

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
April 30, 2015**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 4/30/2015 (MMCF)	Working Gas* 4/30/2014 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 5/15/2015 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,678	1,014	1,664	2,678
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,254	2,189	65	2,254
Houston Pipe Line Co.	Bammell	Harris	1,300	41,685	10,362	31,323	44,682
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	6,264	3,266	2,998	7,810
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,734	3,160	(426)	2,734
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,042	1,885	157	2,303
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,615	3,149	466	3,619
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	844	895	(51)	844
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	13,270	10,881	2,389	13,978
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,738	2,441	297	2,738
Lower Colorado River Authority	Hilbig	Bastrop	100	3,506	2,615	891	3,700
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	39,194	34,114	5,080	46,077
Devon Gas Services LP	Lone Camp	Palo Pinto	28	406	184	222	468
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	51,699	13,187	38,512	56,040
Energy Transfer Fuel LP	Bryson	Jack	100	5,203	5,404	(201)	5,693
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,478	9,580	8,898	20,497
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,555	8,469	10,086	19,610
	<b>Subtotals</b>		<b>5,811</b>	<b>216,045</b>	<b>113,675</b>	<b>102,370</b>	<b>236,605</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,722	1,506	216	1,914
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	949	296	653	994
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,772	884	7,888	9,655
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	912	1,103	(191)	908
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	8,589	5,026	3,563	8,767
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,381	3,652	(271)	3,471
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,536	3,960	8,576	15,241
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,640	725	915	1,640
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,013	6,490	(477)	6,085
Underground Services Markham, LP	Markham	Matagorda	1,100	16,118	7,976	8,142	17,900
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,119	748	2,371	3,668
Envoy Resources Inc	Wilson	Wharton	800	6,186	4,142	2,044	7,266
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,152	3,586	566	5,002
Underground Storage LLC	Pierce Junction	Harris	350	1,784	1,225	559	1,735
Tres Palacios Storage LLC	Markham	Matagorda	2,500	10,973	2,268	8,705	14,053
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	3,121	1,606	1,515	4,797
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	696	4,309	(3,613)	696
	<b>Subtotals</b>		<b>10,735</b>	<b>90,663</b>	<b>49,502</b>	<b>41,161</b>	<b>103,792</b>

Source: RRC Form G-3

**TOTALS 16,546 306,708 163,177 143,531 340,397**

\* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.