TX 4.0.0

Filed on:

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Gas Services Department
Railroad Commission of Texas

[N] Adoption Notice

[W] Plains Eagle Ford Energy LLC* Ironwood Midstream Energy Partners LLC Gardendale Pipeline System

[C] LOCAL PIPELINE TARIFF NO. 4.0.0

Rates Applicable to the Intrastate Transportation and Gathering by Pipeline of

CRUDE PETROLEUM

Rates herein are governed by Rules and Regulations provided in **[W]** Plains Eagle Ford Energy LLC's Ironwood Midstream Energy Partners LLC's Local Pipeline Series 1 Tariff, as amended from time to time TX No. 1.0.0 and reissues thereof ("Rules and Regulations Tariff").

[W] The matter published herein will have no adverse effect on the quality of the human environment.

[N] Effective February 1, 2025, Plains Eagle Ford Pipeline LLC now owns certain of the assets of Ironwood Midstream Energy Partners LLC ("Ironwood"). Accordingly, Plains Eagle Ford Pipeline LLC is hereby adopting Ironwood's TX No. 4.0.0, which is brought forward unchanged unless otherwise indicated.

February 1, 2025

[W] The matter published herein will have no adverse effect on the quality of the human environment.

[W] <u>ISSUED</u> BY: Mark Odom Vice President

Plains Eagle Ford Energy LLC

P.O. Box 4648

Houston, Texas 77210-4648

[W] COMPILED

BY:

Teresa Bratcher

<u>Director of Pipeline Tariffs</u> <u>Plains Eagle Ford Energy LLC</u>

P.O. Box 4648

Houston, Texas 77210-4648

(713) 646-4568

teresa.bratcher@plains.com

Operated by Plains Pipeline, L.P. under T-4 Permit No. 06377 and P-5 Permit No. 667884

[W] Rates in Dollars Cents per Barrel

BASE RATE FOR VOLUMES SHIPPED

Shippers shall pay a rate (as escalated per the methodology below) for each barrel shipped (based on average daily volume for the month).

FROM:	TO:	BASE RATE:
[W] DEWITT <u>DIMMIT</u>	PLAINS-GARDENDALE	[W] [U] \$1.50/BBL 150.00*
COUNTY	HARVEST-STARTEX NUSTAR-	
LA SALLE COUNTY	GARDENDALE EPIC-	
	GARDENDALE	
LA SALLE COUNTY	PLAINS-BUCKHORN	[W] [U] \$1.50/BBL 150.00*

^{*[}W] Note: discounts negotiated rates may be given for a shipper that enters into a term Agreement with the Carrier

ESCALATION METHODOLOGY

The Rate shown above shall escalate effective on July 1 of each year in an amount no greater than the adjustments that are made each year to FERC regulated interstate oil pipelines by the application of the annual Oil Pipeline index published by FERC in advance of the annual July 1 adjustment of each year (the "FERC Index"); provided, however, that the FERC Index shall not be applied to any rates in any year in which the published FERC Index is less than zero.

Explanation of Reference Marks:

[C] Cancel

[N] New

[U] Unchanged Rate

[W] Change in wording only