORAGE	0	0	0	0	0	0			
TO OTHER PLANTS	2,999,350	2,031,797	18,520,448	3,057,178	2,047,225	19,424,452			
TO TRANSMISSION LINES	6,735,811	936	73,897,002	6,447,041	895	76,848,736			
VENTED OR FLARED	8,794	2,953	1,848,409	7,583	9,703	1,853,873			
METER DIFFERENCE			703,184			17,137			
TOTAL GAS DISPOSITION	9,963,097	2,059,485	103,764,046	9,711,069	2,080,269	107,673,818			
PLANT LIQUID HYDROCARBON PRODUCTION									
CONDENSATE - CRUDE									
GASOLINE	623,750	STATE OKLAHOMA	MCF 26,875	BARRELS 564,435	STATE OKLAHOMA	MCF 33,225			
BUTANES - PROPANES	0			0					
ETHANE	0			0					
OTHER PRODUCTS	63,608			73,468					
TOTAL PLANT PRODUCTION	687,358	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	26,875	637,903	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	33,225			
SULFUR PRODUCTION (LONG TONS)	1,387			1,036					
CO2 PRODUCTION (MCF)	1,074,299			1,006,326					

TABLE 6 - CONTINUED  
 OTHER GAS PLANT OPERATIONS IN TEXAS  
 YEAR 2009  
 (DATA SOURCE: RRC FORM R-3)

	JULY			AUGUST		
GAS INTAKE (MCF)						
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	90,313,236	8,666,249	98,979,485	86,968,756	5,066,540	92,035,296
DELIVERIES FROM GATH. SYSTEM (-)	10,095,134	2,132,354	12,227,488	8,530,220	30,093	8,560,313
UNACCOUNTED FOR GAS	1,239,393	-809,399	429,994	-77,487	721,315	643,828
GAS TO PLANTS FOR PROCESSING	81,457,495	5,724,496	87,181,991	78,359,755	5,757,558	84,117,313
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,863,620			13,831,085
TOTAL GAS TO PLANTS FOR PROCESSING			101,045,611			97,948,398
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			475,515			479,382
ACID GAS H2S, CO2, H2O			915,608			936,585
PLANT, LEASE, & SYSTEM USE	189,264	23,656	2,801,433	185,638	24,152	2,342,197
GAS LIFT	28,070	0	4,299,206	29,479	0	4,398,891
REPRESS & PRESS MAINT	0	0	669,583	0	0	638,005
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,804,978	2,102,480	19,293,175	1,644,076	0	20,157,616
TO TRANSMISSION LINES	7,152,983	914	70,773,182	6,653,269	976	66,914,599
VENTED OR FLARED	5,162	5,304	2,060,039	17,758	4,965	2,045,973
METER DIFFERENCE			144,419			39,164
TOTAL GAS DISPOSITION	10,180,457	2,132,354	101,432,160	8,530,220	30,093	97,952,412
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
CONDENSATE - CRUDE	546,628		33,056	500,529		31,552
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	74,454			71,712		
TOTAL PLANT PRODUCTION	621,082		33,056	572,241		31,552
		TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)			TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)						
CO2 PRODUCTION (MCF)	1,532			1,987		
	1,026,922			1,072,292		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2009**  
**(DATA SOURCE: RRC FORM R-3)**

	SEPTEMBER			OCTOBER		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,154,969	5,015,056	89,170,025	85,479,803	4,729,276	90,209,079
DELIVERIES FROM GATH. SYSTEM (-)	7,834,023	29,615	7,863,638	7,895,749	28,437	7,924,186
UNACCOUNTED FOR GAS	-80,254	732,505	652,251	-94,971	629,236	534,265
GAS TO PLANTS FOR PROCESSING	76,240,692	5,717,946	81,958,638	77,455,816	5,431,401	82,887,217
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			11,930,067			12,721,608
TOTAL GAS TO PLANTS FOR PROCESSING			93,888,705			95,608,825
<b>GAS DISPOSITION (MCF)</b>						
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O			475,931			474,959
PLANT, LEASE, & SYSTEM USE	166,758	22,793	774,409	165,930	23,134	1,450,063
GAS LIFT	28,573	0	2,265,135	33,892	0	2,491,472
REPRESS & PRESS MAINT	0	0	4,320,544	0	0	4,170,192
CYCLED	0	0	619,161	0	0	263,744
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,230,125	0	19,658,307	1,046,995	0	20,137,463
TO TRANSMISSION LINES	6,408,423	718	63,321,346	6,625,927	897	65,057,795
VENTED OR FLARED	144	6,104	2,077,635	23,005	4,406	1,496,435
METER DIFFERENCE			376,237			97,490
TOTAL GAS DISPOSITION	7,834,023	29,615	93,888,705	7,895,749	28,437	95,639,613
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>						
CONDENSATE - CRUDE	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
GASOLINE	505,301	0	29,210	565,321	0	30,281
BUTANES - PROPANES	0	0	0	0	0	0
ETHANE	0	0	0	0	0	0
OTHER PRODUCTS	72,487	0	0	65,327	0	0
TOTAL PLANT PRODUCTION	577,788	0	29,210	630,648	0	30,281
SULFUR PRODUCTION (LONG TONS)	1,763					
CO2 PRODUCTION (MCF)	790,055					
		TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)		TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2009**  
**(DATA SOURCE: RRC FORM R-3)**

	NOVEMBER				DECEMBER			
	GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM		72,588,532	5,594,151	78,182,683	71,086,361	6,188,405	77,274,766	
DELIVERIES FROM GAFF. SYSTEM (-)		7,463,367	119,326	7,582,693	8,645,475	2,033,070	10,678,545	
UNACCOUNTED FOR GAS		-171,551	741,170	569,619	-63,799	-164,002	-227,801	
GAS TO PLANTS FOR PROCESSING		64,953,614	6,215,995	71,169,609	62,377,087	3,991,333	66,368,420	
REFINERY AND STORAGE VAPORS				0			0	
OTHER SOURCES				12,803,120			13,707,939	
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>				<b>83,972,729</b>			<b>80,076,359</b>	
<b>GAS DISPOSITION (MCF)</b>								
EXTRACTION LOSS				RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE	
ACID GAS H2S, CO2, H2O				GAS	GAS WELL GAS	CASINGHEAD	GAS	
PLANT, LEASE, & SYSTEM USE				465,395	98,758	87	1,761,141	
GAS LIFT		170,425	21,074	1,206,288	11	0	2,639,410	
REPRESS & PRESS MAINT		-24,734	0	2,283,305	0	0	4,605,192	
CYCLED		0	0	4,505,792	0	0	506,899	
UNDERGROUND STORAGE		0	0	565,338	0	0	0	
TO OTHER PLANTS		0	0	0	0	0	0	
TO TRANSMISSION LINES		1,020,634	0	18,758,065	2,046,328	1,943,365	16,903,793	
VENTED OR FLARED		6,114,197	95,261	54,140,898	6,477,006	89,449	52,754,288	
METER DIFFERENCE		1,789	2,991	1,262,687	23,372	169	718,415	
<b>TOTAL GAS DISPOSITION</b>		<b>7,331,779</b>	<b>119,326</b>	<b>84,104,317</b>	<b>8,645,475</b>	<b>2,033,070</b>	<b>80,076,359</b>	
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>								
CONDENSATE - CRUDE				OUT OF STATE GAS TO PLANTS	OUT OF STATE GAS TO PLANTS			
GASOLINE		543,260	OKLAHOMA	MCF	BARRELS	STATE	MCF	
BUTANES - PROPANES		0	OKLAHOMA	27,896	500,438	OKLAHOMA	26,352	
ETHANE		0		0	0			
OTHER PRODUCTS		90,209		0	0			
<b>TOTAL PLANT PRODUCTION</b>		<b>633,469</b>		<b>27,896</b>	<b>19,857</b>		<b>26,352</b>	
SULFUR PRODUCTION (LONG TONS)		1,634	TOTAL	(INCLUDED IN "OTHER SOURCES"	520,295	TOTAL	(INCLUDED IN "OTHER SOURCES"	
CO2 PRODUCTION (MCF)		5,127	ABOVE)	ABOVE)	1,686	ABOVE)	ABOVE)	
					1,100,837			



TABLE 6 - CONCLUDED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2009  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR	
GAS INTO GATHERING SYSTEM	GAS WELL GAS	TOTAL
DELIVERIES FROM GATH. SYSTEM (-)	1,056,397,576	1,141,330,411
UNACCOUNTED FOR GAS	108,788,779	123,071,954
	-300,615	-309,830
	-9,215	
GAS TO PLANTS FOR PROCESSING	947,273,621	1,018,015,188
REFINERY AND STORAGE VAPORS	70,741,567	0
OTHER SOURCES		175,566,617
TOTAL GAS TO PLANTS FOR PROCESSING		1,193,581,805
		0
		175,566,617
		1,193,581,805
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD
EXTRACTION LOSS		CASINGHEAD
ACID GAS H2S, CO2, H2O		RESIDUE GAS
PLANT, LEASE, & SYSTEM USE	2,087,428	6,000,492
GAS LIFT	351,463	13,192,886
REPRESS & PRESS MAINT	0	33,143,201
CYCLED	0	47,626,638
UNDERGROUND STORAGE	0	6,969,670
TO OTHER PLANTS	0	0
TO TRANSMISSION LINES	24,618,431	0
VENTED OR FLARED	81,557,423	231,622,841
METER DIFFERENCE	127,949	835,587,736
		19,969,631
		191,782
TOTAL GAS DISPOSITION	108,742,694	1,194,304,877
		14,283,175
		1,194,304,877
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	BARRELS	STATE MCF
GASOLINE	7,137,247	OKLAHOMA 317,842
BUTANES - PROPANES	90	
ETHANE	0	
OTHER PRODUCTS	770,778	
TOTAL PLANT PRODUCTION	7,908,115	TOTAL 317,842
SULFUR PRODUCTION (LONG TONS)	20,086	
CO2 PRODUCTION (MCF)	10,250,829	

TABLE 7  
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS  
YEAR 2009  
(BARRELS MONTHLY)

MONTH	CONDENSATE										TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
JANUARY	4,636,864	3,426	840,085	756,354	6,236,729	2,942,923	8,570,395	9,352,866	2,419,335	29,522,248	
FEBRUARY	4,095,207	25,454	608,728	652,563	5,381,952	2,182,080	7,966,275	8,578,562	2,442,830	26,551,699	
MARCH	4,456,140	32,043	921,601	712,905	6,122,689	2,514,385	9,158,022	9,881,499	2,834,691	30,511,286	
APRIL	4,246,169	34,634	916,336	665,763	5,862,902	2,521,029	8,495,877	9,283,037	2,836,265	28,999,110	
MAY	4,112,181	28,172	954,709	623,750	5,718,812	3,273,703	9,118,342	9,814,988	2,831,535	30,757,380	
JUNE	3,751,413	28,561	873,771	564,435	5,218,180	3,452,186	8,862,944	9,563,871	3,492,865	30,590,046	
JULY	3,860,039	29,627	722,660	546,628	5,158,954	3,434,614	8,547,896	8,808,594	3,795,865	29,745,923	
AUGUST	3,812,673	4,942	722,871	500,529	5,041,015	3,407,313	7,905,811	8,340,459	2,147,233	26,841,831	
SEPTEMBER	3,655,120	28,446	800,666	505,301	4,989,533	3,223,442	7,863,787	8,535,585	2,651,038	27,263,385	
OCTOBER	3,804,219	4,665	807,488	565,321	5,181,693	2,992,194	7,778,679	8,828,240	2,695,595	27,476,401	
NOVEMBER	3,817,457	20,729	767,614	543,260	5,149,060	2,947,028	8,278,523	9,193,331	2,661,128	28,229,070	
DECEMBER	3,707,898	3,708	593,897	500,438	4,805,941	2,755,613	7,863,088	9,078,524	2,245,060	26,748,226	
TOTAL	47,955,380	244,407	9,530,426	7,137,247	64,867,460	35,646,510	100,409,639	9,259,556	33,053,440	343,236,605	

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8  
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING  
 YEAR 2009

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS .....	1	1	1	1	1	1	1	1	1	1	1	1	1
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS .....	2,060,557	1,842,453	2,022,674	1,418,578	1,418,578	1,326,577	1,478,206	1,493,871	1,348,021	1,347,419	1,220,017	1,333,597	18,310,548
RESIDUE .....	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL .....	2,060,557	1,842,453	2,022,674	1,418,578	1,418,578	1,326,577	1,478,206	1,493,871	1,348,021	1,347,419	1,220,017	1,333,597	18,310,548
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .....	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT .....	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT. ....	2,053,918	1,837,940	2,020,653	1,412,941	1,412,941	1,323,920	1,476,332	1,489,100	1,345,362	1,342,510	1,215,054	1,331,060	18,261,731
TRANSMISSION LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED .....	6,639	4,513	2,021	5,637	5,637	2,657	1,874	4,771	2,659	4,909	4,963	2,537	48,817
TOTAL .....	2,060,557	1,842,453	2,022,674	1,418,578	1,418,578	1,326,577	1,478,206	1,493,871	1,348,021	1,347,419	1,220,017	1,333,597	18,310,548
NUMBER OF INJECTION WELLS	172	172	172	172	175	175	0	175	175	175	180	180	180

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9  
TEXAS PRODUCED GAS EXPORTED FROM TEXAS  
YEAR 2009  
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	4,199,041	3,538,909	3,314,194	2,217,952	3,737,013	3,930,026	3,382,293	3,896,148	4,246,378	6,933,777	11,482,155	5,885,235	96,370,729
COLORADO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS COP	3,687,260	3,551,012	4,551,131	3,950,282	3,374,017	3,394,698	4,251,339	2,863,095	2,008,991	2,095,219	4,103,206	2,138,997	39,986,843
CAMRICK GAS PROCESS CO. L.L.C.	5,596	4,714	5,736	4,844	5,437	5,277	5,372	5,406	5,286	5,247	10,521	5,136	68,560
FLORIDA GAS TRANS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
DUKE ENERGY FLD SER	181,578	181,578	181,578	181,578	0	0	0	0	0	0	0	0	0
GULF SOUTH P/L CO	44,563,932	24,756,755	32,248,289	31,515,923	33,460,959	36,536,543	4,584,389	27,698,864	24,178,985	26,492,332	50,661,317	25,337,613	362,043,972
CENTERPOINT ENER MISS RIVER TRANS CORP.	717,900	657,603	736,052	690,855	650,627	690,590	584,148	618,961	583,196	620,934	1,214,130	604,935	8,359,931
NAT'L GAS P/L OF AMER	85,422,070	72,004,691	73,029,829	76,775,887	81,715,187	54,473,177	54,845,871	44,293,059	34,936,541	57,946,519	92,883,160	56,010,081	764,335,152
CENTERPOINT ENER FLD SERV	850,815	459,928	523,411	355,364	770,305	546,589	640,371	514,808	324,914	1,548,235	1,873,149	843,756	8,827,995
NORTHERN NAT'L GAS CO	13,101,822	10,931,094	11,841,121	11,034,409	10,446,667	9,652,183	8,078,100	6,586,788	6,578,449	13,173,151	19,751,600	7,985,219	129,160,699
OKTEX PIPELINE COMPANY	185,611	163,159	165,938	135,224	113,367	133,166	130,241	114,942	116,307	116,307	232,674	1,606,876	1,606,876
PANHANDLE EASTERN P/L CO	6,575,628	6,822,013	7,241,709	8,105,219	8,258,607	6,708,486	7,448,451	5,812,543	6,855,361	7,444,143	14,097,504	7,317,119	92,484,782
SOUTHERN NAT'L GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TENN GAS P/L CO	6,044,270	5,890,715	4,928,452	6,073,966	6,209,833	7,211,186	8,563,283	5,180,271	5,696,357	6,772,176	12,469,483	7,350,953	83,289,880
TEXAS EASTERN TRANS	29,804,311	26,570,464	26,685,075	24,632,877	23,147,776	14,767,888	14,865,158	10,717,067	8,043,462	10,931,271	18,974,753	10,717,733	219,872,955
TEXAS GAS TRANS CORP	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252	7,286,252
TRANS SABINE P/L CO	10,825	10,841	12,234	15,706	21,857	20,421	20,277	20,277	20,277	20,277	40,554	0	29,145,008
TRANSCONTIN GAS P/L CORP	27,047,227	24,971,796	26,544,266	23,672,159	24,398,637	19,695,587	23,353,429	16,443,339	9,519,013	10,900,457	20,419,470	10,115,117	213,146
TRUNKLINE GAS CO	30,871,910	30,843,488	30,952,384	30,942,846	30,940,510	30,948,940	30,944,235	30,949,877	30,954,206	30,960,558	61,914,764	30,978,611	237,054,688
WEST TEXAS INC	34,347	26,465	29,946	28,483	30,219	36,371	40,469	35,878	33,956	27,307	61,263	68,797	402,052,229
WESTERN GAS INTERSTATE	13,338	15,018	15,616	15,616	23,672	23,672	23,672	23,672	8,358	8,358	8,358	8,493	490,599
SOUTHERN STAR CENTRL GAS	2,455,293	2,149,474	883,715	2,051,746	2,071,823	1,506,137	819,379	833,059	845,106	2,441,084	3,286,190	3,752,903	22,695,409
REGENCY FIELD SVCS LLC	5,968	5,353	5,869	5,661	5,901	5,855	5,838	5,945	4,131	2,438	5,568	4,862	64,119
DCP MIDSTREAM	191,635	175,851	185,030	186,535	427,693	177,555	194,540	185,912	42,001	200,755	242,758	203,453	2,413,726
MIDCONTINENT EXPRESS P/L LLC	263,256,527	221,027,877	231,367,308	230,944,582	225,161,957	213,740,806	190,162,830	190,696,343	167,899,345	213,782,717	381,682,062	205,373,903	2,735,096,257
TOTAL	263,256,527	221,027,877	231,367,308	230,944,582	225,161,957	213,740,806	190,162,830	190,696,343	167,899,345	213,782,717	381,682,062	205,373,903	2,735,096,257

NOTE: Percent change of Tx produced gas exported from previous year: 15% increase  
Data Source: T-6 Form, Gas exported from Texas

NEW FACILITY ADDED 04-09 Midcontinent Express P/L LLC

**TABLE 10  
GAS STORAGE OPERATIONS  
YEAR 2009  
(MCF)**

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (VATES)	3,723,882	3,514,906	3,728,616	3,883,675	3,959,800	3,959,800	3,967,502	3,925,768	3,840,155	3,678,661	3,614,018	4,016,353
ONEOK TEXAS GAS STORAGE, L.P.	LOOP (VATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	2,912,088	2,651,962	3,329,548	3,221,379	3,325,603	3,263,638	3,249,281	3,249,281	3,237,513	3,488,574	3,358,859	3,455,448
KINDER MORGAN TEXAS PIPELINE, LL	STRATTON RIDGE STORAGE CAVERN	1,804,510	1,667,495	1,716,809	1,626,135	1,881,709	2,249,570	2,231,023	2,231,023	2,199,926	2,218,726	2,252,615	2,001,887
CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	5,332,264	3,477,441	3,104,286	5,471,118	5,543,487	6,169,592	6,361,969	6,524,573	6,557,865	7,200,514	9,611,107	10,611,107
CITY OF BRADY	JANFELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	BRACK WELLS NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	LOW WELL NO. 6	1,673,144	1,595,975	1,723,716	1,774,244	1,943,618	1,822,289	1,957,549	1,957,549	1,935,177	1,919,652	1,967,668	1,914,733
EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE, LL	NORTH DAYTON STORAGE FACILITY	5,383,938	4,464,775	3,744,990	4,858,063	5,058,952	5,371,322	5,301,763	5,301,763	5,234,215	5,790,232	5,878,654	5,884,621
HOUSTON PIPELINE CO.	ENWELL (6200 COCKFIELD)	110,072,891	96,765,964	95,667,296	96,947,284	103,790,187	110,298,979	118,003,697	118,003,697	118,629,233	121,838,357	120,628,892	127,093,044
CAO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANE SALT)	7,692,540	6,728,285	7,368,510	6,225,948	6,918,193	7,000,559	7,328,911	7,597,025	7,974,195	8,498,649	8,726,278	8,709,741
HILL-LAKE GAS STORAGE, L.P.	HILL (LAKE SAND)	10,260,465	10,037,242	11,257,086	11,284,078	12,033,207	12,277,159	12,883,313	13,953,871	13,355,946	13,740,531	15,155,068	15,333,194
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,510,646	3,025,495	3,082,479	3,094,804	3,243,586	3,354,866	3,484,213	3,565,834	3,565,419	3,573,833	3,806,208	3,835,759
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	3,525,092	2,712,701	2,782,388	3,001,616	3,562,671	3,830,505	4,402,457	4,402,457	4,471,199	4,654,440	4,654,440	4,654,440
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,316,809	5,547,324	5,521,800	5,380,524	5,866,773	6,513,320	7,156,393	7,156,393	7,140,497	7,149,601	7,199,046	7,298,879
ELCO OIL & GAS	PECAN STATION (CANYON LIME)	1,144,593	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	25,591,608	23,581,298	23,650,161	23,332,157	23,685,057	23,571,224	23,761,023	24,383,927	25,102,865	26,395,419	26,942,337	26,827,335
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	101,914	83,166	65,062	42,784	41,337	41,282	41,282	40,616	40,589	40,589	40,589	40,589
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	4,334,222	4,461,253	4,598,497	3,764,904	3,764,904	3,569,598	3,507,665	3,504,822	3,159,167	3,364,789	4,047,699	4,247,000
MOSS BLUFF HUB, LLC	MOSS BLUFF HUB PARTNERS, LP	14,521,284	11,692,125	10,006,094	9,469,295	11,500,869	13,256,431	14,324,974	15,068,458	13,354,570	15,382,798	17,102,245	17,376,607
NATURAL GAS P/L CO. OF AMERICA	NORTH LAMING (RODESSA YOUNG)	144,432,993	142,004,866	145,726,750	143,923,701	144,300,821	148,168,303	149,672,005	155,185,149	154,330,549	155,458,033	155,465,953	154,178,139
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	1,817,198	1,871,851	2,389,430	2,778,579	2,852,498	3,012,441	3,013,845	2,953,642	3,006,334	2,993,602	2,983,730	2,983,730
PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,843,677	10,855,534	10,348,181	10,674,413	10,197,370	10,698,142	10,933,309	10,557,632	10,658,544	10,670,632	10,799,456	10,644,105
DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	712,440	776,796	617,645	680,749	593,903	524,076	558,372	803,106	870,606	620,782	707,020	532,262
PELLICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	60,531,893	66,605,709	66,605,709	78,134,230	83,869,025	89,925,970	95,835,006	101,925,200	108,203,890	114,036,544	119,654,494	123,910,872
UNDERGROUND SERVICES (WARRHAM), LP	WARRHAM GAS STORAGE	36,518,906	30,269,744	25,796,368	22,806,012	28,954,096	33,254,865	35,347,431	38,350,520	38,848,802	40,143,156	40,811,483	40,591,350
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	8,182,455	9,042,423	8,333,655	8,696,116	8,179,696	8,325,972	7,480,171	7,809,828	6,732,617	7,354,892	8,026,586	7,806,894
ENERGY TRANSFER FUEL, LP	BRYSAN	8,721,370	7,628,776	8,182,616	8,604,029	8,604,029	8,438,932	8,523,419	8,187,056	7,639,884	8,013,492	8,745,820	8,719,063
WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	31,759,163	29,232,980	30,232,770	30,111,084	32,619,593	34,750,909	37,460,132	35,763,352	34,105,628	36,133,237	35,614,546	35,850,414
KATY STORAGE & TRANS, LP	PORTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	9,014,462	7,717,261	8,495,379	9,277,421	10,086,664	9,311,721	10,457,687	10,884,429	11,037,397	11,078,787	10,652,534	10,977,569
ENTOR KATY STORAGE & TRANS LP	KATY HUB & STORAGE	26,616,427	27,619,575	26,056,843	27,480,239	28,983,476	29,260,586	29,136,055	29,415,428	29,929,431	30,287,016	30,604,660	30,604,660
UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	3,952,200	4,404,300	3,777,600	3,851,900	4,372,000	5,611,500	5,227,700	5,077,100	4,345,700	4,872,600	5,238,600	5,238,600
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	2,679,499	1,935,587	1,862,509	1,841,529	3,102,958	3,124,054	2,304,578	2,934,722	3,139,016	3,224,760	3,353,076	2,936,705
PRAXAIR	PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	5,533,706	8,320,577	10,904,269	13,410,010	15,564,777	17,384,645	19,038,960	22,227,951	25,513,192	28,808,381	30,610,211	37,331,458
TOTAL		561,348,929	533,367,486	533,751,162	548,722,120	581,771,577	611,414,550	636,025,079	656,016,232	660,704,899	684,220,865	698,234,183	717,313,803

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).