

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2015**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 6/30/2015 (MMCF)	Working Gas* 6/30/2014 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 7/15/2015 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,610	2,247	363	2,620
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,271	2,201	70	2,273
Houston Pipe Line Co.	Bammell	Harris	1,300	47,178	15,417	31,761	48,342
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,879	7,203	1,676	8,750
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,282	3,411	(129)	3,504
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,598	2,267	331	2,598
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,705	3,822	(117)	3,935
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	844	888	(44)	844
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,537	13,376	3,161	17,777
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,738	2,441	297	2,738
Lower Colorado River Authority	Hilbig	Bastrop	100	2,553	2,508	45	2,593
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	62,775	45,890	16,885	65,927
Devon Gas Services LP	Lone Camp	Palo Pinto	28	394	248	146	408
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	69,630	22,866	46,764	72,935
Energy Transfer Fuel LP	Bryson	Jack	100	5,106	5,221	(115)	5,001
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	23,843	17,385	6,458	23,531
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,242	14,289	6,953	21,675
	<b>Subtotals</b>		<b>5,811</b>	<b>277,065</b>	<b>162,560</b>	<b>114,505</b>	<b>286,331</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,441	1,771	(330)	1,832
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,011	458	553	1,013
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	11,294	2,569	8,725	11,326
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	868	997	(129)	688
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	9,124	7,509	1,615	9,076
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,769	5,046	(1,277)	4,185
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,851	11,613	6,238	18,645
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,609	1,154	455	1,552
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,510	7,321	(811)	6,488
Underground Services Markham, LP	Markham	Matagorda	1,100	18,243	15,578	2,665	19,188
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,120	552	3,568	3,594
Envoy Resources Inc	Wilson	Wharton	800	7,895	4,922	2,973	9,339
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,167	5,102	1,065	6,832
Underground Storage LLC	Pierce Junction	Harris	350	1,576	1,175	401	1,652
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,405	5,171	13,234	16,921
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	6,714	4,501	2,213	6,722
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	696	4,309	(3,613)	696
	<b>Subtotals</b>		<b>10,735</b>	<b>117,293</b>	<b>79,748</b>	<b>37,545</b>	<b>119,749</b>

Source: RRC Form G-3

**TOTALS 16,546 394,358 242,308 152,050 406,080**

\* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.