TYPE OR PRINT IN BLUE OR BLACK INK. SEE RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

Annual Disposal/Injection Well Monitoring Report

RRC USE ONLY
UIC Control No:
Type:
DUE DATE:

1. OPERATOR NAME, exactly as shown on P-5	2. OPERATOR P-5 NO.	3. RRC DISTRICT NO.
4. ADDRESS, including city, state, and zip code		5. API NO.
		6. OIL LEASE NO.
7. FIELD NAME, exactly as shown on Proration Schedule		8. GAS ID NO.
9. LEASE NAME, exactly as shown on Proration Schedule	10. COUNTY	11. WELL NO.

12.	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]		
MONTH YR	AVG PSIG	MAX PSIG	BBLS	MCF	# OF READINGS	MIN PSIG	MAX PSIG

Online filing is available and highly recommended.

Well specific pre-populated forms are available through the online research queries.

16. Current Injection Interval: FROM: ft TO: ft

17. Depth of Tubing Packer: ft

18. Are the injected fluids produced from sources other than your own ? ☐ 1. YES ☐ 2. NO

19. Injection through: ☐ 1. Tubing ☐ 2. Casing

20. Type of fluids injected during reporting cycle: Total Anthropogenic

A Salt Water ____ % B Fresh Water ____ % C Fracture Water Flow Back ____ % D Norm ____ % E(a) CO2 ____ % E(a) CO2 ____ %

F Natural Gas ____ % G H2S ____ % H Polymer ____ % I Steam ____ % J Air ____ % K Nitrogen ____ %

L Other Fluid ____ % Specify Fluid _____

This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.

Signature: _____

Name of Person: _____ Phone: _____

Company: _____ Date: _____