

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
July 31, 2015**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 7/31/2015 (MMCF)	Working Gas* 7/31/2014 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 8/15/2015 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,618	2,380	238	2,614
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,271	2,212	59	2,271
Houston Pipe Line Co.	Bammell	Harris	1,300	48,417	20,054	28,363	48,408
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,710	7,370	340	6,966
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,544	3,604	(60)	3,556
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,596	2,768	(172)	2,611
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,936	4,127	(191)	4,169
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	844	884	(40)	844
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,389	15,265	2,124	17,341
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,738	2,441	297	2,738
Lower Colorado River Authority	Hilbig	Bastrop	100	2,360	2,709	(349)	2,168
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	64,868	50,870	13,998	68,447
Devon Gas Services LP	Lone Camp	Palo Pinto	28	438	248	190	438
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	73,776	25,646	48,130	74,224
Energy Transfer Fuel LP	Bryson	Jack	100	5,315	5,387	(72)	4,998
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	20,378	18,205	2,173	19,520
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,519	15,522	5,997	21,519
	<b>Subtotals</b>		<b>5,811</b>	<b>281,597</b>	<b>180,572</b>	<b>101,025</b>	<b>283,712</b>

Salt Caverns							
Operator	Field	County Location					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,682	1,547	135	1,241
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,008	453	555	984
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,123	4,063	7,060	10,946
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	581	1,031	(450)	635
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	8,219	6,201	2,018	6,993
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,396	5,365	(969)	4,720
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	18,885	14,306	4,579	17,606
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,541	1,154	387	1,541
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,607	7,227	(620)	6,715
Underground Services Markham, LP	Markham	Matagorda	1,100	16,866	14,567	2,299	15,296
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,428	294	3,134	3,103
Envoy Resources Inc	Wilson	Wharton	800	9,696	6,153	3,543	9,936
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,905	5,893	1,012	6,906
Underground Storage LLC	Pierce Junction	Harris	350	1,598	989	609	1,468
Tres Palacios Storage LLC	Markham	Matagorda	2,500	14,349	5,025	9,324	13,238
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	5,740	5,162	578	5,482
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	696	4,309	(3,613)	696
	<b>Subtotals</b>		<b>10,735</b>	<b>113,320</b>	<b>83,739</b>	<b>29,581</b>	<b>107,506</b>

Source: RRC Form G-3

**TOTALS**

**16,546      394,917      264,311      130,606      391,218**

\* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.